GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	3653	-0-	3653	3653	3530	2	123	9	N	112	99	1			13
04	14B2 EXT	2112	-0-	2112	5765	2005	2	107	9	N	97					110

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

11	1230 X	198	-0-	-1032	-0-	198	2	N	-0-			74
12	1705 X	-0-	-0-	-1705	-0-			N	-0-			74
01	1705 X	61	-0-	-1644	-0-	61	2	N	-0-			74
02	493 X	55	-0-	-438	-0-	55	2	N	-0-			74
03	217 X	22	-0-	-195	-0-	22	2	N	-0-			74
04	210 X	NO RPT	-0-	-210	-0-			N	NO RPT			74

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	31	1	175	2	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	34	1	189	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	33	1	171	2	N	-0-					-0-
02	203	N	156	-0-	-47	-0-	28	1	128	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	28	1	150	2	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	33	1	183	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					33
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					33
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					33
*03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 #	25	-0-	-35	-0-	25	2			N	-0-					137
12	62 #	58	-0-	-4	-0-	58	2			N	-0-					137
01	62 #	51	-0-	-11	-0-	51	2			N	-0-					137
02	68 N	68	-0-	-0-	-0-	68	2			N	-0-					137
*03	45 N	45	-0-	-0-	-0-	45	2			N	-0-					137
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	3630 X	3287	-0-	-343	-0-	24	1	3199	3	N	58					190
						64	9									
12	3503 X	3377	-0-	-126	-0-	3316	3	61	9	N	55	178	1			67
01	3472 X	3301	-0-	-171	-0-	3235	3	66	9	N	60					127
02	3403 X	3403	-0-	-0-	-0-	367	1	2978	3	N	53					180
						58	9									
03	3640 X	3640	-0-	-0-	-0-	408	1	3178	3	N	49	179	1			50
						54	9									
*04	3564 X	3564	-0-	-0-	-0-	426	1	3081	3	N	52					102
						57	9									

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	1020 N	813	-0-	-207	-0-	98	1	687	2	N	25					194
						28	9									
12	1085 N	771	-0-	-314	-0-	95	1	644	2	N	29	181	1			42
						32	9									
01	1023 N	718	-0-	-305	-0-	90	1	600	2	N	25					67
						28	9									
02	921 N	921	-0-	-0-	-0-	149	1	748	2	N	22					89
						24	9									
03	1098 N	1098	-0-	-0-	-0-	169	1	890	2	N	35					124
						39	9									
*04	958 N	958	-0-	-0-	-0-	151	1	774	2	N	30					154
						33	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAQUA (1700) //CONT.// 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4500	3245	-0-	-1255	805	431	1	2814	2	N	-0-			-0-
12	4500 R	3695	-0-	-805	-0-	423	1	3272	2	N	-0-			-0-
01	4650	3316	-0-	-1334	-0-	386	1	2930	2	N	-0-			-0-
02	4350	3150	-0-	-1200	-0-	290	1	2860	2	N	-0-			-0-
03	4650	-0-	-0-	-4650	-0-					N	-0-			-0-
04	3570 #	-0-	-0-	-3570	-0-					N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

11	1232 N	1232	-0-	-0-	-0-	83	1	1149	2	N	-0-					-0-
12	1643 N	995	-0-	-648	-0-	77	1	918	2	N	-0-					-0-
01	1374 N	1374	-0-	-0-	-0-	111	1	1263	2	N	-0-					-0-
02	1189 N	822	-0-	-367	-0-	90	1	732	2	N	-0-					-0-
03	992 N	889	-0-	-103	-0-	122	1	767	2	N	-0-					-0-
04	1320 N	-0-	-0-	-1320	-0-					N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13500	6848	-0-	-6652	6628	50	1	6751	2	Y	43	170 1		52
						47	9							
12	13950	13515	-0-	-435	6193	100	1	13319	2	Y	87			139
						96	9							
01	11777 R	5584	-0-	-6193	-0-	50	1	5498	2	Y	33			172
						36	9							
02	10681 R	10681	-0-	-0-	-0-	50	1	10555	2	Y	69	181 1		60
						76	9							
*03	19402	10151	-0-	-9251	-0-	100	1	9977	2	Y	67			127
						74	9							
*04	476	463	-0-	-13	-0-	5	1	456	2	Y	2			129
						2	9							

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

APPLING, N. (8000) //CONT.// 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY //CONT.// 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	X	457	-0-	-0-	-0-	50	1	407	2	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	100	1	482	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	50	1	124	2	Y	-0-					-0-
02	435	N	231	-0-	-204	-0-	50	1	181	2	Y	-0-					-0-
03	465	X	427	-0-	-38	-0-	50	1	377	2	Y	-0-					-0-
04	570	X	17	-0-	-553	-0-	17	2			Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

11	832	N	832	-0-	-0-	-0-	54	1	778	2	N	-0-					-0-
12	1023	N	756	-0-	-267	-0-	59	1	697	2	N	-0-					-0-
01	1054	N	613	-0-	-441	-0-	58	1	555	2	N	-0-					-0-
02	812	N	525	-0-	-287	-0-	60	1	465	2	N	-0-					-0-
03	744	N	512	-0-	-232	-0-	65	1	447	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	54	2	34	9	Y	31					46
12	76	N	76	-0-	-0- B	-0-	54	2	22	9	Y	20					66
01	55	N	55	-0-	-0- B	-0-	54	2	1	9	Y	1					67
02	62	N	62	-0-	-0- B	-0-	61	2	1	9	Y	1					68
*03	56	N	56	-0-	-0- B	-0-	54	2	2	9	Y	2					70
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					70

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

11	90	N	86	-0-	-4 B	-0-	51	2	35	9	Y	32					106
12	62	N	62	-0-	-0- B	-0-	51	2	11	9	Y	10					116
01	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					116
02	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					116
*03	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					116
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					116

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

11	2610		4673	-0-	2063 B	2063	313	1	4360	2	N	-0-					30
12	2697		4074	-0-	1377 B	3440	329	1	3745	2	N	-0-					30
01	2697		3097	-0-	400 B	3840	296	1	2801	2	N	-0-					30
02	2523		2586	-0-	63 B	3903	285	1	2301	2	N	-0-					30
03	2697		1882	-0-	-815 B	3088	278	1	1571	2	N	30					60
							33	9									
04	2610		-0-	-0-	-2610 B	478					N	-0-					60

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

11	332	N	332	-0-	-0-	-0-	325	3	7	9	N	6					62
12	0	N	-0-	-0-	-0-	-0-					N	56					118
01	340	N	340	-0-	-0-	-0-	254	3	86	9	N	78	176	1			20
02	319	N	29	-0-	-290	-0-	12	3	17	9	N	15					35
03	0	N	-0-	-0-	-0-	-0-					N	3					38
*04	256	N	256	-0-	-0-	-0-	195	2	61	9	N	55					93

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

11	82	N	82	-0-	-0-	-0-	60	2	22	9	Y	20					57
12	71	N	71	-0-	-0-	-0-	60	2	11	9	Y	10					67
01	62	N	62	-0-	-0-	-0-	53	2	9	9	Y	8					75
02	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2					77
*03	56	N	56	-0-	-0-	-0-	54	2	2	9	Y	2					79
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					114
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					114
*03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					18
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	3270 X	3270	-0-	-0-	-0-	207	1	3032	2	N	28					278
						31	9									
12	3264 X	3264	-0-	-0-	-0-	301	1	2926	2	N	34	122	1			190
						37	9									
01	3317 X	3244	-0-	-73	-0-	289	1	2920	2	N	32					222
						35	9									
02	3103 X	2927	-0-	-176	-0-	271	1	2617	2	N	35					257
						39	9									
03	3317 X	3153	-0-	-164	-0-	302	1	2815	2	N	33					290
						36	9									
*04	3286 X	3286	-0-	-0-	-0-	236	1	3017	2	N	30					320
						33	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	228	-0-	228	228	228	2		Y	-0-			-0-
03	14B2 EXT	137	-0-	137	365	137	2		Y	-0-			-0-
*04	480 X	115	-0-	-365	-0-	115	2		Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

11	1741 N	1741	-0-	-0-	-0-	1741	2		Y	-0-			56
12	2376 N	2376	-0-	-0-	-0-	2376	2		Y	-0-			56
01	2864 N	2864	-0-	-0-	-0-	2864	2		Y	-0-			56
02	2006 X	2006	-0-	-0-	-0-	2006	2		Y	-0-			56
03	1895 X	1895	-0-	-0-	-0-	1895	2		Y	-0-			56
04	2760 X	1460	-0-	-1300	-0-	1460	2		Y	-0-			56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

11	8070 X	2249	-0-	-5821	-0-	2249	2		Y	-0-			39
12	5952 X	4984	-0-	-968	-0-	4984	2		Y	-0-			39
01	5952 X	5597	-0-	-355	-0-	5597	2		Y	-0-			39
02	5831 X	5831	-0-	-0-	-0-	5831	2		Y	-0-			39
03	6439 X	6439	-0-	-0-	-0-	6439	2		Y	-0-			39
04	5430 X	2416	-0-	-3014	-0-	2416	2		Y	-0-			39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			41
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	251			N	-0-			-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
*04	14B2 EXT	139	-0-	139		139	139	2			N	-0-					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	1560 X	1328	-0-	-232		-0-	1308	2	20	9	Y	18	28	1			-0-
12	1612 X	1093	-0-	-519		-0-	1075	2	18	9	Y	16	16	1			-0-
01	2552 X	2552	-0-	-0-		-0-	2528	2	24	9	Y	22	22	1			-0-
02	2130 N	2130	-0-	-0-		-0-	2118	2	12	9	Y	11	11	1			-0-
03	2241 N	2241	-0-	-0-		-0-	2153	2	88	9	Y	80	80	1			-0-
04	1680 N	1477	-0-	-203		-0-	1477	2			Y	-0-					-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	2447 X	2447	-0-	-0-		-0-	1541	2	906	9	Y	824	887	1			262
12	1997 X	1997	-0-	-0-		-0-	1352	2	645	9	Y	586	529	1			319
01	2061 X	2061	-0-	-0-		-0-	1464	2	597	9	Y	543	712	1			150
02	2378 X	1788	-0-	-590		-0-	1236	2	552	9	Y	502	356	1			296
03	2542 X	1747	-0-	-795		-0-	1239	2	508	9	Y	462	644	1			114
04	2460 X	339	-0-	-2121		-0-	226	2	113	9	Y	103					217

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420 N	420	-0-	-0-	-0-	104	1	316	2	N	-0-					-0-
12	421 N	421	-0-	-0-	-0-	96	1	325	2	N	-0-					-0-
01	337 N	337	-0-	-0-	-0-	104	1	233	2	N	-0-					-0-
02	406 N	343	-0-	-63	-0-	92	1	251	2	N	-0-					-0-
03	434 N	376	-0-	-58	-0-	104	1	272	2	N	-0-					-0-
04	330 N	266	-0-	-64	-0-	96	1	170	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	381 N	381	-0-	-0-	-0-	92	1	289	3	N	-0-					-0-
12	305 N	305	-0-	-0-	-0-	92	1	213	3	N	-0-					-0-
01	289 N	289	-0-	-0-	-0-	92	1	197	3	N	-0-					-0-
02	151 N	151	-0-	-0-	-0-	65	1	86	3	N	-0-					-0-
03	109 N	109	-0-	-0-	-0-	42	1	67	3	N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

11	360 N	69	-0-	-291	-0-	17	1	52	3	N	-0-					-0-
12	310 N	129	-0-	-181	-0-	39	1	90	3	N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	82	1	176	3	N	-0-					-0-
02	249 N	249	-0-	-0-	-0-	107	1	142	3	N	-0-					-0-
03	169 N	169	-0-	-0-	-0-	65	1	104	3	N	-0-					-0-
04	240 N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	10 N	-0-	-0-	-10	-0-					N	29	36	1			13
12	0 N	-0-	-0-	-0-	-0-					N	37	35	1			15
01	0 N	-0-	-0-	-0-	-0-					N	39	36	1			18
02	0 N	-0-	-0-	-0-	-0-					N	10	24	1			4
03	0 N	-0-	-0-	-0-	-0-					N	7	11	1			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	9	1	29	3	N	-0-					-0-
12	124	N	90	-0-	-34	-0-	27	1	63	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	31	1	66	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	16	1	21	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	76	1	121	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

11	300	N	128	-0-	-172	-0-	31	1	97	3	N	-0-					-0-
12	465	N	66	-0-	-399	-0-	20	1	46	3	N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/17/2020 - P/A 01/17/20

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
02	29	N	21	-0-	-8	-0-	9	1	12	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	9	1	15	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362		2362	-0-	-0-	-0-	330	1	2032	3	N	-0-					-0-
12	1967		1967	-0-	-0-	-0-	219	1	1748	3	N	-0-					-0-
01	2569		2569	-0-	-0-	-0-	300	1	2269	3	N	-0-					-0-
02	1709		1709	-0-	-0-	-0-	291	1	1418	3	N	-0-					-0-
03	2787		2787	-0-	-0-	-0-	341	1	2446	3	N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	80	-0-	-430	-0-	80	2			N	-0-					106
12	434	N	-0-	-0-	-434	-0-					N	-0-					106
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					106
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					106
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					106
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1546	-0-	-674	-0-	1517	2	29	9	N	26	180	1			78
12	2015	N	271	-0-	-1744	-0-	259	2	12	9	N	11					89
01	2531	N	2531	-0-	-0-	-0-	2478	2	53	9	N	48					137
02	2293	N	2293	-0-	-0-	-0-	2260	2	33	9	N	30					167
*03	2165	N	2165	-0-	-0-	-0-	2110	2	55	9	N	50					217
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					217

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7453	-0-	-797	-0-	474	1	6937	2	N	38					54
							42	9									
12	13021	X	13021	-0-	-0-	-0-	1206	1	11714	2	N	92					146
							101	9									
01	10788	X	6284	-0-	-4504	-0-	561	1	5681	2	N	38	115	1			69
							42	9									
02	10092	X	9461	-0-	-631	-0-	884	1	8536	2	N	37					106
							41	9									
03	12927	X	2282	-0-	-10645	-0-	221	1	2052	2	N	8					114
							9	9									
04	12510	X	-0-	-0-	-12510	-0-					N	-0-					114

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4374	-0-	-1326	-0-	279	1	4077	2	N	16					134
							18	9									
12	5890	X	1922	-0-	-3968	-0-	179	1	1740	2	N	3					137
							3	9									
01	5890	X	3092	-0-	-2798	-0-	277	1	2801	2	N	13					150
							14	9									
02	5508	X	5508	-0-	-0-	-0-	514	1	4959	2	N	32					182
							35	9									
03	4247	X	3654	-0-	-593	-0-	352	1	3273	2	N	26					208
							29	9									
04	4380	X	4040	-0-	-340	-0-	292	1	3733	2	N	14					222
							15	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5700	X	215	-0-	-5485	-0-	14	1	201	2	N	-0-			155
12	10442	X	10442	-0-	-0-	-0-	972	1	9439	2	N	28			183
							31	9							
01	5735	X	1566	-0-	-4169	-0-	140	1	1420	2	N	5			188
							6	9							
02	7471	X	7471	-0-	-0-	-0-	700	1	6763	2	N	7			195
							8	9							
03	8122	X	770	-0-	-7352	-0-	75	1	694	2	N	1			196
							1	9							
04	7860	X	5960	-0-	-1900	-0-	432	1	5526	2	N	2			198
							2	9							

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-			-0-
12	303	N	303	-0-	-0-	-0-	28	1	275	2	N	-0-			-0-
01	367	N	367	-0-	-0-	-0-	33	1	334	2	N	-0-			-0-
02	338	N	338	-0-	-0-	-0-	32	1	306	2	N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	34	1	313	2	N	-0-			-0-
04	270	N	267	-0-	-3	-0-	19	1	248	2	N	-0-			-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	32	1	476	2	N	-0-			-0-
12	514	N	514	-0-	-0-	-0-	48	1	466	2	N	-0-			-0-
01	607	N	607	-0-	-0-	-0-	55	1	552	2	N	-0-			-0-
02	821	N	821	-0-	-0-	-0-	77	1	744	2	N	-0-			-0-
03	995	N	995	-0-	-0-	-0-	97	1	898	2	N	-0-			-0-
*04	750	N	750	-0-	-0-	-0-	54	1	696	2	N	-0-			-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19157	X	19157	-0-	-0-	-0-	1213	1	17751	2	N	175	186	1			198
							193	9									
12	18565	X	18565	-0-	-0-	-0-	1717	1	16670	2	N	162	183	1			177
							178	9									
01	17570	X	17570	-0-	-0-	-0-	1564	1	15832	2	N	158	181	1			154
							174	9									
02	15463	X	15463	-0-	-0-	-0-	1437	1	13877	2	N	135					289
							149	9									
03	15342	X	15342	-0-	-0-	-0-	1475	1	13722	2	N	132	184	1			237
							145	9									
*04	13866	X	13866	-0-	-0-	-0-	996	1	12741	2	N	117	180	1			174
							129	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

11	986	N	986	-0-	-0-	-0-	63	1	923	2	N	-0-					96
12	965	N	965	-0-	-0-	-0-	89	1	868	2	N	7					103
							8	9									
01	890	N	890	-0-	-0-	-0-	80	1	807	2	N	3					106
							3	9									
02	810	N	810	-0-	-0-	-0-	76	1	732	2	N	2					108
							2	9									
03	961	N	873	-0-	-88	-0-	84	1	778	2	N	10					118
							11	9									
04	870	N	843	-0-	-27	-0-	60	1	764	2	N	17					135
							19	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

11	13260	X	11635	-0-	-1625	-0-	736	1	10772	2	N	115	122	1			170
							127	9									
12	13702	X	11415	-0-	-2287	-0-	1054	1	10239	2	N	111	136	1			145
							122	9									
01	13702	X	7200	-0-	-6502	-0-	641	1	6491	2	N	62					207
							68	9									
02	12702	X	10312	-0-	-2390	-0-	958	1	9248	2	N	96	183	1			120
							106	9									
03	13578	X	11593	-0-	-1985	-0-	1114	1	10361	2	N	107					227
							118	9									
04	11640	X	11084	-0-	-556	-0-	796	1	10186	2	N	93	181	1			139
							102	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8402	-0-	-1708	-0-	533	1	7801	2	N	62	68	1			137
							68	9									
12	10447	X	9156	-0-	-1291	-0-	852	1	8270	2	N	31	98	1			70
							34	9									
01	10013	X	9029	-0-	-984	-0-	805	1	8147	2	N	70					140
							77	9									
02	9367	X	8341	-0-	-1026	-0-	776	1	7490	2	N	68					208
							75	9									
03	9331	X	7994	-0-	-1337	-0-	768	1	7147	2	N	72	182	1			98
							79	9									
*04	9283	X	9283	-0-	-0-	-0-	667	1	8539	2	N	70					168
							77	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

11	8986	X	8986	-0-	-0-	-0-	573	1	8380	2	N	30					239
							33	9									
12	9126	X	9126	-0-	-0-	-0-	847	1	8225	2	N	49	140	1			148
							54	9									
01	11442	X	11442	-0-	-0-	-0-	1027	1	10398	2	N	15					163
							17	9									
02	9217	X	9217	-0-	-0-	-0-	864	1	8340	2	N	12					175
							13	9									
03	8213	X	8213	-0-	-0-	-0-	796	1	7408	2	N	8					183
							9	9									
*04	10455	X	10455	-0-	-0-	-0-	758	1	9694	2	N	3					186
							3	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

11	2940	X	2292	-0-	-648	-0-	145	1	2130	2	N	15					122
							17	9									
12	3383	X	3383	-0-	-0-	-0-	311	1	3019	2	N	48					170
							53	9									
01	3224	X	3059	-0-	-165	-0-	272	1	2752	2	N	32					202
							35	9									
02	3016	X	2005	-0-	-1011	-0-	186	1	1802	2	N	15	179	1			38
							17	9									
03	3379	X	2204	-0-	-1175	-0-	211	1	1960	2	N	30					68
							33	9									
04	3270	X	2182	-0-	-1088	-0-	156	1	1998	2	N	25					93
							28	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1018	-0-	-242	-0-	65	1	947	2	N	5					125
							6	9									
12	1415	N	1415	-0-	-0-	-0-	131	1	1271	2	N	12					137
							13	9									
01	1291	N	1291	-0-	-0-	-0-	115	1	1167	2	N	8					145
							9	9									
02	1225	N	1225	-0-	-0-	-0-	114	1	1105	2	N	5					150
							6	9									
03	1381	N	1381	-0-	-0-	-0-	133	1	1237	2	N	10					160
							11	9									
04	1260	N	1198	-0-	-62	-0-	87	1	1109	2	N	2					162
							2	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

11	DLQ G-10	278	-0-	278	441	277	2	1 9	Y	1		38
12	683 N	242	-0-	-441	-0-	234	2	8 9	Y	7		45
01	249 N	249	-0-	-0-	-0-	246	2	3 9	Y	3		48
02	265 N	265	-0-	-0-	-0-	265	2		Y	-0-		48
03	509 N	509	-0-	-0-	-0-	509	2		Y	-0-		48
*04	481 N	481	-0-	-0-	-0-	481	2		Y	-0-		48

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

11	DLQ G-10	5	-0-	5	286	5	2		Y	-0-		9
12	296 N	10	-0-	-286	-0-	10	2		Y	-0-		9
01	10 N	10	-0-	-0-	-0-	10	2		Y	-0-		9
02	11 N	11	-0-	-0-	-0-	11	2		Y	-0-		9
03	11 N	11	-0-	-0-	-0-	11	2		Y	-0-		9
04	10 N	10	-0-	-0-	-0-	10	2		Y	-0-		9

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	156	-0-	156	630	155	2	1	9	Y	1			1
12	761 N	131	-0-	-630	-0-	131	2			Y	-0-			1
01	138 N	138	-0-	-0-	-0-	138	2			Y	-0-			1
02	155 N	155	-0-	-0-	-0-	149	2	6	9	Y	5			6
03	223 N	223	-0-	-0-	-0-	223	2			Y	-0-			6
*04	211 N	211	-0-	-0-	-0-	211	2			Y	-0-			6

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			11
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			11
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			11
02	T. A.	-0-	-0-	-0-	-0-					Y	15			26
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			26
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			26

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

11	DLQ G-10	1713	-0-	1713	6605	1696	2	17	9	Y	15			200
12	8362 X	1757	-0-	-6605	-0-	1695	2	62	9	Y	56			256
01	1803 X	1803	-0-	-0-	-0-	1786	2	17	9	Y	15			271
02	1950 N	1950	-0-	-0-	-0-	1926	2	24	9	Y	22			293
03	1933 N	1933	-0-	-0-	-0-	1887	2	46	9	Y	42			335
*04	1846 N	1846	-0-	-0-	-0-	1784	2	62	9	Y	56			391

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

11	DLQ G-10	-0-	-0-	-0-	725					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	725					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	725					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	725					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	725					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	725					Y	-0-			-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	734 N	734	-0-	-0-	-0-	730	2	4	9	N	4			195
12	616 N	616	-0-	-0-	-0-	616	2			N	-0-			195
01	649 N	649	-0-	-0-	-0-	649	2			N	-0-			195
02	700 N	700	-0-	-0-	-0-	700	2			N	-0-			195
03	493 N	493	-0-	-0-	-0-	493	2			N	-0-			195
04	570 N	466	-0-	-104	-0-	466	2			N	-0-			195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					149
12	2 N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					149
01	0 N	-0-	-0-	-0-	-0-					N	-0-					149
02	0 N	-0-	-0-	-0-	-0-					N	-0-					149
03	0 N	-0-	-0-	-0-	-0-					N	-0-					149
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620 X	1337	-0-	-283	-0-	1308	2	29	9	N	26					182
12	1891 X	1190	-0-	-701	-0-	1162	2	28	9	N	25	171	1			36
01	1891 X	1749	-0-	-142	-0-	1723	2	26	9	N	24					60
02	1305 N	1196	-0-	-109	-0-	1170	2	26	9	N	24					84
03	1545 N	1545	-0-	-0-	-0-	1534	2	11	9	N	10					94
04	1680 N	1001	-0-	-679	-0-	998	2	3	9	N	3					97

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					54
12	0 N	-0-	-0-	-0-	-0-					N	-0-					54
01	0 N	-0-	-0-	-0-	-0-					N	-0-					54
02	0 N	-0-	-0-	-0-	-0-					N	-0-					54
03	0 N	-0-	-0-	-0-	-0-					N	-0-					54
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

11	22140 X	21232	-0-	-908	-0-	1986	1	19246	2	N	-0-							198
12	22785 X	19313	-0-	-3472	-0-	2046	1	17267	2	N	-0-							198
01	22165 X	20881	-0-	-1284	-0-	2046	1	18835	2	N	-0-							198
02	20532 X	18815	-0-	-1717	-0-	1926	1	16889	2	N	-0-							198
03	21948 X	20348	-0-	-1600	-0-	2046	1	18285	2	N	15	165	1					48
						17	9											
04	21240 X	690	-0-	-20550	-0-	66	1	624	2	N	-0-							48

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

11	17580	#	10986	-0-	-6594	-0-	10986	2			N	-0-					195
12	16988	#	10325	-0-	-6663	-0-	10325	2			N	-0-					195
01	15004	#	9488	-0-	-5516	-0-	9488	2			N	-0-					195
02	12673	#	8303	-0-	-4370	-0-	8303	2			N	-0-					195
03	12369	#	8230	-0-	-4139	-0-	8230	2			N	-0-					195
04	10980	#	6286	-0-	-4694	-0-	6242	2	44	9	N	40	176	1			59

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-					18
12	0	N	-0-	-0-	-0-	-0-				N	-0-					18
01	0	N	-0-	-0-	-0-	-0-				N	-0-					18
02	0	N	-0-	-0-	-0-	-0-				N	-0-					18
03	0	N	-0-	-0-	-0-	-0-				N	-0-					18
04	0	N	-0-	-0-	-0-	-0-				N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	4371	X	4371	-0-	-0-	-0-	4132	2	239	9	N	217	367	1		117
12	4991	X	4356	-0-	-635	-0-	4101	2	255	9	N	232	190	1		159
01	5115	X	3587	-0-	-1528	-0-	3398	2	189	9	N	172	181	1		150
02	4785	X	3966	-0-	-819	-0-	3791	2	175	9	N	159	180	1		129
03	5224	X	5224	-0-	-0-	-0-	4962	2	262	9	N	238	188	1		179
*04	5929	X	5929	-0-	-0-	-0-	5511	2	418	9	N	380	362	1		197

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1020	N	859	-0-	-161	-0-	676	2	183	9	N	166	185	1		220
12	1085	N	856	-0-	-229	-0-	689	2	167	9	N	152	185	1		187
01	1179	N	1179	-0-	-0-	-0-	1059	2	120	9	N	109	177	1		119
02	1168	N	1168	-0-	-0-	-0-	927	2	241	9	N	219	184	1		154
03	1101	N	1101	-0-	-0-	-0-	905	2	196	9	N	178	187	1		145
04	1140	N	908	-0-	-232	-0-	778	2	130	9	N	118	183	1		80

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

11	8172	X	8172	-0-	-0-	-0-	8005	3	167	9	N	152	191	1		452
12	7520	X	7520	-0-	-0-	-0-	7379	3	141	9	N	128				580
01	7113	X	7113	-0-	-0-	-0-	6949	3	164	9	N	149				729
02	6645	X	6645	-0-	-0-	-0-	6451	3	194	9	N	176	178	1		727
03	6696	X	6531	-0-	-165	-0-	6473	3	58	9	N	53				780
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT				780

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

11	2100	X	1988	-0-	-112	-0-	1907	2	81	9	N	74				289
12	2108	X	2032	-0-	-76	-0-	2013	2	19	9	N	17				306
01	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-				306
02	1914	N	1907	-0-	-7	-0-	1901	2	6	9	N	5				311
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-				311
*04	2113	N	2113	-0-	-0-	-0-	1991	2	122	9	N	111	163	1		259

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	771 N	771	-0-	-0-	-0-	10	1	761	2	N	-0-			98
12	682 N	24	-0-	-658	-0-	3	1	21	2	N	-0-			98
01	1062 N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-			98
02	754 N	95	-0-	-659	-0-	5	1	90	2	N	-0-			98
03	1038 N	1038	-0-	-0-	-0-	10	1	1026	2	N	2			100
						2	9							
*04	1200 N	1200	-0-	-0-	-0-	10	1	1187	2	N	3			103
						3	9							

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3
12	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3
01	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3
02	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3
03	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3
04	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-			3

BLANCONIA (FOX SAND) //CONT.// 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

11	3360 X	2590	-0-	-770	-0-	360	1	2230	2	N	-0-			-0-
12	3813 X	2160	-0-	-1653	-0-	312	1	1848	2	N	-0-			-0-
01	3813 X	1933	-0-	-1880	-0-	290	1	1643	2	N	-0-			-0-
02	3567 X	2189	-0-	-1378	-0-	348	1	1841	2	N	-0-			-0-
03	2666 X	2277	-0-	-389	-0-	372	1	1905	2	N	-0-			-0-
04	2580 X	1774	-0-	-806	-0-	360	1	1414	2	N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
04	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

11	0 N	370	-0-	370	370	370	2			N	-0-					-0-
12	0 N	247	-0-	247	617	247	2			N	-0-					-0-
01	271 N	385	-0-	114	731	385	1			N	-0-					-0-
02	0 N	531	-0-	531	1262	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				1262												
03	1663 N	401	-0-	-1262	-0-	401	2			N	-0-					-0-
04	360 #	279	-0-	-81	-81	279	2			N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

11	0 N	1197	-0-	1197	-16575	1197	2			N	-0-					-0-
12	0 N	6107	-0-	6107	-10468	6107	2			N	-0-					-0-
01	341 N	7683	-0-	7342	-3126	7683	1			N	-0-					-0-
02	0 N	7983	-0-	7983	4857	7983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				4857												
03	1893 N	5176	-0-	3283	8140	5176	2			N	-0-					-0-
04	7440	6868	-0-	-572	7568	6868	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

11	2580 #	1129	-0-	-1451	-0-	1129	2			N	-0-					207
12	2170 #	731	-0-	-1439	-0-	730	2	1	9	N	1					208
01	2170 #	1137	-0-	-1033	-0-	1137	1			N	-0-	169	1			39
02	1572 R	1572	-0-	-0-	-0-	1569	2	3	9	N	3					42
03	1183 R	1183	-0-	-0-	-0-	1183	2			N	-0-					42
04	1140 #	825	-0-	-315	-0-	825	2			N	-0-					42

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

11	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	112	-0-	112	112	112	5		Y	-0-			-0-
03	237 R	125	-0-	-112	-0-	125	5		Y	-0-			-0-
*04	122 R	122	-0-	-0-	-0-	122	5		Y	-0-			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	284 N	284	-0-	-0-	-0-	284	2		N	-0-			-0-
12	264 N	264	-0-	-0-	-0-	264	2		N	-0-			-0-
01	270 N	270	-0-	-0-	-0-	270	2		N	-0-			-0-
02	239 N	239	-0-	-0-	-0-	239	2		N	-0-			-0-
03	248 N	245	-0-	-3	-0-	245	2		N	-0-			-0-
*04	263 N	263	-0-	-0-	-0-	263	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

11	2030 N	2030	-0-	-0-	-0-	2030	2		N	-0-			-0-
12	2120 N	2120	-0-	-0-	-0-	2120	2		N	-0-			-0-
01	2050 N	2050	-0-	-0-	-0-	2050	2		N	-0-			-0-
02	1972 N	1861	-0-	-111	-0-	1861	2		N	-0-			-0-
03	2108 N	1854	-0-	-254	-0-	1854	2		N	-0-			-0-
04	1980 N	1901	-0-	-79	-0-	1901	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

11	0	46	-0-	46	350	46	2		N	-0-			-0-
12	300	48	-0-	-252	98	48	2		N	-0-			-0-
01	150 N	52	-0-	-98	-0-	52	2		N	-0-			-0-
02	58 N	56	-0-	-2	-0-	56	2		N	-0-			-0-
03	62 N	54	-0-	-8	-0-	54	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

11	6859 X	6859	-0-	-0-	-0-	294	1	6556	2	N	8					100
						9	9									
12	7750 X	7462	-0-	-288	-0-	420	1	7036	2	N	5					105
						6	9									
01	7750 X	7364	-0-	-386	-0-	465	1	6888	2	N	10					115
						11	9									
02	7250 X	6296	-0-	-954	-0-	390	1	5896	2	N	9					124
						10	9									
03	7600 X	7600	-0-	-0-	-0-	465	1	7125	2	N	9					133
						10	9									
04	7230 X	6555	-0-	-675	-0-	450	1	6094	2	N	10					143
						11	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	3968 X	3968	-0-	-0-	-0-	171	1	3797	2	N	-0-					38
12	930 X	815	-0-	-115	-0-	45	1	770	2	N	-0-					38
01	899 X	-0-	-0-	-899	-0-					N	-0-					38
02	4959 X	-0-	-0-	-4959	-0-					N	-0-					38
03	5301 X	-0-	-0-	-5301	-0-					N	-0-					38
04	3960 X	-0-	-0-	-3960	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17392	14306	-0-	-3086	-0-	103	1	14203	2	N	-0-					77
12	18308	14951	-0-	-3357	-0-	106	1	14845	2	N	-0-					77
01	15450	13522	-0-	-1928	-0-	104	1	13418	2	N	-0-					77
02	12876	11861	-0-	-1015	-0-	97	1	11764	2	N	-0-					77
03	11594	10226	-0-	-1368	-0-	96	1	10130	2	N	-0-					77
*04	13188	12204	-0-	-984	-0-	103	1	12066	2	N	32	91	1			18
						35	9									

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

11	7020 #	6030	-0-	-990	-0-	43	1	5987	2	N	-0-					73
12	7254 #	7084	-0-	-170	-0-	50	1	7034	2	N	-0-					73
01	7254 #	6811	-0-	-443	-0-	52	1	6759	2	N	-0-					73
02	6786 #	6076	-0-	-710	-0-	50	1	6026	2	N	-0-					73
03	7254 #	6479	-0-	-775	-0-	61	1	6418	2	N	-0-					73
04	6870 #	5739	-0-	-1131	-0-	48	1	5691	2	N	-0-	72	1			1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

11	5148 X	5148	-0-	-0-	-0-	210	1	4938	2	N	-0-					-0-
12	5177 X	5165	-0-	-12	-0-	217	1	4948	2	N	-0-					-0-
01	5177 X	4976	-0-	-201	-0-	217	1	4759	2	N	-0-					-0-
02	4785 X	4641	-0-	-144	-0-	203	1	4438	2	N	-0-					-0-
03	5177 X	4658	-0-	-519	-0-	210	1	4448	2	N	-0-					-0-
04	5010 X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	0	#	-0-	-0-	-0-	-0-					N	-0-					26
03	0	#	-0-	-0-	-0-	-0-					N	-0-					26
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	60 N	54	-0-	-6	-0-	54	2		N	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
01	51 N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
02	58 N	52	-0-	-6	-0-	52	2		N	-0-			-0-
*03	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
*03	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

11	60 N	53	-0-	-7	-0-	53	2		N	-0-			55
12	51 N	51	-0-	-0-	-0-	51	2		N	-0-			55
01	51 N	51	-0-	-0-	-0-	51	2		N	-0-			55
02	58 N	51	-0-	-7	-0-	51	2		N	-0-			55
*03	51 N	51	-0-	-0-	-0-	51	2		N	-0-			55
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					85
01	137	N	137	-0-	-0-	-0-	54	2	83	9	N	75	145	1			15
02	832	N	832	-0-	-0-	-0-	221	1	611	9	N	555	540	1			30
*03	1363	N	1363	-0-	-0-	-0-	455	1	908	9	N	825	815	1			40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
02	58	N	54	-0-	-4	-0-	54	2			N	-0-					35
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	1			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

11	2430	X	2006	-0-	-424	-0-	2006	2			N	-0-					157
12	2511	X	1548	-0-	-963	-0-	1548	2			N	-0-					157
01	2387	X	1928	-0-	-459	-0-	1928	2			N	-0-					157
02	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					157
*03	2068	N	2068	-0-	-0-	-0-	2012	2	56	9	N	51	178	1			30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

11	DLQ G-10	10803	-0-	10803	45877	512	1	10232	2	Y	54	51	1				5
						59	9										
12	13260	9731	-0-	-3529	42348	524	1	8991	2	Y	196	185	1				16
						216	9										
01	13702	9755	-0-	-3947	38401	526	1	9067	2	Y	147	146	1				17
						162	9										
02	12818	8487	-0-	-4331	34070	494	1	7831	2	Y	147	141	1				23
						162	9										
*03	13702	9178	-0-	-4524	29546	535	1	8485	2	Y	144	150	1				17
						158	9										
*04	13260	8274	-0-	-4986	24560	517	1	7595	2	Y	147	149	1				15
						162	9										

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

11	1489 N	1489	-0-	-0-	-0-	1489	2		N	-0-			7
12	1270 N	1270	-0-	-0-	-0-	1270	2		N	-0-			7
01	899 N	850	-0-	-49	-0-	850	2		N	-0-			7
02	1037 N	1037	-0-	-0-	-0-	1037	2		N	-0-			7
03	899 N	893	-0-	-6	-0-	893	2		N	-0-			7
*04	825 N	825	-0-	-0-	-0-	825	2		N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

RAVEN FOREST OPERATING, LLC 694971
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
01	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
02	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			160
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			160

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	536 N	536	-0-	-0-	B	-0-	536	2	N	-0-			27
12	485 N	485	-0-	-0-	B	-0-	485	2	N	-0-			27
01	434 N	382	-0-	-52	B	-0-	382	2	N	-0-			27
02	554 N	554	-0-	-0-	B	-0-	554	2	N	-0-			27
03/01 BALANCING DATE STATUS -> -0-													
03	491 N	452	-0-	-39	B	-0-	452	2	N	-0-			27
*04	360 N	247	-0-	-113	B	-0-	247	2	N	-0-			27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	108	-0-	-12 B	-0-	108	1	N	-0-			60
12	124 N	107	-0-	-17 B	-0-	107	1	N	-0-			60
01	113 N	113	-0-	-0- B	-0-	113	1	N	-0-			60
02	116 N	104	-0-	-12 B	-0-	104	1	N	-0-			60
03	107 N	107	-0-	-0- B	-0-	107	1	N	-0-			60
04	120 N	102	-0-	-18 B	-0-	102	1	N	-0-			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	434	N	-0-	-0-	-434	-0-					N	26					148
01	0	N	-0-	-0-	-0-	-0-					N	91	168	1			71
02	0	N	-0-	-0-	-0-	-0-					N	136					207
03	0	N	-0-	-0-	-0-	-0-					N	116	168	1			155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	28					41
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	1			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	1			N	-0-					-0-
03	104	N	104	-0-	-0- B	-0-	104	1			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

11	16110	N	9166	-0-	-6944	-0-	8947	2	219	9	N	199				270
12	0	N	1693	-0-	1693	1693	1662	2	31	9	N	28	175	1		123
01	17515	N	1665	-0-	-15850	-0-	1634	2	31	9	N	28				151
02	8874	N	14910	-0-	6036	6036	14837	2	73	9	N	66				217
03/01 BALANCING DATE STATUS -> 6036																
03	1705	N	6438	-0-	4733	10769	6362	2	76	9	N	69				286
04	1620	N	7617	-0-	5997	16766	7433	2	184	9	N	167				453

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

11	2160	X	-0-	-0-	-2160	-0-					N	-0-					497
12	2232	X	-0-	-0-	-2232	-0-					N	-0-	179	1			318
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					318
02	580	X	NO RPT	-0-	-580	-0-					N	NO RPT					318
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					318
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					318

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	16644		NO RPT	-0-	-16644	-0-					N	NO RPT					-0-
01	171988		NO RPT	-0-	-171988	-0-					N	NO RPT					-0-
02	160892		NO RPT	-0-	-160892	-0-					N	NO RPT					-0-
03	171988		NO RPT	-0-	-171988	-0-					N	NO RPT					-0-
04	166440		NO RPT	-0-	-166440	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

11	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

11	11100 X	9906	-0-	-1194	-0-	649	1	9161	3	N	87	181	1			227
						96	9									
12	11470 X	9516	-0-	-1954	-0-	1091	1	8320	3	N	95					322
						105	9									
01	10323 X	9852	-0-	-471	-0-	927	1	8921	3	N	4					326
						4	9									
02	9918 X	7513	-0-	-2405	-0-	884	1	6567	3	N	56	180	1			202
						62	9									
03	10602 X	8181	-0-	-2421	-0-	917	1	7176	3	N	80					282
						88	9									
04	9900 X	8310	-0-	-1590	-0-	830	1	7382	3	N	89	182	1			189
						98	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

11	4620 X	4332	-0-	-288	-0-	283	1	3992	3	N	52					297
						57	9									
12	3999 X	3783	-0-	-216	-0-	342	1	3404	3	N	34					331
						37	9									
01	3999 X	3575	-0-	-424	-0-	331	1	3185	3	N	54					385
						59	9									
02	4176 X	3251	-0-	-925	-0-	383	1	2847	3	N	19					404
						21	9									
03	4464 X	3412	-0-	-1052	-0-	385	1	3012	3	N	14					418
						15	9									
04	4320 X	2827	-0-	-1493	-0-	276	1	2451	3	N	91	350	1			159
						100	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5910	-0-	-0-	-0-	386	1	5443	3	N	74	181	1			212
							81	9									
12	6014	X	4610	-0-	-1404	-0-	528	1	4027	3	N	50					262
							55	9									
01	5394	X	4968	-0-	-426	-0-	460	1	4429	3	N	72					334
							79	9									
02	5887	X	4513	-0-	-1374	-0-	523	1	3884	3	N	96	179	1			251
							106	9									
03	6293	X	5231	-0-	-1062	-0-	584	1	4572	3	N	68					319
							75	9									
04	5910	X	4543	-0-	-1367	-0-	452	1	4025	3	N	60	179	1			200
							66	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

11	3360	X	3117	-0-	-243	-0-	203	1	2864	3	N	45					170
							50	9									
12	3379	X	2762	-0-	-617	-0-	313	1	2386	3	N	57					227
							63	9									
01	3379	X	3031	-0-	-348	-0-	281	1	2700	3	N	45					272
							50	9									
02	3016	X	2383	-0-	-633	-0-	281	1	2092	3	N	9	176	1			105
							10	9									
03	3224	X	2816	-0-	-408	-0-	311	1	2437	3	N	62					167
							68	9									
04	3120	X	2654	-0-	-466	-0-	263	1	2339	3	N	47					214
							52	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

11	880	N	880	-0-	-0-	-0-	58	1	812	3	N	9					239
							10	9									
12	828	N	828	-0-	-0-	-0-	94	1	714	3	N	18					257
							20	9									
01	916	N	916	-0-	-0-	-0-	84	1	804	3	N	25					282
							28	9									
02	841	N	708	-0-	-133	-0-	82	1	613	3	N	12	174	1			120
							13	9									
*03	890	N	890	-0-	-0-	-0-	100	1	784	3	N	5					125
							6	9									
*04	970	N	970	-0-	-0-	-0-	263	1	699	3	N	7					132
							8	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2020 - P/A 02/07/20

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1007	-0-	-823	-0-	1001	2	6	9	Y	5					143
12	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	16	1			139
01	1886	N	1886	-0-	-0-	-0-	1871	2	15	9	Y	14	17	1			136
02	1734	N	1734	-0-	-0-	-0-	1689	2	45	9	Y	41	17	1			160
*03	1925	N	1925	-0-	-0-	-0-	1839	2	86	9	Y	78	17	1			221
04	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					221

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

11	4440	X	3152	-0-	-1288	-0-	3069	2	83	9	Y	75	188	1			38
12	6718	X	6718	-0-	-0-	-0-	6569	2	149	9	Y	135	54	1			119
01	5590	X	5590	-0-	-0-	-0-	5447	2	143	9	Y	130	49	1			200
02	4248	X	4248	-0-	-0-	-0-	4146	2	102	9	Y	93	231	1			62
03	6727	X	4380	-0-	-2347	-0-	4267	2	113	9	Y	103	42	1			123
04	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					123

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

11	1552	N	1552	-0-	-0-	-0-	1543	2	9	9	Y	8					42
12	2314	N	2314	-0-	-0-	-0-	2297	2	17	9	Y	15	19	1			38
01	2148	N	2148	-0-	-0-	-0-	2133	2	15	9	Y	14	19	1			33
02	1998	X	1998	-0-	-0-	-0-	1978	2	20	9	Y	18	20	1			31
03	2294	X	1987	-0-	-307	-0-	1968	2	19	9	Y	17	20	1			28
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					28

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	8790	X	5954	-0-	-2836	-0-	5787	2	167	9	Y	152	189	1			216
12	11757	X	11757	-0-	-0-	-0-	11472	2	285	9	Y	259	284	1			191
01	11288	X	11288	-0-	-0-	-0-	10925	2	363	9	Y	330	273	1			248
02	10631	X	10631	-0-	-0-	-0-	10337	2	294	9	Y	267	185	1			330
03	11749	X	11020	-0-	-729	-0-	10736	2	284	9	Y	258	280	1			308
04	11370	X	NO RPT	-0-	-11370	-0-					Y	NO RPT					308

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	4170	X	3345	-0-	-825	-0-	214	1	3106	2	N	23					200
							25	9									
12	4309	X	3863	-0-	-446	-0-	230	1	3494	2	N	126	186	1			140
							139	9									
01	4123	X	3320	-0-	-803	-0-	213	1	3063	2	N	40					180
							44	9									
02	3741	X	3161	-0-	-580	-0-	199	1	2910	2	N	47					227
							52	9									
03	3999	X	3598	-0-	-401	-0-	233	1	3242	2	N	112	182	1			157
							123	9									
04	3750	X	3146	-0-	-604	-0-	194	1	2911	2	N	37					194
							41	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13346 X	13346	-0-	-0-	-0-	442	1	12687	2	N	197	178	1	266
						217	9							
12	14508 X	12628	-0-	-1880	-0-	374	1	12123	2	N	119			385
						131	9							
01	14508 X	7959	-0-	-6549	-0-	510	1	7449	2	N	-0-			385
02	13572 X	4745	-0-	-8827	-0-	238	1	4479	2	N	25	181	1	229
						28	9							
03	14012 X	9219	-0-	-4793	-0-	408	1	8743	2	N	62			291
						68	9							
04	13350 X	13121	-0-	-229	-0-	476	1	12515	2	N	118	178	1	231
						130	9							

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	880 N	880	-0-	-0-	-0-	238	1	642	2	N	-0-			184
12	744 N	672	-0-	-72	-0-	136	1	536	2	N	-0-			184
01	981 N	981	-0-	-0-	-0-	221	1	760	2	N	-0-			184
02	841 N	707	-0-	-134	-0-	170	1	537	2	N	-0-			184
03	718 N	718	-0-	-0-	-0-	170	1	548	2	N	-0-			184
04	870 N	660	-0-	-210	-0-	153	1	507	2	N	-0-			184

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180 N	43	-0-	-137	-0-	43	2			Y	-0-			185
12	279 N	90	-0-	-189	-0-	90	2			Y	-0-			185
01	124 N	55	-0-	-69	-0-	55	2			Y	-0-			185
02	48 N	48	-0-	-0-	-0-	48	2			Y	-0-			185
03	93 N	-0-	-0-	-93	-0-					Y	-0-			185
04	60 N	56	-0-	-4	-0-	56	2			Y	-0-			185

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	X	-0-	-0-	-42	-0-					Y	-0-					19
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					19
01	8	N	5	-0-	-3	-0-	5	2			Y	-0-					19
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	5	N	-0-	-0-	-5	-0-					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					22
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					22
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					22
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					22
03	62	N	-0-	-0-	-62	-0-					Y	-0-					22
04	30	N	-0-	-0-	-30	-0-					Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

11	240	N	119	-0-	-121	-0-	119	2			N	-0-					141
12	1023	N	251	-0-	-772	-0-	251	2			N	-0-					141
01	1023	N	238	-0-	-785	-0-	238	2			N	-0-					141
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					141
03	248	N	-0-	-0-	-248	-0-					N	-0-					141
*04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					141

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					174
12	560	N	560	-0-	-0-	-0-	131	1	426	3	Y	3					177
							3	9									
01	395	N	395	-0-	-0-	-0-	72	1	320	3	Y	3					180
							3	9									
02	DLQ G-10		357	-0-	357	357	83	1	271	3	Y	3					183
							3	9									
03	DLQ G-10		389	-0-	389	746	22	1	358	3	Y	8					191
							9	9									
04	DLQ G-10		316	-0-	316	1062	96	1	218	3	Y	2					193
							2	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

11	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					50
12	152	N	152	-0-	-0-	-0-	36	1	116	3	N	-0-					50
01	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-					50
02	145	N	98	-0-	-47	-0-	23	1	75	3	N	-0-					50
03	155	N	76	-0-	-79	-0-	4	1	72	3	N	-0-					50
04	150	N	94	-0-	-56	-0-	29	1	65	3	N	-0-					50

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320 N	1240	-0-	-80	-0-	1240	2			N	-0-			105
12	1674 N	1128	-0-	-546	-0-	1128	2			N	-0-			105
01	1395 N	1029	-0-	-366	-0-	1029	2			N	-0-			105
02	895 N	895	-0-	-0-	-0-	895	2			N	-0-			105
03	1116 N	-0-	-0-	-1116	-0-					N	-0-			105
*04	1101 N	1101	-0-	-0-	-0-	1101	2			N	-0-			105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9148 X	870	-0-	-8278	-0-	864	2	6	9	N	5			75
12	11 X	11	-0-	-0-	-0-	5	2	6	9	N	5			80
01	2356 X	5	-0-	-2351	-0-	5	2			N	-0-			80
02	174 X	4	-0-	-170	-0-	4	2			N	-0-			80
03	899 X	-0-	-0-	-899	-0-					N	-0-			80
04	870 X	813	-0-	-57	-0-	813	2			N	-0-			80

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			25
12	0 N	-0-	-0-	-0-	-0-					N	-0-			25
01	0 N	-0-	-0-	-0-	-0-					N	-0-			25
02	0 N	-0-	-0-	-0-	-0-					N	-0-			25
03	0 N	-0-	-0-	-0-	-0-					N	-0-			25
04	0 N	-0-	-0-	-0-	-0-					N	-0-			25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			132
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

11	DLQ G-10	18193	-0-	18193	70394	46	1	18034	2	N	103	185	0	113
						113	9							
12	88185 X	17791	-0-	-70394	-0-	6	1	17671	2	N	104	186	1	31
						114	9							
01	17424 X	17424	-0-	-0-	-0-	17259	2	165	9	N	150	181	1	-0-
02	16530 X	12968	-0-	-3562	-0-	12757	2	211	9	N	192	192	1	-0-
03	18786 X	675	-0-	-18111	-0-	562	2	113	9	N	103			103
04	18180 X	NO RPT	-0-	-18180	-0-					N	NO RPT			103

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

11	DLQ G-10	6530	-0-	6530	37748	16	1	6412	2	N	93			204
						102	9							
12	45044 X	7296	-0-	-37748	-0-	2	1	7192	2	N	93	182	1	115
						102	9							
01	7560 X	7560	-0-	-0-	-0-	7458	2	102	9	N	93			208
02	12354 X	7790	-0-	-4564	-0-	7688	2	102	9	N	93	173	1	128
*03	9679 X	9679	-0-	-0-	-0-	9577	2	102	9	N	93			221
04	7050 X	NO RPT	-0-	-7050	-0-					N	NO RPT			221

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2008	-0-	-2072	-0-	5	1	1969	2	N	31					235
							34	9									
12	4216	X	2571	-0-	-1645	-0-	1	1	2535	2	N	32					267
							35	9									
01	4216	X	1550	-0-	-2666	-0-	1516	2	34	9	N	31					298
02	3625	X	3368	-0-	-257	-0-	3335	2	33	9	N	30					328
*03	2707	X	2707	-0-	-0-	-0-	2673	2	34	9	N	31					359
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					359

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	DLQ G-10		1999	-0-	1999	7502	5	1	1941	2	N	48					201
							53	9									
12	9033	X	1531	-0-	-7502	-0-	1	1	1477	2	N	48					249
							53	9									
01	1838	X	1838	-0-	-0-	-0-	1785	2	53	9	N	48	180	1			117
02	1943	N	591	-0-	-1352	-0-	538	2	53	9	N	48					165
*03	2395	N	2395	-0-	-0-	-0-	2342	2	53	9	N	48					213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

11	1530	N	1179	-0-	-351	-0-	1144	2	35	9	N	32					108
12	1581	N	1013	-0-	-568	-0-	981	2	32	9	N	29					137
01	1581	N	1180	-0-	-401	-0-	1110	2	70	9	N	64	180	1			21
02	1131	N	1104	-0-	-27	-0-	1068	2	36	9	N	33					54
03	1198	N	1198	-0-	-0-	-0-	1164	2	34	9	N	31					85
*04	1362	N	1362	-0-	-0-	-0-	1229	2	133	9	N	121	179	1			27

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

11	720	N	720	-0-	-0-	-0-	43	1	677	3	Y	-0-	3	1			6
12	837	N	753	-0-	-84	-0-	50	1	703	3	Y	-0-	4	1			2
01	821	N	821	-0-	-0-	-0-	51	1	770	3	Y	-0-	1	1			1
02	778	N	778	-0-	-0-	-0-	49	1	729	3	Y	-0-	1	1			-0-
03	1192	N	1192	-0-	-0-	-0-	73	1	1119	3	Y	-0-					-0-
*04	801	N	801	-0-	-0-	-0-	48	1	753	3	Y	-0-					-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

11	719	N	719	-0-	-0-	-0-	41	1	642	3	N	33	32	1			59
							36	9									
12	756	N	756	-0-	-0-	-0-	47	1	670	3	N	35	68	1			26
							39	9									
01	719	N	719	-0-	-0-	-0-	42	1	635	3	N	38	37	1			27
							42	9									
02	856	N	856	-0-	-0-	-0-	52	1	767	3	N	34	35	1			26
							37	9									
03	839	N	839	-0-	-0-	-0-	49	1	757	3	N	30	36	1			20
							33	9									
*04	850	N	850	-0-	-0-	-0-	49	1	772	3	N	26	33	1			13
							29	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

11	6883	X	6883	-0-	-0-	-0-	676	1	6135	3	Y	65	63	1			118
							72	9									
12	6872	X	6872	-0-	-0-	-0-	723	1	6072	3	Y	70	136	1			52
							77	9									
01	6973	X	6973	-0-	-0-	-0-	705	1	6185	3	Y	75	74	1			53
							83	9									
02	7458	X	7458	-0-	-0-	-0-	727	1	6657	3	Y	67	69	1			51
							74	9									
03	7233	X	7233	-0-	-0-	-0-	713	1	6453	3	Y	61	71	1			41
							67	9									
04	6870	X	5972	-0-	-898	-0-	624	1	5291	3	Y	52	66	1			27
							57	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	1530	X	1357	-0-	-173	-0-	82	1	1275	3	Y	-0-	1	1			-0-
12	1612	X	748	-0-	-864	-0-	49	1	699	3	Y	-0-					-0-
01	1953	X	909	-0-	-1044	-0-	57	1	852	3	Y	-0-					-0-
02	1827	X	843	-0-	-984	-0-	54	1	789	3	Y	-0-					-0-
03	1953	X	826	-0-	-1127	-0-	50	1	776	3	Y	-0-					-0-
*04	1551	X	1551	-0-	-0-	-0-	93	1	1458	3	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

11	8531	X	8531	-0-	-0-	-0-	509	1	7952	3	Y	64	63	1			118
							70	9									
12	8748	X	8748	-0-	-0-	-0-	571	1	8103	3	Y	67	134	1			51
							74	9									
01	9178	X	9178	-0-	-0-	-0-	566	1	8528	3	Y	76	74	1			53
							84	9									
02	8373	X	8373	-0-	-0-	-0-	527	1	7773	3	Y	66	68	1			51
							73	9									
03	8804	X	8617	-0-	-187	-0-	522	1	8031	3	Y	58	69	1			40
							64	9									
*04	9365	X	9365	-0-	-0-	-0-	560	1	8748	3	Y	52	65	1			27
							57	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-	1	1			-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	330	N	284	-0-	-46	-0-	17	1	267	3	N	-0-	2	1			4
12	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-	3	1			1
01	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-	1	1			-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
03	372	N	264	-0-	-108	-0-	16	1	248	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	20	1	319	3	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	32	1	475	3	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	29	1	434	3	Y	-0-					-0-
03	527	N	439	-0-	-88	-0-	27	1	412	3	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-	2	1			3
12	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-	2	1			1
01	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-	1	1			-0-
02	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	49	1	756	3	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

11	4110 #	1002	-0-	-3108	-0-	75	1	869	2	N	53	181	1			119
						58	9									
12	4247 #	1890	-0-	-2357	-0-	154	1	1606	2	N	118					237
						130	9									
01	3286 #	1583	-0-	-1703	-0-	121	1	1313	2	N	135	178	1			194
						149	9									
02	3074 #	1988	-0-	-1086	-0-	156	1	1687	2	N	132	177	1			149
						145	9									
03	3286 #	1681	-0-	-1605	-0-	135	1	1378	2	N	153					302
						168	9									
04	1830 #	1719	-0-	-111	-0-	170	1	1405	2	N	131	349	1			84
						144	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

11	100 N	100	-0-	-0-	-0-	98	2	2	9	N	2					51
12	84 N	84	-0-	-0-	-0-	82	2	2	9	N	2					53
01	112 N	112	-0-	-0-	-0-	110	2	2	9	N	2					55
02	183 N	183	-0-	-0-	-0-	182	2	1	9	N	1					56
*03	262 N	262	-0-	-0-	-0-	261	2	1	9	N	1					57
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					18
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					18
02	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	415	2	331	9	N	301	300	1			20
12	427	N	427	-0-	-0-	-0-	97	2	330	9	N	300	174	1			146
01	433	N	433	-0-	-0-	-0-	103	2	330	9	N	300	289	1			157
02	353	N	353	-0-	-0-	-0-	122	2	231	9	N	210	302	1			65
*03	469	N	469	-0-	-0-	-0-	210	2	259	9	N	235	288	1			12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	421	2	338	9	Y	307					325
12	339	N	339	-0-	-0-	-0-	310	2	29	9	Y	26	192	1			159
01	139	N	139	-0-	-0-	-0-	110	2	29	9	Y	26	155	1			30
02	263	N	263	-0-	-0-	-0-	120	2	143	9	Y	130	150	1			10
*03	300	N	300	-0-	-0-	-0-	221	2	79	9	Y	72					82
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	210	2	121	9	Y	110					120
12	262	N	262	-0-	-0-	-0-	198	2	64	9	Y	58					178
01	262	N	262	-0-	-0-	-0-	198	2	64	9	Y	58	137	1			99
02	218	N	218	-0-	-0-	-0-	190	2	28	9	Y	25					124
*03	183	N	183	-0-	-0-	-0-	180	2	3	9	Y	3					127
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					127

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	210	2	4	9	Y	4					26
12	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4					30
01	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					34
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					34
*03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) //CONT.// 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	14B2	EXT	132	-0-	132	132	132	2			N	-0-					-0-
02	14B2	EXT	161	-0-	161	293	161	2			N	-0-					-0-
03	14B2	EXT	164	-0-	164	457	164	2			N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	457					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	61	2	11	9	N	10					26
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					26
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					26
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					26
*03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					15
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					15
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					15
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					15
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

11	14B2 EXT	-0-	-0-	-0-	-0-			N	16			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	19			93
01	14B2 EXT	-0-	-0-	-0-	-0-			N	21			114
02	14B2 EXT	-0-	-0-	-0-	-0-			N	18			132
03	14B2 EXT	-0-	-0-	-0-	-0-			N	18			150
04	14B2 EXT	-0-	-0-	-0-	-0-			N	3			153

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

11	0 #	-0-	-0-	-0-	-0-			N	-0-			50
12	0 #	-0-	-0-	-0-	-0-			N	-0-			50
01	0 #	-0-	-0-	-0-	-0-			N	-0-			50
02	7 R	7	-0-	-0-	-0-	7	2	N	-0-			50
03	0 #	-0-	-0-	-0-	-0-			N	-0-			50
04	0 #	-0-	-0-	-0-	-0-			N	-0-			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	1650 N	1589	-0-	-61	-0-	162	1	1427	2	N	-0-			61
12	2749 N	2749	-0-	-0-	-0-	167	1	2582	2	N	-0-			61
01	2078 N	2078	-0-	-0-	-0-	2078	2			N	-0-			61
02	1827 N	1827	-0-	-0-	-0-	1827	2			N	-0-			61
03	1836 N	1836	-0-	-0-	-0-	1836	2			N	-0-			61
04	1650 N	1281	-0-	-369	-0-	1281	2			N	-0-			61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

11	1890 N	1783	-0-	-107	-0-	353	1	1416	2	N	13			238
						14	9							
12	3100 N	3332	-0-	232	232	380	1	2932	2	N	18	186	1	70
						20	9							
01	2803 N	2571	-0-	-232	-0-	296	1	2254	2	N	19			89
						21	9							
02	1714 N	1714	-0-	-0-	-0-	253	1	1446	2	N	14			103
						15	9							
03	2801 X	2801	-0-	-0-	-0-	380	1	2396	2	N	23			126
						25	9							
04	1890 X	1611	-0-	-279	-0-	253	1	1339	2	N	17			143
						19	9							

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

11	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14
02	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14
03	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14
04	14B2 EXT	-0-	-0-	-0-	323			N	-0-			14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

11	3660 X	3432	-0-	-228	-0-	508	1	2788	2	N	124	185	1		118
						136	9								
12	3596 X	3522	-0-	-74	-0-	468	1	2920	2	N	122				240
						134	9								
01	3720 X	3650	-0-	-70	-0-	558	1	2932	2	N	145	185	1		200
						160	9								
02	3480 X	3301	-0-	-179	-0-	513	1	2660	2	N	116	186	1		130
						128	9								
03	3720 X	2848	-0-	-872	-0-	545	1	2185	2	N	107				237
						118	9								
04	3540 X	3294	-0-	-246	-0-	526	1	2634	2	N	122	304	1		55
						134	9								

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

11	0 N	-0-	-0-	-0-	-0-			N	-0-			174
12	0 N	-0-	-0-	-0-	-0-			N	-0-			174
01	0 N	-0-	-0-	-0-	-0-			N	-0-			174
02	0 N	-0-	-0-	-0-	-0-			N	-0-			174
03	0 N	-0-	-0-	-0-	-0-			N	-0-			174
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53
03	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53
04	P&A COND	-0-	-0-	-0- B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	961	N	961	-0-	-0-	-0-	74	1	873	2	N	13	153	1	7	8		30
							14	9										
12	843	N	843	-0-	-0-	-0-	17	1	813	2	N	12	7	8				35
							13	9										
01	791	N	791	-0-	-0-	-0-	169	1	607	2	N	14	2	8				47
							15	9										
02	1071	N	1071	-0-	-0-	-0-	77	1	985	3	N	8						55
							9	9										
03	908	N	908	-0-	-0-	-0-	137	1	760	3	N	10						65
							11	9										
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT						65

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

11	2010	N	1672	-0-	-338	-0-	112	1	1560	2	Y	-0-	13	1				-0-
12	2015	N	1716	-0-	-299	-0-	113	1	1591	2	Y	11						11
							12	9										
01	2139	N	1672	-0-	-467	-0-	116	1	1549	2	Y	6	13	1				4
							7	9										
02	1624	N	1435	-0-	-189	-0-	96	1	1336	2	Y	3						7
							3	9										
03	1705	N	1620	-0-	-85	-0-	105	1	1515	2	Y	-0-						7
*04	1748	N	1748	-0-	-0-	-0-	109	1	1638	2	Y	1	5	1				3
							1	9										

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3517 X	3517	-0-	-0-	-0-	231	1	3205	2	Y	74	167	1			50
						81	9									
12	3735 X	3735	-0-	-0-	-0-	242	1	3416	2	Y	70					120
						77	9									
01	3875 X	3501	-0-	-374	-0-	239	1	3178	2	Y	76	154	1			42
						84	9									
02	3625 X	3595	-0-	-30	-0-	236	1	3273	2	Y	78					120
						86	9									
03	3953 X	3953	-0-	-0-	-0-	250	1	3622	2	Y	74					194
						81	9									
*04	3815 X	3815	-0-	-0-	-0-	234	1	3514	2	Y	61	166	1			89
						67	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT		-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

11	390 N	-0-	-0-	-390	-0-			N	-0-	-0-
12	279 N	-0-	-0-	-279	-0-			N	-0-	-0-
01	179 N	179	-0-	-0-	-0-	179	2	N	-0-	-0-
02	211 N	211	-0-	-0-	-0-	211	2	N	-0-	-0-
03	303 N	303	-0-	-0-	-0-	303	2	N	-0-	-0-
*04	230 N	230	-0-	-0-	-0-	230	2	N	-0-	-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-	26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	691 N	691	-0-	-0-	-0-	691	2		N	-0-			42
12	643 N	643	-0-	-0-	-0-	643	2		N	-0-			42
01	620 N	381	-0-	-239	-0-	381	2		N	-0-			42
02	580 N	365	-0-	-215	-0-	365	2		N	-0-			42
03	620 N	474	-0-	-146	-0-	474	2		N	-0-			42
04	360 N	234	-0-	-126	-0-	234	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925	X	2925	-0-	-0-	-0-	263	1	2512	2	N	136	176	1			93
							150	9									
12	2697	X	2329	-0-	-368	-0-	326	1	1758	2	N	223	163	1			153
							245	9									
01	2573	X	2116	-0-	-457	-0-	294	1	1571	2	N	228	176	1			205
							251	9									
02	2842	X	2057	-0-	-785	-0-	263	1	1527	2	N	243	350	1			98
							267	9									
03	3038	X	2387	-0-	-651	-0-	315	1	1780	2	N	265	174	1			189
							292	9									
*04	3221	X	3221	-0-	-0-	-0-	315	1	2586	2	N	291	349	1			131
							320	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	10650	X	9450	-0-	-1200	-0-	639	1	8625	2	Y	169	191	1			259
							186	9									
12	12819	X	12819	-0-	-0-	-0-	768	1	11821	2	Y	209	371	1			97
							230	9									
01	13071	X	13071	-0-	-0-	-0-	796	1	12035	2	Y	218	188	1			127
							240	9									
02	10283	X	10283	-0-	-0-	-0-	669	1	9401	2	Y	194	180	1			141
							213	9									
03	12834	X	11694	-0-	-1140	-0-	793	1	10712	2	Y	172	179	1			134
							189	9									
04	12660	X	10984	-0-	-1676	-0-	741	1	10047	2	Y	178	184	1			128
							196	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

11	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
12	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
01	93	N	16	-0-	-77	-0-	1	1	15	2	Y	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	2			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	11	1	148	2	Y	4	2	1			2
							4	9									
*04	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-	2	1			-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	200	N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	4			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	4			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	4			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

05	9180	X	-0-	-0-	-9180	-0-					N	-0-					-0-
06	27540	X	-0-	-0-	-27540	-0-					N	-0-					-0-
07	28458	X	-0-	-0-	-28458	-0-					N	-0-					-0-
08	28458	X	-0-	-0-	-28458	-0-					N	-0-					-0-
09	27540	X	19112	-0-	-8428	-0-	18196	2	916	9	N	833	561	1			272
10	28458	X	4590	-0-	-23868	-0-	4454	2	136	9	N	124	183	1			213
11	27540	X	3466	-0-	-24074	-0-	3306	2	160	9	N	145	179	1			179
12	28458	X	-0-	-0-	-28458	-0-					N	45					224
01	28458	X	-0-	-0-	-28458	-0-					N	199	188	1			235
02	26622	X	-0-	-0-	-26622	-0-					N	160	184	1			211
03	28458	X	-0-	-0-	-28458	-0-					N	210	178	1			243
04	27540	X	NO RPT	-0-	-27540	-0-					N	NO RPT					243

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	16230	X	13022	-0-	-3208	-0-	12765	2	257	9	N	234	185	1			308
12	16766	X	16766	-0-	-0-	-0-	16510	2	256	9	N	233	184	1			357
01	14663	X	13548	-0-	-1115	-0-	13437	2	111	9	N	101	227	1			231
02	13717	X	10687	-0-	-3030	-0-	10548	2	139	9	N	126					357
03	16771	X	12222	-0-	-4549	-0-	11955	2	267	9	N	243	191	1			409
04	16230	X	10979	-0-	-5251	-0-	10746	2	233	9	N	212	200	1			421

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	37664	X	37664	-0-	-0-	-0-	36644	2	1020	9	N	927	928	1			356
12	39979	X	39979	-0-	-0-	-0-	38688	2	1291	9	N	1174	941	1			589
01	38316	X	37503	-0-	-813	-0-	36639	2	864	9	N	785	943	1			431
02	37307	X	37307	-0-	-0-	-0-	36616	2	691	9	N	628	401	1			658
03	38905	X	32822	-0-	-6083	-0-	31749	2	1073	9	N	975	683	1			950
04	37650	X	30155	-0-	-7495	-0-	29951	2	204	9	N	185	400	1			735

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	750	N	536	-0-	-214	-0-	536	2			N	-0-					55
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					55
01	796	N	796	-0-	-0-	-0-	766	2	30	9	N	27					82
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					82
03	806	N	520	-0-	-286	-0-	520	2			N	-0-					82
04	780	N	631	-0-	-149	-0-	631	2			N	-0-					82

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14086	X	14086	-0-	-0-	-0-	300	1	13347	2	N	399	396	1			106
							439	9									
12	13645	X	13645	-0-	-0-	-0-	300	1	12919	2	N	387	404	1			89
							426	9									
01	12609	X	12609	-0-	-0-	-0-	300	1	11925	2	N	349	398	1			40
							384	9									
02	11543	X	11543	-0-	-0-	-0-	300	1	10899	2	N	313	202	1			151
							344	9									
03	12491	X	12491	-0-	-0-	-0-	300	1	11854	2	N	306	397	1			60
							337	9									
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					60

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

11	28080	X	22922	-0-	-5158	-0-	150	1	22025	2	N	679	594	1			268
							747	9									
12	29016	X	25813	-0-	-3203	-0-	150	1	24861	2	N	729	795	1			202
							802	9									
01	26635	X	26635	-0-	-0-	-0-	150	1	25665	2	N	745	799	1			148
							820	9									
02	23693	X	21474	-0-	-2219	-0-	150	1	20609	2	N	650	605	1			193
							715	9									
03	25854	X	25782	-0-	-72	-0-	150	1	24805	2	N	752	802	1			143
							827	9									
04	25770	X	NO RPT	-0-	-25770	-0-					N	NO RPT					143

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

11	36885	X	36885	-0-	-0-	-0-	35823	2	1062	9	N	965	918	1			109
12	82026	X	39212	-0-	-42814	-0-	38307	2	905	9	N	823	735	1			197
01	82026	X	33090	-0-	-48936	-0-	32350	2	740	9	N	673	735	1			135
02	76734	X	26821	-0-	-49913	-0-	26388	2	433	9	N	394	364	1			165
03	40517	X	27222	-0-	-13295	-0-	26514	2	708	9	N	644	714	1			95
04	37950	X	NO RPT	-0-	-37950	-0-					N	NO RPT					95

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723 N	723	-0-	-0-	-0-	723	2			N	-0-					41
12	744 N	675	-0-	-69	-0-	675	2			N	-0-					41
01	868 N	565	-0-	-303	-0-	565	2			N	-0-					41
02	568 N	568	-0-	-0-	-0-	568	2			N	-0-					41
03	881 N	881	-0-	-0-	-0-	881	2			N	-0-					41
04	540 N	NO RPT	-0-	-540	-0-					N	NO RPT					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 X	-0-	-0-	-1110	-0-					N	-0-					79
12	31 X	-0-	-0-	-31	-0-					N	-0-					79
01	0 X	-0-	-0-	-0-	-0-					N	-0-					79
02	0 X	-0-	-0-	-0-	-0-					N	-0-					79
03	0 X	-0-	-0-	-0-	-0-					N	-0-					79
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	1170	X	-0-	-0-	-1170	-0-					Y	-0-					31
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					31
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	282	-0-	282 B	-47089	16	1	251	3	N	14	12	1			23
							15	9									
12	0	N	-0-	-0-	-0- B	-47089					N	-0-	17	1			6
01	0	N	-0-	-0-	-0- B	-47089					N	1	4	1			3
02	261	N	799	-0-	538 B	-46551	49	1	729	3	N	19	13	1			9
							21	9									
03	0	N	422	-0-	422 B	-46129	25	1	385	3	N	11	13	1			7
							12	9									
04	0	N	619	-0-	619 B	-45510	36	1	557	3	N	24	22	1			9
							26	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

11	2491	N	2491	-0-	-0-	-0-	2452	2	39	9	Y	35					90
12	2635	N	2556	-0-	-79	-0-	2514	2	42	9	Y	38					128
01	2604	N	2219	-0-	-385	-0-	2171	2	48	9	Y	44					172
02	2407	N	2295	-0-	-112	-0-	2270	2	25	9	Y	23					195
03	2542	N	2417	-0-	-125	-0-	2414	2	3	9	Y	3	178	1			20
04	2160	N	2097	-0-	-63	-0-	1984	2	113	9	Y	103					123

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	3900	X	881	-0-	-3019	-0-	881	2			N	-0-					44
12	4030	X	3086	-0-	-944	-0-	3086	2			N	-0-					44
01	4598	X	4598	-0-	-0-	-0-	4473	2	125	9	N	114	103	1			55
02	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					55
03	3593	X	3593	-0-	-0-	-0-	3515	2	78	9	N	71	111	1			15
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					15

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	384				Y	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	384				Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			88
12	93 N	-0-	-0-	-93	-0-			N	-0-			88
01	0 N	-0-	-0-	-0-	-0-			N	-0-			88
02	0 N	-0-	-0-	-0-	-0-			N	-0-			88
03	0 N	-0-	-0-	-0-	-0-			N	-0-			88
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			88

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

11	1860 #	1584	-0-	-276	-0-	242	1	1325	2	N	15					171
						17	9									
12	2573 #	2265	-0-	-308	-0-	307	1	1917	2	N	37					208
						41	9									
01	2573 #	1361	-0-	-1212	-0-	217	1	1141	2	N	3	176	1			35
						3	9									
02	1537 N	1338	-0-	-199	-0-	212	1	1096	2	N	27					62
						30	9									
03	2263 N	1152	-0-	-1111	-0-	230	1	921	2	N	1					63
						1	9									
*04	1373 N	1373	-0-	-0-	-0-	224	1	1123	2	N	24	40	1			47
						26	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	587 N	587	-0-	-0-	-0-	171	1	416	2	N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	150	147	1			5
02	933 N	933	-0-	-0-	-0-	933	2			N	-0-					5
03	440 N	440	-0-	-0-	-0-	440	2			N	-0-					5
*04	830 N	830	-0-	-0-	-0-	830	2			N	-0-					5

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

11	519 N	519	-0-	-0-	-0-	519	2			N	-0-					679
12	535 N	535	-0-	-0-	-0-	535	2			N	-0-					679
01	490 N	490	-0-	-0-	-0-	490	2			N	-0-					679
02	493 N	434	-0-	-59	-0-	434	2			N	-0-					679
03	524 N	524	-0-	-0-	-0-	524	1			N	-0-					679
04	480 N	NO RPT	-0-	-480	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

11	203 N	203	-0-	-0-	-0-	137	2	66	9	N	60	181	1			86
12	267 N	267	-0-	-0-	-0-	216	2	51	9	N	46					132
01	205 N	205	-0-	-0-	-0-	88	2	117	9	N	106					238
02	250 N	250	-0-	-0-	-0-	166	2	84	9	N	76	186	1			128
03	186 N	119	-0-	-67	-0-	57	2	62	9	N	56					184
04	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					184

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7559	-0-	-541	-0-	164	1	7338	2	N	52					175
							57	9									
12	8370	X	8065	-0-	-305	-0-	34	1	7975	2	N	51	181	1			45
							56	9									
01	8370	X	8287	-0-	-83	-0-	316	1	7886	2	N	77					122
							85	9									
02	8857	X	8857	-0-	-0-	-0-	112	1	8665	2	N	73					195
							80	9									
03	8370	X	8311	-0-	-59	-0-	128	1	8100	2	N	75	178	1			92
							83	9									
*04	9352	X	9352	-0-	-0-	-0-	133	1	9140	2	N	72					164
							79	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

11	1830	N	1716	-0-	-114	-0-	82	1	1580	2	N	49	177	1			82
							54	9									
12	2170	N	1816	-0-	-354	-0-	28	1	1732	2	N	51					133
							56	9									
01	1739	N	1739	-0-	-0-	-0-	48	1	1637	2	N	49					182
							54	9									
02	1653	N	1595	-0-	-58	-0-	1570	2	25	9	N	23					205
03	1829	N	1583	-0-	-246	-0-	22	1	1531	2	N	27					232
							30	9									
04	1680	N	1630	-0-	-50	-0-	76	1	1493	2	N	55					287
							61	9									

GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

11	90	N	75	-0-	-15	-0-	69	3	6	9	N	5					21
12	79	N	79	-0-	-0-	-0-	77	3	2	9	N	2					23
01	118	N	118	-0-	-0-	-0-	112	3	6	9	N	5					28
02	87	N	75	-0-	-12	-0-	72	3	3	9	N	3					31
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					31
04	120	N	57	-0-	-63	-0-	55	3	2	9	N	2					33

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

11	3150	X	2315	-0-	-835	-0-	2271	2	44	9	N	40					282
12	3441	X	1252	-0-	-2189	-0-	1229	2	23	9	N	21					303
01	3441	X	2253	-0-	-1188	-0-	2216	2	37	9	N	34					337
02	3219	X	1542	-0-	-1677	-0-	1520	2	22	9	N	20	181	1			176
03	2945	X	1432	-0-	-1513	-0-	1432	2			N	-0-					176
04	2310	X	1705	-0-	-605	-0-	1675	2	30	9	N	27					203

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

11	960	N	907	-0-	-53	-0-	876	2	31	9	N	28					123
12	837	N	331	-0-	-506	-0-	331	2			N	-0-					123
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					123
02	870	N	379	-0-	-491	-0-	379	2			N	-0-					123
03	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					125
*04	824	N	824	-0-	-0-	-0-	807	2	17	9	N	15					140

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	4132	-0-	-2888	-0-	4111	2	21	9	N	19					185
12	7743	X	7743	-0-	-0-	-0-	7681	2	62	9	N	56	169	1			72
01	7254	X	6988	-0-	-266	-0-	6932	2	56	9	N	51					123
02	5916	X	4645	-0-	-1271	-0-	4601	2	44	9	N	40					163
03	7750	X	5464	-0-	-2286	-0-	5423	2	41	9	N	37	173	1			27
*04	9285	X	9285	-0-	-0-	-0-	9205	2	80	9	N	73	64	1			36

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4467	X	4467	-0-	-0-	-0-	600	1	3850	2	N	15					97
							17	9									
12	4056	X	4056	-0-	-0-	-0-	620	1	3426	2	N	9					106
							10	9									
01	2387	X	1105	-0-	-1282	-0-	280	1	822	2	N	3					109
							3	9									
02	3074	X	480	-0-	-2594	-0-	200	1	279	2	N	1					110
							1	9									
03	3286	X	2808	-0-	-478	-0-	300	1	2487	2	N	19					129
							21	9									
*04	5106	X	5106	-0-	-0-	-0-	600	1	4491	2	N	14	122	1			21
							15	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29650	X	29650	-0-	-0-	-0-	29103	3	547	9	N	497	546	1			92
12	29845	X	29845	-0-	-0-	-0-	29297	3	548	9	N	498	365	1			225
01	29040	X	29040	-0-	-0-	-0-	28517	3	523	9	N	475	520	1			180
02	26264	X	26264	-0-	-0-	-0-	25784	3	480	9	N	436	368	1			248
03	27668	X	27668	-0-	-0-	-0-	27185	3	483	9	N	439	542	1			145
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					145

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	X	2129	-0-	-0-	-0-	2096	3	33	9	N	30					116
12	4006	X	4006	-0-	-0-	-0-	3984	3	22	9	N	20					136
01	3217	X	3217	-0-	-0-	-0-	3216	3	1	9	N	1	114	1			23
02	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					23
03	1875	X	1875	-0-	-0-	-0-	1875	3			N	-0-					23
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					23

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

11	6750 X	NO RPT	-0-	-6750	-0-			N	NO RPT			-0-
12	23250 X	NO RPT	-0-	-23250	-0-			N	NO RPT			-0-
01	23250 X	NO RPT	-0-	-23250	-0-			N	NO RPT			-0-
02	21750 X	NO RPT	-0-	-21750	-0-			N	NO RPT			-0-
03	23250 X	NO RPT	-0-	-23250	-0-			N	NO RPT			-0-
04	22500 X	NO RPT	-0-	-22500	-0-			N	NO RPT			-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19196	X	19196	-0-	-0- B	-0-	18736	2	460	9	N	418	375	1			341
12	20506	X	20506	-0-	-0- B	-0-	20000	2	506	9	N	460	547	1			254
01	20520	X	20520	-0-	-0- B	-0-	20015	2	505	9	N	459	374	1			339
02	19516	X	19516	-0-	-0- B	-0-	19033	2	483	9	N	439	561	1			217
*03	21081	X	21081	-0-	-0- B	-0-	20643	2	438	9	N	398	183	1			432
*04	20119	X	20119	-0-	-0- B	-0-	19645	2	474	9	N	431	377	1			486

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

11	4260	X	3920	-0-	-340	-0-	580	1	3264	2	N	69					162
							76	9									
12	4903	X	4903	-0-	-0-	-0-	520	1	4293	2	N	82					244
							90	9									
01	4042	X	4042	-0-	-0-	-0-	600	1	3365	2	N	70	196	1			118
							77	9									
02	3799	X	3268	-0-	-531	-0-	540	1	2655	2	N	66					184
							73	9									
03	4402	X	3394	-0-	-1008	-0-	540	1	2766	2	N	80					264
							88	9									
04	4260	X	3634	-0-	-626	-0-	580	1	2931	2	N	112					376
							123	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3510 X	3138	-0-	-372	-0-	3129	2	9 9	N	8			125
12	3596 X	3162	-0-	-434	-0-	3143	2	19 9	N	17			142
01	3472 X	3224	-0-	-248	-0-	3205	2	19 9	N	17			159
02	3154 X	3154	-0-	-0-	-0-	3134	2	20 9	N	18			177
*03	3296 X	3296	-0-	-0-	-0-	3278	2	18 9	N	16			193
04	3150 X	NO RPT	-0-	-3150	-0-				N	NO RPT			193

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	32766 X	7912	-0-	-24854	-0-	7746	2	166 9	Y	151	159	1	197
12	7554 X	7554	-0-	-0-	-0-	7390	2	164 9	Y	149	162	1	184
01	8246 X	7071	-0-	-1175	-0-	6929	2	142 9	Y	129	165	1	148
02	7714 X	7074	-0-	-640	-0-	6927	2	147 9	Y	134	167	1	115
03	8246 X	6835	-0-	-1411	-0-	6689	2	146 9	Y	133	164	1	84
04	7920 X	NO RPT	-0-	-7920	-0-				Y	NO RPT			84

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	1200 N	606	-0-	-594	1672	594	2	12	9	Y	11	11	1			-0-
12	2252 N	580	-0-	-1672	-0-	568	2	12	9	Y	11	11	1			-0-
01	540 N	540	-0-	-0-	-0-	529	2	11	9	Y	10	10	1			-0-
02	547 N	547	-0-	-0-	-0-	536	2	11	9	Y	10	10	1			-0-
*03	588 N	588	-0-	-0-	-0-	575	2	13	9	Y	12	12	1			-0-
04	450 N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	2010 N	1884	-0-	-126	-0-	1876	2	8	9	N	7					171
12	1808 N	1808	-0-	-0-	-0-	1788	2	20	9	N	18					189
01	1883 N	1883	-0-	-0-	-0-	1864	2	19	9	N	17	173	1			33
02	1892 N	1892	-0-	-0-	-0-	1874	2	18	9	N	16					49
*03	2043 N	2043	-0-	-0-	-0-	2021	2	22	9	N	20					69
04	1830 N	NO RPT	-0-	-1830	-0-					N	NO RPT					69

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					44
12	0 N	-0-	-0-	-0-	-0-					N	-0-					44
01	43 N	43	-0-	-0-	-0-	42	1	1	9	N	1					45
02	40 N	40	-0-	-0-	-0-	40	1			N	-0-					45
*03	51 N	51	-0-	-0-	-0-	50	1	1	9	N	1					46
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

11	1650 N	1410	-0-	-240	-0-	1403	2	7	9	N	6					106
12	1555 N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					115
01	1479 N	1479	-0-	-0-	-0-	1469	2	10	9	N	9					124
02	1494 N	1494	-0-	-0-	-0-	1485	2	9	9	N	8					132
*03	1624 N	1624	-0-	-0-	-0-	1612	2	12	9	N	11					143
04	1440 N	NO RPT	-0-	-1440	-0-					N	NO RPT					143

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

11	1200 N	592	-0-	-608	547	580	2	12	9	Y	11	11	1			-0-
12	1126 N	579	-0-	-547	-0-	567	2	12	9	Y	11	11	1			-0-
01	541 N	541	-0-	-0-	-0-	530	2	11	9	Y	10	10	1			-0-
02	580 N	550	-0-	-30	-0-	539	2	11	9	Y	10	10	1			-0-
03	589 N	589	-0-	-0-	-0-	576	2	13	9	Y	12	12	1			-0-
04	510 N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	444	-0-	-756	620	435	2	9	9	Y	8	8	1			-0-
12	1054	N	434	-0-	-620	-0-	425	2	9	9	Y	8	8	1			-0-
01	405	N	405	-0-	-0-	-0-	397	2	8	9	Y	7	7	1			-0-
02	435	N	412	-0-	-23	-0-	403	2	9	9	Y	8	8	1			-0-
*03	442	N	442	-0-	-0-	-0-	432	2	10	9	Y	9	9	1			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

11	2460	X	2094	-0-	-366	-0-	2085	2	9	9	N	8					72
12	2573	X	2081	-0-	-492	-0-	2072	2	9	9	N	8					80
01	2542	X	1985	-0-	-557	-0-	1975	2	10	9	N	9					89
02	2038	N	2038	-0-	-0-	-0-	2027	2	11	9	N	10					99
*03	2201	N	2201	-0-	-0-	-0-	2189	2	12	9	N	11					110
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					110

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

11	6 N	6	-0-	-0-	-0-	6	2	N	-0-			-0-
12	62 N	37	-0-	-25	-0-	37	2	N	-0-			-0-
01	62 N	33	-0-	-29	-0-	33	2	N	-0-			-0-
02	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
*03	40 N	40	-0-	-0-	-0-	40	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	420 N	158	-0-	-262	-0-	158	2		N	-0-			-0-
12	279 N	159	-0-	-120	-0-	159	2		N	-0-			-0-
01	267 N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
02	201 N	201	-0-	-0-	-0-	201	2		N	-0-			-0-
03	174 N	174	-0-	-0-	-0-	174	2		N	-0-			-0-
04	270 N	113	-0-	-157	-0-	113	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

11	2091 X	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-
12	1972 X	1972	-0-	-0-	-0-	1972	2		N	-0-			-0-
01	2174 X	2174	-0-	-0-	-0-	2174	2		N	-0-			-0-
02	2030 N	1937	-0-	-93	-0-	1937	2		N	-0-			-0-
03	1984 N	1921	-0-	-63	-0-	1921	2		N	-0-			-0-
04	2100 N	1533	-0-	-567	-0-	1533	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	1050	N	919	-0-	-131	-0-	919	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	84 N	84	-0-	-0-	-0-	84	2	N	-0-			-0-
12	93 N	67	-0-	-26	-0-	67	2	N	-0-			-0-
01	68 N	68	-0-	-0-	-0-	68	2	N	-0-			-0-
02	87 N	46	-0-	-41	-0-	46	2	N	-0-			-0-
*03	45 N	45	-0-	-0-	-0-	45	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					100
12	0	#	-0-	-0-	-0-	-0-					N	-0-					100
01	0	#	-0-	-0-	-0-	-0-					N	-0-					100
02	0	#	-0-	-0-	-0-	-0-					N	-0-					100
03	0	#	-0-	-0-	-0-	-0-					N	-0-					100
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	5490	#	2118	-0-	-3372	-0-	2111	2	7	9	N	6					101
12	6634	#	3836	-0-	-2798	-0-	3819	2	17	9	N	15					116
01	6634	#	3275	-0-	-3359	-0-	3269	2	6	9	N	5					121
02	6206	#	3387	-0-	-2819	-0-	3378	2	9	9	N	8					129
03	4805	#	3502	-0-	-1303	-0-	3488	2	14	9	N	13					142
04	3720	#	NO RPT	-0-	-3720	-0-					N	NO RPT					142

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

11	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					-0-
12	7924	X	7924	-0-	-0-	-0-	7924	2			N	-0-					-0-
01	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					-0-
02	7478	X	7478	-0-	-0-	-0-	7478	2			N	-0-					-0-
03	9236	X	9236	-0-	-0-	-0-	9236	2			N	-0-					-0-
04	7560	X	5947	-0-	-1613	-0-	5947	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	712	-0-	-278	-0-	712	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	958	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

11	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
03	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
*04	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

11	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
12	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
01	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
02	29 N	12	-0-	-17	-0-	12	2	N	-0-			-0-
*03	12 N	12	-0-	-0-	-0-	12	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

11	37	N	37	-0-	-0-		-0-	37	2			N	-0-					-0-
12	49	N	49	-0-	-0-		-0-	49	2			N	-0-					-0-
01	81	N	81	-0-	-0-		-0-	81	2			N	-0-					-0-
02	29	N	19	-0-	-10		-0-	19	2			N	-0-					-0-
*03	15	N	15	-0-	-0-		-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	78 N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
12	62 N	61	-0-	-1	-0-	61	2		N	-0-			-0-
01	63 N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
02	58 N	42	-0-	-16	-0-	42	2		N	-0-			-0-
*03	42 N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920 #	1688	-0-	-232	-0-	1688	2		N	-0-			-0-
12	2263 #	1494	-0-	-769	-0-	1494	2		N	-0-			-0-
01	2263 #	1592	-0-	-671	-0-	1592	2		N	-0-			-0-
02	1827 #	738	-0-	-1089	-0-	738	2		N	-0-			-0-
03	1333 #	723	-0-	-610	-0-	723	2		N	-0-			-0-
04	1680 #	671	-0-	-1009	-0-	671	2		N	-0-			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

11	2490 #	583	-0-	-1907	-0-	583	2	N	-0-			1
12	2480 #	329	-0-	-2151	-0-	329	2	N	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

11	1679 N	1679	-0-	-0-	-0-	240	1	1429	2	N	9	172	1			41
						10	9									
12	1677 N	1677	-0-	-0-	-0-	248	1	1417	2	N	11					52
						12	9									
01	1914 N	1914	-0-	-0-	-0-	240	1	1657	2	N	15					67
						17	9									
02	1921 N	1921	-0-	-0-	-0-	196	1	1715	2	N	9					76
						10	9									
03	2004 N	2004	-0-	-0-	-0-	210	1	1780	2	N	13					89
						14	9									
*04	1877 N	1877	-0-	-0-	-0-	196	1	1668	2	N	12					101
						13	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

11	1280 N	1280	-0-	-0-	-0-	180	1	1078	2	N	20					110
						22	9									
12	1271 N	1268	-0-	-3	-0-	186	1	1063	2	N	17					127
						19	9									
01	1521 N	1521	-0-	-0-	-0-	186	1	1313	2	N	20					147
						22	9									
02	1486 N	1486	-0-	-0-	-0-	174	1	1293	2	N	17					164
						19	9									
03	1699 N	1699	-0-	-0-	-0-	186	1	1491	2	N	20					184
						22	9									
*04	1595 N	1595	-0-	-0-	-0-	180	1	1395	2	N	18					202
						20	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	0 N	-0-	-0-	-0-	-0-			N	-0-			38
12	0 N	-0-	-0-	-0-	-0-			N	-0-			38
01	0 N	-0-	-0-	-0-	-0-			N	-0-			38
02	0 N	-0-	-0-	-0-	-0-			N	-0-			38
03	0 N	-0-	-0-	-0-	-0-			N	-0-			38
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4620 X	1756	-0-	-2864	-0-	1756	2		N	-0-			167
12	4774 X	1664	-0-	-3110	-0-	1664	2		N	-0-			167
01	4774 X	1791	-0-	-2983	-0-	1791	2		N	-0-			167
02	4118 X	1531	-0-	-2587	-0-	1531	2		N	-0-			167
03	2604 X	163	-0-	-2441	-0-	163	2		N	-0-			167
*04	1770 X	1318	-0-	-452	-0-	1318	2		N	-0-			167

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	74	-0-	74	74	74	2		N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	74				N	-0-			42
*04	14B2 EXT	-0-	-0-	-0-	74				N	-0-			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	0	N	-0-	-0-	-0-	-0-				N	-0-					42
12	0	N	-0-	-0-	-0-	-0-				N	-0-					42
01	0	N	-0-	-0-	-0-	-0-				N	-0-					42
02	0	N	-0-	-0-	-0-	-0-				N	-0-					42
03	0	N	-0-	-0-	-0-	-0-				N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-				N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	426	N	426	-0-	-0-	-0-	426	2		N	-0-					72
12	402	N	402	-0-	-0-	-0-	402	2		N	-0-					72
01	405	N	405	-0-	-0-	-0-	405	2		N	-0-					72
02	272	N	272	-0-	-0-	-0-	272	2		N	-0-					72
03	93	N	54	-0-	-39	-0-	54	2		N	-0-					72
*04	439	N	439	-0-	-0-	-0-	439	2		N	-0-					72

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	426	N	426	-0-	-0-	-0-	426	2		N	-0-					87
12	402	N	402	-0-	-0-	-0-	402	2		N	-0-					87
01	462	N	462	-0-	-0-	-0-	462	2		N	-0-					87
02	290	N	272	-0-	-18	-0-	272	2		N	-0-					87
03	310	N	54	-0-	-256	-0-	54	2		N	-0-					87
*04	450	N	439	-0-	-11	-0-	439	2		N	-0-					87

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327

MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	132	-0-	-3348	-0-	85	2	47	9	N	43					153
12	3286	X	37	-0-	-3249	-0-	37	2			N	-0-					153
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					153
02	551	X	-0-	-0-	-551	-0-					N	-0-					153
03	155	X	-0-	-0-	-155	-0-					N	-0-					153
*04	120	X	-0-	-0-	-120	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					20
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					20
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					20
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					20
03	217	N	-0-	-0-	-217	-0-					N	-0-					20
*04	210	N	-0-	-0-	-210	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	123	-0-	123	123	123	2			N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	123					N	-0-					43
*04	14B2	EXT	-0-	-0-	-0-	123					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			332
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			344
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			356
02	14B DENY	-0-	-0-	-0-	-0-				N	13			369
03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			382
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			382

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	60 N	15	-0-	-45	-0-	15	5		N	-0-			-0-
12	31 N	25	-0-	-6	-0-	25	5		N	-0-			-0-
01	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
02	29 N	15	-0-	-14	-0-	15	5		N	-0-			-0-
03	31 N	20	-0-	-11	-0-	20	5		N	-0-			-0-
04	30 N	15	-0-	-15	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	11 N	10	-0-	-1	-0-	10	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	16 N	16	-0-	-0-	-0-	16	5		N	-0-			-0-
02	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
04	30 N	10	-0-	-20	-0-	10	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20 N	20	-0-	-0-	-0-	20	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	31 N	10	-0-	-21	-0-	10	5		N	-0-			-0-
02	29 N	10	-0-	-19	-0-	10	5		N	-0-			-0-
03	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
04	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			340
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			353
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			365
02	14B DENY	-0-	-0-	-0-	-0-				N	13			378
03	14B DENY	-0-	-0-	-0-	-0-				N	12			390
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			390

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

11	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
12	20 N	20	-0-	-0-	-0-	20	5	N	-0-			-0-
01	18 N	18	-0-	-0-	-0-	18	5	N	-0-			-0-
02	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
03	31 N	10	-0-	-21	-0-	10	5	N	-0-			-0-
04	30 N	10	-0-	-20	-0-	10	5	N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 09/22/2019 TOTAL DEPTH 4000 PERF. 3721 - 3727

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	10	-0-	-21	-0-	10	5		N	-0-			-0-
01	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
02	29 N	20	-0-	-9	-0-	20	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
04	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
03	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
04	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

11	630 N	20	-0-	-610	-0-	20	2			N	-0-					102
12	651 N	142	-0-	-509	-0-	142	2			N	-0-					102
01	781 N	781	-0-	-0-	-0-	764	2	17	9	N	15	54	1			63
02	117 N	117	-0-	-0-	-0-	117	2			N	-0-					63
03	567 N	567	-0-	-0-	-0-	567	2			N	-0-					63
04	630 N	NO RPT	-0-	-630	-0-					N	NO RPT					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				7
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	240 N	143	-0-	-97 B	-7503	10	1	133	2	Y	-0-					-0-
12	248 N	152	-0-	-96 B	-7503	9	1	143	2	Y	-0-					-0-
01	155 N	152	-0-	-3 B	-7503	9	1	143	2	Y	-0-					-0-
02	145 N	109	-0-	-36 B	-7503	7	1	102	2	Y	-0-					-0-
03	155 N	31	-0-	-124 B	-7503	2	1	29	2	Y	-0-					-0-
04	150 N	1	-0-	-149 B	-7503	1	2			Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	1291 N	1291	-0-	-0- B	-0-	1270	2	21	9	N	19					54
12	1269 N	1269	-0-	-0- B	-0-	1240	2	29	9	N	26					80
01	1333 N	-0-	-0-	-1333 B	-0-					N	19					99
02	1191 N	1191	-0-	-0- B	-0-	1166	2	25	9	N	23	95	1			27
03	1451 N	1451	-0-	-0- B	-0-	1438	2	13	9	N	12					39
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1884	-0-	264 B	-29600	1862	2	22	9	N	20					55
12	1705	N	1738	-0-	33 B	-29567	1710	2	28	9	N	25					80
01	1736	N	1712	-0-	-24 B	-29567	1689	2	23	9	N	21					101
02	0	N	1552	-0-	1552 B	-28015	1529	2	23	9	N	21	95	1			27
03	1736	N	1816	-0-	80 B	-27935	1802	2	14	9	N	13					40
04	0	N	NO RPT	-0-	-0- B	-27935					N	NO RPT					40

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1132	-0-	-158	-0-	1080	2	52	9	N	47					156
12	1550	N	1404	-0-	-146	-0-	1197	2	207	9	N	188	180	1			164
01	1550	N	1329	-0-	-221	-0-	1180	2	149	9	N	135	184	1			115
02	1151	N	1151	-0-	-0-	-0-	998	2	153	9	N	139					254
03	1727	N	1727	-0-	-0-	-0-	1558	2	169	9	N	154	363	1			45
*04	1633	N	1633	-0-	-0-	-0-	1565	2	68	9	N	62					107

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	896	2	33	9	N	30					180
12	1054	N	937	-0-	-117	-0-	885	2	52	9	N	47	180	1			47
01	1038	N	1038	-0-	-0-	-0-	1009	2	29	9	N	26					73
02	1143	N	1143	-0-	-0-	-0-	1114	2	29	9	N	26					99
03	930	N	730	-0-	-200	-0-	710	2	20	9	N	18					117
*04	1168	N	1168	-0-	-0-	-0-	1084	2	84	9	N	76	163	1			30

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050)//CONT.// 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY //CONT.// 139584
MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PRODUCED WATER TRANSFER1 LLC 680170
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

11	3393	X	3393	-0-	-0-	B	-0-	1798	1	1595	2	Y	-0-				-0-
12	2976	X	2211	-0-	-765	B	-0-	748	1	1463	2	Y	-0-				-0-
01	2976	X	1224	-0-	-1752	B	-0-	200	1	1024	2	Y	-0-				-0-
02	2784	X	2349	-0-	-435	B	-0-	401	1	1948	2	Y	-0-				-0-
03	2976	X	2642	-0-	-334	B	-0-	435	1	2207	2	Y	-0-				-0-
04	2880	X	1833	-0-	-1047	B	-0-	287	1	1546	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLACKBEARD OPERATING, LLC 073056
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

11	600	N	330	-0-	-270		-0-	327	2	3	9	N	3				10
12	651	N	257	-0-	-394		-0-	257	2			N	-0-				10
01	409	N	409	-0-	-0-		-0-	343	2	66	9	N	60				70
02	319	N	45	-0-	-274		-0-	45	2			N	-0-				70
*03	1160	N	1160	-0-	-0-		-0-	1160	2			N	-0-				70
*04	1285	N	1285	-0-	-0-		-0-	1285	2			N	-0-				70

CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	16	1	243	2	N	18					118
							20	9									
12	279	N	269	-0-	-10	-0-	8	1	229	2	N	29					147
							32	9									
01	310	N	180	-0-	-130	-0-	9	1	154	2	N	15					162
							17	9									
02	261	N	106	-0-	-155	-0-	5	1	87	2	N	13					175
							14	9									
03	279	N	54	-0-	-225	-0-	3	1	51	2	N	-0-					175
04	180	N	68	-0-	-112	-0-	2	1	34	2	N	29	99	1			105
							32	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	7	1	6	2	Y	-0-					109
12	78	N	78	-0-	-0-	-0-	26	1	51	2	Y	1					110
							1	9									
01	119	N	119	-0-	-0-	-0-	18	1	97	2	Y	4					114
							4	9									
02	251	N	251	-0-	-0-	-0-	42	1	209	2	Y	-0-					114
03	278	N	278	-0-	-0-	-0-	43	1	224	2	Y	10					124
							11	9									
04	120	N	54	-0-	-66	-0-	8	1	44	2	Y	2	96	1			30
							2	9									

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	734	-0-	-76	-0-	720	3	14	9	N	13					136
12	930	N	758	-0-	-172	-0-	749	3	9	9	N	8					144
01	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					145
02	746	N	746	-0-	-0-	-0-	738	3	8	9	N	7					152
03	744	N	577	-0-	-167	-0-	569	3	8	9	N	7					159
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					159

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	1020	X	-0-	-0-	-1020	-0-					N	-0-					125
12	1054	X	624	-0-	-430	-0-	618	2	6	9	N	5					130
01	4227	X	4227	-0-	-0-	-0-	86	9			N	78					208
02	5550	X	5550	-0-	-0-	-0-	186	9			N	169	349	1			28
03	620	X	-0-	-0-	-620	-0-					N	225	227	1			26
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					26

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

11	2790	X	-0-	-0-	-2790	-0-					N	-0-					34
12	2542	X	2016	-0-	-526	-0-	2016	2			N	-0-					34
01	3419	X	3419	-0-	-0-	-0-					N	-0-					34
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					34
03	2015	N	722	-0-	-1293	-0-	722	2			N	-0-	6	1			28
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					28

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) //CONT.// 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	95	177	1			20
01	0	N	-0-	-0-	-0-	-0-					N	179	176	1			107
02	0	N	-0-	-0-	-0-	-0-					N	179	173	1			113
03	0	N	-0-	-0-	-0-	-0-					N	179	271	1			21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

DANIEL RANCH (YEGUA) //CONT.// 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. //CONT.// 830587
WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
12	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
01	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
02	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
03	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
04	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

11	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*06	3850 X	3850	-0-	-0- B	-0-	1	1	2690	3	N	815	553	1			510
						262	5	897	9							
*07	4061 X	3428	-0-	-633 B	-0-	2469	3	141	5	N	744	902	1			352
						818	9									
*08	4247 X	3743	-0-	-504 B	-0-	2800	3	943	9	N	857	913	1			296
*09	4110 X	3670	-0-	-440 B	-0-	2809	3	2	5	N	781	916	1			161
						859	9									
*10	4247 X	3623	-0-	-624 B	-0-	2697	3	81	5	N	768	542	1			387
						845	9									
*11	3840 X	3639	-0-	-201 B	-0-	9	1	2712	3	N	806	551	1			642
						31	5	887	9							
*12	3782 X	3487	-0-	-295 B	-0-	6	1	2555	3	N	792	885	1			549
						55	5	871	9							
*01	3782 X	3523	-0-	-259 B	-0-	5	1	2414	3	N	803	700	1			652
						221	5	883	9							
*02	3538 X	3121	-0-	-417 B	-0-	22	1	2157	3	N	713	902	1			463
						158	5	784	9							
*03	3751 X	3361	-0-	-390 B	-0-	27	1	2513	3	N	737	722	1			478
						10	5	811	9							
04	3630 X	3175	-0-	-455 B	-0-	157	1	2130	3	N	695	708	1			465
						123	5	765	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5399	X	5399	-0-	-0-	B	-0-	4159	3	404	5	N	760	878	1			246
								836	9									
*07	4577	X	4577	-0-	-0-	B	-0-	38	1	3523	3	N	740	698	1			288
								202	5	814	9							
*08	3797	X	3797	-0-	-0-	B	-0-	2	1	3098	3	N	634	548	1			374
								697	9									
*09	4534	X	4534	-0-	-0-	B	-0-	4004	3	3	5	N	479	715	1			138
								527	9									
*10	2217	X	2217	-0-	-0-	B	-0-	1866	3	56	5	N	268	187	1			219
								295	9									
*11	1419	X	1419	-0-	-0-	B	-0-	2	1	1242	3	N	146	171	1			194
								14	5	161	9							
*12	1791	X	1791	-0-	-0-	B	-0-	558	1	1173	3	N	32					226
								25	5	35	9							
*01	1742	X	1742	-0-	-0-	B	-0-	517	1	1109	3	N	14					240
								101	5	15	9							
*02	1338	X	1338	-0-	-0-	B	-0-	179	1	1061	3	N	18					258
								78	5	20	9							
*03	1426	X	1426	-0-	-0-	B	-0-	85	1	1219	3	N	106	161	1			203
								5	5	117	9							
*04	1038	X	1038	-0-	-0-	B	-0-	939	3	54	5	N	41					244
								45	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*06	29100	X	19334	-0-	-9766	B	-0-	1026	1	14013	3	N	2665	2832	1			245
								1363	5	2932	9							
*07	26753	X	18822	-0-	-7931	B	-0-	733	1	14335	3	N	2666	2504	1			407
								821	5	2933	9							
*08	24490	X	18202	-0-	-6288	B	-0-	775	1	14604	3	N	2566	2700	1			273
								2823	9									
*09	21870	X	16673	-0-	-5197	B	-0-	817	1	13332	3	N	2285	2012	1			546
								10	5	2514	9							
*10	21607	X	16253	-0-	-5354	B	-0-	913	1	12441	3	N	2295	2240	1			601
								374	5	2525	9							
*11	19320	X	13962	-0-	-5358	B	-0-	750	1	10969	3	N	1924	2013	1			512
								127	5	2116	9							
*12	18817	X	13698	-0-	-5119	B	-0-	813	1	10514	3	N	1951	1935	1			528
								225	5	2146	9							
*01	18197	X	12861	-0-	-5336	B	-0-	970	1	9034	3	N	1847	1967	1			408
								825	5	2032	9							
*02	16124	X	12061	-0-	-4063	B	-0-	861	1	8579	3	N	1812	1572	1			648
								628	5	1993	9							
*03	16244	X	13062	-0-	-3182	B	-0-	906	1	9996	3	N	1925	2107	1			466
								42	5	2118	9							
04	13950	X	12344	-0-	-1606	B	-0-	830	1	9086	3	N	1730	1759	1			437
								525	5	1903	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2490	N	3032	-0-	542 B	-247946	661	1	1772	3	N	388	353	1			341
							172	5	427	9							
*07	2914	N	3038	-0-	124 B	-247822	661	1	1843	3	N	389	354	1			376
							106	5	428	9							
*08	2976	N	3087	-0-	111 B	-247711	702	1	1960	3	N	386	355	1			407
							425	9									
*09	2880	X	3544	-0-	664 B	-247047	1309	1	1826	3	N	371	359	1			419
							1	5	408	9							
*10	2976	X	3668	-0-	692 B	-246355	1392	1	1793	3	N	390	554	1			255
							54	5	429	9							
*11	2880	X	3527	-0-	647 B	-245708	1409	1	1672	3	N	388	361	1			282
							19	5	427	9							
*12	2976	X	3628	-0-	652 B	-245056	1480	1	1682	3	N	391	176	1			497
							36	5	430	9							
*01	2976	X	3656	-0-	680 B	-244376	1516	1	1557	3	N	401	374	1			524
							142	5	441	9							
*02	2784	X	3495	-0-	711 B	-243665	1394	1	1563	3	N	385	558	1			351
							114	5	424	9							
*03	2976	X	3573	-0-	597 B	-243068	1427	1	1720	3	N	381	358	1			374
							7	5	419	9							
04	2880	X	3557	-0-	677 B	-242391	1438	1	1617	3	N	372	363	1			383
							93	5	409	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2160	X	2061	-0-	-99 B	-0-	1555	3	151	5	N	323	182	1			422
							355	9									
*07	2170	N	1985	-0-	-185 B	-0-	1554	3	89	5	N	311	364	1			369
							342	9									
*08	2139	N	2012	-0-	-127 B	-0-	1643	3	369	9	N	335	355	1			349
*09	2070	N	1783	-0-	-287 B	-0-	1442	3	1	5	N	309	359	1			299
							340	9									
*10	1984	N	1848	-0-	-136 B	-0-	1432	3	43	5	N	339	353	1			285
							373	9									
*11	1950	N	1902	-0-	-48 B	-0-	1532	3	18	5	N	320	185	1			420
							352	9									
*12	2044	N	2044	-0-	-0- B	-0-	1658	3	35	5	N	319	361	1			378
							351	9									
*01	1963	N	1963	-0-	-0- B	-0-	13	1	1448	3	N	336	187	1			527
							132	5	370	9							
*02	1852	N	1852	-0-	-0- B	-0-	295	1	1167	3	N	277	516	1			288
							85	5	305	9							
*03	2046	N	1598	-0-	-448 B	-0-	1296	3	5	5	N	270	179	1			379
							297	9									
04	1890	N	1683	-0-	-207 B	-0-	1283	3	74	5	N	296	365	1			310
							326	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2070	X	1880	-0-	-190 B	-0-	1494	3	145	5	N	219	182	1			350
							241	9									
*07	2020	N	2020	-0-	-0- B	-0-	1653	3	95	5	N	247	182	1			415
							272	9									
*08	1953	N	1915	-0-	-38 B	-0-	1696	3	219	9	N	199	346	1			268
*09	1890	N	1855	-0-	-35 B	-0-	1625	3	1	5	N	208	177	1			299
							229	9									
*10	2015	N	1810	-0-	-205 B	-0-	1506	3	45	5	N	235	182	1			352
							259	9									
*11	1860	N	1783	-0-	-77 B	-0-	1519	3	18	5	N	224	187	1			389
							246	9									
*12	1922	N	1635	-0-	-287 B	-0-	1394	3	30	5	N	192	179	1			402
							211	9									
*01	1924	N	1924	-0-	-0- B	-0-	286	1	1241	3	N	258					660
							113	5	284	9							
*02	1711	N	1635	-0-	-76 B	-0-	463	1	899	3	N	188	370	1			478
							66	5	207	9							
*03	1669	N	1669	-0-	-0- B	-0-	498	1	973	3	N	176	362	1			292
							4	5	194	9							
04	1860	N	1662	-0-	-198 B	-0-	618	1	777	3	N	202	182	1			312
							45	5	222	9							

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*06	660	X	275	-0-	-385 B	-0-	275	1			N	-0-					332
*07	3069	N	267	-0-	-2802 B	-0-	267	1			N	-0-					332
*08	2419	N	2419	-0-	-0- B	-0-	290	1	1759	3	N	336	87	0	185	1	396
							370	9									
*09	13233	X	13233	-0-	-0- B	-0-	419	1	11143	3	N	1512	1449	0	352	1	107
							8	5	1663	9							
*10	10963	X	10963	-0-	-0- B	-0-	445	1	8812	3	N	1313	1062	0			358
							262	5	1444	9							
*11	9795	X	9795	-0-	-0- B	-0-	370	1	8039	3	N	1176	942	0	362	1	230
							92	5	1294	9							
*12	8488	X	8488	-0-	-0- B	-0-	400	1	6812	3	N	1029	1032	0			227
							144	5	1132	9							
*01	7917	X	7917	-0-	-0- B	-0-	364	1	5966	3	N	954	956	0			225
							538	5	1049	9							
*02	7274	X	7274	-0-	-0- B	-0-	346	1	5618	3	N	821	815	0			231
							407	5	903	9							
*03	7467	X	7467	-0-	-0- B	-0-	418	1	6092	3	N	847	846	0	173	1	59
							25	5	932	9							
*04	6821	X	6821	-0-	-0- B	-0-	526	1	5150	3	N	774	775	0			58
							294	5	851	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*06	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					318
*07	51	N	51	-0-	-0- B	-0-	51	1			N	-0-					318
*08	155	N	54	-0-	-101 B	-0-	54	1			N	-0-					318
*09	120	N	55	-0-	-65 B	-0-	55	1			N	-0-					318
*10	62	N	5	-0-	-57 B	-0-	5	1			N	-0-	186	1			132
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
*12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					132
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
*03	7	N	7	-0-	-0- B	-0-	7	1			N	-0-					132
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					132

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1860	X	1708	-0-	-152 B	-0-	22	1	1133	3	N	403	370	1			316
							110	5	443	9							
*07	1922	X	1778	-0-	-144 B	-0-	1237	3	71	5	N	427	372	1			371
							470	9									
*08	1922	X	1785	-0-	-137 B	-0-	103	1	1223	3	N	417	362	1			426
							459	9									
*09	1711	N	1711	-0-	-0- B	-0-	246	1	1055	3	N	372	553	1			245
							1	5	409	9							
*10	1829	N	1829	-0-	-0- B	-0-	226	1	1048	3	N	476	179	1			542
							31	5	524	9							
*11	1958	N	1958	-0-	-0- B	-0-	41	1	1113	3	N	719	544	1			717
							13	5	791	9							
*12	1767	N	512	-0-	-1255 B	-0-	30	1	324	3	N	137	372	1			482
							7	5	151	9							
*01	6675	X	6675	-0-	-0- B	-0-	212	1	4283	3	N	1626	1588	1			520
							391	5	1789	9							
*02	3209	X	3209	-0-	-0- B	-0-	261	1	1879	3	N	846	724	1			642
							138	5	931	9							
*03	1760	N	1760	-0-	-0- B	-0-	287	1	907	3	N	511	714	1			439
							4	5	562	9							
04	2250	X	1098	-0-	-1152 B	-0-	272	1	473	3	N	296	178	1			557
							27	5	326	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*06	1650	N	348	-0-	-1302 B	-0-	116	1	199	3	N	13					245
							19	5	14	9							
*07	2232	N	161	-0-	-2071 B	-0-	117	1	22	3	N	19					264
							1	5	21	9							
*08	1829	N	364	-0-	-1465 B	-0-	236	1	124	3	N	4					268
							4	9									
*09	360	N	356	-0-	-4 B	-0-	347	1	9	9	N	8					276
*10	368	N	368	-0-	-0- B	-0-	366	1	2	9	N	2	168	1			110
*11	360	N	139	-0-	-221 B	-0-	138	1	1	9	N	1					111
*12	372	N	50	-0-	-322 B	-0-	16	1	34	9	N	31					142
*01	372	N	78	-0-	-294 B	-0-	74	1	4	9	N	4					146
*02	145	N	41	-0-	-104 B	-0-	41	1			N	-0-					146
*03	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					146
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					146

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*06	3060	X	3060	-0-	-0- B	-0-	2169	3	211	5	N	618	370	1			425
							680	9									
*07	5550	X	5550	-0-	-0- B	-0-	4148	3	238	5	N	1058	1091	1			392
							1164	9									
*08	4831	X	4831	-0-	-0- B	-0-	3758	3	1073	9	N	975	739	1			628
*09	4070	X	4070	-0-	-0- B	-0-	3125	3	2	5	N	857	1101	1			384
							943	9									
*10	5549	X	3675	-0-	-1874 B	-0-	2708	3	81	5	N	805	728	1			461
							886	9									
*11	5370	X	3310	-0-	-2060 B	-0-	2398	3	28	5	N	804	722	1			543
							884	9									
*12	5549	X	3961	-0-	-1588 B	-0-	3019	3	65	5	N	797	907	1			433
							877	9									
*01	7487	X	7487	-0-	-0- B	-0-	6068	3	554	5	N	786	698	1			521
							865	9									
*02	6432	X	6432	-0-	-0- B	-0-	5296	3	388	5	N	680	718	1			483
							748	9									
*03	3968	X	3169	-0-	-799 B	-0-	2392	3	10	5	N	697	723	1			457
							767	9									
04	6990	X	3065	-0-	-3925 B	-0-	2197	3	127	5	N	674	717	1			414
							741	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5280	X	2997	-0-	-2283 B	-0-	303	1	2132	3	N	323	361	1			86
							207	5	355	9							
*07	5177	X	3362	-0-	-1815 B	-0-	319	1	2529	3	N	335	177	1			244
							145	5	369	9							
*08	4526	X	4377	-0-	-149 B	-0-	312	1	3738	3	N	297	370	1			171
							327	9									
*09	3840	X	3299	-0-	-541 B	-0-	363	1	2667	3	N	243	368	1			46
							2	5	267	9							
*10	3348	X	204	-0-	-3144 B	-0-	204	1			N	-0-					46
*11	4230	X	386	-0-	-3844 B	-0-	371	1	15	9	N	14					60
*12	4371	X	87	-0-	-4284 B	-0-	77	1	10	9	N	9					69
*01	4371	X	25	-0-	-4346 B	-0-	25	1			N	-0-					69
*02	4228	X	4228	-0-	-0- B	-0-	75	1	2960	3	N	887	556	1			400
							217	5	976	9							
*03	58182	X	58182	-0-	-0- B	-0-	930	1	45984	3	N	10069	10331	1			138
							192	5	11076	9							
*04	69320	X	69320	-0-	-0- B	-0-	862	1	53215	3	N	11060	10744	1			454
							3077	5	12166	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*06	2520	X	1924	-0-	-596 B	-0-	465	1	1274	3	N	55	178	1			277
							124	5	61	9							
*07	2604	X	905	-0-	-1699 B	-0-	149	1	634	3	N	78					355
							36	5	86	9							
*08	2604	X	1812	-0-	-792 B	-0-	461	1	1263	3	N	80					435
							88	9									
*09	2460	X	1108	-0-	-1352 B	-0-	580	1	451	3	N	70					505
							77	9									
*10	2263	X	1800	-0-	-463 B	-0-	592	1	994	3	N	167	375	1			297
							30	5	184	9							
*11	1920	X	751	-0-	-1169 B	-0-	696	1	55	9	N	50					347
*12	1798	X	917	-0-	-881 B	-0-	821	1	96	9	N	87					434
*01	1798	X	827	-0-	-971 B	-0-	802	1	25	9	N	23					457
*02	1682	X	926	-0-	-756 B	-0-	758	1	93	3	N	62					519
							7	5	68	9							
*03	1798	X	1062	-0-	-736 B	-0-	746	1	229	3	N	78					597
							1	5	86	9							
*04	1944	X	1944	-0-	-0- B	-0-	787	1	1085	3	N	8	182	1			423
							63	5	9	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*05	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*06	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*07	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*08	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*11	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*12	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*03	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
04	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3840	X	3606	-0-	-234 B	-0-	451	1	2312	3	N	565	569	0			191
							221	5	622	9							
*07	3968	X	3037	-0-	-931 B	-0-	398	1	2011	3	N	467	437	0			221
							114	5	514	9							
*08	3968	X	474	-0-	-3494 B	-0-	334	1	19	3	N	110	18	0			313
							121	9									
*09	3720	X	923	-0-	-2797 B	-0-	344	1	542	3	N	34	182	1			165
							37	9									
*10	3844	X	361	-0-	-3483 B	-0-	326	1	35	9	N	32					197
*11	3600	X	437	-0-	-3163 B	-0-	378	1	59	9	N	54					251
*12	3038	X	390	-0-	-2648 B	-0-	390	1			N	-0-					251
*01	961	X	552	-0-	-409 B	-0-	417	1	115	3	N	9	178	1			82
							10	5	10	9							
*02	899	X	525	-0-	-374 B	-0-	377	1	138	3	N	-0-					82
							10	5									
*03	534	X	534	-0-	-0- B	-0-	386	1	147	3	N	-0-					82
							1	5									
*04	564	X	564	-0-	-0- B	-0-	398	1	157	3	N	-0-					82
							9	5									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*06	6390	X	1596	-0-	-4794 B	-0-	45	1	1194	3	N	219					322
							116	5	241	9							
*07	8375	X	8375	-0-	-0- B	-0-	283	1	6441	3	N	1165	1066	1			421
							369	5	1282	9							
*08	7394	X	7394	-0-	-0- B	-0-	374	1	5908	3	N	1011	1029	1			403
							1112	9									
*09	6355	X	6355	-0-	-0- B	-0-	341	1	5140	3	N	791	909	1			285
							4	5	870	9							
*10	8215	X	5606	-0-	-2609 B	-0-	353	1	4297	3	N	752	720	1			317
							129	5	827	9							
*11	7950	X	5306	-0-	-2644 B	-0-	345	1	3974	3	N	855	900	1			272
							46	5	941	9							
*12	8215	X	5848	-0-	-2367 B	-0-	197	1	4617	3	N	850	729	1			393
							99	5	935	9							
*01	7409	X	5637	-0-	-1772 B	-0-	295	1	4071	3	N	817	910	1			300
							372	5	899	9							
*02	6148	X	5033	-0-	-1115 B	-0-	294	1	3694	3	N	704	713	1			291
							271	5	774	9							
*03	5859	X	5526	-0-	-333 B	-0-	273	1	4398	3	N	761	890	1			162
							18	5	837	9							
04	5670	X	4892	-0-	-778 B	-0-	219	1	3735	3	N	656	720	1			98
							216	5	722	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5010	X	4860	-0-	-150 B	-0-	173	1	3957	3	N	314	352	1			231
							385	5	345	9							
*07	5177	X	4643	-0-	-534 B	-0-	5	1	4058	3	N	316					547
							232	5	348	9							
*08	5177	X	4866	-0-	-311 B	-0-	75	1	4470	3	N	292	352	1			487
							321	9									
*09	5010	X	4427	-0-	-583 B	-0-	63	1	4021	3	N	309	375	1			421
							3	5	340	9							
*10	5053	X	4949	-0-	-104 B	-0-	329	1	4191	3	N	275	360	1			336
							126	5	303	9							
*11	4860	X	4339	-0-	-521 B	-0-	386	1	3543	3	N	335	372	1			299
							41	5	369	9							
*12	4867	X	4435	-0-	-432 B	-0-	395	1	3653	3	N	281					580
							78	5	309	9							
*01	4960	X	4446	-0-	-514 B	-0-	416	1	3400	3	N	290	182	1			688
							311	5	319	9							
*02	4640	X	4091	-0-	-549 B	-0-	404	1	3155	3	N	274	552	1			410
							231	5	301	9							
*03	4960	X	4341	-0-	-619 B	-0-	416	1	3622	3	N	262	360	1			312
							15	5	288	9							
*04	4589	X	4589	-0-	-0- B	-0-	433	1	3647	3	N	271					583
							211	5	298	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

*06	8850	X	4965	-0-	-3885 B	-0-	494	1	3119	3	N	958	457	0	528	1	312
							298	5	1054	9							
*07	8587	X	4927	-0-	-3660 B	-0-	407	1	3251	3	N	988	994	0	185	1	121
							182	5	1087	9							
*08	8587	X	4505	-0-	-4082 B	-0-	315	1	3192	3	N	907	908	0			120
							998	9									
*09	5340	X	3764	-0-	-1576 B	-0-	278	1	2552	3	N	847	849	0			118
							2	5	932	9							
*10	5425	X	3390	-0-	-2035 B	-0-	276	1	2189	3	N	783	784	0			117
							64	5	861	9							
*11	4980	X	2909	-0-	-2071 B	-0-	285	1	1929	3	N	612	12	0	355	1	362
							22	5	673	9							
*12	4929	X	3016	-0-	-1913 B	-0-	298	1	1829	3	N	773	727	1			408
							39	5	850	9							
*01	4495	X	3153	-0-	-1342 B	-0-	501	1	1682	3	N	742	706	1			444
							154	5	816	9							
*02	3625	X	1809	-0-	-1816 B	-0-	437	1	678	3	N	585	554	1			475
							50	5	644	9							
*03	3379	X	3258	-0-	-121 B	-0-	407	1	2132	3	N	645	496	1			624
							9	5	710	9							
*04	3068	X	3068	-0-	-0- B	-0-	428	1	1944	3	N	531	533	1			622
							112	5	584	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3090	X	3018	-0-	-72 B	-0-	306	1	2181	3	N	290	346	1			203
							212	5	319	9							
*07	3224	X	2128	-0-	-1096 B	-0-	191	1	1538	3	N	283					486
							88	5	311	9							
*08	3286	X	2189	-0-	-1097 B	-0-	143	1	1757	3	N	263	363	1			386
							289	9									
*09	3180	X	1968	-0-	-1212 B	-0-	22	1	1688	3	N	234	357	1			263
							1	5	257	9							
*10	3286	X	1597	-0-	-1689 B	-0-	88	1	1228	3	N	222					485
							37	5	244	9							
*11	3030	X	1050	-0-	-1980 B	-0-	126	1	643	3	N	249	370	1			364
							7	5	274	9							
*12	2201	X	674	-0-	-1527 B	-0-	196	1	203	3	N	246					610
							4	5	271	9							
*01	2201	X	1468	-0-	-733 B	-0-	242	1	912	3	N	210	185	1			635
							83	5	231	9							
*02	1914	X	661	-0-	-1253 B	-0-	177	1	247	3	N	199	188	1			646
							18	5	219	9							
*03	2126	X	2126	-0-	-0- B	-0-	339	1	1604	3	N	160	185	1			621
							7	5	176	9							
*04	2200	X	2200	-0-	-0- B	-0-	265	1	1613	3	N	208	365	1			464
							93	5	229	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*06	30	N	-0-	-0-	-30 B	-35585					N	-0-					40
*07	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
*08	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
*09	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
*10	0	N	-0-	-0-	-0- B	-35585					N	-0-					40
*11	0	N	125	-0-	125 B	-35460	125	1			N	-0-					40
*12	0	N	360	-0-	360 B	-35100	360	1			N	-0-					40
*01	0	N	125	-0-	125 B	-34975	125	1			N	-0-					40
*02	29	N	34	-0-	5 B	-34970	34	1			N	-0-					40
*03	31	N	1	-0-	-30 B	-34970	1	1			N	-0-					40
04	30	N	1	-0-	-29 B	-34970	1	1			N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*06	10560	X	152	-0-	-10408 B	-0-	25	1	116	3	N	-0-	185	1			179
							11	5									
*07	10912	X	-0-	-0-	-10912 B	-0-					N	-0-					179
*08	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					179
*09	1740	X	-0-	-0-	-1740 B	-0-					N	-0-					179
*10	1085	X	10	-0-	-1075 B	-0-	9	1	1	9	N	1					180
*11	22	X	22	-0-	-0- B	-0-	22	1			N	-0-					180
*12	41524	X	41524	-0-	-0- B	-0-	276	1	29625	3	N	9990	23	0	9984	1	163
							634	5	10989	9							
*01	102493	X	102493	-0-	-0- B	-0-	729	1	67078	3	N	25990	12897	0	13093	1	163
							6097	5	28589	9							
*02	89740	X	89740	-0-	-0- B	-0-	438	1	59942	3	N	22741	22741	0			163
							4345	5	25015	9							
*03	54080	X	54080	-0-	-0- B	-0-	257	1	39379	3	N	12984	12984	0			163
							162	5	14282	9							
*04	64982	X	64982	-0-	-0- B	-0-	124	1	45065	3	N	15645	15645	0			163
							2583	5	17210	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9120	X	8829	-0-	-291	B	-0-	291	1	6732	3	N	1053	1029	0			163
								648	5	1158	9							
*07	9331	X	4195	-0-	-5136	B	-0-	348	1	3176	3	N	445	276	0	187	1	145
								181	5	490	9							
*08	9238	X	-0-	-0-	-9238	B	-0-					N	-0-					145
*09	8940	X	-0-	-0-	-8940	B	-0-					N	-0-					145
*10	9114	X	1	-0-	-9113	B	-0-	1	1			N	-0-					145
*11	8820	X	7	-0-	-8813	B	-0-	5	1	2	9	N	2					147
*12	4185	X	87	-0-	-4098	B	-0-	64	1	23	9	N	21					168
*01	1	X	-0-	-0-	-1	B	-0-					N	-0-					168
*02	7	X	-0-	-0-	-7	B	-0-					N	-0-					168
*03	219	X	219	-0-	-0-	B	-0-	206	3	1	5	N	11					179
								12	9									
04	90	X	19	-0-	-71	B	-0-	19	1			N	-0-					179

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	33356	X	33356	-0-	-0-	B	-0-	458	1	25427	3	N	4578	4579	0			118
								2435	5	5036	9							
*07	31356	X	31356	-0-	-0-	B	-0-	448	1	24655	3	N	4413	4413	0			118
								1399	5	4854	9							
*08	17177	X	17177	-0-	-0-	B	-0-	417	1	14091	3	N	2426	1892	0	548	1	104
								2669	9									
*09	7950	X	361	-0-	-7589	B	-0-	326	1	1	3	N	31					135
								34	9									
*10	8215	X	414	-0-	-7801	B	-0-	264	1	150	9	N	136					271
*11	424	X	424	-0-	-0-	B	-0-	259	1	165	9	N	150					421
*12	50	X	50	-0-	-0-	B	-0-	47	1	3	9	N	3	3	0			421
*01	178	X	178	-0-	-0-	B	-0-	2	1	85	3	N	75	178	1			318
								8	5	83	9							
*02	8	X	8	-0-	-0-	B	-0-	8	1			N	-0-					318
*03	14	X	14	-0-	-0-	B	-0-	12	1	2	9	N	2					320
*04	77	X	77	-0-	-0-	B	-0-	60	1	17	9	N	15					335

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	18217	X	18217	-0-	-0-	B	-0-	85	1	12887	3	N	3640	3296	0	182	1	298
								1241	5	4004	9							
*07	17526	X	17526	-0-	-0-	B	-0-	9	1	13045	3	N	3389	2199	0	1288	1	200
								744	5	3728	9							
*08	15686	X	15192	-0-	-494	B	-0-	104	1	11837	3	N	2955	2961	0			194
								3251	9									
*09	15180	X	13960	-0-	-1220	B	-0-	95	1	10923	3	N	2667	2671	0			190
								8	5	2934	9							
*10	15686	X	13840	-0-	-1846	B	-0-	222	1	10621	3	N	2435	1606	0	747	1	272
								318	5	2679	9							
*11	15180	X	12680	-0-	-2500	B	-0-	465	1	9747	3	N	2141	1593	1			820
								113	5	2355	9							
*12	15686	X	12876	-0-	-2810	B	-0-	555	1	9803	3	N	2098	2197	1			721
								210	5	2308	9							
*01	15190	X	11034	-0-	-4156	B	-0-	605	1	7607	3	N	1934	2023	1			632
								695	5	2127	9							
*02	13485	X	9424	-0-	-4061	B	-0-	585	1	6463	3	N	1730	1464	1			898
								473	5	1903	9							
*03	13826	X	10103	-0-	-3723	B	-0-	537	1	7708	3	N	1660	2212	1			346
								32	5	1826	9							
04	12690	X	8723	-0-	-3967	B	-0-	469	1	6187	3	N	1554	1105	1			795
								358	5	1709	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8997	X	8997	-0-	-0-	B	-0-	12	1	7275	3	N	924	919	0			169
								694	5	1016	9							
*07	9858	X	6787	-0-	-3071	B	-0-	14	1	5617	3	N	761	755	0			175
								319	5	837	9							
*08	9858	X	4056	-0-	-5802	B	-0-	17	1	3427	3	N	556	375	0	184	1	172
								612	9									
*09	9540	X	1301	-0-	-8239	B	-0-	23	1	1116	3	N	146	14	0	184	1	120
								1	5	161	9							
*10	9734	X	900	-0-	-8834	B	-0-	733	3	22	5	N	132	139	0			113
								145	9									
*11	9000	X	1053	-0-	-7947	B	-0-	903	3	10	5	N	127	128	0			112
								140	9									
*12	6789	X	1614	-0-	-5175	B	-0-	1294	3	27	5	N	266	268	0			110
								293	9									
*01	4061	X	1572	-0-	-2489	B	-0-	3	1	1164	3	N	273	275	0			108
								105	5	300	9							
*02	1263	X	1263	-0-	-0-	B	-0-	6	1	930	3	N	236	236	0			108
								67	5	260	9							
*03	1612	X	1254	-0-	-358	B	-0-	976	3	4	5	N	249	250	0			107
								274	9									
04	1560	X	1332	-0-	-228	B	-0-	1025	3	58	5	N	226	227	0			106
								249	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

*06	5628	X	5628	-0-	-0-	B	-0-	125	1	4297	3	N	719	350	0	186	1	230
								415	5	791	9							
*07	5766	X	4780	-0-	-986	B	-0-	85	1	3804	3	N	614	617	0	176	1	51
								216	5	675	9							
*08	5983	X	71	-0-	-5912	B	-0-	71	1			N	-0-					51
*09	5790	X	-0-	-0-	-5790	B	-0-					N	-0-					51
*10	5859	X	-0-	-0-	-5859	B	-0-					N	-0-					51
*11	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					51
*12	4774	X	-0-	-0-	-4774	B	-0-					N	-0-					51
*01	62	X	-0-	-0-	-62	B	-0-					N	-0-					51
*02	44002	X	44002	-0-	-0-	B	-0-	374	1	32488	3	N	7990	7113	0	877	1	51
								2351	5	8789	9							
*03	149333	X	149333	-0-	-0-	B	-0-	656	1	121028	3	N	24688	24417	0	179	1	143
								492	5	27157	9							
*04	144137	X	144137	-0-	-0-	B	-0-	500	1	114105	3	N	20959	20924	0			178
								6477	5	23055	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

11	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	B	-14083	N	-0-			18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7320	X	6689	-0-	-631 B	-0-	4878	3	463	5	N	1225	1227	0			187
							1348	9									
*07	7564	X	6331	-0-	-1233 B	-0-	35	1	4753	3	N	1159	1089	0			257
							268	5	1275	9							
*08	6851	X	261	-0-	-6590 B	-0-	261	1			N	-0-					257
*09	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					257
*10	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
*11	7230	X	-0-	-0-	-7230 B	-0-					N	-0-					257
*12	7471	X	-0-	-0-	-7471 B	-0-					N	-0-					257
*01	248	X	-0-	-0-	-248 B	-0-					N	-0-					257
*02	24413	X	24413	-0-	-0- B	-0-	32	1	17011	3	N	5587	5237	0	363	1	244
							1224	5	6146	9							
*03	135728	X	135728	-0-	-0- B	-0-	1	1	107405	3	N	25353	25353	0			244
							434	5	27888	9							
*04	138068	X	138068	-0-	-0- B	-0-	105619	3	5958	5	N	24083	24083	0			244
							26491	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*06	1230	X	830	-0-	-400 B	-0-	14	1	584	3	N	159					318
							57	5	175	9							
*07	1239	N	1239	-0-	-0- B	-0-	921	3	53	5	N	241	185	1			374
							265	9									
*08	1684	N	1684	-0-	-0- B	-0-	8	1	1520	3	N	142					516
							156	9									
*09	1552	N	1552	-0-	-0- B	-0-	5	1	1338	3	N	189	532	1			173
							1	5	208	9							
*10	1489	N	1489	-0-	-0- B	-0-	1230	3	37	5	N	202					375
							222	9									
*11	1620	N	1267	-0-	-353 B	-0-	45	1	1013	3	N	179					554
							12	5	197	9							
*12	1612	N	869	-0-	-743 B	-0-	100	1	626	3	N	118					672
							13	5	130	9							
*01	1488	N	1037	-0-	-451 B	-0-	103	1	652	3	N	202					874
							60	5	222	9							
*02	1218	N	662	-0-	-556 B	-0-	320	1	256	3	N	61	529	1			406
							19	5	67	9							
*03	1209	N	1209	-0-	-0- B	-0-	303	1	668	3	N	214					620
							3	5	235	9							
*04	1414	N	1414	-0-	-0- B	-0-	332	1	884	3	N	134					754
							51	5	147	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7470	X	5693	-0-	-1777 B	-0-	237	1	4236	3	N	741	745	0			333
							405	5	815	9							
*07	7595	X	6915	-0-	-680 B	-0-	181	1	5424	3	N	912	915	0			330
							307	5	1003	9							
*08	7595	X	5413	-0-	-2182 B	-0-	230	1	4388	3	N	723	728	0			325
							795	9									
*09	5790	X	4463	-0-	-1327 B	-0-	251	1	3540	3	N	608	612	0			321
							3	5	669	9							
*10	6913	X	4404	-0-	-2509 B	-0-	299	1	3323	3	N	621	627	0			315
							99	5	683	9							
*11	6690	X	5303	-0-	-1387 B	-0-	320	1	4070	3	N	787	785	0			317
							47	5	866	9							
*12	6913	X	4509	-0-	-2404 B	-0-	278	1	3405	3	N	685	688	0			314
							72	5	754	9							
*01	5425	X	4112	-0-	-1313 B	-0-	203	1	2931	3	N	648	649	0			313
							265	5	713	9							
*02	5133	X	3598	-0-	-1535 B	-0-	215	1	2588	3	N	553	553	0			313
							187	5	608	9							
*03	5487	X	1627	-0-	-3860 B	-0-	89	1	1256	3	N	252	251	0			314
							5	5	277	9							
*04	12214	X	12214	-0-	-0- B	-0-	175	1	9585	3	N	1727	1596	1			445
							554	5	1900	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*06	8940	X	8279	-0-	-661 B	-0-	356	1	6141	3	N	1077	1275	1			232
							597	5	1185	9							
*07	9052	X	8320	-0-	-732 B	-0-	254	1	6547	3	N	1040	887	1			385
							375	5	1144	9							
*08	8897	X	8242	-0-	-655 B	-0-	150	1	6942	3	N	1045	1073	1			357
							1150	9									
*09	8610	X	7824	-0-	-786 B	-0-	2	1	6718	3	N	999	1090	1			266
							5	5	1099	9							
*10	8556	X	8034	-0-	-522 B	-0-	55	1	6651	3	N	1025	1103	1			188
							200	5	1128	9							
*11	8280	X	7710	-0-	-570 B	-0-	194	1	6303	3	N	1036	722	1			502
							73	5	1140	9							
*12	8308	X	7773	-0-	-535 B	-0-	170	1	6315	3	N	1048	729	1			821
							135	5	1153	9							
*01	8246	X	8166	-0-	-80 B	-0-	116	1	6200	3	N	1167	1086	1			902
							566	5	1284	9							
*02	7569	X	7568	-0-	-1 B	-0-	181	1	5899	3	N	960	918	1			944
							432	5	1056	9							
*03	8029	X	7331	-0-	-698 B	-0-	322	1	6436	3	N	496	1052	1			388
							27	5	546	9							
04	7890	X	7617	-0-	-273 B	-0-	349	1	5960	3	N	875	367	1			896
							345	5	963	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*06	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*07	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*08	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*09	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*10	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*11	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*12	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*01	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*02	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
*03	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226
04	14B2	EXT	-0-	-0-	-0- B	-52082						N	-0-				226

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6840	X	4067	-0-	-2773 B	-0-	230	1	3333	3	N	164	186	1			366
							324	5	180	9							
*07	7068	X	4529	-0-	-2539 B	-0-	371	1	3777	3	N	150	185	1			331
							216	5	165	9							
*08	7068	X	2886	-0-	-4182 B	-0-	485	1	2373	3	N	25					356
							28	9									
*09	6750	X	448	-0-	-6302 B	-0-	398	1	50	9	N	45					401
*10	4526	X	1147	-0-	-3379 B	-0-	449	1	626	3	N	48					449
							19	5	53	9							
*11	4380	X	2447	-0-	-1933 B	-0-	472	1	1921	3	N	29					478
							22	5	32	9							
*12	4526	X	3681	-0-	-845 B	-0-	485	1	3129	3	N	-0-	176	1			302
							67	5									
*01	4317	X	4317	-0-	-0- B	-0-	448	1	3486	3	N	59					361
							318	5	65	9							
*02	2427	X	2427	-0-	-0- B	-0-	424	1	1801	3	N	64					425
							132	5	70	9							
*03	3689	X	940	-0-	-2749 B	-0-	436	1	488	3	N	13	357	1			81
							2	5	14	9							
04	4170	X	1108	-0-	-3062 B	-0-	413	1	657	3	N	-0-					81
							38	5									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*06	6450	X	6427	-0-	-23 B	-0-	7	1	4982	3	N	875	879	0			117
							475	5	963	9							
*07	6665	X	6618	-0-	-47 B	-0-	268	1	5072	3	N	901	904	0			114
							287	5	991	9							
*08	6680	X	6680	-0-	-0- B	-0-	336	1	5355	3	N	899	819	0			194
							989	9									
*09	6420	X	6382	-0-	-38 B	-0-	347	1	5082	3	N	863	790	0	190	1	77
							4	5	949	9							
*10	6634	X	6564	-0-	-70 B	-0-	358	1	5060	3	N	905	906	0			76
							150	5	996	9							
*11	6450	X	6107	-0-	-343 B	-0-	278	1	4807	3	N	879	880	0			75
							55	5	967	9							
*12	6665	X	6419	-0-	-246 B	-0-	183	1	5117	3	N	919	920	0			74
							108	5	1011	9							
*01	6665	X	6178	-0-	-487 B	-0-	52	1	4748	3	N	863	831	0			106
							429	5	949	9							
*02	6177	X	5310	-0-	-867 B	-0-	115	1	4092	3	N	731	206	0	185	1	446
							299	5	804	9							
*03	6572	X	1976	-0-	-4596 B	-0-	35	1	1629	3	N	277	545	1			178
							7	5	305	9							
04	6210	X	76	-0-	-6134 B	-0-	76	1			N	-0-					178

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6870	X	2877	-0-	-3993 B	-0-	224	1	2063	3	N	354	346	1			209
							201	5	389	9							
*07	38265	X	38265	-0-	-0- B	-0-	511	1	29665	3	N	5809	5809	1			209
							1699	5	6390	9							
*08	34146	X	34146	-0-	-0- B	-0-	547	1	28255	3	N	4858	4858	1			209
							5344	9									
*09	23552	X	23552	-0-	-0- B	-0-	523	1	19493	3	N	3202	3202	1			209
							14	5	3522	9							
*10	27569	X	27569	-0-	-0- B	-0-	483	1	22997	3	N	3089	3089	1			209
							691	5	3398	9							
*11	24117	X	24117	-0-	-0- B	-0-	543	1	20552	3	N	2531	2531	1			209
							238	5	2784	9							
*12	18195	X	18195	-0-	-0- B	-0-	590	1	15671	3	N	1454	1454	1			209
							335	5	1599	9							
*01	15291	X	15291	-0-	-0- B	-0-	559	1	11674	3	N	1811	1811	1			209
							1066	5	1992	9							
*02	10955	X	10955	-0-	-0- B	-0-	458	1	8763	3	N	993	900	1			302
							642	5	1092	9							
*03	11018	X	11018	-0-	-0- B	-0-	445	1	9461	3	N	975	1086	1			191
							39	5	1073	9							
*04	10141	X	10141	-0-	-0- B	-0-	270	1	7831	3	N	1443	1446	1			188
							453	5	1587	9							

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

*06	9060	X	7287	-0-	-1773 B	-0-	339	1	5213	3	N	1116	1095	1			396
							507	5	1228	9							
*07	8556	X	7402	-0-	-1154 B	-0-	279	1	5606	3	N	1087	1061	1			422
							321	5	1196	9							
*08	8308	X	7031	-0-	-1277 B	-0-	226	1	5642	3	N	1057	1090	1			389
							1163	9									
*09	7830	X	6859	-0-	-971 B	-0-	297	1	5439	3	N	1017	1088	1			318
							4	5	1119	9							
*10	8366	X	8366	-0-	-0- B	-0-	1181	1	5991	3	N	922	735	1			505
							180	5	1014	9							
*11	7290	X	6841	-0-	-449 B	-0-	990	1	4739	3	N	961	1090	1			376
							55	5	1057	9							
*12	7409	X	4603	-0-	-2806 B	-0-	1146	1	2751	3	N	588	374	1			590
							59	5	647	9							
*01	8370	X	1925	-0-	-6445 B	-0-	1134	1	522	3	N	201	182	1			609
							48	5	221	9							
*02	7830	X	1576	-0-	-6254 B	-0-	1109	1	223	3	N	207	177	1			639
							16	5	228	9							
*03	8370	X	1702	-0-	-6668 B	-0-	1082	1	357	3	N	238	183	1			694
							1	5	262	9							
04	6840	X	1520	-0-	-5320 B	-0-	1128	1	90	3	N	270	375	1			589
							5	5	297	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10350	X	8875	-0-	-1475 B	-0-	27	1	7606	3	N	456	522	1			130
							740	5	502	9							
*07	10695	X	5574	-0-	-5121 B	-0-	118	1	4837	3	N	311	371	1			70
							277	5	342	9							
*08	10695	X	8903	-0-	-1792 B	-0-	8361	3	542	9	N	493	359	1			204
*09	10110	X	7758	-0-	-2352 B	-0-	7321	3	5	5	N	393	367	1			230
							432	9									
*10	9517	X	3721	-0-	-5796 B	-0-	31	1	3410	3	N	162	186	1			206
							102	5	178	9							
*11	8880	X	802	-0-	-8078 B	-0-	181	1	573	3	N	37	182	1			61
							7	5	41	9							
*12	8897	X	274	-0-	-8623 B	-0-	127	1	131	3	N	12					73
							3	5	13	9							
*01	8897	X	3266	-0-	-5631 B	-0-	76	1	2750	3	N	172					245
							251	5	189	9							
*02	17069	X	17069	-0-	-0- B	-0-	49	1	14820	3	N	1014	1072	1			187
							1085	5	1115	9							
*03	12826	X	12826	-0-	-0- B	-0-	63	1	11903	3	N	736	720	1			203
							50	5	810	9							
*04	10626	X	10626	-0-	-0- B	-0-	25	1	9419	3	N	579	709	1			73
							545	5	637	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*06	8353	X	8353	-0-	-0- B	-0-	6518	3	624	5	N	1101	1108	0			372
							1211	9									
*07	8680	X	8522	-0-	-158 B	-0-	6837	3	388	5	N	1179	1182	0			369
							1297	9									
*08	8680	X	8034	-0-	-646 B	-0-	324	1	6548	3	N	1056	1061	0			364
							1162	9									
*09	8400	X	8149	-0-	-251 B	-0-	319	1	6483	3	N	1220	1225	0			359
							5	5	1342	9							
*10	8618	X	2650	-0-	-5968 B	-0-	283	1	1905	3	N	368	378	0			349
							57	5	405	9							
*11	8340	X	272	-0-	-8068 B	-0-	270	1	2	9	N	2					351
*12	8525	X	696	-0-	-7829 B	-0-	258	1	324	3	N	97					448
							7	5	107	9							
*01	8432	X	400	-0-	-8032 B	-0-	400	1			N	-0-					448
*02	7888	X	355	-0-	-7533 B	-0-	355	1			N	-0-					448
*03	2635	X	387	-0-	-2248 B	-0-	387	1			N	-0-	157	1			291
04	750	X	304	-0-	-446 B	-0-	304	1			N	-0-					291

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6210	X	2392	-0-	-3818 B	-0-	446	1	1057	3	N	731	620	0	186	1	320
							85	5	804	9							
*07	5673	X	2023	-0-	-3650 B	-0-	466	1	581	3	N	864	871	0	176	1	137
							26	5	950	9							
*08	5425	X	1742	-0-	-3683 B	-0-	479	1	496	3	N	697	675	0			159
							767	9									
*09	3960	X	1155	-0-	-2805 B	-0-	411	1	89	3	N	595	599	0			155
							655	9									
*10	4092	X	1234	-0-	-2858 B	-0-	378	1	102	3	N	685	688	0			152
							754	9									
*11	2400	X	1724	-0-	-676 B	-0-	306	1	380	3	N	941	700	0			393
							3	5	1035	9							
*12	2015	X	1069	-0-	-946 B	-0-	304	1	765	9	N	695	708	1			380
*01	4139	X	4139	-0-	-0- B	-0-	375	1	2571	3	N	871	743	1			508
							235	5	958	9							
*02	5435	X	5435	-0-	-0- B	-0-	338	1	3188	3	N	1524	1288	1			744
							233	5	1676	9							
*03	4344	X	4344	-0-	-0- B	-0-	278	1	3137	3	N	833	887	1			690
							13	5	916	9							
*04	5818	X	5818	-0-	-0- B	-0-	485	1	3823	3	N	1172	1452	1			410
							221	5	1289	9							

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*06	6000	X	5572	-0-	-428 B	-0-	1123	1	3039	3	N	1013	903	1			539
							296	5	1114	9							
*07	5952	X	5686	-0-	-266 B	-0-	1121	1	3250	3	N	1026	1056	1			509
							186	5	1129	9							
*08	5952	X	5454	-0-	-498 B	-0-	1253	1	3114	3	N	988	1213	1			284
							1087	9									
*09	5760	X	5251	-0-	-509 B	-0-	1238	1	2997	3	N	922	717	1			489
							2	5	1014	9							
*10	5797	X	5218	-0-	-579 B	-0-	67	1	3922	3	N	1010	1123	1			376
							118	5	1111	9							
*11	5580	X	3126	-0-	-2454 B	-0-	1994	3	23	5	N	1008	1096	1			288
							1109	9									
*12	5673	X	4868	-0-	-805 B	-0-	3672	3	79	5	N	1015	542	1			761
							1117	9									
*01	5456	X	4730	-0-	-726 B	-0-	3330	3	304	5	N	996	923	1			834
							1096	9									
*02	5075	X	4323	-0-	-752 B	-0-	3071	3	225	5	N	934	1089	1			679
							1027	9									
*03	5208	X	4660	-0-	-548 B	-0-	56	1	3512	3	N	979	730	1			928
							15	5	1077	9							
04	4710	X	4272	-0-	-438 B	-0-	3065	3	177	5	N	936	1098	1			766
							1030	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 05/30/2019 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6720 X	39	-0-	-6681 B	-0-	39	1			N	-0-					175
*07	7502 X	-0-	-0-	-7502 B	-0-					N	-0-					175
*08	7502 X	-0-	-0-	-7502 B	-0-					N	-0-					175
*09	13758 X	13758	-0-	-0- B	-0-	61	1	11302	3	N	2170	2203	1			142
						8	5	2387	9							
*10	106908 X	106908	-0-	-0- B	-0-	534	1	85278	3	N	16849	16849	1			142
						2562	5	18534	9							
*11	89426 X	89426	-0-	-0- B	-0-	524	1	73189	3	N	13513	13513	1			142
						849	5	14864	9							
*12	81637 X	81637	-0-	-0- B	-0-	574	1	66628	3	N	11826	11296	1			672
						1426	5	13009	9							
*01	72261 X	72261	-0-	-0- B	-0-	477	1	55606	3	N	10090	10314	1			448
						5079	5	11099	9							
*02	56905 X	56905	-0-	-0- B	-0-	518	1	44236	3	N	8102	7852	1			698
						3239	5	8912	9							
*03	51969 X	51969	-0-	-0- B	-0-	479	1	43379	3	N	7209	7427	1			480
						181	5	7930	9							
*04	44223 X	44223	-0-	-0- B	-0-	366	1	35315	3	N	5909	5774	1			615
						2042	5	6500	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*06	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*07	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*08	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*09	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*10	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*11	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*12	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*01	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*02	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
*03	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47
04	14B2 EXT	-0-	-0-	-0- B	-33101					N	-0-					47

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*06	26970 X	26970	-0-	-0- B	-0-	37	1	21372	3	N	3213	3213	0			255
						2027	5	3534	9							
*07	24385 X	24385	-0-	-0- B	-0-	44	1	19869	3	N	3038	3038	0			255
						1130	5	3342	9							
*08	22181 X	22181	-0-	-0- B	-0-	117	1	19082	3	N	2711	2711	0			255
						2982	9									
*09	19056 X	19056	-0-	-0- B	-0-	172	1	16342	3	N	2300	2300	0			255
						12	5	2530	9							
*10	17435 X	17435	-0-	-0- B	-0-	212	1	14410	3	N	2166	2166	0			255
						430	5	2383	9							
*11	14411 X	14411	-0-	-0- B	-0-	202	1	12119	3	N	1773	1854	0			174
						140	5	1950	9							
*12	33310 X	33310	-0-	-0- B	-0-	172	1	30613	3	N	1702	1702	0			174
						653	5	1872	9							
*01	12389 X	12389	-0-	-0- B	-0-	190	1	9564	3	N	1606	1606	0			174
						868	5	1767	9							
*02	10970 X	10970	-0-	-0- B	-0-	237	1	8580	3	N	1390	1390	0			174
						624	5	1529	9							
*03	10790 X	10790	-0-	-0- B	-0-	238	1	8978	3	N	1397	1397	0			174
						37	5	1537	9							
04	9630 X	9559	-0-	-71 B	-0-	237	1	7576	3	N	1192	1245	0			121
						435	5	1311	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8539	X	8539	-0-	-0-	B	-0-	568	1	5979	3	N	1290	1073	0	181	1	135
								573	5	1419	9							
*07	8385	X	8385	-0-	-0-	B	-0-	341	1	6370	3	N	1190	1058	1			267
								365	5	1309	9							
*08	8273	X	8273	-0-	-0-	B	-0-	317	1	6585	3	N	1246	1096	1			417
								1371	9									
*09	7661	X	7661	-0-	-0-	B	-0-	286	1	6135	3	N	1124	1276	1			265
								4	5	1236	9							
*10	8074	X	8074	-0-	-0-	B	-0-	307	1	6365	3	N	1101	1102	1			264
								191	5	1211	9							
*11	5927	X	5927	-0-	-0-	B	-0-	329	1	4415	3	N	1029	902	1			391
								51	5	1132	9							
*12	6377	X	6377	-0-	-0-	B	-0-	354	1	4683	3	N	1127	1100	1			418
								100	5	1240	9							
*01	5788	X	5788	-0-	-0-	B	-0-	364	1	3940	3	N	1022	1100	1			340
								360	5	1124	9							
*02	4952	X	4952	-0-	-0-	B	-0-	347	1	3396	3	N	873	921	1			292
								249	5	960	9							
*03	5930	X	5930	-0-	-0-	B	-0-	1	1	4817	3	N	993	1106	1			179
								20	5	1092	9							
*04	6928	X	6928	-0-	-0-	B	-0-	60	1	5460	3	N	993	926	1			246
								316	5	1092	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

*06	3660	X	3339	-0-	-321	B	-0-	124	1	2758	3	N	172					276
								268	5	189	9							
*07	3937	X	3791	-0-	-146	B	-0-	12	1	3284	3	N	279	374	1			181
								188	5	307	9							
*08	4488	X	4488	-0-	-0-	B	-0-	116	1	4086	3	N	260					441
								286	9									
*09	3810	X	3282	-0-	-528	B	-0-	31	1	2979	3	N	245	366	1			320
								2	5	270	9							
*10	3782	X	2118	-0-	-1664	B	-0-	169	1	1678	3	N	201	359	1			162
								50	5	221	9							
*11	4350	X	1782	-0-	-2568	B	-0-	216	1	1322	3	N	208					370
								15	5	229	9							
*12	4495	X	2200	-0-	-2295	B	-0-	278	1	1670	3	N	196	368	1			198
								36	5	216	9							
*01	4495	X	2559	-0-	-1936	B	-0-	280	1	1888	3	N	199					397
								172	5	219	9							
*02	3161	X	1754	-0-	-1407	B	-0-	273	1	1190	3	N	185	375	1			207
								87	5	204	9							
*03	2514	X	2514	-0-	-0-	B	-0-	256	1	2050	3	N	181	184	1			204
								9	5	199	9							
*04	2743	X	2743	-0-	-0-	B	-0-	250	1	2163	3	N	186					390
								125	5	205	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	930	X	343	-0-	-587	B	-0-	313	3	30	5	N	-0-					263
*07	806	N	263	-0-	-543	B	-0-	204	3	12	5	N	43	185	1			121
								47	9									
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
*09	360	N	-0-	-0-	-360	B	-0-					N	-0-					121
*10	217	N	-0-	-0-	-217	B	-0-					N	-0-					121
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					121

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*06	62746	X	62746	-0-	-0-	B	-0-	701	1	53413	3	N	3151	3157	0				159
								5166	5	3466	9								
*07	52310	X	52310	-0-	-0-	B	-0-	739	1	45826	3	N	2846	1829	0	728	1		448
								2614	5	3131	9								
*08	47190	X	47190	-0-	-0-	B	-0-	731	1	43662	3	N	2543	2553	0				438
								2797	9										
*09	41606	X	41606	-0-	-0-	B	-0-	859	1	38526	3	N	1994	1976	0				456
								28	5	2193	9								
*10	40495	X	40495	-0-	-0-	B	-0-	851	1	36104	3	N	2243	2208	0				491
								1073	5	2467	9								
*11	36815	X	36815	-0-	-0-	B	-0-	865	1	33217	3	N	2138	2137	0				492
								381	5	2352	9								
*12	34886	X	34886	-0-	-0-	B	-0-	896	1	31085	3	N	2043	2050	0				485
								658	5	2247	9								
*01	32303	X	32303	-0-	-0-	B	-0-	866	1	26904	3	N	1909	1813	0	176	1		405
								2433	5	2100	9								
*02	27810	X	27810	-0-	-0-	B	-0-	792	1	23575	3	N	1578	1581	0				402
								1707	5	1736	9								
*03	37180	X	37180	-0-	-0-	B	-0-	792	1	34106	3	N	1945	1435	0	537	1		375
								142	5	2140	9								
*04	32871	X	32871	-0-	-0-	B	-0-	831	1	28591	3	N	1637	1643	0				369
								1648	5	1801	9								

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2490	X	2255	-0-	-235 B	-0-	154	1	1764	3	N	150	174	1			139
							172	5	165	9							
*07	2581	X	2581	-0-	-0- B	-0-	1	1	2264	3	N	169	180	1			128
							130	5	186	9							
*08	2511	X	2287	-0-	-224 B	-0-	236	1	1910	3	N	128					256
							141	9									
*09	2340	X	2108	-0-	-232 B	-0-	313	1	1683	3	N	101	171	1			186
							1	5	111	9							
*10	2573	X	2144	-0-	-429 B	-0-	449	1	1501	3	N	135					321
							45	5	149	9							
*11	2490	X	2087	-0-	-403 B	-0-	419	1	1570	3	N	73	186	1			208
							18	5	80	9							
*12	2573	X	1094	-0-	-1479 B	-0-	222	1	853	3	N	1	184	1			25
							18	5	1	9							
*01	2294	X	-0-	-0-	-2294 B	-0-					N	-0-					25
*02	2088	X	-0-	-0-	-2088 B	-0-					N	2					27
*03	2170	X	-0-	-0-	-2170 B	-0-					N	-0-					27
04	2100	X	-0-	-0-	-2100 B	-0-					N	-0-					27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3240	X	-0-	-0-	-3240 B	-0-					N	338	363	1			221
*07	8866	X	1596	-0-	-7270 B	-0-	697	3	40	5	N	781	371	1			631
							859	9									
*08	8580	X	2074	-0-	-6506 B	-0-	2004	3	70	9	N	64	27	0	177	1	491
*09	888	X	888	-0-	-0- B	-0-	594	3	294	9	N	267	345	1			413
*10	126	X	126	-0-	-0- B	-0-	20	1	106	9	N	96	182	1			327
*11	968	X	968	-0-	-0- B	-0-	11	1	577	3	N	339	375	1			291
							7	5	373	9							
*12	513	X	513	-0-	-0- B	-0-	28	1	94	3	N	354	533	1			112
							2	5	389	9							
*01	1243	X	1243	-0-	-0- B	-0-	769	3	70	5	N	367	169	1			310
							404	9									
*02	1217	X	1217	-0-	-0- B	-0-	788	3	58	5	N	337	366	1			281
							371	9									
*03	1890	X	1890	-0-	-0- B	-0-	1474	3	6	5	N	373	365	1			289
							410	9									
*04	1613	X	1613	-0-	-0- B	-0-	1154	3	67	5	N	356	351	1			294
							392	9									

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4063	X	4063	-0-	-0- B	-0-	467	1	2401	3	N	874	916	1			225
							234	5	961	9							
*07	4898	X	3655	-0-	-1243 B	-0-	492	1	2161	3	N	798	920	1			103
							124	5	878	9							
*08	4898	X	3150	-0-	-1748 B	-0-	486	1	1883	3	N	710	552	1			261
							781	9									
*09	3991	X	3991	-0-	-0- B	-0-	451	1	2615	3	N	839	71	0	706	1	323
							2	5	923	9							
*10	3788	X	3788	-0-	-0- B	-0-	491	1	2420	3	N	731	747	1			307
							73	5	804	9							
*11	3109	X	3109	-0-	-0- B	-0-	75	1	2235	3	N	703	549	1			461
							26	5	773	9							
*12	2827	X	2827	-0-	-0- B	-0-	23	1	2070	3	N	627	749	1			339
							44	5	690	9							
*01	2657	X	2657	-0-	-0- B	-0-	46	1	1769	3	N	618	562	1			395
							162	5	680	9							
*02	1225	X	1225	-0-	-0- B	-0-	10	1	509	3	N	608	745	1			258
							37	5	669	9							
*03	1913	X	1913	-0-	-0- B	-0-	1238	3	5	5	N	609	552	1			315
							670	9									
*04	2704	X	2704	-0-	-0- B	-0-	1963	3	114	5	N	570	523	1			362
							627	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4590 X	4007	-0-	-583 B	-0-	2957	3	288	5	N	693	708	1			192
						762	9									
*07	4371 X	4106	-0-	-265 B	-0-	3166	3	181	5	N	690	731	1			151
						759	9									
*08	4371 X	3919	-0-	-452 B	-0-	3171	3	748	9	N	680	545	1			286
*09	3464 X	3464	-0-	-0- B	-0-	2770	3	2	5	N	629	735	1			180
						692	9									
*10	3784 X	3784	-0-	-0- B	-0-	3001	3	90	5	N	630	547	1			263
						693	9									
*11	4475 X	4475	-0-	-0- B	-0-	345	1	3356	3	N	668	749	1			182
						39	5	735	9							
*12	4340 X	4340	-0-	-0- B	-0-	336	1	3231	3	N	640	557	1			265
						69	5	704	9							
*01	4647 X	4647	-0-	-0- B	-0-	360	1	3294	3	N	629	558	1			336
						301	5	692	9							
*02	4330 X	4330	-0-	-0- B	-0-	357	1	3122	3	N	565	740	1			161
						229	5	622	9							
*03	4983 X	4983	-0-	-0- B	-0-	1	1	4291	3	N	612	552	1			221
						18	5	673	9							
*04	3107 X	3107	-0-	-0- B	-0-	426	1	1966	3	N	546	536	1			231
						114	5	601	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

*06	6960 X	6820	-0-	-140 B	-0-	4	1	5171	3	N	1038	902	1			329
						503	5	1142	9							
*07	7130 X	6868	-0-	-262 B	-0-	83	1	5336	3	N	1039	1092	1			276
						306	5	1143	9							
*08	7130 X	6696	-0-	-434 B	-0-	18	1	5549	3	N	1026	1080	1			222
						1129	9									
*09	6900 X	6410	-0-	-490 B	-0-	12	1	5306	3	N	989	707	1			504
						4	5	1088	9							
*10	7068 X	6558	-0-	-510 B	-0-	81	1	5191	3	N	1027	1095	1			436
						156	5	1130	9							
*11	6810 X	6132	-0-	-678 B	-0-	95	1	4878	3	N	1002	1089	1			349
						57	5	1102	9							
*12	6882 X	3133	-0-	-3749 B	-0-	110	1	2520	3	N	408	368	1			389
						54	5	449	9							
*01	6696 X	2849	-0-	-3847 B	-0-	80	1	2030	3	N	504	181	1			712
						185	5	554	9							
*02	6206 X	4553	-0-	-1653 B	-0-	38	1	3398	3	N	789	734	1			767
						249	5	868	9							
*03	6572 X	4914	-0-	-1658 B	-0-	136	1	3830	3	N	847	898	1			716
						16	5	932	9							
04	6120 X	4302	-0-	-1818 B	-0-	217	1	3131	3	N	703	733	1			686
						181	5	773	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6300	X	4252	-0-	-2048 B	-0-	17	1	2868	3	N	989	1175	1			639
							279	5	1088	9							
*07	4282	X	4282	-0-	-0- B	-0-	204	1	2888	3	N	932	925	1			646
							165	5	1025	9							
*08	3596	X	3482	-0-	-114 B	-0-	448	1	2430	3	N	549	727	1			468
							604	9									
*09	4260	X	2528	-0-	-1732 B	-0-	486	1	1565	3	N	433	347	1			554
							1	5	476	9							
*10	4402	X	2895	-0-	-1507 B	-0-	387	1	1591	3	N	790	918	1			426
							48	5	869	9							
*11	4260	X	2367	-0-	-1893 B	-0-	211	1	1200	3	N	856	936	1			346
							14	5	942	9							
*12	4278	X	2621	-0-	-1657 B	-0-	269	1	1375	3	N	862	548	1			660
							29	5	948	9							
*01	3472	X	2486	-0-	-986 B	-0-	198	1	1267	3	N	823	1073	1			410
							116	5	905	9							
*02	2697	X	2060	-0-	-637 B	-0-	164	1	1068	3	N	682	933	1			159
							78	5	750	9							
*03	2883	X	2872	-0-	-11 B	-0-	270	1	1748	3	N	770	742	1			187
							7	5	847	9							
04	2550	X	2284	-0-	-266 B	-0-	60	1	1346	3	N	727	729	1			185
							78	5	800	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					279
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					279
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	1	174	1			106
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*06	240	X	-0-	-0-	-240 B	-0-					N	30					218
*07	372	X	-0-	-0-	-372 B	-0-					N	-0-					218
*08	372	X	-0-	-0-	-372 B	-0-					N	-0-					218
*09	360	X	-0-	-0-	-360 B	-0-					N	-0-					218
*10	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					218
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					218
*12	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					218
*01	58	X	58	-0-	-0- B	-0-	52	1	6	9	N	5					223
*02	242	X	242	-0-	-0- B	-0-	242	1			N	-0-					223
*03	211	X	211	-0-	-0- B	-0-	109	1	91	3	N	10	180	1			53
							11	9									
04	60	X	24	-0-	-36 B	-0-	23	3	1	5	N	-0-					53

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12738	X	12738	-0-	-0- B	-0-	322	1	10902	3	N	413	531	1			325
							1060	5	454	9							
*07	17095	X	17095	-0-	-0- B	-0-	238	1	15385	3	N	537	509	1			353
							881	5	591	9							
*08	17604	X	17604	-0-	-0- B	-0-	16262	3	1342	9	N	1220	1095	1			478
*09	10813	X	10813	-0-	-0- B	-0-	9896	3	7	5	N	827	713	1			592
							910	9									
*10	8877	X	8877	-0-	-0- B	-0-	7736	3	232	5	N	826	912	1			506
							909	9									
*11	7290	X	3864	-0-	-3426 B	-0-	24	1	2972	3	N	758	933	1			331
							34	5	834	9							
*12	7533	X	3836	-0-	-3697 B	-0-	2888	3	62	5	N	805	543	1			593
							886	9									
*01	7533	X	4301	-0-	-3232 B	-0-	3128	3	286	5	N	806	936	1			463
							887	9									
*02	7047	X	3648	-0-	-3399 B	-0-	2731	3	200	5	N	652	736	1			379
							717	9									
*03	9548	X	9548	-0-	-0- B	-0-	8612	3	36	5	N	818	739	1			458
							900	9									
*04	4576	X	4576	-0-	-0- B	-0-	3469	3	201	5	N	824	920	1			362
							906	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*06	60	X	-0-	-0-	-60 B	-0-					N	-0-					125
*07	1	N	-0-	-0-	-1 B	-0-					N	-0-					125
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					125
*12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					125
*01	1	N	-0-	-0-	-1 B	-0-					N	-0-					125
*02	2316	N	2316	-0-	-0- B	-0-	23	1	1623	3	N	501	358	1			268
							119	5	551	9							
*03	2382	N	2382	-0-	-0- B	-0-	56	1	1839	3	N	435	371	1			332
							8	5	479	9							
*04	3163	X	3163	-0-	-0- B	-0-	76	1	2443	3	N	457	357	1			432
							141	5	503	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*06	925	N	925	-0-	-0- B	-0-	23	1	721	3	N	101					326
							70	5	111	9							
*07	868	N	807	-0-	-61 B	-0-	4	1	665	3	N	91					417
							38	5	100	9							
*08	868	N	771	-0-	-97 B	-0-	729	3	42	9	N	38					455
*09	1008	N	1008	-0-	-0- B	-0-	812	3	1	5	N	177	182	1			450
							195	9									
*10	1159	N	1159	-0-	-0- B	-0-	1098	3	33	5	N	25	183	1			292
							28	9									
*11	750	N	314	-0-	-436 B	-0-	205	3	2	5	N	97					389
							107	9									
*12	868	N	-0-	-0-	-868 B	-0-					N	-0-					389
*01	868	N	3	-0-	-865 B	-0-	3	1			N	-0-					389
*02	319	N	77	-0-	-242 B	-0-	65	1	12	9	N	11					400
*03	42	N	42	-0-	-0- B	-0-	34	1	8	9	N	7					407
*04	74	N	74	-0-	-0- B	-0-	71	1	3	9	N	3					410

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2250	X	1690	-0-	-560 B	-0-	1	1	1258	3	N	283	286	0	183	1	370
							120	5	311	9							
*07	2418	X	2418	-0-	-0- B	-0-	1918	3	109	5	N	355	299	0			426
							391	9									
*08	2263	X	2244	-0-	-19 B	-0-	66	1	1793	3	N	350	355	0			421
							385	9									
*09	2130	X	2130	-0-	-0- B	-0-	186	1	1577	3	N	333	336	0			418
							1	5	366	9							
*10	2418	X	2013	-0-	-405 B	-0-	223	1	1387	3	N	329	175	0	184	1	388
							41	5	362	9							
*11	2340	X	1825	-0-	-515 B	-0-	172	1	1256	3	N	347	360	1			375
							15	5	382	9							
*12	2418	X	1792	-0-	-626 B	-0-	419	1	996	3	N	324	343	1			356
							21	5	356	9							
*01	2232	X	1771	-0-	-461 B	-0-	393	1	929	3	N	331					687
							85	5	364	9							
*02	2059	X	1616	-0-	-443 B	-0-	356	1	850	3	N	316	359	1			644
							62	5	348	9							
*03	2015	X	1254	-0-	-761 B	-0-	336	1	654	3	N	237	183	1			698
							3	5	261	9							
04	1830	X	1539	-0-	-291 B	-0-	332	1	840	3	N	289	540	1			447
							49	5	318	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*06	1315	X	1315	-0-	-0- B	-0-	349	1	694	3	N	187	206	0	188	1	195
							66	5	206	9							
*07	1463	N	1463	-0-	-0- B	-0-	144	1	1008	3	N	231	233	0			193
							57	5	254	9							
*08	1405	N	1405	-0-	-0- B	-0-	188	1	985	3	N	211	212	0			192
							232	9									
*09	1320	N	635	-0-	-685 B	-0-	169	1	371	3	N	86	85	0			193
							95	9									
*10	1457	N	199	-0-	-1258 B	-0-	85	1	80	3	N	29					222
							2	5	32	9							
*11	1350	N	190	-0-	-1160 B	-0-	180	1	10	9	N	9					231
*12	651	N	125	-0-	-526 B	-0-	125	1			N	-0-					231
*01	188	N	188	-0-	-0- B	-0-	188	1			N	-0-					231
*02	206	N	206	-0-	-0- B	-0-	206	1			N	-0-					231
*03	124	N	46	-0-	-78 B	-0-	46	1			N	-0-					231
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					231

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5070	X	4691	-0-	-379 B	-0-	1	1	3664	3	N	609	544	1			338
							356	5	670	9							
*07	5239	X	4930	-0-	-309 B	-0-	41	1	3957	3	N	641	544	1			435
							227	5	705	9							
*08	5084	X	4803	-0-	-281 B	-0-	4145	3	658	9	N	598	715	1			318
*09	4920	X	4445	-0-	-475 B	-0-	99	1	3696	3	N	588	362	1			544
							3	5	647	9							
*10	5053	X	4746	-0-	-307 B	-0-	207	1	3679	3	N	681	726	1			499
							111	5	749	9							
*11	4770	X	4293	-0-	-477 B	-0-	300	1	3264	3	N	628	728	1			399
							38	5	691	9							
*12	4929	X	4225	-0-	-704 B	-0-	328	1	3172	3	N	597	364	1			632
							68	5	657	9							
*01	4805	X	4398	-0-	-407 B	-0-	378	1	3040	3	N	638	550	1			720
							278	5	702	9							
*02	4437	X	4003	-0-	-434 B	-0-	80	1	3063	3	N	578	558	1			740
							224	5	636	9							
*03	4743	X	4265	-0-	-478 B	-0-	62	1	3568	3	N	564	900	1			404
							15	5	620	9							
*04	4389	X	4389	-0-	-0- B	-0-	50	1	3469	3	N	608	734	1			278
							201	5	669	9							

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*06	5220	X	4869	-0-	-351 B	-0-	3937	3	383	5	N	499	366	1			443
							549	9									
*07	5363	X	4646	-0-	-717 B	-0-	3855	3	221	5	N	518	352	1			609
							570	9									
*08	5270	X	935	-0-	-4335 B	-0-	3	1	802	3	N	118	357	1			370
							130	9									
*09	6292	X	6292	-0-	-0- B	-0-	21	1	5473	3	N	722	696	1			396
							4	5	794	9							
*10	5022	X	4539	-0-	-483 B	-0-	3832	3	115	5	N	538	359	1			575
							592	9									
*11	4860	X	4166	-0-	-694 B	-0-	3589	3	42	5	N	486	722	1			339
							535	9									
*12	6324	X	4211	-0-	-2113 B	-0-	3575	3	76	5	N	509	177	1			671
							560	9									
*01	6324	X	3575	-0-	-2749 B	-0-	2801	3	256	5	N	471	374	1			768
							518	9									
*02	5916	X	4029	-0-	-1887 B	-0-	3243	3	237	5	N	499	528	1			739
							549	9									
*03	4526	X	4034	-0-	-492 B	-0-	3551	3	15	5	N	425	535	1			629
							468	9									
04	4170	X	3511	-0-	-659 B	-0-	2870	3	166	5	N	432	365	1			696
							475	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6570 X	6282	-0-	-288 B	-0-	4820	3	469	5	N	903	907	1			336
						993	9									
*07	6882 X	6328	-0-	-554 B	-0-	5165	3	296	5	N	788	704	1			420
						867	9									
*08	6882 X	6383	-0-	-499 B	-0-	7	1	5424	3	N	865	906	1			379
						952	9									
*09	6660 X	6288	-0-	-372 B	-0-	12	1	5089	3	N	1075	723	1			731
						4	5	1183	9							
*10	6696 X	6073	-0-	-623 B	-0-	18	1	4910	3	N	906	1270	1			367
						148	5	997	9							
*11	6270 X	5663	-0-	-607 B	-0-	4661	3	54	5	N	862	727	1			502
						948	9									
*12	6510 X	5696	-0-	-814 B	-0-	4611	3	99	5	N	896	737	1			661
						986	9									
*01	6510 X	5708	-0-	-802 B	-0-	4311	3	394	5	N	912	934	1			639
						1003	9									
*02	6090 X	5204	-0-	-886 B	-0-	4023	3	295	5	N	805	730	1			714
						886	9									
*03	6076 X	5932	-0-	-144 B	-0-	4983	3	21	5	N	844	1097	1			461
						928	9									
*04	5768 X	5768	-0-	-0- B	-0-	4586	3	265	5	N	834	911	1			384
						917	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*06	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*07	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*08	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*09	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*10	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*11	14B2 EXT	-0-	-0-	-0- B	-224188					N	-0-					129
*12	14B2 EXT	2824	-0-	2824 B	-221364	3	1	2448	3	N	292					421
						52	5	321	9							
*01	14B2 EXT	16221	-0-	16221 B	-205143	155	1	13408	3	N	1303	1106	1			618
						1225	5	1433	9							
*02	14B2 EXT	12064	-0-	12064 B	-193079	83	1	10256	3	N	885	897	1			606
						751	5	974	9							
*03	14B2 EXT	10920	-0-	10920 B	-182159	65	1	9964	3	N	772	728	1			650
						42	5	849	9							
04	14B2 EXT	9440	-0-	9440 B	-172719	121	1	8115	3	N	668	696	1			622
						469	5	735	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7306 X	7306	-0-	-0- B	-0-	299	1	5201	3	N	1191	1192	0			24
						496	5	1310	9							
*07	7223 X	6815	-0-	-408 B	-0-	344	1	4972	3	N	1105	457	0	559	1	113
						283	5	1216	9							
*08	8060 X	7323	-0-	-737 B	-0-	461	1	5664	3	N	1089	1100	1			102
						1198	9									
*09	7800 X	6912	-0-	-888 B	-0-	372	1	5406	3	N	1027	908	1			221
						4	5	1130	9							
*10	8060 X	5449	-0-	-2611 B	-0-	407	1	3958	3	N	877	918	1			180
						119	5	965	9							
*11	7680 X	5882	-0-	-1798 B	-0-	359	1	4512	3	N	872	932	1			120
						52	5	959	9							
*12	7316 X	5153	-0-	-2163 B	-0-	306	1	3864	3	N	818	742	1			196
						83	5	900	9							
*01	7316 X	4831	-0-	-2485 B	-0-	307	1	3216	3	N	922	1077	1			41
						294	5	1014	9							
*02	6670 X	3918	-0-	-2752 B	-0-	236	1	2491	3	N	917	749	1			209
						182	5	1009	9							
*03	6076 X	5735	-0-	-341 B	-0-	4587	3	19	5	N	1026	1097	1			138
						1129	9									
04	5880 X	4867	-0-	-1013 B	-0-	65	1	3570	3	N	933	912	1			159
						206	5	1026	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*06	9782 X	9782	-0-	-0- B	-0-	7181	3	695	5	N	1733	308	0	1792	1	349
						1906	9									
*07	5146 X	2313	-0-	-2833 B	-0-	1838	3	104	5	N	337	317	0	186	1	183
						371	9									
*08	5146 X	1520	-0-	-3626 B	-0-	1	1	1288	3	N	210					393
						231	9									
*09	7230 X	1414	-0-	-5816 B	-0-	1200	3	1	5	N	194	354	1			233
						213	9									
*10	7471 X	1673	-0-	-5798 B	-0-	186	1	1227	3	N	203	187	1			249
						37	5	223	9							
*11	7230 X	1514	-0-	-5716 B	-0-	218	1	1071	3	N	194					443
						12	5	213	9							
*12	2325 X	1213	-0-	-1112 B	-0-	316	1	660	3	N	203	177	1			469
						14	5	223	9							
*01	1674 X	858	-0-	-816 B	-0-	336	1	316	3	N	161					630
						29	5	177	9							
*02	1566 X	905	-0-	-661 B	-0-	292	1	416	3	N	152	364	1			418
						30	5	167	9							
*03	1674 X	816	-0-	-858 B	-0-	309	1	404	3	N	92	180	1			330
						2	5	101	9							
04	1500 X	1004	-0-	-496 B	-0-	271	1	537	3	N	150	175	1			305
						31	5	165	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11100	X	9639	-0-	-1461 B	-0-	510	1	6750	3	N	1572	1573	0			44
							650	5	1729	9							
*07	11470	X	9392	-0-	-2078 B	-0-	689	1	6683	3	N	1491	1492	0			43
							380	5	1640	9							
*08	10540	X	9279	-0-	-1261 B	-0-	432	1	7256	3	N	1446	1447	0			42
							1591	9									
*09	10050	X	8760	-0-	-1290 B	-0-	407	1	6853	3	N	1359	1359	0			42
							5	5	1495	9							
*10	10075	X	8864	-0-	-1211 B	-0-	517	1	6713	3	N	1302	187	0	925	1	232
							202	5	1432	9							
*11	7409	X	7409	-0-	-0- B	-0-	562	1	5486	3	N	1179	1100	1			311
							64	5	1297	9							
*12	7990	X	7990	-0-	-0- B	-0-	580	1	5825	3	N	1328	543	0	880	1	216
							124	5	1461	9							
*01	7788	X	7788	-0-	-0- B	-0-	629	1	5237	3	N	1313	1263	1			266
							478	5	1444	9							
*02	7939	X	7939	-0-	-0- B	-0-	553	1	5561	3	N	1289	222	0	1096	1	237
							407	5	1418	9							
*03	8432	X	8432	-0-	-0- B	-0-	598	1	6313	3	N	1359	1371	0	181	1	44
							26	5	1495	9							
*04	8343	X	8343	-0-	-0- B	-0-	611	1	5914	3	N	1344	1344	0			44
							340	5	1478	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*06	14370	X	13555	-0-	-815 B	-0-	11111	3	1073	5	N	1246	1244	0			122
							1371	9									
*07	16344	X	16344	-0-	-0- B	-0-	13866	3	791	5	N	1534	1333	0	186	1	137
							1687	9									
*08	15174	X	15174	-0-	-0- B	-0-	13539	3	1635	9	N	1486	1481	0			142
*09	13800	X	8531	-0-	-5269 B	-0-	7320	3	5	5	N	1096	1092	0			146
							1206	9									
*10	16337	X	8382	-0-	-7955 B	-0-	8137	3	245	5	N	-0-					146
*11	1853	X	1853	-0-	-0- B	-0-	1812	3	21	5	N	18					164
							20	9									
*12	0	X	-0-	-0-	-0- B	-0-					N	3					167
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					167
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					167
*03	3479	X	3479	-0-	-0- B	-0-	3412	3	14	5	N	48	168	1			47
							53	9									
*04	7	X	7	-0-	-0- B	-0-	1	3	6	9	N	5					52

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7620	X	7417	-0-	-203 B	-0-	263	1	5519	3	N	1003	1005	0			61
							532	5	1103	9							
*07	8835	X	7355	-0-	-1480 B	-0-	237	1	5722	3	N	973	948	0			86
							326	5	1070	9							
*08	8835	X	7698	-0-	-1137 B	-0-	200	1	6422	3	N	978	830	0	180	1	54
							1076	9									
*09	8550	X	6792	-0-	-1758 B	-0-	166	1	5717	3	N	823	824	0			53
							4	5	905	9							
*10	9637	X	9637	-0-	-0- B	-0-	247	1	7797	3	N	1236	1238	0			51
							233	5	1360	9							
*11	11639	X	11639	-0-	-0- B	-0-	240	1	9412	3	N	1707	1224	0	370	1	164
							109	5	1878	9							
*12	12205	X	12205	-0-	-0- B	-0-	267	1	9612	3	N	1929	1932	0			161
							204	5	2122	9							
*01	12663	X	12663	-0-	-0- B	-0-	257	1	9675	3	N	1683	1507	0	177	1	160
							880	5	1851	9							
*02	11843	X	11843	-0-	-0- B	-0-	215	1	9002	3	N	1792	1793	0			159
							655	5	1971	9							
*03	11387	X	11387	-0-	-0- B	-0-	228	1	9239	3	N	1711	1711	0			159
							38	5	1882	9							
04	9690	X	9147	-0-	-543 B	-0-	223	1	7048	3	N	1337	1337	0			159
							405	5	1471	9							

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36353	X	36353	-0-	-0- B	-0-	224	1	25902	3	N	7032	7035	0			105
							2492	5	7735	9							
*07	9393	X	5352	-0-	-4041 B	-0-	267	1	3716	3	N	1053	1054	0			104
							211	5	1158	9							
*08	10757	X	1404	-0-	-9353 B	-0-	285	1	656	3	N	421	424	0			101
							463	9									
*09	10410	X	597	-0-	-9813 B	-0-	293	1	77	3	N	206	207	0			100
							227	9									
*10	10757	X	455	-0-	-10302 B	-0-	339	1	3	3	N	103	104	0			99
							113	9									
*11	10410	X	569	-0-	-9841 B	-0-	316	1	123	3	N	117	48	0			168
							1	5	129	9							
*12	5363	X	1084	-0-	-4279 B	-0-	325	1	561	3	N	169	179	1			158
							12	5	186	9							
*01	1395	X	1024	-0-	-371 B	-0-	374	1	444	3	N	150	173	1			135
							41	5	165	9							
*02	945	X	945	-0-	-0- B	-0-	60	1	665	3	N	155					290
							49	5	171	9							
*03	1085	X	995	-0-	-90 B	-0-	64	1	823	3	N	95	179	1			206
							3	5	105	9							
04	1050	X	780	-0-	-270 B	-0-	59	1	519	3	N	156	171	1			191
							30	5	172	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14700	X	13950	-0-	-750 B	-0-	445	1	9644	3	N	2706	2711	0			85
							884	5	2977	9							
*07	15190	X	12459	-0-	-2731 B	-0-	513	1	8797	3	N	2428	2430	0			83
							478	5	2671	9							
*08	17533	X	17533	-0-	-0- B	-0-	479	1	14595	3	N	2235	2239	0			79
							2459	9									
*09	17837	X	17837	-0-	-0- B	-0-	459	1	14981	3	N	2169	2172	0			76
							11	5	2386	9							
*10	15190	X	4622	-0-	-10568 B	-0-	397	1	3474	3	N	591	594	0			73
							101	5	650	9							
*11	17697	X	17697	-0-	-0- B	-0-	586	1	14564	3	N	2166	2167	0			72
							164	5	2383	9							
*12	16716	X	16716	-0-	-0- B	-0-	955	1	13093	3	N	2173	634	0	1267	1	344
							278	5	2390	9							
*01	15190	X	3899	-0-	-11291 B	-0-	695	1	2458	3	N	474	716	1			102
							225	5	521	9							
*02	14210	X	21	-0-	-14189 B	-0-	21	1			N	-0-					102
*03	15190	X	325	-0-	-14865 B	-0-	325	1			N	-0-					102
04	14700	X	522	-0-	-14178 B	-0-	522	1			N	-0-					102

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

*06	0	X	-0-	-0-	-0- B	-52481					N	-0-					7
*07	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
*08	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
*09	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
*10	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
*11	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
12	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
01	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
02	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
03	0	N	-0-	-0-	-0- B	-52481					N	-0-					7
04	0	N	-0-	-0-	-0- B	-52481					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7470	X	6105	-0-	-1365 B	-0-	363	1	4772	3	N	460	360	1			481
							464	5	506	9							
*07	7719	X	4615	-0-	-3104 B	-0-	11	1	4002	3	N	339	357	1			463
							229	5	373	9							
*08	6789	X	5635	-0-	-1154 B	-0-	175	1	4987	3	N	430	552	1			341
							473	9									
*09	6420	X	5733	-0-	-687 B	-0-	68	1	5143	3	N	471	542	1			270
							4	5	518	9							
*10	6679	X	6679	-0-	-0- B	-0-	370	1	5532	3	N	555	359	1			466
							166	5	611	9							
*11	6120	X	5450	-0-	-670 B	-0-	478	1	4395	3	N	478	365	1			579
							51	5	526	9							
*12	6185	X	6185	-0-	-0- B	-0-	499	1	5027	3	N	501	730	1			350
							108	5	551	9							
*01	6665	X	5933	-0-	-732 B	-0-	489	1	4355	3	N	628	360	1			618
							398	5	691	9							
*02	6235	X	5761	-0-	-474 B	-0-	509	1	4280	3	N	599	561	1			656
							313	5	659	9							
*03	6665	X	5772	-0-	-893 B	-0-	493	1	5027	3	N	210	543	1			323
							21	5	231	9							
04	5970	X	5561	-0-	-409 B	-0-	497	1	4320	3	N	449	357	1			415
							250	5	494	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8790	X	8230	-0-	-560 B	-0-	52	1	5924	3	N	1525	1432	1			423
							576	5	1678	9							
*07	8742	X	8415	-0-	-327 B	-0-	210	1	6292	3	N	1412	1420	1			415
							360	5	1553	9							
*08	10416	X	10416	-0-	-0- B	-0-	248	1	8317	3	N	1683	1792	1			306
							1851	9									
*09	9165	X	9165	-0-	-0- B	-0-	281	1	7178	3	N	1546	1435	1			417
							5	5	1701	9							
*10	9245	X	9245	-0-	-0- B	-0-	404	1	6984	3	N	1497	1467	1			447
							210	5	1647	9							
*11	10080	X	8749	-0-	-1331 B	-0-	365	1	6847	3	N	1325	1455	1			317
							79	5	1458	9							
*12	10416	X	7372	-0-	-3044 B	-0-	367	1	5273	3	N	1472	1102	1			687
							113	5	1619	9							
*01	10416	X	8078	-0-	-2338 B	-0-	338	1	5640	3	N	1441	1658	1			470
							515	5	1585	9							
*02	8874	X	6829	-0-	-2045 B	-0-	308	1	4902	3	N	1145	1095	1			520
							359	5	1260	9							
*03	9238	X	6344	-0-	-2894 B	-0-	317	1	4888	3	N	1017	1262	1			275
							20	5	1119	9							
04	8760	X	5623	-0-	-3137 B	-0-	346	1	4026	3	N	925	719	1			481
							233	5	1018	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6840	X	3598	-0-	-3242 B	-0-	21	1	2999	3	N	260	348	1			330
							292	5	286	9							
*07	7068	X	117	-0-	-6951 B	-0-	117	1			N	-0-					330
*08	7298	X	7298	-0-	-0- B	-0-	22	1	6659	3	N	561	542	1			349
							617	9									
*09	6720	X	4430	-0-	-2290 B	-0-	80	1	3917	3	N	391	340	1			400
							3	5	430	9							
*10	7605	X	7605	-0-	-0- B	-0-	48	1	6622	3	N	669	744	1			325
							199	5	736	9							
*11	7050	X	6251	-0-	-799 B	-0-	5545	3	64	5	N	584	368	1			541
							642	9									
*12	7285	X	6032	-0-	-1253 B	-0-	5317	3	114	5	N	546	735	1			352
							601	9									
*01	7595	X	6499	-0-	-1096 B	-0-	5428	3	496	5	N	523	183	1			692
							575	9									
*02	7105	X	6283	-0-	-822 B	-0-	5338	3	391	5	N	504	519	1			677
							554	9									
*03	7595	X	5932	-0-	-1663 B	-0-	3	1	5498	3	N	371	721	1			327
							23	5	408	9							
04	6300	X	5188	-0-	-1112 B	-0-	1	1	4463	3	N	424	359	1			392
							258	5	466	9							

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*06	23112	X	23112	-0-	-0- B	-0-	383	1	17490	3	N	3216	3349	1			136
							1701	5	3538	9							
*07	23417	X	23417	-0-	-0- B	-0-	386	1	18550	3	N	3107	3102	1			141
							1063	5	3418	9							
*08	24505	X	24505	-0-	-0- B	-0-	365	1	20722	3	N	3107	2885	1			363
							3418	9									
*09	25411	X	25411	-0-	-0- B	-0-	358	1	21840	3	N	2906	3092	1			177
							16	5	3197	9							
*10	22856	X	22856	-0-	-0- B	-0-	361	1	18633	3	N	3002	2953	1			226
							560	5	3302	9							
*11	23833	X	23833	-0-	-0- B	-0-	445	1	20109	3	N	2769	2807	1			188
							233	5	3046	9							
*12	25964	X	25964	-0-	-0- B	-0-	492	1	21884	3	N	2836	2771	1			253
							468	5	3120	9							
*01	23365	X	23365	-0-	-0- B	-0-	476	1	18487	3	N	2469	649	0	2001	1	72
							1686	5	2716	9							
*02	20127	X	20127	-0-	-0- B	-0-	423	1	15945	3	N	2361	2000	0	372	1	61
							1162	5	2597	9							
*03	19524	X	19524	-0-	-0- B	-0-	16370	3	68	5	N	2805	2807	0			59
							3086	9									
*04	5125	X	5125	-0-	-0- B	-0-	58	1	4268	3	N	503	504	0			58
							246	5	553	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6300	X	1124	-0-	-5176 B	-0-	57	1	810	3	N	162	178	1			335
							79	5	178	9							
*07	7659	X	7659	-0-	-0- B	-0-	58	1	6046	3	N	1099	1062	1			372
							346	5	1209	9							
*08	6577	X	6577	-0-	-0- B	-0-	13	1	5509	3	N	959	897	1			434
							1055	9									
*09	6360	X	6116	-0-	-244 B	-0-	40	1	5084	3	N	898	862	1			470
							4	5	988	9							
*10	7657	X	5996	-0-	-1661 B	-0-	45	1	4818	3	N	898	925	1			443
							145	5	988	9							
*11	7410	X	5301	-0-	-2109 B	-0-	30	1	4312	3	N	826	737	1			532
							50	5	909	9							
*12	7657	X	5651	-0-	-2006 B	-0-	25	1	4705	3	N	745	551	1			726
							101	5	820	9							
*01	6572	X	4757	-0-	-1815 B	-0-	27	1	3609	3	N	719	734	1			711
							330	5	791	9							
*02	5916	X	4766	-0-	-1150 B	-0-	86	1	3562	3	N	779	732	1			758
							261	5	857	9							
*03	5983	X	4132	-0-	-1851 B	-0-	88	1	3302	3	N	662	725	1			695
							14	5	728	9							
*04	6023	X	6023	-0-	-0- B	-0-	98	1	4934	3	N	642	541	1			796
							285	5	706	9							

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7980	X	4297	-0-	-3683 B	-0-	29	1	3361	3	N	527	721	1			284
							327	5	580	9							
*07	8804	X	8788	-0-	-16 B	-0-	204	1	7005	3	N	1071	1060	1			295
							401	5	1178	9							
*08	9114	X	6874	-0-	-2240 B	-0-	321	1	5524	3	N	935	720	1			510
							1029	9									
*09	8820	X	5975	-0-	-2845 B	-0-	237	1	4829	3	N	823	720	1			613
							4	5	905	9							
*10	9114	X	5791	-0-	-3323 B	-0-	327	1	4400	3	N	847	917	1			543
							132	5	932	9							
*11	8520	X	6044	-0-	-2476 B	-0-	372	1	4718	3	N	817	747	1			613
							55	5	899	9							
*12	8773	X	6499	-0-	-2274 B	-0-	399	1	5005	3	N	898	737	1			774
							107	5	988	9							
*01	6882	X	6164	-0-	-718 B	-0-	418	1	4380	3	N	878	929	1			723
							400	5	966	9							
*02	5829	X	5229	-0-	-600 B	-0-	375	1	3726	3	N	777	734	1			766
							273	5	855	9							
*03	6510	X	5547	-0-	-963 B	-0-	371	1	4344	3	N	740	732	1			774
							18	5	814	9							
04	6300	X	5987	-0-	-313 B	-0-	517	1	4371	3	N	769	891	1			652
							253	5	846	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14610	X	9799	-0-	-4811 B	-0-	7968	3	767	5	N	967	968	0			57
							1064	9									
*07	15097	X	8704	-0-	-6393 B	-0-	7234	3	413	5	N	961	954	0			64
							1057	9									
*08	15097	X	9877	-0-	-5220 B	-0-	8708	3	1169	9	N	1063	1065	0			62
*09	11700	X	9359	-0-	-2341 B	-0-	8252	3	6	5	N	1001	1003	0			60
							1101	9									
*10	11036	X	9225	-0-	-1811 B	-0-	14	1	7864	3	N	1011	1013	0			58
							235	5	1112	9							
*11	9810	X	8105	-0-	-1705 B	-0-	36	1	6915	3	N	976	976	0			58
							80	5	1074	9							
*12	9889	X	5222	-0-	-4667 B	-0-	4475	3	95	5	N	593	593	0			58
							652	9									
*01	9889	X	3886	-0-	-6003 B	-0-	4	1	3087	3	N	467	468	0			57
							281	5	514	9							
*02	9048	X	4878	-0-	-4170 B	-0-	3919	3	286	5	N	612	612	0			57
							673	9									
*03	10654	X	10654	-0-	-0- B	-0-	1	1	9259	3	N	1233	1041	0	183	1	66
							38	5	1356	9							
04	8100	X	7479	-0-	-621 B	-0-	6139	3	353	5	N	897	898	0			65
							987	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

*06	14848	X	14848	-0-	-0- B	-0-	164	1	10971	3	N	2405	2359	1			418
							1067	5	2646	9							
*07	14787	X	13815	-0-	-972 B	-0-	332	1	10237	3	N	2418	2161	1			675
							586	5	2660	9							
*08	14787	X	10377	-0-	-4410 B	-0-	338	1	8038	3	N	1819	1988	1			506
							2001	9									
*09	14310	X	9430	-0-	-4880 B	-0-	266	1	7436	3	N	1566	1606	1			466
							5	5	1723	9							
*10	14787	X	11439	-0-	-3348 B	-0-	275	1	8940	3	N	1777	1641	1			602
							269	5	1955	9							
*11	14310	X	11126	-0-	-3184 B	-0-	352	1	8705	3	N	1789	1836	1			555
							101	5	1968	9							
*12	13826	X	11010	-0-	-2816 B	-0-	499	1	8372	3	N	1782	1644	1			693
							179	5	1960	9							
*01	11439	X	8930	-0-	-2509 B	-0-	436	1	6193	3	N	1577	1641	1			629
							566	5	1735	9							
*02	10759	X	8732	-0-	-2027 B	-0-	436	1	6066	3	N	1624	1476	1			777
							444	5	1786	9							
*03	13108	X	13108	-0-	-0- B	-0-	461	1	10700	3	N	1729	1808	1			698
							45	5	1902	9							
04	11130	X	8571	-0-	-2559 B	-0-	201	1	6445	3	N	1411	1452	1			657
							373	5	1552	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5040 X	24	-0-	-5016 B	-0-	5	1	17	3	N	-0-					161
						2	5									
*07	5353 X	5353	-0-	-0- B	-0-	286	1	3793	3	N	961	726	1			396
						217	5	1057	9							
*08	5370 X	5370	-0-	-0- B	-0-	583	1	3878	3	N	826	721	1			501
						909	9									
*09	5260 X	5260	-0-	-0- B	-0-	453	1	3981	3	N	748	728	1			521
						3	5	823	9							
*10	5423 X	5423	-0-	-0- B	-0-	281	1	4182	3	N	758	725	1			554
						126	5	834	9							
*11	5190 X	4806	-0-	-384 B	-0-	156	1	3812	3	N	722	737	1			539
						44	5	794	9							
*12	5425 X	4446	-0-	-979 B	-0-	431	1	3146	3	N	729	542	1			726
						67	5	802	9							
*01	5425 X	3516	-0-	-1909 B	-0-	372	1	2271	3	N	605	550	1			781
						207	5	666	9							
*02	5075 X	4543	-0-	-532 B	-0-	153	1	3322	3	N	750	734	1			797
						243	5	825	9							
*03	5818 X	5818	-0-	-0- B	-0-	153	1	4732	3	N	830	907	1			720
						20	5	913	9							
04	4800 X	4099	-0-	-701 B	-0-	393	1	2811	3	N	665	706	1			679
						163	5	732	9							

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*06	6750 X	2	-0-	-6748 B	-0-	2	1			N	-0-					87
*07	3131 X	290	-0-	-2841 B	-0-	264	3	15	5	N	10					97
						11	9									
*08	7917 X	7917	-0-	-0- B	-0-	6687	3	1230	9	N	1118	720	1			495
*09	6773 X	6773	-0-	-0- B	-0-	5916	3	4	5	N	775	718	1			552
						853	9									
*10	3436 X	3436	-0-	-0- B	-0-	2962	3	89	5	N	350	742	1			160
						385	9									
*11	7650 X	494	-0-	-7156 B	-0-	476	3	6	5	N	11					171
						12	9									
*12	7905 X	451	-0-	-7454 B	-0-	51	3	1	5	N	363					534
						399	9									
*01	7905 X	750	-0-	-7155 B	-0-	245	3	22	5	N	439	372	1			601
						483	9									
*02	6554 X	-0-	-0-	-6554 B	-0-					N	54					655
*03	3441 X	-0-	-0-	-3441 B	-0-					N	74					729
*04	4289 X	4289	-0-	-0- B	-0-	3255	3	188	5	N	769	904	1			594
						846	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20422 X	20422	-0-	-0- B	-0-	449	1	15227	3	N	2999	3000	0			36
						1447	5	3299	9							
*07	22103 X	20204	-0-	-1899 B	-0-	383	1	15728	3	N	2913	2913	0			36
						889	5	3204	9							
*08	22103 X	14746	-0-	-7357 B	-0-	433	1	12032	3	N	2074	2075	0			35
						2281	9									
*09	24848 X	24848	-0-	-0- B	-0-	388	1	20950	3	N	3177	3176	0			36
						15	5	3495	9							
*10	33279 X	33279	-0-	-0- B	-0-	400	1	28592	3	N	3121	2152	0	551	1	454
						854	5	3433	9							
*11	27265 X	27265	-0-	-0- B	-0-	405	1	23926	3	N	2415	2604	1			265
						277	5	2657	9							
*12	24118 X	24042	-0-	-76 B	-0-	641	1	20384	3	N	2346	2215	1			396
						436	5	2581	9							
*01	24118 X	20209	-0-	-3909 B	-0-	706	1	15677	3	N	2176	2442	1			130
						1432	5	2394	9							
*02	22562 X	18884	-0-	-3678 B	-0-	605	1	14968	3	N	2014	1853	1			291
						1096	5	2215	9							
*03	24118 X	18947	-0-	-5171 B	-0-	1	1	16687	3	N	1990	2028	1			253
						70	5	2189	9							
04	23340 X	17325	-0-	-6015 B	-0-	46	1	14586	3	N	1681	1659	1			275
						844	5	1849	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	28710 X	21333	-0-	-7377 B	-0-	16882	3	1633	5	N	2562	2428	0	133	1	149
						2818	9									
*07	28396 X	21232	-0-	-7164 B	-0-	17398	3	993	5	N	2583	2585	0			147
						2841	9									
*08	27497 X	20533	-0-	-6964 B	-0-	17711	3	2822	9	N	2565	2568	0			144
*09	24570 X	18653	-0-	-5917 B	-0-	16036	3	12	5	N	2368	2371	0			141
						2605	9									
*10	23591 X	18218	-0-	-5373 B	-0-	15182	3	455	5	N	2346	1547	0	374	1	566
						2581	9									
*11	21330 X	16042	-0-	-5288 B	-0-	13527	3	157	5	N	2144	2431	1			279
						2358	9									
*12	21235 X	16029	-0-	-5206 B	-0-	13297	3	284	5	N	2225	2039	1			465
						2448	9									
*01	20522 X	14696	-0-	-5826 B	-0-	11336	3	1035	5	N	2114	2232	1			347
						2325	9									
*02	18038 X	13468	-0-	-4570 B	-0-	10569	3	774	5	N	1932	1862	1			417
						2125	9									
*03	18228 X	14244	-0-	-3984 B	-0-	11979	3	50	5	N	2014	2017	1			414
						2215	9									
04	16050 X	13816	-0-	-2234 B	-0-	11071	3	640	5	N	1914	1960	1			368
						2105	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11610	X	4732	-0-	-6878 B	-0-	332	1	3192	3	N	820	823	0			120
							306	5	902	9							
*07	10571	X	4147	-0-	-6424 B	-0-	241	1	3164	3	N	510	419	0			211
							181	5	561	9							
*08	9424	X	2796	-0-	-6628 B	-0-	268	1	2122	3	N	369	359	1			221
							406	9									
*09	5610	X	32	-0-	-5578 B	-0-	20	1	12	3	N	-0-					221
*10	11346	X	11346	-0-	-0- B	-0-	95	1	8851	3	N	1940	1801	1			360
							266	5	2134	9							
*11	21009	X	21009	-0-	-0- B	-0-	143	1	16385	3	N	3901	3881	1			380
							190	5	4291	9							
*12	25203	X	25203	-0-	-0- B	-0-	254	1	19684	3	N	4404	4392	1			392
							421	5	4844	9							
*01	17252	X	17252	-0-	-0- B	-0-	300	1	12750	3	N	2765	2425	0	549	1	183
							1160	5	3042	9							
*02	20300	X	13824	-0-	-6476 B	-0-	413	1	10274	3	N	2171	2173	0			181
							749	5	2388	9							
*03	24676	X	13003	-0-	-11673 B	-0-	525	1	10253	3	N	1984	1947	0	169	1	49
							43	5	2182	9							
04	23880	X	11663	-0-	-12217 B	-0-	534	1	8708	3	N	1745	1746	0			48
							501	5	1920	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*06	26070	X	21645	-0-	-4425 B	-0-	10	1	17763	3	N	1949	1797	1			703
							1728	5	2144	9							
*07	25451	X	23654	-0-	-1797 B	-0-	14	1	20427	3	N	1857	2143	1			417
							1170	5	2043	9							
*08	25420	X	19803	-0-	-5617 B	-0-	1	1	17977	3	N	1659	1453	1			623
							1825	9									
*09	21660	X	19145	-0-	-2515 B	-0-	5	1	17266	3	N	1692	1996	1			319
							13	5	1861	9							
*10	23653	X	18671	-0-	-4982 B	-0-	16268	3	489	5	N	1740	1476	1			583
							1914	9									
*11	22890	X	17561	-0-	-5329 B	-0-	6	1	15582	3	N	1629	1452	1			760
							181	5	1792	9							
*12	23653	X	17053	-0-	-6600 B	-0-	534	1	14482	3	N	1570	1429	1			901
							310	5	1727	9							
*01	19809	X	16456	-0-	-3353 B	-0-	665	1	12909	3	N	1548	1670	1			779
							1179	5	1703	9							
*02	18502	X	15212	-0-	-3290 B	-0-	640	1	12129	3	N	1414	1273	1			920
							888	5	1555	9							
*03	18662	X	15957	-0-	-2705 B	-0-	676	1	13753	3	N	1337	1818	1			439
							57	5	1471	9							
04	17550	X	15026	-0-	-2524 B	-0-	657	1	12220	3	N	1311	1079	1			671
							707	5	1442	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8610	X	7912	-0-	-698 B	-0-	452	1	6206	3	N	591	537	1			342
							604	5	650	9							
*07	9021	X	7692	-0-	-1329 B	-0-	32	1	6544	3	N	674	367	1			649
							375	5	741	9							
*08	9021	X	7975	-0-	-1046 B	-0-	514	1	6836	3	N	568	891	1			326
							625	9									
*09	8730	X	2830	-0-	-5900 B	-0-	604	1	1995	3	N	209					535
							1	5	230	9							
*10	8897	X	7880	-0-	-1017 B	-0-	643	1	6340	3	N	643	725	1			453
							190	5	707	9							
*11	7920	X	7257	-0-	-663 B	-0-	646	1	5860	3	N	621	733	1			341
							68	5	683	9							
*12	7967	X	5367	-0-	-2600 B	-0-	155	1	4551	3	N	513	187	1			667
							97	5	564	9							
*01	7967	X	4404	-0-	-3563 B	-0-	3662	3	335	5	N	370	340	1			697
							407	9									
*02	7366	X	3739	-0-	-3627 B	-0-	3179	3	233	5	N	297	352	1			642
							327	9									
*03	7874	X	3864	-0-	-4010 B	-0-	3606	3	15	5	N	221	539	1			324
							243	9									
04	7260	X	4152	-0-	-3108 B	-0-	3628	3	210	5	N	285					609
							314	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	35070	X	24730	-0-	-10340 B	-0-	60	1	18524	3	N	3965	3854	0			198
							1784	5	4362	9							
*07	33108	X	24675	-0-	-8433 B	-0-	7	1	19123	3	N	4051	4054	0			195
							1089	5	4456	9							
*08	30969	X	23189	-0-	-7780 B	-0-	585	1	18481	3	N	3748	3645	0	185	1	113
							4123	9									
*09	28080	X	21845	-0-	-6235 B	-0-	1391	1	16498	3	N	3585	3588	0			110
							12	5	3944	9							
*10	27249	X	21267	-0-	-5982 B	-0-	504	1	16372	3	N	3546	2337	0	928	1	391
							490	5	3901	9							
*11	24720	X	18359	-0-	-6361 B	-0-	354	1	14626	3	N	2917	2756	1			552
							170	5	3209	9							
*12	24676	X	20869	-0-	-3807 B	-0-	609	1	16113	3	N	3456	3509	1			499
							345	5	3802	9							
*01	23188	X	19566	-0-	-3622 B	-0-	14586	3	1332	5	N	3316	3457	1			358
							3648	9									
*02	21112	X	17956	-0-	-3156 B	-0-	271	1	13465	3	N	2940	2601	1			697
							986	5	3234	9							
*03	21266	X	19443	-0-	-1823 B	-0-	182	1	15746	3	N	3135	3475	1			357
							66	5	3449	9							
04	20190	X	18432	-0-	-1758 B	-0-	158	1	14194	3	N	2963	2586	1			734
							821	5	3259	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	32430	X	21155	-0-	-11275 B	-0-	1238	1	14947	3	N	3206	2836	0	372	1	44
							1443	5	3527	9							
*07	30070	X	20805	-0-	-9265 B	-0-	1082	1	15238	3	N	3288	3289	0			43
							868	5	3617	9							
*08	27280	X	21158	-0-	-6122 B	-0-	801	1	16181	3	N	3796	3796	0			43
							4176	9									
*09	23640	X	19121	-0-	-4519 B	-0-	530	1	14793	3	N	3443	3444	0			42
							11	5	3787	9							
*10	23157	X	18909	-0-	-4248 B	-0-	1085	1	14074	3	N	3026	2023	0	741	1	304
							421	5	3329	9							
*11	21150	X	18271	-0-	-2879 B	-0-	1692	1	13498	3	N	2658	2551	1			411
							157	5	2924	9							
*12	21173	X	17913	-0-	-3260 B	-0-	2718	1	11669	3	N	2978	2713	1			676
							250	5	3276	9							
*01	21173	X	17965	-0-	-3208 B	-0-	2162	1	11478	3	N	2979	2892	1			763
							1048	5	3277	9							
*02	18473	X	15970	-0-	-2503 B	-0-	1508	1	10788	3	N	2622	2660	1			725
							790	5	2884	9							
*03	18910	X	16344	-0-	-2566 B	-0-	1442	1	11870	3	N	2712	2871	1			566
							49	5	2983	9							
04	18270	X	14199	-0-	-4071 B	-0-	1476	1	9592	3	N	2342	2354	1			554
							555	5	2576	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*06	10380	X	8527	-0-	-1853 B	-0-	6526	3	628	5	N	1248	1256	0	368	1	86
							1373	9									
*07	10726	X	8507	-0-	-2219 B	-0-	15	1	6694	3	N	1288	1290	0			84
							381	5	1417	9							
*08	10757	X	7954	-0-	-2803 B	-0-	18	1	6616	3	N	1200	1201	0			83
							1320	9									
*09	11724	X	11724	-0-	-0- B	-0-	2	1	10014	3	N	1546	1548	0			81
							7	5	1701	9							
*10	12375	X	12375	-0-	-0- B	-0-	10639	3	319	5	N	1288	1013	0	186	1	170
							1417	9									
*11	14114	X	14114	-0-	-0- B	-0-	12616	3	146	5	N	1229	1229	0			170
							1352	9									
*12	12121	X	10004	-0-	-2117 B	-0-	13	1	8575	3	N	1121	1123	0			168
							183	5	1233	9							
*01	12369	X	8957	-0-	-3412 B	-0-	802	1	6250	3	N	1215	1213	0			170
							568	5	1337	9							
*02	13630	X	8063	-0-	-5567 B	-0-	60	1	6366	3	N	1066	1065	0			171
							464	5	1173	9							
*03	14570	X	3653	-0-	-10917 B	-0-	350	1	2705	3	N	534	535	0			170
							11	5	587	9							
04	14100	X	1592	-0-	-12508 B	-0-	406	1	799	3	N	310	6	0			474
							46	5	341	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13980	X	11517	-0-	-2463 B	-0-	666	1	8109	3	N	1789	1739	0	184	1	268
							774	5	1968	9							
*07	13919	X	10705	-0-	-3214 B	-0-	741	1	7641	3	N	1719	1723	0			264
							432	5	1891	9							
*08	12772	X	10299	-0-	-2473 B	-0-	723	1	7733	3	N	1675	1680	0			259
							1843	9									
*09	12360	X	8669	-0-	-3691 B	-0-	718	1	6343	3	N	1457	1462	0			254
							5	5	1603	9							
*10	11904	X	9580	-0-	-2324 B	-0-	843	1	6762	3	N	1613	1103	0	369	1	395
							201	5	1774	9							
*11	11520	X	10809	-0-	-711 B	-0-	984	1	7828	3	N	1734	1734	0			395
							90	5	1907	9							
*12	11992	X	11992	-0-	-0- B	-0-	1195	1	8654	3	N	1782	1788	0	175	1	214
							183	5	1960	9							
*01	10720	X	10720	-0-	-0- B	-0-	488	1	7790	3	N	1576	719	0	707	1	364
							708	5	1734	9							
*02	10440	X	9587	-0-	-853 B	-0-	7535	3	549	5	N	1366	818	0	729	1	183
							1503	9									
*03	11997	X	4486	-0-	-7511 B	-0-	3771	3	16	5	N	635	637	0			181
							699	9									
04	11610	X	10223	-0-	-1387 B	-0-	7618	3	440	5	N	1968	228	0	1448	1	473
							2165	9									

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

*06	51450	X	37160	-0-	-14290 B	-0-	27469	3	2652	5	N	6399	6398	0			69
							7039	9									
*07	47802	X	35829	-0-	-11973 B	-0-	27360	3	1560	5	N	6281	6265	0			85
							6909	9									
*08	45074	X	34403	-0-	-10671 B	-0-	27781	3	6622	9	N	6020	6020	0			85
*09	40440	X	32722	-0-	-7718 B	-0-	26485	3	19	5	N	5653	5247	0	177	1	314
							6218	9									
*10	39866	X	32631	-0-	-7235 B	-0-	25498	3	764	5	N	5790	3833	0	1677	1	594
							6369	9									
*11	37170	X	30698	-0-	-6472 B	-0-	24439	3	283	5	N	5433	5103	1			924
							5976	9									
*12	35836	X	27443	-0-	-8393 B	-0-	21540	3	461	5	N	4947	5348	1			523
							5442	9									
*01	34410	X	29074	-0-	-5336 B	-0-	21156	3	1933	5	N	5441	5139	1			825
							5985	9									
*02	31639	X	25920	-0-	-5719 B	-0-	566	1	18696	3	N	4808	5068	1			565
							1369	5	5289	9							
*03	32643	X	28177	-0-	-4466 B	-0-	1580	1	20920	3	N	5082	5038	1			609
							87	5	5590	9							
04	30690	X	27672	-0-	-3018 B	-0-	1410	1	19852	3	N	4784	4514	1			879
							1148	5	5262	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36030	X	25677	-0-	-10353 B	-0-	726	1	19504	3	N	3240	3235	0			53
							1883	5	3564	9							
*07	34751	X	25272	-0-	-9479 B	-0-	488	1	20080	3	N	3235	3236	0			52
							1145	5	3559	9							
*08	31992	X	24328	-0-	-7664 B	-0-	501	1	20448	3	N	3072	3073	0			51
							3379	9									
*09	28950	X	22172	-0-	-6778 B	-0-	572	1	18460	3	N	2843	2846	0			48
							13	5	3127	9							
*10	27962	X	21637	-0-	-6325 B	-0-	632	1	17409	3	N	2795	1844	0	753	1	246
							521	5	3075	9							
*11	25680	X	15591	-0-	-10089 B	-0-	1083	1	12155	3	N	2011	1845	1			412
							141	5	2212	9							
*12	25265	X	19211	-0-	-6054 B	-0-	1697	1	14538	3	N	2423	2217	1			618
							311	5	2665	9							
*01	24335	X	18499	-0-	-5836 B	-0-	1436	1	13157	3	N	2458	2744	1			332
							1202	5	2704	9							
*02	21431	X	16886	-0-	-4545 B	-0-	1323	1	12237	3	N	2209	2194	1			347
							896	5	2430	9							
*03	21638	X	19659	-0-	-1979 B	-0-	1009	1	15812	3	N	2520	2389	1			478
							66	5	2772	9							
04	18600	X	18031	-0-	-569 B	-0-	938	1	13813	3	N	2255	2004	1			729
							799	5	2481	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10230	X	8087	-0-	-2143 B	-0-	5947	3	565	5	N	1432	1435	0			230
							1575	9									
*07	9734	X	8026	-0-	-1708 B	-0-	6058	3	342	5	N	1478	1482	0			226
							1626	9									
*08	9238	X	7836	-0-	-1402 B	-0-	6244	3	1592	9	N	1447	1451	0			222
*09	8490	X	7376	-0-	-1114 B	-0-	5870	3	4	5	N	1365	1362	0			225
							1502	9									
*10	8773	X	7413	-0-	-1360 B	-0-	5798	3	172	5	N	1312	1036	0	187	1	314
							1443	9									
*11	8100	X	8099	-0-	-1 B	-0-	6606	3	76	5	N	1288	1001	0	350	1	251
							1417	9									
*12	10679	X	10679	-0-	-0- B	-0-	9272	3	197	5	N	1100	855	0			496
							1210	9									
*01	12153	X	12153	-0-	-0- B	-0-	36	1	9790	3	N	1304	173	0	905	1	722
							893	5	1434	9							
*02	10271	X	10271	-0-	-0- B	-0-	598	1	7774	3	N	1209	1464	1			467
							569	5	1330	9							
*03	12276	X	4603	-0-	-7673 B	-0-	359	1	3635	3	N	540	77	0	545	1	385
							15	5	594	9							
*04	15769	X	15769	-0-	-0- B	-0-	196	1	11447	3	N	3156	2738	0	527	1	276
							654	5	3472	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	40320	X	29374	-0-	-10946 B	-0-	786	1	21218	3	N	4842	4293	0	549	1	118
							2044	5	5326	9							
*07	39401	X	29794	-0-	-9607 B	-0-	731	1	21624	3	N	5644	4556	0	1088	1	118
							1231	5	6208	9							
*08	37665	X	28420	-0-	-9245 B	-0-	745	1	22168	3	N	5006	5006	0			118
							5507	9									
*09	32850	X	26352	-0-	-6498 B	-0-	721	1	20516	3	N	4636	4636	0			118
							15	5	5100	9							
*10	31899	X	26241	-0-	-5658 B	-0-	675	1	19948	3	N	4566	4566	0			118
							595	5	5023	9							
*11	29370	X	23833	-0-	-5537 B	-0-	369	1	18700	3	N	4135	4135	0			118
							215	5	4549	9							
*12	29791	X	24577	-0-	-5214 B	-0-	19554	3	416	5	N	4188	4188	0			118
							4607	9									
*01	28427	X	23620	-0-	-4807 B	-0-	417	1	17360	3	N	3879	3879	0			118
							1576	5	4267	9							
*02	25462	X	21642	-0-	-3820 B	-0-	478	1	16083	3	N	3550	1069	0	2565	1	34
							1176	5	3905	9							
*03	26257	X	20903	-0-	-5354 B	-0-	151	1	17000	3	N	3347	3347	0			34
							70	5	3682	9							
04	23820	X	21577	-0-	-2243 B	-0-	16991	3	977	5	N	3281	3295	0			20
							3609	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*06	16590	X	12596	-0-	-3994 B	-0-	9801	3	945	5	N	1682	1682	0			29
							1850	9									
*07	17143	X	10518	-0-	-6625 B	-0-	2	1	8424	3	N	1465	1465	0			29
							480	5	1612	9							
*08	13330	X	10852	-0-	-2478 B	-0-	9262	3	1590	9	N	1445	1445	0			29
*09	12600	X	9611	-0-	-2989 B	-0-	8134	3	6	5	N	1337	1337	0			29
							1471	9									
*10	13020	X	9340	-0-	-3680 B	-0-	7655	3	229	5	N	1324	1324	0			29
							1456	9									
*11	12600	X	4683	-0-	-7917 B	-0-	196	1	3645	3	N	727	727	0			29
							42	5	800	9							
*12	10850	X	9278	-0-	-1572 B	-0-	487	1	7210	3	N	1298	1298	0			29
							153	5	1428	9							
*01	10850	X	8624	-0-	-2226 B	-0-	55	1	6682	3	N	1164	1164	0			29
							607	5	1280	9							
*02	9280	X	5900	-0-	-3380 B	-0-	4615	3	336	5	N	863	863	0			29
							949	9									
*03	9331	X	7407	-0-	-1924 B	-0-	399	1	5928	3	N	959	959	0			29
							25	5	1055	9							
04	8970	X	7911	-0-	-1059 B	-0-	489	1	5938	3	N	1038	1052	0			15
							342	5	1142	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36960	X	26943	-0-	-10017 B	-0-	1	1	21036	3	N	3519	2979	0	540	1	114
							2035	5	3871	9							
*07	34999	X	27216	-0-	-7783 B	-0-	396	1	21718	3	N	3512	3512	0			114
							1239	5	3863	9							
*08	33387	X	25088	-0-	-8299 B	-0-	57	1	21741	3	N	2991	2802	0	189	1	114
							3290	9									
*09	31290	X	23443	-0-	-7847 B	-0-	15	1	19837	3	N	3252	2690	0	562	1	114
							14	5	3577	9							
*10	31155	X	22996	-0-	-8159 B	-0-	1212	1	18016	3	N	2935	2935	0			114
							539	5	3229	9							
*11	26940	X	22670	-0-	-4270 B	-0-	1142	1	18298	3	N	2744	1837	0	907	1	114
							212	5	3018	9							
*12	27218	X	21290	-0-	-5928 B	-0-	1265	1	16613	3	N	2780	2427	0	353	1	114
							354	5	3058	9							
*01	25079	X	21011	-0-	-4068 B	-0-	1597	1	15165	3	N	2608	2608	0			114
							1380	5	2869	9							
*02	22649	X	19915	-0-	-2734 B	-0-	1894	1	14399	3	N	2338	2338	0			114
							1050	5	2572	9							
*03	23436	X	20122	-0-	-3314 B	-0-	1343	1	15979	3	N	2485	2485	0			114
							66	5	2734	9							
04	22680	X	16786	-0-	-5894 B	-0-	5	1	13611	3	N	2169	2183	0			100
							784	5	2386	9							

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

*06	22950	X	18187	-0-	-4763 B	-0-	775	1	12695	3	N	3183	3183	0			169
							1216	5	3501	9							
*07	23715	X	18212	-0-	-5503 B	-0-	620	1	13326	3	N	3191	3191	0			169
							756	5	3510	9							
*08	23715	X	17420	-0-	-6295 B	-0-	1818	1	12245	3	N	3052	3052	0			169
							3357	9									
*09	21450	X	15667	-0-	-5783 B	-0-	1810	1	10818	3	N	2755	2755	0			169
							8	5	3031	9							
*10	18786	X	14208	-0-	-4578 B	-0-	445	1	10585	3	N	2603	2603	0			169
							315	5	2863	9							
*11	18180	X	13924	-0-	-4256 B	-0-	11017	3	127	5	N	2527	2174	0	353	1	169
							2780	9									
*12	18228	X	16903	-0-	-1325 B	-0-	13341	3	283	5	N	2981	2807	0	174	1	169
							3279	9									
*01	17422	X	12825	-0-	-4597 B	-0-	103	1	9239	3	N	2406	2406	0			169
							836	5	2647	9							
*02	15138	X	12835	-0-	-2303 B	-0-	9602	3	697	5	N	2305	2305	0			169
							2536	9									
*03	16895	X	14549	-0-	-2346 B	-0-	309	1	11563	3	N	2390	2286	0	184	1	89
							48	5	2629	9							
04	16350	X	12753	-0-	-3597 B	-0-	9594	3	550	5	N	2372	2385	0			76
							2609	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	34881 X	34881	-0-	-0- B	-0-	213	1	26044	3	N	5572	5572	0			53
						2495	5	6129	9							
*07	40548 X	34957	-0-	-5591 B	-0-	230	1	27171	3	N	5467	5464	0			56
						1542	5	6014	9							
*08	40548 X	32987	-0-	-7561 B	-0-	248	1	26953	3	N	5260	5260	0			56
						5786	9									
*09	39240 X	30005	-0-	-9235 B	-0-	237	1	24496	3	N	4776	4776	0			56
						18	5	5254	9							
*10	38905 X	33310	-0-	-5595 B	-0-	276	1	26636	3	N	5095	5095	0			56
						793	5	5605	9							
*11	30866 X	30866	-0-	-0- B	-0-	265	1	25109	3	N	4730	4730	0			56
						289	5	5203	9							
*12	32014 X	32014	-0-	-0- B	-0-	304	1	25930	3	N	4753	2596	0	1958	1	255
						552	5	5228	9							
*01	34023 X	34023	-0-	-0- B	-0-	365	1	25985	3	N	4826	2448	0	2526	1	107
						2364	5	5309	9							
*02	29281 X	29281	-0-	-0- B	-0-	349	1	22709	3	N	4157	4159	0			105
						1650	5	4573	9							
*03	28867 X	28867	-0-	-0- B	-0-	342	1	23883	3	N	4130	4128	0			107
						99	5	4543	9							
*04	28454 X	28454	-0-	-0- B	-0-	257	1	22284	3	N	4213	4174	0			146
						1279	5	4634	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

*06	98902 X	98902	-0-	-0- B	-0-	640	1	78614	3	Y	11044	11045	0			66
						7500	5	12148	9							
*07	94816 X	94816	-0-	-0- B	-0-	660	1	78254	3	Y	10430	10435	0			61
						4429	5	11473	9							
*08	86595 X	86595	-0-	-0- B	-0-	700	1	75503	3	Y	9447	9449	0			59
						10392	9									
*09	81198 X	81198	-0-	-0- B	-0-	684	1	70183	3	Y	9345	9346	0			58
						51	5	10280	9							
*10	76397 X	76397	-0-	-0- B	-0-	666	1	63970	3	Y	8950	8951	0			57
						1916	5	9845	9							
*11	72475 X	72475	-0-	-0- B	-0-	652	1	61377	3	Y	8852	8850	0			59
						709	5	9737	9							
*12	68948 X	68948	-0-	-0- B	-0-	680	1	57785	3	Y	8408	4930	0	3082	1	455
						1234	5	9249	9							
*01	65738 X	65738	-0-	-0- B	-0-	717	1	50928	3	Y	8589	4384	0	4559	1	101
						4645	5	9448	9							
*02	59391 X	59391	-0-	-0- B	-0-	727	1	47089	3	Y	7397	7399	0			99
						3438	5	8137	9							
*03	60522 X	60522	-0-	-0- B	-0-	743	1	51592	3	Y	7248	7250	0			97
						214	5	7973	9							
*04	58145 X	58145	-0-	-0- B	-0-	547	1	47166	3	Y	7011	7012	0			96
						2720	5	7712	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

11	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	32850	X	25568	-0-	-7282 B	-0-	20017	3	1933	5	N	3289	3289	0			189
							3618	9									
*07	33263	X	24298	-0-	-8965 B	-0-	19597	3	1117	5	N	3258	3258	0			189
							3584	9									
*08	29667	X	23372	-0-	-6295 B	-0-	19906	3	3466	9	N	3151	3151	0			189
*09	27540	X	21317	-0-	-6223 B	-0-	18116	3	13	5	N	2898	2898	0			189
							3188	9									
*10	28210	X	21632	-0-	-6578 B	-0-	17964	3	537	5	N	2846	2846	0			189
							3131	9									
*11	25560	X	19078	-0-	-6482 B	-0-	16173	3	187	5	N	2471	2471	0			189
							2718	9									
*12	24304	X	15277	-0-	-9027 B	-0-	12505	3	266	5	N	2278	2091	0	187	1	189
							2506	9									
*01	23374	X	20228	-0-	-3146 B	-0-	15927	3	1449	5	N	2593	2593	0			189
							2852	9									
*02	20619	X	16809	-0-	-3810 B	-0-	13830	3	1012	5	N	1788	374	0	1461	1	142
							1967	9									
*03	21638	X	15231	-0-	-6407 B	-0-	273	1	12584	3	N	2111	270	0	1833	1	150
							52	5	2322	9							
04	19590	X	17875	-0-	-1715 B	-0-	378	1	13254	3	N	3164	2211	0	1097	1	6
							763	5	3480	9							

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17070	X	12531	-0-	-4539 B	-0-	2	1	9422	3	N	2003	2003	0			75
							904	5	2203	9							
*07	15748	X	11595	-0-	-4153 B	-0-	8845	3	502	5	N	2044	2044	0			75
							2248	9									
*08	15066	X	12441	-0-	-2625 B	-0-	10186	3	2255	9	N	2050	1700	0	350	1	75
*09	14010	X	12404	-0-	-1606 B	-0-	10240	3	7	5	N	1961	1961	0			75
							2157	9									
*10	14043	X	12377	-0-	-1666 B	-0-	26	1	9983	3	N	1882	1882	0			75
							298	5	2070	9							
*11	12540	X	10839	-0-	-1701 B	-0-	2	1	8670	3	N	1879	1879	0			75
							100	5	2067	9							
*12	13149	X	13149	-0-	-0- B	-0-	4	1	10855	3	N	1872	1872	0			75
							231	5	2059	9							
*01	12803	X	10945	-0-	-1858 B	-0-	7	1	8349	3	N	1665	1665	0			75
							757	5	1832	9							
*02	11977	X	9421	-0-	-2556 B	-0-	7331	3	533	5	N	1415	1415	0			75
							1557	9									
*03	13144	X	9978	-0-	-3166 B	-0-	18	1	8418	3	N	1370	1370	0			75
							35	5	1507	9							
04	12720	X	10923	-0-	-1797 B	-0-	3	1	8405	3	N	1847	1660	0	179	1	83
							483	5	2032	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

11	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	44790	X	32795	-0-	-11995 B	-0-	209	1	25698	3	Y	4038	4039	0			24
							2446	5	4442	9							
*07	32999	X	32999	-0-	-0- B	-0-	218	1	25915	3	Y	4915	4910	0			29
							1459	5	5407	9							
*08	35340	X	30924	-0-	-4416 B	-0-	235	1	25417	3	Y	4793	4792	0			30
							5272	9									
*09	34200	X	28695	-0-	-5505 B	-0-	227	1	23357	3	Y	4631	4632	0			29
							17	5	5094	9							
*10	35340	X	28761	-0-	-6579 B	-0-	237	1	22772	3	Y	4610	4610	0			29
							681	5	5071	9							
*11	32790	X	26421	-0-	-6369 B	-0-	227	1	21380	3	Y	4152	4153	0			28
							247	5	4567	9							
*12	32984	X	24394	-0-	-8590 B	-0-	231	1	19653	3	Y	3718	2182	0	1363	1	201
							420	5	4090	9							
*01	24659	X	24659	-0-	-0- B	-0-	264	1	18754	3	Y	3574	1836	0	1897	1	42
							1710	5	3931	9							
*02	22591	X	22016	-0-	-575 B	-0-	261	1	16934	3	Y	3260	3258	0			44
							1235	5	3586	9							
*03	24149	X	22103	-0-	-2046 B	-0-	260	1	18103	3	Y	3332	3331	0			45
							75	5	3665	9							
04	23370	X	21510	-0-	-1860 B	-0-	194	1	16699	3	Y	3323	3323	0			45
							962	5	3655	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29040	X	22904	-0-	-6136 B	-0-	5	1	17406	3	N	3471	3477	0			158
							1675	5	3818	9							
*07	30008	X	22689	-0-	-7319 B	-0-	17761	3	1009	5	N	3563	3565	0			156
							3919	9									
*08	30008	X	21841	-0-	-8167 B	-0-	1	1	17951	3	N	3535	3538	0			153
							3889	9									
*09	25680	X	20596	-0-	-5084 B	-0-	1	1	16858	3	N	3386	3390	0			149
							12	5	3725	9							
*10	25110	X	18943	-0-	-6167 B	-0-	11	1	14800	3	N	3355	3357	0			147
							441	5	3691	9							
*11	22890	X	17636	-0-	-5254 B	-0-	4	1	14021	3	N	3136	3135	0			148
							161	5	3450	9							
*12	22692	X	14593	-0-	-8099 B	-0-	26	1	10909	3	N	3115	3118	0			145
							231	5	3427	9							
*01	21855	X	18046	-0-	-3809 B	-0-	5	1	13472	3	N	3044	3044	0			145
							1221	5	3348	9							
*02	19923	X	14199	-0-	-5724 B	-0-	1	1	10401	3	N	2766	2766	0			145
							754	5	3043	9							
*03	18941	X	15883	-0-	-3058 B	-0-	1	1	12529	3	N	3001	2852	0	161	1	133
							52	5	3301	9							
04	17640	X	17145	-0-	-495 B	-0-	13285	3	762	5	N	2816	2818	0			131
							3098	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	56430	X	31230	-0-	-25200 B	-0-	148	1	24286	3	N	4058	4058	0			-0-
							2332	5	4464	9							
*07	50840	X	28245	-0-	-22595 B	-0-	134	1	22545	3	N	3896	3896	0			-0-
							1280	5	4286	9							
*08	50840	X	24856	-0-	-25984 B	-0-	114	1	21057	3	N	3350	3350	0			-0-
							3685	9									
*09	49200	X	21037	-0-	-28163 B	-0-	90	1	17610	3	N	3022	3022	0			-0-
							13	5	3324	9							
*10	38657	X	18788	-0-	-19869 B	-0-	94	1	15357	3	N	2618	2618	0			-0-
							457	5	2880	9							
*11	32130	X	13151	-0-	-18979 B	-0-	17	1	11073	3	N	1758	1758	0			-0-
							127	5	1934	9							
*12	28241	X	8816	-0-	-19425 B	-0-	16	1	7278	3	N	1244	1244	0			-0-
							154	5	1368	9							
*01	24862	X	7652	-0-	-17210 B	-0-	20	1	5816	3	N	1173	1173	0			-0-
							526	5	1290	9							
*02	20329	X	5485	-0-	-14844 B	-0-	15	1	4208	3	N	870	870	0			-0-
							305	5	957	9							
*03	18941	X	5014	-0-	-13927 B	-0-	4086	3	17	5	N	828	828	0			-0-
							911	9									
04	13140	X	8568	-0-	-4572 B	-0-	6927	3	398	5	N	1130	1130	0			-0-
							1243	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

*06	60812	X	60812	-0-	-0- B	-0-	297	1	48947	3	N	6256	6256	0			-0-
							4686	5	6882	9							
*07	58581	X	58581	-0-	-0- B	-0-	290	1	48691	3	N	6217	6217	0			-0-
							2761	5	6839	9							
*08	61101	X	52790	-0-	-8311 B	-0-	251	1	46491	3	N	5498	5498	0			-0-
							6048	9									
*09	62340	X	45027	-0-	-17313 B	-0-	203	1	39798	3	N	4543	4543	0			-0-
							29	5	4997	9							
*10	64418	X	41851	-0-	-22567 B	-0-	218	1	35791	3	N	4344	4344	0			-0-
							1064	5	4778	9							
*11	62340	X	39874	-0-	-22466 B	-0-	53	1	34683	3	N	4309	4309	0			-0-
							398	5	4740	9							
*12	58590	X	40245	-0-	-18345 B	-0-	77	1	34733	3	N	4272	4272	0			-0-
							736	5	4699	9							
*01	52793	X	39205	-0-	-13588 B	-0-	106	1	31424	3	N	4395	4395	0			-0-
							2840	5	4835	9							
*02	43529	X	35111	-0-	-8418 B	-0-	105	1	28634	3	N	3906	3906	0			-0-
							2075	5	4297	9							
*03	41850	X	35399	-0-	-6451 B	-0-	30842	3	127	5	N	4027	4027	0			-0-
							4430	9									
04	39870	X	31271	-0-	-8599 B	-0-	25650	3	1470	5	N	3774	3774	0			-0-
							4151	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	64410	X	43803	-0-	-20607 B	-0-	195	1	33037	3	N	6810	6810	0			-0-
							3080	5	7491	9							
*07	62372	X	57807	-0-	-4565 B	-0-	272	1	46329	3	N	7833	7833	0			-0-
							2590	5	8616	9							
*08	65226	X	65226	-0-	-0- B	-0-	304	1	56795	3	N	7388	7388	0			-0-
							8127	9									
*09	64123	X	64123	-0-	-0- B	-0-	287	1	56797	3	N	6362	6362	0			-0-
							41	5	6998	9							
*10	59489	X	56590	-0-	-2899 B	-0-	292	1	48327	3	N	5950	5950	0			-0-
							1426	5	6545	9							
*11	65280	X	48412	-0-	-16868 B	-0-	64	1	41933	3	N	5398	5398	0			-0-
							477	5	5938	9							
*12	66247	X	44131	-0-	-22116 B	-0-	83	1	37679	3	N	5071	5071	0			-0-
							791	5	5578	9							
*01	66247	X	42459	-0-	-23788 B	-0-	113	1	33808	3	N	5009	5009	0			-0-
							3028	5	5510	9							
*02	61973	X	33310	-0-	-28663 B	-0-	97	1	26833	3	N	4049	4049	0			-0-
							1926	5	4454	9							
*03	56575	X	37597	-0-	-18978 B	-0-	31995	3	132	5	N	4973	4973	0			-0-
							5470	9									
04	48420	X	36676	-0-	-11744 B	-0-	29659	3	1698	5	N	4835	4835	0			-0-
							5319	9									

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	54780	X	44763	-0-	-10017 B	-0-	272	1	33324	3	Y	7274	7274	0			-0-
							3166	5	8001	9							
*07	42834	X	42834	-0-	-0- B	-0-	255	1	32450	3	Y	7545	7545	0			-0-
							1829	5	8300	9							
*08	45818	X	41097	-0-	-4721 B	-0-	266	1	32857	3	Y	7249	7249	0			-0-
							7974	9									
*09	44340	X	37739	-0-	-6601 B	-0-	256	1	29726	3	Y	7033	7033	0			-0-
							21	5	7736	9							
*10	45818	X	36920	-0-	-8898 B	-0-	198	1	28330	3	Y	6869	6869	0			-0-
							836	5	7556	9							
*11	44340	X	41022	-0-	-3318 B	-0-	273	1	32629	3	Y	7043	7043	0			-0-
							373	5	7747	9							
*12	44240	X	44240	-0-	-0- B	-0-	357	1	35169	3	Y	7247	7247	0			-0-
							742	5	7972	9							
*01	38969	X	38969	-0-	-0- B	-0-	366	1	29007	3	Y	6348	6348	0			-0-
							2613	5	6983	9							
*02	34068	X	34068	-0-	-0- B	-0-	376	1	26039	3	Y	5246	5246	0			-0-
							1882	5	5771	9							
*03	36088	X	36088	-0-	-0- B	-0-	357	1	28708	3	Y	6277	6277	0			-0-
							118	5	6905	9							
*04	33742	X	33742	-0-	-0- B	-0-	316	1	25347	3	Y	6032	6026	0			6
							1444	5	6635	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	52290	X	42308	-0-	-9982 B	-0-	250	1	30757	3	Y	7625	7625	0			-0-
							2913	5	8388	9							
*07	39694	X	39694	-0-	-0- B	-0-	233	1	29706	3	Y	7347	7347	0			-0-
							1673	5	8082	9							
*08	43431	X	37717	-0-	-5714 B	-0-	241	1	29773	3	Y	7003	7003	0			-0-
							7703	9									
*09	42030	X	36102	-0-	-5928 B	-0-	247	1	28697	3	Y	6489	6489	0			-0-
							20	5	7138	9							
*10	43431	X	35524	-0-	-7907 B	-0-	194	1	27786	3	Y	6111	6111	0			-0-
							822	5	6722	9							
*11	42030	X	29659	-0-	-12371 B	-0-	196	1	23375	3	Y	5292	5292	0			-0-
							267	5	5821	9							
*12	39680	X	31277	-0-	-8403 B	-0-	253	1	24913	3	Y	5077	5077	0			-0-
							526	5	5585	9							
*01	30411	X	29354	-0-	-1057 B	-0-	273	1	21677	3	Y	4956	4956	0			-0-
							1952	5	5452	9							
*02	28449	X	23346	-0-	-5103 B	-0-	243	1	16941	3	Y	4494	4494	0			-0-
							1219	5	4943	9							
*03	30411	X	22754	-0-	-7657 B	-0-	222	1	17882	3	Y	4161	4161	0			-0-
							73	5	4577	9							
04	29430	X	20229	-0-	-9201 B	-0-	188	1	15069	3	Y	3740	3736	0			4
							858	5	4114	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	56730	X	40894	-0-	-15836 B	-0-	238	1	29238	3	Y	7868	7868	0			-0-
							2763	5	8655	9							
*07	39294	X	39294	-0-	-0- B	-0-	227	1	28882	3	Y	7783	7783	0			-0-
							1624	5	8561	9							
*08	42098	X	37793	-0-	-4305 B	-0-	238	1	29456	3	Y	7363	7363	0			-0-
							8099	9									
*09	40740	X	34285	-0-	-6455 B	-0-	230	1	26747	3	Y	6626	6626	0			-0-
							19	5	7289	9							
*10	42098	X	33388	-0-	-8710 B	-0-	176	1	25298	3	Y	6516	6516	0			-0-
							746	5	7168	9							
*11	40740	X	30559	-0-	-10181 B	-0-	197	1	23558	3	Y	5942	5942	0			-0-
							268	5	6536	9							
*12	39308	X	32008	-0-	-7300 B	-0-	249	1	24569	3	Y	6066	6066	0			-0-
							517	5	6673	9							
*01	30437	X	30437	-0-	-0- B	-0-	274	1	21767	3	Y	5855	5855	0			-0-
							1955	5	6441	9							
*02	26854	X	26830	-0-	-24 B	-0-	277	1	19299	3	Y	5333	5333	0			-0-
							1388	5	5866	9							
*03	30688	X	30688	-0-	-0- B	-0-	304	1	24396	3	Y	5353	5353	0			-0-
							100	5	5888	9							
*04	28279	X	28279	-0-	-0- B	-0-	263	1	21104	3	Y	5191	5186	0			5
							1202	5	5710	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	41040	X	19029	-0-	-22011 B	-0-	116	1	14158	3	Y	3100	3100	0			-0-
							1345	5	3410	9							
*07	36611	X	17426	-0-	-19185 B	-0-	105	1	13343	3	Y	2932	2932	0			-0-
							753	5	3225	9							
*08	29202	X	15202	-0-	-14000 B	-0-	99	1	12200	3	Y	2639	2639	0			-0-
							2903	9									
*09	24870	X	14255	-0-	-10615 B	-0-	98	1	11435	3	Y	2467	2467	0			-0-
							8	5	2714	9							
*10	22258	X	13332	-0-	-8926 B	-0-	72	1	10370	3	Y	2348	2348	0			-0-
							307	5	2583	9							
*11	19020	X	11196	-0-	-7824 B	-0-	72	1	8637	3	Y	2172	2172	0			-0-
							98	5	2389	9							
*12	17422	X	8303	-0-	-9119 B	-0-	58	1	5772	3	Y	2139	2139	0			-0-
							120	5	2353	9							
*01	11873	X	5702	-0-	-6171 B	-0-	39	1	3206	3	Y	1978	1978	0			-0-
							281	5	2176	9							
*02	11107	X	6092	-0-	-5015 B	-0-	48	1	3396	3	Y	2191	2191	0			-0-
							238	5	2410	9							
*03	11873	X	5299	-0-	-6574 B	-0-	18	1	1626	3	Y	3317	3317	0			-0-
							6	5	3649	9							
04	11190	X	3004	-0-	-8186 B	-0-	14	1	1240	3	Y	1531	1529	0			2
							66	5	1684	9							

HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	62130	X	31993	-0-	-30137 B	-0-	193	1	23645	3	Y	5373	5373	0			-0-
							2245	5	5910	9							
*07	29866	X	29866	-0-	-0- B	-0-	179	1	22699	3	Y	5189	5189	0			-0-
							1280	5	5708	9							
*08	41168	X	28244	-0-	-12924 B	-0-	185	1	22786	3	Y	4794	4794	0			-0-
							5273	9									
*09	39690	X	25138	-0-	-14552 B	-0-	176	1	20404	3	Y	4130	4130	0			-0-
							15	5	4543	9							
*10	36580	X	24179	-0-	-12401 B	-0-	134	1	19112	3	Y	3970	3970	0			-0-
							566	5	4367	9							
*11	31980	X	20430	-0-	-11550 B	-0-	137	1	16316	3	Y	3446	3446	0			-0-
							186	5	3791	9							
*12	29853	X	17983	-0-	-11870 B	-0-	142	1	13995	3	Y	3228	3228	0			-0-
							295	5	3551	9							
*01	21948	X	16645	-0-	-5303 B	-0-	154	1	12219	3	Y	2884	2884	0			-0-
							1100	5	3172	9							
*02	20532	X	14782	-0-	-5750 B	-0-	157	1	10897	3	Y	2675	2675	0			-0-
							785	5	2943	9							
*03	21948	X	13320	-0-	-8628 B	-0-	133	1	10665	3	Y	2253	2253	0			-0-
							44	5	2478	9							
04	20430	X	12127	-0-	-8303 B	-0-	114	1	9143	3	Y	2135	2133	0			2
							521	5	2349	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

11	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	44910	X	24905	-0-	-20005 B	-0-	54	1	20977	3	Y	1683	1683	0			-0-
							2023	5	1851	9							
*07	23284	X	23284	-0-	-0- B	-0-	66	1	20443	3	Y	1464	1464	0			-0-
							1165	5	1610	9							
*08	40331	X	20619	-0-	-19712 B	-0-	65	1	19373	3	Y	1074	1074	0			-0-
							1181	9									
*09	32970	X	18339	-0-	-14631 B	-0-	66	1	17596	3	Y	604	604	0			-0-
							13	5	664	9							
*10	30845	X	21341	-0-	-9504 B	-0-	106	1	19493	3	Y	1054	1054	0			-0-
							583	5	1159	9							
*11	24900	X	20684	-0-	-4216 B	-0-	120	1	19097	3	Y	1133	1133	0			-0-
							221	5	1246	9							
*12	23281	X	18436	-0-	-4845 B	-0-	124	1	16980	3	Y	882	882	0			-0-
							362	5	970	9							
*01	16807	X	16807	-0-	-0- B	-0-	123	1	14364	3	Y	921	921	0			-0-
							1307	5	1013	9							
*02	19981	X	16356	-0-	-3625 B	-0-	136	1	14240	3	Y	855	855	0			-0-
							1039	5	941	9							
*03	21359	X	19105	-0-	-2254 B	-0-	138	1	17883	3	Y	918	918	0			-0-
							74	5	1010	9							
04	20670	X	15691	-0-	-4979 B	-0-	142	1	14108	3	Y	571	571	0			-0-
							813	5	628	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	66840	X	44863	-0-	-21977 B	-0-	97	1	37875	3	Y	2944	2944	0			-0-
							3653	5	3238	9							
*07	43337	X	43337	-0-	-0- B	-0-	122	1	37555	3	Y	3201	3201	0			-0-
							2139	5	3521	9							
*08	69068	X	38085	-0-	-30983 B	-0-	117	1	35032	3	Y	2669	2669	0			-0-
							2936	9									
*09	58410	X	25433	-0-	-32977 B	-0-	89	1	23664	3	Y	1512	1512	0			-0-
							17	5	1663	9							
*10	53010	X	24688	-0-	-28322 B	-0-	118	1	21750	3	Y	1974	1974	0			-0-
							649	5	2171	9							
*11	44850	X	22435	-0-	-22415 B	-0-	126	1	20095	3	Y	1802	1802	0			-0-
							232	5	1982	9							
*12	43338	X	23654	-0-	-19684 B	-0-	154	1	21091	3	Y	1782	1782	0			-0-
							449	5	1960	9							
*01	21844	X	21844	-0-	-0- B	-0-	156	1	18210	3	Y	1658	1658	0			-0-
							1654	5	1824	9							
*02	24592	X	20227	-0-	-4365 B	-0-	164	1	17175	3	Y	1488	1488	0			-0-
							1251	5	1637	9							
*03	24676	X	20026	-0-	-4650 B	-0-	142	1	18411	3	Y	1270	1270	0			-0-
							76	5	1397	9							
04	22890	X	19052	-0-	-3838 B	-0-	167	1	16615	3	Y	1195	1195	0			-0-
							955	5	1315	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	49650	X	28428	-0-	-21222 B	-0-	60	1	23351	3	Y	2520	2520	0			-0-
							2245	5	2772	9							
*07	25995	X	25995	-0-	-0- B	-0-	72	1	22201	3	Y	2235	2235	0			-0-
							1263	5	2459	9							
*08	39277	X	27828	-0-	-11449 B	-0-	85	1	25435	3	Y	2098	2098	0			-0-
							2308	9									
*09	37110	X	30704	-0-	-6406 B	-0-	107	1	28445	3	Y	1937	1937	0			-0-
							21	5	2131	9							
*10	33573	X	29304	-0-	-4269 B	-0-	141	1	25852	3	Y	2308	2308	0			-0-
							772	5	2539	9							
*11	29289	X	29289	-0-	-0- B	-0-	162	1	25837	3	Y	2721	2721	0			-0-
							297	5	2993	9							
*12	31713	X	25538	-0-	-6175 B	-0-	159	1	21797	3	Y	2836	2836	0			-0-
							462	5	3120	9							
*01	24839	X	24839	-0-	-0- B	-0-	170	1	19869	3	Y	2728	2728	0			-0-
							1799	5	3001	9							
*02	28855	X	21800	-0-	-7055 B	-0-	167	1	17586	3	Y	2519	2519	0			-0-
							1276	5	2771	9							
*03	30256	X	23070	-0-	-7186 B	-0-	150	1	19684	3	Y	2868	2868	0			-0-
							81	5	3155	9							
04	29280	X	19604	-0-	-9676 B	-0-	154	1	15468	3	Y	2819	2819	0			-0-
							881	5	3101	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

*06	54690	X	27163	-0-	-27527 B	-0-	58	1	22751	3	Y	1965	1965	0			-0-
							2192	5	2162	9							
*07	24900	X	24900	-0-	-0- B	-0-	70	1	21626	3	Y	1793	1793	0			-0-
							1232	5	1972	9							
*08	42935	X	22056	-0-	-20879 B	-0-	68	1	20241	3	Y	1588	1588	0			-0-
							1747	9									
*09	35640	X	18409	-0-	-17231 B	-0-	65	1	17229	3	Y	1003	1003	0			-0-
							12	5	1103	9							
*10	32829	X	19386	-0-	-13443 B	-0-	94	1	17310	3	Y	1332	1332	0			-0-
							517	5	1465	9							
*11	27150	X	21868	-0-	-5282 B	-0-	127	1	20207	3	Y	1183	1183	0			-0-
							233	5	1301	9							
*12	24893	X	17775	-0-	-7118 B	-0-	117	1	15979	3	Y	1217	1217	0			-0-
							340	5	1339	9							
*01	16162	X	16162	-0-	-0- B	-0-	117	1	13632	3	Y	1067	1067	0			-0-
							1239	5	1174	9							
*02	18009	X	9957	-0-	-8052 B	-0-	81	1	8478	3	Y	710	710	0			-0-
							617	5	781	9							
*03	19251	X	15609	-0-	-3642 B	-0-	112	1	14494	3	Y	857	857	0			-0-
							60	5	943	9							
04	18630	X	14946	-0-	-3684 B	-0-	132	1	13147	3	Y	828	828	0			-0-
							756	5	911	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	46140	X	30277	-0-	-15863 B	-0-	69	1	26589	3	Y	948	948	0			-0-
							2576	5	1043	9							
*07	25779	X	25779	-0-	-0- B	-0-	75	1	23003	3	Y	1262	1262	0			-0-
							1313	5	1388	9							
*08	43462	X	21927	-0-	-21535 B	-0-	69	1	20662	3	Y	1087	1087	0			-0-
							1196	9									
*09	42060	X	17680	-0-	-24380 B	-0-	63	1	16850	3	Y	686	686	0			-0-
							12	5	755	9							
*10	43462	X	10790	-0-	-32672 B	-0-	54	1	9851	3	Y	536	536	0			-0-
							295	5	590	9							
*11	30270	X	8596	-0-	-21674 B	-0-	50	1	7953	3	Y	455	455	0			-0-
							92	5	501	9							
*12	25792	X	13112	-0-	-12680 B	-0-	87	1	11912	3	Y	781	781	0			-0-
							254	5	859	9							
*01	12118	X	12118	-0-	-0- B	-0-	89	1	10311	3	Y	709	709	0			-0-
							938	5	780	9							
*02	17081	X	10073	-0-	-7008 B	-0-	83	1	8703	3	Y	593	593	0			-0-
							635	5	652	9							
*03	13144	X	8433	-0-	-4711 B	-0-	61	1	7847	3	Y	447	447	0			-0-
							33	5	492	9							
04	12690	X	7562	-0-	-5128 B	-0-	67	1	6649	3	Y	421	421	0			-0-
							383	5	463	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*06	80730	X	47847	-0-	-32883 B	-0-	204	1	34741	3	N	8799	8799	0			-0-
							3223	5	9679	9							
*07	78244	X	43194	-0-	-35050 B	-0-	182	1	31439	3	N	8943	8943	0			-0-
							1736	5	9837	9							
*08	70029	X	54486	-0-	-15543 B	-0-	234	1	44203	3	N	9135	9135	0			-0-
							10049	9									
*09	69480	X	69480	-0-	-0- B	-0-	294	1	58509	3	N	9668	9668	0			-0-
							42	5	10635	9							
*10	66190	X	66190	-0-	-0- B	-0-	327	1	54277	3	N	9083	9083	0			-0-
							1595	5	9991	9							
*11	54470	X	54470	-0-	-0- B	-0-	69	1	45202	3	N	7897	7897	0			-0-
							512	5	8687	9							
*12	71796	X	50929	-0-	-20867 B	-0-	91	1	41664	3	N	7548	7548	0			-0-
							871	5	8303	9							
*01	71796	X	52043	-0-	-19753 B	-0-	133	1	39987	3	N	7592	7592	0			-0-
							3572	5	8351	9							
*02	67164	X	48342	-0-	-18822 B	-0-	137	1	37778	3	N	7019	7019	0			-0-
							2706	5	7721	9							
*03	66185	X	50042	-0-	-16143 B	-0-	41456	3	171	5	N	7650	7650	0			-0-
							8415	9									
04	54480	X	45939	-0-	-8541 B	-0-	36116	3	2068	5	N	7050	7050	0			-0-
							7755	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	168035	-0-	168035 B	449172	126	1	122816	3	N	30587	30587	0			-0-
						11447	5	33646	9							
*07	587056 X	137884	-0-	-449172 B	-0-	110	1	107656	3	N	21896	21896	0			-0-
						6032	5	24086	9							
*08	120156 X	107251	-0-	-12905 B	-0-	107	1	89804	3	N	15764	15764	0			-0-
						17340	9									
*09	116280 X	67634	-0-	-48646 B	-0-	29	1	55689	3	N	10796	10796	0			-0-
						40	5	11876	9							
*10	120156 X	68736	-0-	-51420 B	-0-	20	1	55715	3	N	10329	10329	0			-0-
						1639	5	11362	9							
*11	116280 X	72706	-0-	-43574 B	-0-	35	1	61829	3	N	9215	9215	0			-0-
						705	5	10137	9							
*12	120156 X	65363	-0-	-54793 B	-0-	15	1	55627	3	N	7772	7772	0			-0-
						1172	5	8549	9							
*01	107260 X	53534	-0-	-53726 B	-0-	17	1	43493	3	N	5546	5546	0			-0-
						3923	5	6101	9							
*02	70296 X	41099	-0-	-29197 B	-0-	71	1	34071	3	N	4084	4084	0			-0-
						2465	5	4492	9							
*03	75144 X	35911	-0-	-39233 B	-0-	32022	3	132	5	N	3415	3415	0			-0-
						3757	9									
04	72720 X	26356	-0-	-46364 B	-0-	2	1	22158	3	N	2663	2663	0			-0-
						1267	5	2929	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/20/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

*06	SHUT IN	140154	-0-	140154 B	426563	101	1	99213	3	N	28781	28781	0			-0-
						9181	5	31659	9							
*07	SHUT IN	125133	-0-	125133 B	551696	93	1	91483	3	N	25887	25887	0			-0-
						5081	5	28476	9							
*08	650023 X	98327	-0-	-551696 B	-0-	91	1	77223	3	N	19103	19103	0			-0-
						21013	9									
*09	152820 X	79832	-0-	-72988 B	-0-	33	1	64322	3	N	14028	14028	0			-0-
						46	5	15431	9							
*10	157914 X	34688	-0-	-123226 B	-0-	10	1	26432	3	N	6795	6795	0			-0-
						771	5	7475	9							
*11	152820 X	38281	-0-	-114539 B	-0-	17	1	30390	3	N	6845	6845	0			-0-
						344	5	7530	9							
*12	157914 X	16007	-0-	-141907 B	-0-	3	1	12567	3	N	2886	2886	0			-0-
						262	5	3175	9							
*01	98332 X	36709	-0-	-61623 B	-0-	11	1	29315	3	N	4313	4313	0			-0-
						2639	5	4744	9							
*02	77169 X	28236	-0-	-48933 B	-0-	48	1	23204	3	N	3006	3006	0			-0-
						1677	5	3307	9							
*03	39556 X	31451	-0-	-8105 B	-0-	25914	3	106	5	N	4937	4937	0			-0-
						5431	9									
04	38280 X	29753	-0-	-8527 B	-0-	3	1	24971	3	N	3047	3047	0			-0-
						1427	5	3352	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	SHUT IN	154526	-0-	154526 B	420881	112	1	109616	3	N	31499	31499	0	-0-
						10149	5	34649	9					
*07	SHUT IN	141874	-0-	141874 B	562755	106	1	103722	3	N	29350	29350	0	-0-
						5761	5	32285	9					
*08	675209 X	112454	-0-	-562755 B	-0-	103	1	86733	3	N	23289	23289	0	-0-
						25618	9							
*09	111300 X	109215	-0-	-2085 B	-0-	43	1	85260	3	N	21684	21684	0	-0-
						60	5	23852	9					
*10	115010 X	71593	-0-	-43417 B	-0-	19	1	53992	3	N	14554	14554	0	-0-
						1573	5	16009	9					
*11	111300 X	75578	-0-	-35722 B	-0-	33	1	59191	3	N	14260	14260	0	-0-
						668	5	15686	9					
*12	115010 X	57669	-0-	-57341 B	-0-	12	1	44543	3	N	11078	11078	0	-0-
						928	5	12186	9					
*01	112871 X	67537	-0-	-45334 B	-0-	19	1	50139	3	N	11731	11731	0	-0-
						4475	5	12904	9					
*02	105589 X	60489	-0-	-45100 B	-0-	96	1	46563	3	N	9536	9536	0	-0-
						3340	5	10490	9					
*03	78089 X	56286	-0-	-21803 B	-0-	46207	3	188	5	N	8992	8992	0	-0-
						9891	9							
04	75570 X	49960	-0-	-25610 B	-0-	4	1	38474	3	N	8457	8457	0	-0-
						2179	5	9303	9					

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/14/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

*06	SHUT IN	154714	-0-	154714 B	438748	116	1	113256	3	N	27984	27984	0	-0-
						10560	5	30782	9					
*07	SHUT IN	119988	-0-	119988 B	558736	94	1	92080	3	N	20605	20605	0	-0-
						5148	5	22666	9					
*08	SHUT IN	72483	-0-	72483 B	631219	71	1	59266	3	N	11951	11951	0	-0-
						13146	9							
*09	681616 X	50397	-0-	-631219 B	-0-	21	1	41109	3	N	8398	8398	0	-0-
						29	5	9238	9					
*10	135563 X	49837	-0-	-85726 B	-0-	14	1	39419	3	N	8407	8407	0	-0-
						1156	5	9248	9					
*11	131190 X	60714	-0-	-70476 B	-0-	28	1	48571	3	N	10514	10514	0	-0-
						550	5	11565	9					
*12	135563 X	55449	-0-	-80114 B	-0-	12	1	42972	3	N	10518	10518	0	-0-
						895	5	11570	9					
*01	135563 X	44869	-0-	-90694 B	-0-	12	1	33039	3	N	8065	8065	0	-0-
						2946	5	8872	9					
*02	58696 X	37087	-0-	-21609 B	-0-	58	1	27940	3	N	6445	6445	0	-0-
						1999	5	7090	9					
*03	62744 X	31419	-0-	-31325 B	-0-	24948	3	101	5	N	5791	5791	0	-0-
						6370	9							
04	60720 X	27386	-0-	-33334 B	-0-	2	1	19839	3	N	5845	5845	0	-0-
						1115	5	6430	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 10/21/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	155500	-0-	155500 B	439634	114	1	111669	3	N	30318	30318	0			-0-
						10367	5	33350	9							
*07	563855 X	124221	-0-	-439634 B	-0-	93	1	91651	3	N	24891	24891	0			-0-
						5097	5	27380	9							
*08	118978 X	85420	-0-	-33558 B	-0-	80	1	67203	3	N	16488	16488	0			-0-
						18137	9									
*09	115140 X	69556	-0-	-45584 B	-0-	29	1	55979	3	N	12280	12280	0			-0-
						40	5	13508	9							
*10	118978 X	60362	-0-	-58616 B	-0-	17	1	47113	3	N	10775	10775	0			-0-
						1379	5	11853	9							
*11	115140 X	82157	-0-	-32983 B	-0-	39	1	68169	3	N	11976	11976	0			-0-
						775	5	13174	9							
*12	118978 X	72659	-0-	-46319 B	-0-	16	1	59586	3	N	10734	10734	0			-0-
						1250	5	11807	9							
*01	85405 X	61181	-0-	-24224 B	-0-	18	1	47889	3	N	8157	8157	0			-0-
						4301	5	8973	9							
*02	79431 X	42433	-0-	-36998 B	-0-	69	1	33407	3	N	5958	5958	0			-0-
						2403	5	6554	9							
*03	84909 X	34303	-0-	-50606 B	-0-	28868	3	118	5	N	4834	4834	0			-0-
						5317	9									
04	82170 X	22458	-0-	-59712 B	-0-	2	1	17198	3	N	3895	3895	0			-0-
						973	5	4285	9							

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*06	194610 X	106072	-0-	-88538 B	-0-	169	1	85161	3	N	11477	11477	0			-0-
						8117	5	12625	9							
*07	52291 X	52291	-0-	-0- B	-0-	106	1	42412	3	N	6706	6706	0			-0-
						2396	5	7377	9							
*08	201097 X	68343	-0-	-132754 B	-0-	154	1	59759	3	N	7664	7664	0			-0-
						8430	9									
*09	194610 X	73647	-0-	-120963 B	-0-	185	1	64978	3	N	7670	7670	0			-0-
						47	5	8437	9							
*10	201097 X	77600	-0-	-123497 B	-0-	203	1	68017	3	N	6685	6685	0			-0-
						2026	5	7354	9							
*11	106080 X	72402	-0-	-33678 B	-0-	65490	3	754	5	N	5598	5598	0			-0-
						6158	9									
*12	76105 X	62935	-0-	-13170 B	-0-	161	1	56561	3	N	4555	4555	0			-0-
						1202	5	5011	9							
*01	77593 X	54242	-0-	-23351 B	-0-	154	1	45481	3	N	4074	4074	0			-0-
						4126	5	4481	9							
*02	72587 X	43882	-0-	-28705 B	-0-	137	1	37252	3	N	3441	3441	0			-0-
						2708	5	3785	9							
*03	77593 X	46099	-0-	-31494 B	-0-	178	1	41470	3	N	3891	3891	0			-0-
						171	5	4280	9							
04	72390 X	44155	-0-	-28235 B	-0-	177	1	37181	3	N	4241	4241	0			-0-
						2132	5	4665	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	136230 X	118153	-0-	-18077 B	-0-	186	1	93825	3	N	13834	13834	0			-0-
						8925	5	15217	9							
*07	78582 X	78582	-0-	-0- B	-0-	165	1	65660	3	N	8215	8215	0			-0-
						3720	5	9037	9							
*08	95924 X	95924	-0-	-0- B	-0-	216	1	83797	3	N	10828	10828	0			-0-
						11911	9									
*09	136230 X	89431	-0-	-46799 B	-0-	225	1	79014	3	N	9214	9214	0			-0-
						57	5	10135	9							
*10	140771 X	93612	-0-	-47159 B	-0-	248	1	82862	3	N	7302	7302	0			-0-
						2470	5	8032	9							
*11	118140 X	80145	-0-	-37995 B	-0-	73108	3	842	5	N	5632	5632	0			-0-
						6195	9									
*12	95914 X	61213	-0-	-34701 B	-0-	157	1	55115	3	N	4336	4336	0			-0-
						1171	5	4770	9							
*01	95914 X	51390	-0-	-44524 B	-0-	146	1	43088	3	N	3861	3861	0			-0-
						3909	5	4247	9							
*02	87580 X	43646	-0-	-43934 B	-0-	138	1	37261	3	N	3215	3215	0			-0-
						2710	5	3537	9							
*03	93620 X	42522	-0-	-51098 B	-0-	162	1	37718	3	N	4078	4078	0			-0-
						156	5	4486	9							
04	80160 X	40915	-0-	-39245 B	-0-	162	1	33984	3	N	4384	4384	0			-0-
						1947	5	4822	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 10/14/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

*06	SHUT IN	158477	-0-	158477 B	463327	115	1	112335	3	N	32390	32390	0			-0-
						10398	5	35629	9							
*07	SHUT IN	146339	-0-	146339 B	609666	109	1	107303	3	N	29967	29967	0			-0-
						5963	5	32964	9							
*08	SHUT IN	100339	-0-	100339 B	710005	93	1	78726	3	N	19564	19564	0			-0-
						21520	9									
*09	779224 X	69219	-0-	-710005 B	-0-	28	1	55219	3	N	12666	12666	0			-0-
						39	5	13933	9							
*10	141453 X	47875	-0-	-93578 B	-0-	13	1	37029	3	N	8864	8864	0			-0-
						1083	5	9750	9							
*11	136890 X	34524	-0-	-102366 B	-0-	16	1	27511	3	N	6078	6078	0			-0-
						311	5	6686	9							
*12	141453 X	14233	-0-	-127220 B	-0-	3	1	10785	3	N	2928	2928	0			-0-
						224	5	3221	9							
*01	141453 X	42758	-0-	-98695 B	-0-	13	1	33010	3	N	6159	6159	0			-0-
						2960	5	6775	9							
*02	132327 X	30674	-0-	-101653 B	-0-	50	1	24184	3	N	4273	4273	0			-0-
						1740	5	4700	9							
*03	47864 X	33552	-0-	-14312 B	-0-	29079	3	119	5	N	3958	3958	0			-0-
						4354	9									
04	41370 X	29328	-0-	-12042 B	-0-	2	1	23892	3	N	3703	3703	0			-0-
						1361	5	4073	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	187740 X	141680	-0-	-46060 B	-0-	219	1	110640	3	N	18479	18479	0			-0-
						10494	5	20327	9							
*07	193998 X	119017	-0-	-74981 B	-0-	236	1	94417	3	N	17310	17310	0			-0-
						5323	5	19041	9							
*08	193998 X	75422	-0-	-118576 B	-0-	161	1	62482	3	N	11617	11617	0			-0-
						12779	9									
*09	187740 X	53054	-0-	-134686 B	-0-	121	1	43036	3	N	8969	8969	0			-0-
						31	5	9866	9							
*10	193998 X	58995	-0-	-135003 B	-0-	139	1	46879	3	N	9632	9632	0			-0-
						1382	5	10595	9							
*11	58991 X	58991	-0-	-0- B	-0-	48581	3	554	5	N	8960	8960	0			-0-
						9856	9									
*12	119009 X	59305	-0-	-59704 B	-0-	138	1	48656	3	N	8624	8624	0			-0-
						1025	5	9486	9							
*01	75423 X	53191	-0-	-22232 B	-0-	136	1	40678	3	N	7924	7924	0			-0-
						3661	5	8716	9							
*02	57014 X	44841	-0-	-12173 B	-0-	128	1	35019	3	N	6515	6515	0			-0-
						2527	5	7167	9							
*03	60946 X	47772	-0-	-13174 B	-0-	184	1	42818	3	N	4175	4175	0			-0-
						177	5	4593	9							
04	58980 X	46628	-0-	-12352 B	-0-	188	1	39404	3	N	4341	4341	0			-0-
						2261	5	4775	9							

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

*06	176580 X	68552	-0-	-108028 B	-0-	104	1	52570	3	N	9917	9917	0			-0-
						4969	5	10909	9							
*07	182466 X	49281	-0-	-133185 B	-0-	95	1	38027	3	N	8201	8201	0			-0-
						2138	5	9021	9							
*08	182466 X	55242	-0-	-127224 B	-0-	119	1	46435	3	N	7898	7898	0			-0-
						8688	9									
*09	176580 X	57644	-0-	-118936 B	-0-	141	1	49577	3	N	7173	7173	0			-0-
						36	5	7890	9							
*10	182466 X	61898	-0-	-120568 B	-0-	160	1	53663	3	N	5890	5890	0			-0-
						1596	5	6479	9							
*11	68550 X	56547	-0-	-12003 B	-0-	50733	3	583	5	N	4755	4755	0			-0-
						5231	9									
*12	55242 X	51696	-0-	-3546 B	-0-	132	1	46405	3	N	3794	3794	0			-0-
						986	5	4173	9							
*01	61907 X	43695	-0-	-18212 B	-0-	123	1	36556	3	N	3364	3364	0			-0-
						3316	5	3700	9							
*02	57913 X	38214	-0-	-19699 B	-0-	120	1	32540	3	N	2898	2898	0			-0-
						2366	5	3188	9							
*03	61907 X	43906	-0-	-18001 B	-0-	168	1	39107	3	N	4063	4063	0			-0-
						162	5	4469	9							
04	56550 X	36769	-0-	-19781 B	-0-	142	1	29837	3	N	4622	4622	0			-0-
						1706	5	5084	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	171417 X	171417	-0-	-0- B	-0-	267	1	134631	3	N	21579	21579	0			-0-
						12782	5	23737	9							
*07	148242 X	74168	-0-	-74074 B	-0-	152	1	60875	3	N	8816	8816	0			-0-
						3443	5	9698	9							
*08	148242 X	79270	-0-	-68972 B	-0-	176	1	68193	3	N	9910	9910	0			-0-
						10901	9									
*09	143460 X	75162	-0-	-68298 B	-0-	186	1	65432	3	N	8634	8634	0			-0-
						47	5	9497	9							
*10	148242 X	78127	-0-	-70115 B	-0-	203	1	67899	3	N	7277	7277	0			-0-
						2020	5	8005	9							
*11	143460 X	71455	-0-	-72005 B	-0-	64054	3	737	5	N	6058	6058	0			-0-
						6664	9									
*12	79267 X	64265	-0-	-15002 B	-0-	163	1	57279	3	N	5097	5097	0			-0-
						1216	5	5607	9							
*01	79267 X	55194	-0-	-24073 B	-0-	155	1	45817	3	N	4608	4608	0			-0-
						4153	5	5069	9							
*02	73080 X	38078	-0-	-35002 B	-0-	118	1	32009	3	N	3296	3296	0			-0-
						2325	5	3626	9							
*03	78120 X	1034	-0-	-77086 B	-0-	77	3	957	9	N	870	870	0			-0-
04	71460 X	-0-	-0-	-71460 B	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 03/28/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

*07	SHUT IN	610658	-0-	610658 B	610658	607	1	459718	3	N	113052	113052	0			-0-
						25976	5	124357	9							
*08	SHUT IN	601107	-0-	601107 B	1211765	693	1	496600	3	N	94376	94376	0			-0-
						103814	9									
*09	SHUT IN	520585	-0-	520585 B	1732350	663	1	430944	3	N	80613	80613	0			-0-
						304	5	88674	9							
*10	SHUT IN	468782	-0-	468782 B	2201132	944	1	381879	3	N	67986	67986	0			-0-
						11174	5	74785	9							
*11	SHUT IN	304449	-0-	304449 B	2505581	798	1	259314	3	N	37630	37630	0			-0-
						2944	5	41393	9							
*12	SHUT IN	323363	-0-	323363 B	2828944	637	1	279940	3	N	33544	33544	0			-0-
						5888	5	36898	9							
*01	SHUT IN	268503	-0-	268503 B	3097447	750	1	220354	3	N	25060	25060	0			-0-
						19833	5	27566	9							
*02	SHUT IN	216507	-0-	216507 B	3313954	623	1	184214	3	N	16673	16673	0			-0-
						13330	5	18340	9							
*03	3515838 X	201884	-0-	-3313954 B	-0-	694	1	182141	3	N	16630	16630	0			-0-
						756	5	18293	9							
*04	166523 X	166523	-0-	-0- B	-0-	699	1	141950	3	N	14267	14267	0			-0-
						8180	5	15694	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 01/08/2019 TOTAL DEPTH 13404 PERF. N/A

11	0 Z	109607	-0-	109607 B	769768	285	1	92661	3	N	14192	14192	0			-0-
						1050	5	15611	9							
12	0 Z	87706	-0-	87706 B	857474	169	1	74352	3	N	10569	10569	0			-0-
						1559	5	11626	9							
01	0 Z	73307	-0-	73307 B	930781	198	1	58528	3	N	8479	8479	0			-0-
						5254	5	9327	9							
02	0 Z	79909	-0-	79909 B	1010690	227	1	67376	3	N	6760	6760	0			-0-
						4870	5	7436	9							
03	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 Z	48196	-0-	48196 B	522255	128	1	41575	3	N	5474	5474	0			-0-
						472	5	6021	9							
12	0 Z	61175	-0-	61175 B	583430	122	1	53511	3	N	5832	5832	0			-0-
						1127	5	6415	9							
01	0 Z	49251	-0-	49251 B	632681	139	1	40691	3	N	4318	4318	0			-0-
						3671	5	4750	9							
02	0 Z	43956	-0-	43956 B	676637	128	1	37786	3	N	3003	3003	0			-0-
						2739	5	3303	9							
03	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 Z	65170	-0-	65170 B	592056	175	1	56779	3	N	6882	6882	0			-0-
						646	5	7570	9							
12	0 Z	88254	-0-	88254 B	680310	181	1	79279	3	N	6470	6470	0			-0-
						1677	5	7117	9							
01	0 Z	65269	-0-	65269 B	745579	189	1	55182	3	N	4457	4457	0			-0-
						4995	5	4903	9							
02	0 Z	34357	-0-	34357 B	779936	101	1	29735	3	N	2148	2148	0			-0-
						2158	5	2363	9							
03	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*12	SHUT IN	110604	-0-	110604 B	110604	66	1	88201	3	N	18612	18612	0			-0-
						1864	5	20473	9							
01	SHUT IN	NO RPT	-0-	-0- B	110604					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	110604					N	NO RPT					-0-
*03	219201 X	NO RPT	-0-	-219201 B	-0-					N	NO RPT					-0-
*04	212130 X	NO RPT	-0-	-212130 B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 05/16/2019 TOTAL DEPTH 13641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*12	SHUT IN	134490	-0-	134490 B	134490	78	1	104757	3	N	24949	24949	0			-0-
						2211	5	27444	9							
*01	SHUT IN	290224	-0-	290224 B	424714	146	1	217906	3	N	48047	48047	0			-0-
						19320	5	52852	9							
*02	SHUT IN	278771	-0-	278771 B	703485	139	1	213589	3	N	45265	45265	0			-0-
						15251	5	49792	9							
*03	SHUT IN	274995	-0-	274995 B	978480	162	1	226495	3	N	43106	43106	0			-0-
						921	5	47417	9							
04	SHUT IN	272794	-0-	272794 B	1251274	159	1	214578	3	N	41743	41743	0			-0-
						12140	5	45917	9							

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*12	SHUT IN	152465	-0-	152465 B	152465	90	1	120413	3	N	26744	26744	0			-0-
						2544	5	29418	9							
*01	SHUT IN	314002	-0-	314002 B	466467	161	1	239159	3	N	48627	48627	0			-0-
						21192	5	53490	9							
*02	SHUT IN	317912	-0-	317912 B	784379	161	1	247638	3	N	47697	47697	0			-0-
						17646	5	52467	9							
*03	1043624 X	259245	-0-	-784379 B	-0-	155	1	216806	3	N	37641	37641	0			-0-
						879	5	41405	9							
*04	283721 X	283721	-0-	-0- B	-0-	168	1	226482	3	N	40256	40256	0			-0-
						12789	5	44282	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 07/30/2019 TOTAL DEPTH 13278 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
*12	SHUT IN	99077	-0-	99077 B	99077	1	1	70965	3	N	24263	24263	0	-0-
						1422	5	26689	9					
*01	SHUT IN	165192	-0-	165192 B	264269	113551	3	9879	5	N	37965	37965	0	-0-
						41762	9							
*02	SHUT IN	161649	-0-	161649 B	425918	113770	3	7949	5	N	36300	36300	0	-0-
						39930	9							
*03	SHUT IN	167004	-0-	167004 B	592922	128071	3	511	5	N	34929	34929	0	-0-
						38422	9							
04	SHUT IN	162186	-0-	162186 B	755108	118952	3	6614	5	N	33291	33291	0	-0-
						36620	9							

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 01/22/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*01	0	50282	-0-	50282 B	50282	62	1	35385	3	N	10596	10596	0	-0-
						3179	5	11656	9					
*02	0	213644	-0-	213644 B	263926	178	1	163069	3	N	35211	35211	0	-0-
						11665	5	38732	9					
*03	503558 X	239632	-0-	-263926 B	-0-	223	1	198036	3	N	36879	36879	0	-0-
						806	5	40567	9					
*04	268233 X	268233	-0-	-0- B	-0-	220	1	211207	3	N	40762	40762	0	-0-
						11968	5	44838	9					

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 08/16/2019 TOTAL DEPTH 13229 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	112818	-0-	112818 B	112818	2	1	77083	3	N	31097	31097	0	-0-
						1526	5	34207	9					
01	SHUT IN	171293	-0-	171293 B	284111	114125	3	9861	5	N	43006	43006	0	-0-
						47307	9							
02	SHUT IN	151032	-0-	151032 B	435143	103557	3	7195	5	N	36618	36618	0	-0-
						40280	9							
03	SHUT IN	145514	-0-	145514 B	580657	108465	3	430	5	N	33290	33290	0	-0-
						36619	9							
04	SHUT IN	154158	-0-	154158 B	734815	112496	3	6250	5	N	32193	32193	0	-0-
						35412	9							

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 06/13/2019 TOTAL DEPTH 13178 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	70614	-0-	70614 B	70614	1	1	48191	3	N	19516	19516	0	-0-
						954	5	21468	9					
01	SHUT IN	166969	-0-	166969 B	237583	113502	3	9853	5	N	39649	39649	0	-0-
						43614	9							
02	SHUT IN	161516	-0-	161516 B	399099	112883	3	7876	5	N	37052	37052	0	-0-
						40757	9							
03	SHUT IN	171828	-0-	171828 B	570927	126002	3	498	5	N	41207	41207	0	-0-
						45328	9							
04	SHUT IN	140973	-0-	140973 B	711900	100138	3	5536	5	N	32090	32090	0	-0-
						35299	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 06/24/2019 TOTAL DEPTH 13312 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	65031	-0-	65031 B	65031	1	1	44753	3	N	17626	17626	0			-0-
						888	5	19389	9							
01	SHUT IN	163160	-0-	163160 B	228191	112944	3	9840	5	N	36705	36705	0			-0-
						40376	9									
02	SHUT IN	140289	-0-	140289 B	368480	100184	3	7019	5	N	30078	30078	0			-0-
						33086	9									
03	SHUT IN	119333	-0-	119333 B	487813	92695	3	371	5	N	23879	23879	0			-0-
						26267	9									
04	SHUT IN	95567	-0-	95567 B	583380	70629	3	3933	5	N	19095	19095	0			-0-
						21005	9									

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 07/07/2019 TOTAL DEPTH 13234 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	73313	-0-	73313 B	73313	1	1	49480	3	N	20778	20778	0			-0-
						976	5	22856	9							
01	SHUT IN	152560	-0-	152560 B	225873	100852	3	8713	5	N	39086	39086	0			-0-
						42995	9									
02	SHUT IN	129621	-0-	129621 B	355494	88677	3	6160	5	N	31622	31622	0			-0-
						34784	9									
03	SHUT IN	112206	-0-	112206 B	467700	81211	3	320	5	N	27886	27886	0			-0-
						30675	9									
04	SHUT IN	104727	-0-	104727 B	572427	75417	3	4180	5	N	22845	22845	0			-0-
						25130	9									

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 07/19/2019 TOTAL DEPTH 13159 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	92039	-0-	92039 B	92039	1	1	66649	3	N	21863	21863	0			-0-
						1340	5	24049	9							
01	SHUT IN	160757	-0-	160757 B	252796	109696	3	9530	5	N	37755	37755	0			-0-
						41531	9									
02	SHUT IN	162121	-0-	162121 B	414917	113390	3	7912	5	N	37108	37108	0			-0-
						40819	9									
03	SHUT IN	143898	-0-	143898 B	558815	108090	3	429	5	N	32163	32163	0			-0-
						35379	9									
04	SHUT IN	131606	-0-	131606 B	690421	95267	3	5285	5	N	28231	28231	0			-0-
						31054	9									

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 01/22/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	53877	-0-	53877 B	53877	66	1	37425	3	N	11843	11843	0			-0-
						3359	5	13027	9							
02	0	225539	-0-	225539 B	279416	183	1	167571	3	N	41666	41666	0			-0-
						11952	5	45833	9							
*03	522029 X	242613	-0-	-279416 B	-0-	219	1	195475	3	N	41932	41932	0			-0-
						794	5	46125	9							
*04	258170 X	258170	-0-	-0- B	-0-	207	1	198636	3	N	43720	43720	0			-0-
						11235	5	48092	9							

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 01/22/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	53470	-0-	53470 B	53470	66	1	37536	3	N	11361	11361	0			-0-
						3371	5	12497	9							
02	0	196333	-0-	196333 B	249803	162	1	147896	3	N	34273	34273	0			-0-
						10575	5	37700	9							
*03	407876 X	158073	-0-	-249803 B	-0-	144	1	128349	3	N	26415	26415	0			-0-
						523	5	29057	9							
04	186930 X	141814	-0-	-45116 B	-0-	115	1	109826	3	N	23311	23311	0			-0-
						6231	5	25642	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 01/22/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	199392	X	NO RPT	-0-	-199392 B	-0-					N	NO RPT					-0-
04	192960	X	NO RPT	-0-	-192960 B	-0-					N	NO RPT					-0-

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 01/22/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	213060	X	NO RPT	-0-	-213060 B	-0-					N	NO RPT					-0-
04	213060	X	NO RPT	-0-	-213060 B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*10	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
*11	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
*12	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
*01	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
*02	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
03	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257
04	14B2 EXT	-0-	-0-	-0- B	-8502						N	-0-					257

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

*10	12617	X	1400	-0-	-11217 B	-0-	1139	1	42	3	N	199	189	1	25	8	87
							219	9									
*11	12210	X	767	-0-	-11443 B	-0-	530	1	99	3	N	125					212
							138	9									
*12	12617	X	186	-0-	-12431 B	-0-	185	1	1	9	N	1	180	1			33
*01	3968	X	156	-0-	-3812 B	-0-	65	1	62	3	N	26					59
							29	9									
*02	1276	X	57	-0-	-1219 B	-0-	57	1			N	-0-					59
*03	1364	X	-0-	-0-	-1364 B	-0-					N	-0-					59
04	780	X	-0-	-0-	-780 B	-0-					N	-0-					59

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

*10	2263	N	2004	-0-	-259 B	-138646	1829	3	175	9	N	159								249
*11	2130	N	2164	-0-	34 B	-138612	1954	3	210	9	N	191	180	1						260
*12	2139	N	2237	-0-	98 B	-138514	2052	3	185	9	N	168	369	1	4	8				55
*01	2046	N	2165	-0-	119 B	-138395	1987	3	178	9	N	162	57	1						160
*02	2088	N	1998	-0-	-90 B	-138395	1829	3	169	9	N	154	188	1						126
*03	2232	N	2102	-0-	-130 B	-138395	1934	3	168	9	N	153	189	1						90
04	2100	N	1964	-0-	-136 B	-138395	1804	3	160	9	N	145	178	1						57

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1337	-0-	221 B	-17812	1186	1	43	3	N	98	178	1			152
							108	9									
*11	1320	N	1377	-0-	57 B	-17755	1143	1	91	3	N	130	183	1			99
							143	9									
*12	1426	N	842	-0-	-584 B	-17755	687	1	42	3	N	103					202
							113	9									
*01	1333	N	1093	-0-	-240 B	-17755	476	1	496	3	N	110					312
							121	9									
*02	1392	N	2805	-0-	1413 B	-16342	1157	1	1307	3	N	310	385	1			237
							341	9									
*03	868	N	1731	-0-	863 B	-15479	1188	1	322	3	N	201	374	1			64
							221	9									
04	1020	N	1412	-0-	392 B	-15087	1072	1	174	3	N	151					215
							166	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1540	N	1540	-0-	-0- B	-0-	1240	1	241	3	N	54	182	1			60
							59	9									
*11	1470	N	1294	-0-	-176 B	-0-	1200	1	31	3	N	57					117
							63	9									
*12	1302	N	1293	-0-	-9 B	-0-	1228	1	4	3	N	55					172
							61	9									
*01	1519	N	1333	-0-	-186 B	-0-	1117	1	136	3	N	73	172	1			73
							80	9									
*02	1570	N	1570	-0-	-0- B	-0-	1156	1	342	3	N	65					138
							72	9									
*03	1574	N	1574	-0-	-0- B	-0-	1233	1	266	3	N	68					206
							75	9									
*04	1356	N	1356	-0-	-0- B	-0-	1200	1	88	3	N	62	180	1			88
							68	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7409	X	5878	-0-	-1531 B	-53787	1050	1	4527	3	N	274	184	1			265
							301	9									
*11	6750	X	4145	-0-	-2605 B	-53787	996	1	2905	3	N	222	347	1			140
							244	9									
*12	6975	X	3175	-0-	-3800 B	-53787	888	1	2038	3	N	226	194	1	1	8	171
							249	9									
*01	6975	X	3579	-0-	-3396 B	-53787	1048	1	2285	3	N	224	184	1			211
							246	9									
*02	6351	X	2873	-0-	-3478 B	-53787	940	1	1671	3	N	238	190	1			259
							262	9									
*03	5890	X	3648	-0-	-2242 B	-53787	1018	1	2398	3	N	211	373	1			97
							232	9									
04	4140	X	3120	-0-	-1020 B	-53787	984	1	1932	3	N	185					282
							204	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1630	-0-	576 B	-5379	843	1	429	3	N	325	187	1			368
							358	9									
*11	1410	N	1679	-0-	269 B	-5110	996	1	145	3	N	489	578	1	1	8	278
							538	9									
*12	992	N	2019	-0-	1027 B	-4083	1490	1	367	3	N	147	200	1	2	8	223
							162	9									
*01	1488	N	1494	-0-	6 B	-4077	1103	1	391	9	N	355	190	1			388
*02	1537	N	745	-0-	-792 B	-4077	427	1	318	9	N	289	376	1			301
*03	1643	N	878	-0-	-765 B	-4077	518	1	24	3	N	305	378	1			228
							336	9									
04	1470	N	850	-0-	-620 B	-4077	506	1	27	3	N	288	191	1			325
							317	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4055	X	4055	-0-	-0- B	-0-	628	1	3097	3	N	300	297	1			252
							330	9									
*12	4159	X	4159	-0-	-0- B	-0-	571	1	3232	3	N	324	391	1			185
							356	9									
01	4061	X	3982	-0-	-79 B	-0-	658	1	2965	3	N	326	378	1			133
							359	9									
02	3944	X	3502	-0-	-442 B	-0-	559	1	2607	3	N	305	202	1			236
							336	9									
*03	4216	X	3650	-0-	-566 B	-0-	608	1	2717	3	N	295	372	1			159
							325	9									
04	4050	X	3198	-0-	-852 B	-0-	550	1	2349	3	N	272	383	1			48
							299	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	2947	-0-	2257 B	-16611	601	1	2287	4	N	54					195
							59	9									
*12	465	N	350	-0-	-115 B	-16611	252	1	64	4	N	31					226
							34	9									
01	620	N	2153	-0-	1533 B	-15078	590	1	1346	4	N	197	184	1			239
							217	9									
02	1595	N	1753	-0-	158 B	-14920	839	1	732	4	N	165	178	1			226
							182	9									
*03	341	N	1031	-0-	690 B	-14230	713	1	201	4	N	106	179	1			153
							117	9									
04	1650	N	445	-0-	-1205 B	-14230	254	1	124	4	N	61	165	1			49
							67	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1131	-0-	-219 B	-1152	759	1	174	3	N	180	184	1			236
							198	9									
*12	1054	N	1143	-0-	89 B	-1063	817	1	129	3	N	179	180	1			235
							197	9									
01	1085	N	1164	-0-	79 B	-984	832	1	141	3	N	174	203	1			206
							191	9									
02	1131	N	1073	-0-	-58 B	-984	761	1	150	3	N	147	185	1			168
							162	9									
*03	1147	N	1250	-0-	103 B	-881	824	1	220	3	N	187	174	1			181
							206	9									
04	1110	N	905	-0-	-205 B	-881	712	1	33	3	N	145	178	1			148
							160	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	751	-0-	-2129 B	-20391	750	1	1	9	N	1	1	8			169
*12	2976	X	735	-0-	-2241 B	-20391	573	1	92	3	N	64					233
							70	9									
01	1426	X	1698	-0-	272 B	-20119	921	1	595	3	N	165	190	1			208
							182	9									
02	1334	X	2364	-0-	1030 B	-19089	1159	1	1034	3	N	155	191	1			172
							171	9									
*03	1178	X	2892	-0-	1714 B	-17375	1298	1	1448	3	N	133	189	1			116
							146	9									
04	1680	N	1716	-0-	36 B	-17339	1278	1	316	3	N	111					227
							122	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

*10	1643	N	1313	-0-	-330 B	-13502	292	1	954	3	N	61					153
							67	9									
*11	1590	N	1152	-0-	-438 B	-13502	223	1	853	3	N	69					222
							76	9									
*12	1643	N	1543	-0-	-100 B	-13502	249	1	1197	3	N	88	1	8			309
							97	9									
*01	1550	N	1414	-0-	-136 B	-13502	264	1	1053	3	N	88	200	1			197
							97	9									
*02	1247	N	1322	-0-	75 B	-13427	228	1	1014	3	N	73	187	1			83
							80	9									
*03	1736	N	1221	-0-	-515 B	-13427	223	1	936	3	N	56					139
							62	9									
04	1470	N	1324	-0-	-146 B	-13427	238	1	1017	3	N	63					202
							69	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

*10	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*11	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*12	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*02	14B2	EXT	-0-	-0-	-0- B	-42909					N	2					50
03	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					50
04	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

*10	3627	X	3583	-0-	-44 B	-48035	3464	3	119	9	N	108					266
*11	3510	X	3265	-0-	-245 B	-48035	3151	3	114	9	N	104	180	1			190
*12	3565	X	3361	-0-	-204 B	-48035	3234	3	127	9	N	115	176	1			129
*01	3596	X	3134	-0-	-462 B	-48035	3023	3	111	9	N	101					230
*02	3364	X	2828	-0-	-536 B	-48035	2712	3	116	9	N	105	192	1			143
*03	3596	X	3089	-0-	-507 B	-48035	2976	3	113	9	N	103					246
04	3270	X	2986	-0-	-284 B	-48035	2901	3	85	9	N	77	189	1			134

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	918	-0-	-372 B	-25622	251	1	462	3	N	186	330	1			69
							205	9									
*12	1147	N	541	-0-	-606 B	-25622	206	1	161	3	N	158	177	1			50
							174	9									
01	1364	N	632	-0-	-732 B	-25622	230	1	223	3	N	163	172	1			41
							179	9									
02	986	N	566	-0-	-420 B	-25622	181	1	187	3	N	180	189	1			32
							198	9									
*03	775	N	908	-0-	133 B	-25489	263	1	458	3	N	170					202
							187	9									
04	750	N	1153	-0-	403 B	-25086	266	1	655	3	N	211	362	1			51
							232	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

*10	341	X	341	-0-	-0- B	-0-	98	1	103	3	N	127	148	1			154
							140	9									
*11	983	N	983	-0-	-0- B	-0-	207	1	585	3	N	174	171	1			157
							191	9									
*12	878	N	878	-0-	-0- B	-0-	183	1	520	3	N	159	181	1			135
							175	9									
*01	1065	N	1065	-0-	-0- B	-0-	220	1	666	3	N	163	181	1			117
							179	9									
*02	1777	N	1777	-0-	-0- B	-0-	282	1	1279	3	N	196	185	1			128
							216	9									
*03	1789	N	1789	-0-	-0- B	-0-	248	1	1366	3	N	159	190	1			97
							175	9									
*04	1494	N	1494	-0-	-0- B	-0-	187	1	1184	3	N	112	168	1			41
							123	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

*10	5611	X	3811	-0-	-1800 B	-23894	346	1	3144	3	N	292	193	1			277
							321	9									
*11	5430	X	3609	-0-	-1821 B	-23894	305	1	3000	3	N	276	383	1	1	8	169
							304	9									
*12	5611	X	3784	-0-	-1827 B	-23894	216	1	3221	3	N	315	189	1			295
							347	9									
*01	4123	X	4324	-0-	201 B	-23693	396	1	3543	3	N	350	556	1			89
							385	9									
*02	3683	X	2980	-0-	-703 B	-23693	330	1	2368	3	N	256	195	1			150
							282	9									
*03	3813	X	3219	-0-	-594 B	-23693	140	1	2789	3	N	264	187	1			227
							290	9									
04	4380	X	3424	-0-	-956 B	-23693	96	1	3043	3	N	259	366	1			120
							285	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

*10	5363	X	5140	-0-	-223 B	-11114	438	1	4413	3	N	263	198	1			224
							289	9									
*11	5370	X	5139	-0-	-231 B	-11114	409	1	4427	3	N	275	189	1	1	8	309
							303	9									
*12	5549	X	4986	-0-	-563 B	-11114	294	1	4388	3	N	276	193	1			392
							304	9									
*01	5549	X	4271	-0-	-1278 B	-11114	365	1	3641	3	N	241	556	1			77
							265	9									
*02	5017	X	5538	-0-	521 B	-10593	560	1	4663	3	N	286	196	1			167
							315	9									
*03	5301	X	4843	-0-	-458 B	-10593	208	1	4330	3	N	277	190	1			254
							305	9									
04	5130	X	4771	-0-	-359 B	-10593	137	1	4335	3	N	272	361	1			165
							299	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3472	X	3266	-0-	-206 B	-39718	583	1	2358	3	N	295	192	1			195
							325	9									
*11	3360	X	2261	-0-	-1099 B	-39718	452	1	1588	3	N	201	197	1			199
							221	9									
*12	3286	X	820	-0-	-2466 B	-39718	398	1	299	3	N	112	192	1	2	8	117
							123	9									
*01	3348	X	664	-0-	-2684 B	-39718	308	1	220	3	N	124					241
							136	9									
*02	3045	X	815	-0-	-2230 B	-39718	431	1	250	3	N	122	191	1			172
							134	9									
*03	3255	X	754	-0-	-2501 B	-39718	590	1	66	3	N	89	166	1			95
							98	9									
04	2250	X	652	-0-	-1598 B	-39718	561	1	91	9	N	83					178

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

*10	2750	X	2750	-0-	-0- B	-0-	2577	3	173	9	N	157	172	1			158
*11	1080	X	209	-0-	-871 B	-0-	107	3	102	9	N	93	195	1	1	8	55
*12	1856	X	1856	-0-	-0- B	-0-	1716	3	140	9	N	127					182
*01	1993	X	1993	-0-	-0- B	-0-	1848	3	145	9	N	132	181	1			133
*02	1774	X	1774	-0-	-0- B	-0-	1655	3	119	9	N	108	192	1			49
*03	1750	X	1750	-0-	-0- B	-0-	1631	3	119	9	N	108					157
*04	1492	X	1492	-0-	-0- B	-0-	1384	3	108	9	N	98	170	1			85

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

11	2630	N	2630	-0-	-0- B	-0-	1163	1	1207	3	N	236	198	1			140
							260	9									
*12	1867	X	1867	-0-	-0- B	-0-	1224	1	420	3	N	203	178	1			165
							223	9									
01	2284	X	2284	-0-	-0- B	-0-	1240	1	849	3	N	177	175	1			167
							195	9									
02	1653	X	1627	-0-	-26 B	-0-	934	1	470	3	N	203	191	1			179
							223	9									
*03	1767	X	1227	-0-	-540 B	-0-	872	1	138	3	N	197	186	1			190
							217	9									
04	1710	X	1203	-0-	-507 B	-0-	991	1	94	3	N	107	174	1			123
							118	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

*10	899	N	2250	-0-	1351 B	-99	899	1	1256	3	N	86	160	1			139
							95	9									
*11	1679	N	1778	-0-	99 B	-0-	870	1	798	3	N	100	1	8			238
							110	9									
*12	2139	N	1462	-0-	-677 B	-0-	899	1	464	3	N	90	185	1			143
							99	9									
*01	2170	N	1334	-0-	-836 B	-0-	770	1	473	3	N	83					226
							91	9									
*02	1769	N	1322	-0-	-447 B	-0-	817	1	422	3	N	75	177	1			124
							83	9									
*03	1457	N	1191	-0-	-266 B	-0-	814	1	275	3	N	93					217
							102	9									
04	1260	N	1227	-0-	-33 B	-0-	824	1	320	3	N	75	178	1			114
							83	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6510	X	5624	-0-	-886 B	-135581	5021	3	603	9	N	548	509	1			251
*11	6000	X	5656	-0-	-344 B	-135581	5008	3	648	9	N	589	583	1			257
*12	6417	X	5287	-0-	-1130 B	-135581	4726	3	561	9	N	510	548	1	1	8	218
*01	6417	X	7159	-0-	742 B	-134839	6451	3	708	9	N	644	540	1			322
*02	6003	X	4403	-0-	-1600 B	-134839	3943	3	460	9	N	418	547	1			193
*03	5859	X	5806	-0-	-53 B	-134839	5222	3	584	9	N	531	556	1			168
04	6960	X	5249	-0-	-1711 B	-134839	4712	3	537	9	N	488	545	1			111

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4619	X	4407	-0-	-212 B	-28063	1344	1	2864	3	N	181	190	1			157
							199	9									
*11	4470	X	3723	-0-	-747 B	-28063	1320	1	2136	3	N	243	182	1	1	8	217
							267	9									
*12	4588	X	3757	-0-	-831 B	-28063	1364	1	2141	3	N	229	371	1			75
							252	9									
*01	4371	X	3932	-0-	-439 B	-28063	1354	1	2334	3	N	222	170	1			127
							244	9									
*02	4118	X	4155	-0-	37 B	-28026	1276	1	2660	3	N	199	188	1			138
							219	9									
*03	4402	X	4246	-0-	-156 B	-28026	1323	1	2737	3	N	169	198	1			109
							186	9									
04	3810	X	1921	-0-	-1889 B	-28026	1063	1	614	3	N	222	191	1			140
							244	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0- B	-45232					N	12	12	8			173
*11	0	X	-0-	-0-	-0- B	-45232					N	1	1	8			173
*12	0	X	-0-	-0-	-0- B	-45232					N	8	8	8			173
*01	0	X	-0-	-0-	-0- B	-45232					N	-0-					173
*02	14B2	EXT	-0-	-0-	-0- B	-45232					N	6	160	1			19
03	14B2	EXT	-0-	-0-	-0- B	-45232					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-45232					N	-0-					19

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6572	X	4927	-0-	-1645 B	-4684	4495	3	432	9	N	393	383	1			193
*11	4800	X	5196	-0-	396 B	-4288	4710	3	486	9	N	442	381	1			254
*12	5022	X	6278	-0-	1256 B	-3032	5698	3	580	9	N	527	559	1			222
*01	5022	X	3468	-0-	-1554 B	-3032	3148	3	320	9	N	291	375	1			138
*02	4698	X	4866	-0-	168 B	-2864	4431	3	435	9	N	395	376	1			157
*03	6200	X	3832	-0-	-2368 B	-2864	3476	3	356	9	N	324	181	1			300
04	6090	X	2517	-0-	-3573 B	-2864	2257	3	260	9	N	236	372	1			164

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1409	N	1569	-0-	160 B	-0-	1200	1	193	3	N	160	169	1			174
							176	9									
*11	1447	N	1447	-0-	-0- B	-0-	1186	1	152	3	N	99	180	1			93
							109	9									
*12	1395	N	1256	-0-	-139 B	-0-	1118	1	21	3	N	106					199
							117	9									
*01	1581	N	1392	-0-	-189 B	-0-	1237	1	10	3	N	132	189	1			142
							145	9									
*02	1305	N	1214	-0-	-91 B	-0-	1147	1	67	9	N	61					203
*03	1338	N	1338	-0-	-0- B	-0-	1196	1	24	3	N	107	154	1			156
							118	9									
04	1350	N	1131	-0-	-219 B	-0-	974	1	50	3	N	97					253
							107	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1023	-0-	-1977 B	-3312	365	1	624	3	N	31					219
							34	9									
*12	2759	X	2248	-0-	-511 B	-3312	251	1	1862	3	N	123	185	1			157
							135	9									
01	1457	X	1242	-0-	-215 B	-3312	143	1	1038	3	N	55					212
							61	9									
02	1247	X	1294	-0-	47 B	-3265	235	1	998	3	N	55	166	1			101
							61	9									
*03	2077	N	1375	-0-	-702 B	-3265	144	1	1156	3	N	68					169
							75	9									
04	1050	N	1097	-0-	47 B	-3218	85	1	953	3	N	54	183	1			40
							59	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

*10	1953	N	1734	-0-	-219 B	-2280	1292	1	223	3	N	199	164	1			180
							219	9									
*11	1920	N	1787	-0-	-133 B	-2280	1232	1	314	3	N	219	179	1			220
							241	9									
*12	1705	N	1923	-0-	218 B	-2062	1167	1	512	3	N	222	370	1			72
							244	9									
*01	1736	N	2001	-0-	265 B	-1797	1186	1	588	3	N	206					278
							227	9									
*02	1769	N	1778	-0-	9 B	-1788	1275	1	291	3	N	193	375	1			96
							212	9									
*03	1922	N	1843	-0-	-79 B	-1788	1296	1	323	3	N	204	177	1			123
							224	9									
04	1860	N	1819	-0-	-41 B	-1788	1076	1	545	3	N	180	190	1			113
							198	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

11	840	N	2081	-0-	1241 B	-38482	507	1	1264	3	N	282	384	1			118
							310	9									
*12	1860	N	2142	-0-	282 B	-38200	594	1	1244	3	N	276	186	1			208
							304	9									
01	2108	N	1943	-0-	-165 B	-38200	562	1	1083	3	N	271	365	1			114
							298	9									
02	1827	N	1745	-0-	-82 B	-38200	465	1	1009	3	N	246	185	1			175
							271	9									
*03	1922	N	1892	-0-	-30 B	-38200	483	1	1122	3	N	261	374	1			62
							287	9									
04	1740	N	1655	-0-	-85 B	-38200	401	1	986	3	N	244	183	1			123
							268	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

*10	14B2	EXT	-0-	-0-	-0- B	-48420					Y	3	3	8			78
*11	14B2	EXT	-0-	-0-	-0- B	-48420					Y	2	2	8			78
*12	14B2	EXT	-0-	-0-	-0- B	-48420					Y	5	5	8			78
*01	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
*02	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
03	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
04	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	586	-0-	-344 B	-67911	39	1	314	3	N	212	185	1			235
							233	9									
*12	806	N	629	-0-	-177 B	-67911	43	1	364	3	N	202	190	1			247
							222	9									
01	806	N	725	-0-	-81 B	-67911	60	1	424	3	N	219	370	1			96
							241	9									
02	899	N	625	-0-	-274 B	-67911	42	1	367	3	N	196	187	1			105
							216	9									
*03	961	N	237	-0-	-724 B	-67911	17	1	220	9	N	200	175	1			130
04	1050	N	305	-0-	-745 B	-67911	9	1	87	3	N	190	186	1			134
							209	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

11	1657	N	1657	-0-	-0- B	-0-	1373	4	284	9	Y	258	283	1			162
*12	1720	N	1720	-0-	-0- B	-0-	1430	4	290	9	Y	264	289	1			137
01	1703	N	1703	-0-	-0- B	-0-	1415	4	288	9	Y	262	291	1			108
02	1578	N	1578	-0-	-0- B	-0-	1316	4	262	9	Y	238	275	1			71
*03	1654	N	1654	-0-	-0- B	-0-	1386	4	268	9	Y	244	265	1			50
*04	1599	N	1599	-0-	-0- B	-0-	1336	4	263	9	Y	239	184	1			105

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

11	1671	N	1671	-0-	-0- B	-0-	1393	4	278	9	Y	253	282	1			159
*12	1698	N	1698	-0-	-0- B	-0-	1412	4	286	9	Y	260	284	1			135
01	1658	N	1658	-0-	-0- B	-0-	1382	4	276	9	Y	251	283	1			103
02	1786	N	1786	-0-	-0- B	-0-	1490	4	296	9	Y	269	292	1			80
*03	1847	N	1847	-0-	-0- B	-0-	1542	4	305	9	Y	277	300	1			57
*04	1529	N	1529	-0-	-0- B	-0-	1279	4	250	9	Y	227	184	1			100

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

*10	2666	X	1631	-0-	-1035 B	-2839	804	1	706	3	N	110					210
							121	9									
*11	2580	X	1290	-0-	-1290 B	-2839	1088	1	149	3	N	48	189	1	1	8	68
							53	9									
*12	2170	X	1161	-0-	-1009 B	-2839	978	1	100	3	N	75					143
							83	9									
*01	2108	X	741	-0-	-1367 B	-2839	648	1	36	3	N	52					195
							57	9									
*02	1537	X	513	-0-	-1024 B	-2839	328	1	126	3	N	54	180	1			69
							59	9									
*03	1643	X	1594	-0-	-49 B	-2839	976	1	478	3	N	127					196
							140	9									
*04	1465	X	4304	-0-	2839 B	-0-	995	1	2993	3	N	287	359	1			124
							316	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

11	1860	N	1341	-0-	-519 B	-2000	870	1	319	3	N	138					205
							152	9									
*12	1922	N	1391	-0-	-531 B	-2000	888	1	385	3	N	107	186	1			126
							118	9									
01	1488	N	1533	-0-	45 B	-1955	832	1	638	3	N	57					183
							63	9									
02	1392	N	1306	-0-	-86 B	-1955	840	1	381	3	N	77	179	1			81
							85	9									
*03	1395	N	1299	-0-	-96 B	-1955	887	1	329	3	N	75					156
							83	9									
04	1500	N	1249	-0-	-251 B	-1955	868	1	304	3	N	70	172	1			54
							77	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	X	8283	-0-	8097 B	-20370	927	1	6466	3	N	809	738	1			306
							890	9									
*11	10590	X	8772	-0-	-1818 B	-20370	1024	1	6825	3	N	839	1038	1			107
							923	9									
*12	10943	X	8279	-0-	-2664 B	-20370	1020	1	6419	3	N	764	563	1	2	8	306
							840	9									
*01	10943	X	7682	-0-	-3261 B	-20370	1048	1	5838	3	N	724	841	1			189
							796	9									
*02	9048	X	7424	-0-	-1624 B	-20370	1005	1	5690	3	N	663	714	1			138
							729	9									
*03	9052	X	7245	-0-	-1807 B	-20370	1191	1	5304	3	N	682	709	1			111
							750	9									
04	8760	X	7135	-0-	-1625 B	-20370	1326	1	5097	3	N	647	533	1			225
							712	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

*10	3255	X	3195	-0-	-60 B	-1663	3027	3	168	9	N	153					194
*11	6180	X	2662	-0-	-3518 B	-1663	2501	3	161	9	N	146	178	1			162
*12	6386	X	3134	-0-	-3252 B	-1663	2947	3	187	9	N	170	181	1			151
*01	6386	X	2507	-0-	-3879 B	-1663	2361	3	146	9	N	133	183	1			101
*02	4089	X	2102	-0-	-1987 B	-1663	1968	3	134	9	N	122	180	1			43
*03	3193	X	2374	-0-	-819 B	-1663	2235	3	139	9	N	126					169
04	3030	X	2107	-0-	-923 B	-1663	1977	3	130	9	N	118	185	1			102

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

*10	5270	X	4452	-0-	-818 B	-41522	4225	3	227	9	N	206	158	1			232
*11	4920	X	3464	-0-	-1456 B	-41522	3218	3	246	9	N	224	363	1			93
*12	5084	X	4878	-0-	-206 B	-41522	4637	3	241	9	N	219	176	1			136
*01	4774	X	4445	-0-	-329 B	-41522	4188	3	257	9	N	234	184	1			186
*02	4292	X	3996	-0-	-296 B	-41522	3763	3	233	9	N	212	191	1			207
*03	4867	X	4514	-0-	-353 B	-41522	4294	3	220	9	N	200	181	1			226
04	4710	X	4091	-0-	-619 B	-41522	3861	3	230	9	N	209	190	1			245

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

*10	2945	X	2472	-0-	-473 B	-11387	1277	1	863	3	N	302	361	1			152
							332	9									
*11	2850	X	2253	-0-	-597 B	-11387	1027	1	912	3	N	285	362	1	1	8	74
							314	9									
*12	2945	X	2000	-0-	-945 B	-11387	1170	1	508	3	N	293	194	1			173
							322	9									
*01	2914	X	2315	-0-	-599 B	-11387	1211	1	776	3	N	298	354	1			117
							328	9									
*02	2668	X	2306	-0-	-362 B	-11387	1196	1	813	3	N	270	180	1			207
							297	9									
*03	2480	X	2943	-0-	463 B	-10924	1345	1	1286	3	N	284	374	1			117
							312	9									
04	2280	X	2654	-0-	374 B	-10550	1163	1	1231	3	N	236	191	1			162
							260	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

*10	7538	X	7538	-0-	-0- B	-0-	6963	3	575	9	N	523	577	1	3	8	128
*11	7577	X	7577	-0-	-0- B	-0-	7024	3	553	9	N	503	370	1			261
*12	8625	X	8625	-0-	-0- B	-0-	7970	3	655	9	N	595	749	1			107
*01	6962	X	6962	-0-	-0- B	-0-	6381	3	581	9	N	528	386	1			249
*02	5075	X	3403	-0-	-1672 B	-0-	3122	3	281	9	N	255	366	1			138
*03	5425	X	4090	-0-	-1335 B	-0-	3776	3	314	9	N	285	367	1			56
*04	8505	X	8505	-0-	-0- B	-0-	7852	3	653	9	N	594	555	1			95

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	X	2104	-0-	58 B	-10864	1174	1	754	3	N	160	166	1			77
							176	9									
*11	2160	X	1754	-0-	-406 B	-10864	1121	1	460	3	N	157					234
							173	9									
*12	2232	X	1368	-0-	-864 B	-10864	1030	1	172	3	N	151	195	1			190
							166	9									
*01	2232	X	1511	-0-	-721 B	-10864	1182	1	171	3	N	144	182	1			152
							158	9									
*02	2001	X	1484	-0-	-517 B	-10864	1160	1	157	3	N	152	180	1			124
							167	9									
*03	2108	X	1997	-0-	-111 B	-10864	1139	1	668	3	N	173	185	1			112
							190	9									
04	1740	X	1447	-0-	-293 B	-10864	1059	1	238	3	N	136	170	1			78
							150	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*10	0	X	2265	-0-	2265 B	-19781	169	1	1713	3	Y	348	355	1			250
							383	9									
*11	0	X	1428	-0-	1428 B	-18353	63	1	850	3	Y	468	539	1			179
							515	9									
*12	0	X	1352	-0-	1352 B	-17001	70	1	707	3	Y	523	564	1			138
							575	9									
*01	0	X	2007	-0-	2007 B	-14994	1479	3	528	9	Y	480	462	1			156
*02	0	X	1341	-0-	1341 B	-13653	176	1	688	3	Y	434	370	1			220
							477	9									
*03	0	X	1686	-0-	1686 B	-11967	227	1	928	3	Y	483	609	1			94
							531	9									
04	0	X	1679	-0-	1679 B	-10288	195	1	991	3	Y	448	340	1			202
							493	9									

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

11	1230	N	932	-0-	-298 B	-0-	86	1	782	2	Y	58	50	0	8	1	-0-
							64	9									
12	1209	N	886	-0-	-323 B	-0-	102	1	709	2	Y	68	67	0	1	1	-0-
							75	9									
01	1054	N	842	-0-	-212 B	-0-	75	1	689	2	Y	71	68	0	3	1	-0-
							78	9									
02	899	N	707	-0-	-192 B	-0-	71	1	562	2	Y	67	65	0	2	1	-0-
							74	9									
03	899	N	866	-0-	-33 B	-0-	118	1	678	2	Y	64	64	0			-0-
							70	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	2340	N	1663	-0-	-677 B	-0-	44	1	1424	2	Y	177	157	0	20	1	-0-
							195	9									
12	2325	N	2119	-0-	-206 B	-0-	87	1	1788	2	Y	222	220	0	2	1	-0-
							244	9									
01	2108	N	1701	-0-	-407 B	-0-	67	1	1408	2	Y	205	198	0	7	1	-0-
							226	9									
02	1624	N	1534	-0-	-90 B	-0-	64	1	1258	2	Y	193	189	0	4	1	-0-
							212	9									
03	2108	N	1570	-0-	-538 B	-0-	58	1	1268	2	Y	222	221	0	1	1	-0-
							244	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	30					Y	-0-					-0-
12	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3024	-0-	-756 B	-0-	2947	2	77	9	Y	70	70	1			-0-
12	3751	X	3702	-0-	-49 B	-0-	3638	2	64	9	Y	58	58	1			-0-
01	3750	X	3750	-0-	-0- B	-0-	3704	2	46	9	Y	42	42	1			-0-
02	3379	X	3379	-0-	-0- B	-0-	3312	2	67	9	Y	61	61	1			-0-
03	3689	X	3670	-0-	-19 B	-0-	3565	2	105	9	Y	95	95	1			-0-
04	3570	X	NO RPT	-0-	-3570 B	-0-					Y	NO RPT					-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2780	X	2780	-0-	-0- B	-0-	2672	2	108	9	Y	98	81	0	17	1	-0-
12	3805	X	3805	-0-	-0- B	-0-	3652	2	153	9	Y	139	134	0	5	1	-0-
01	5184	X	5184	-0-	-0- B	-0-	4958	2	226	9	Y	205	180	0	25	1	-0-
02	4247	X	4247	-0-	-0- B	-0-	4051	2	196	9	Y	178	164	0	14	1	-0-
*03	5000	X	5000	-0-	-0- B	-0-	4802	2	198	9	Y	180	179	0	1	1	-0-
04	1200	X	NO RPT	-0-	-1200 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2121	-0-	-159 B	-0-	86	1	1727	2	Y	280	252	0	28	1	-0-
							308	9									
12	2405	X	2405	-0-	-0- B	-0-	121	1	1876	2	Y	371	368	0	3	1	-0-
							408	9									
01	2356	X	2258	-0-	-98 B	-0-	128	1	1742	2	Y	353	345	0	8	1	-0-
							388	9									
02	2175	X	2088	-0-	-87 B	-0-	124	1	1598	2	Y	333	327	0	6	1	-0-
							366	9									
03	2418	X	2191	-0-	-227 B	-0-	129	1	1714	2	Y	316	315	0	1	1	-0-
							348	9									
04	2340	X	NO RPT	-0-	-2340 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3447	-0-	-303 B	-0-	3341	2	106	9	Y	96	78	0	18	1	-0-
12	3875	X	3635	-0-	-240 B	-0-	3493	2	142	9	Y	129	124	0	5	1	-0-
01	3813	X	3531	-0-	-282 B	-0-	3345	2	186	9	Y	169	152	0	17	1	-0-
02	3393	X	3110	-0-	-283 B	-0-	2982	2	128	9	Y	116	106	0	10	1	-0-
03	3627	X	3481	-0-	-146 B	-0-	3356	2	125	9	Y	114	113	0	1	1	-0-
04	3510	X	NO RPT	-0-	-3510 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4686	X	4686	-0-	-0- B	-0-	4686	2			Y	-0-					-0-
12	4402	X	4370	-0-	-32 B	-0-	4050	2	320	9	Y	291	291	1			-0-
01	3883	X	3883	-0-	-0- B	-0-	3883	2			Y	-0-					-0-
02	4379	X	3461	-0-	-918 B	-0-	3461	2			Y	-0-					-0-
03	4681	X	3920	-0-	-761 B	-0-	3756	2	164	9	Y	149	149	1			-0-
04	4530	X	NO RPT	-0-	-4530 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3752	-0-	-418 B	-0-	3687	2	65	9	Y	59	59	1			-0-
12	4452	X	4452	-0-	-0- B	-0-	4375	2	77	9	Y	70	70	1			-0-
01	4185	X	4146	-0-	-39 B	-0-	4082	2	64	9	Y	58	58	1			-0-
02	3973	X	3815	-0-	-158 B	-0-	3756	2	59	9	Y	54	54	1			-0-
03	4464	X	4226	-0-	-238 B	-0-	4131	2	95	9	Y	86	86	1			-0-
04	4320	X	NO RPT	-0-	-4320 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3022	-0-	-368 B	-0-	286	1	2569	2	Y	152	131	0	21	1	-0-
							167	9									
12	3503	X	3119	-0-	-384 B	-0-	366	1	2527	2	Y	205	202	0	3	1	-0-
							226	9									
01	3286	X	3043	-0-	-243 B	-0-	277	1	2537	2	Y	208	196	0	12	1	-0-
							229	9									
02	3074	X	2819	-0-	-255 B	-0-	291	1	2299	2	Y	208	200	0	8	1	-0-
							229	9									
03	3131	X	2916	-0-	-215 B	-0-	401	1	2295	2	Y	200	199	0	1	1	-0-
							220	9									
04	3030	X	NO RPT	-0-	-3030 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4666	-0-	-14 B	-0-	4352	2	314	9	Y	285	249	0	36	1	-0-
12	4743	X	4545	-0-	-198 B	-0-	4171	2	374	9	Y	340	334	0	6	1	-0-
01	5366	X	5366	-0-	-0- B	-0-	4970	2	396	9	Y	360	336	0	24	1	-0-
02	5857	X	5857	-0-	-0- B	-0-	5552	2	305	9	Y	277	258	0	19	1	-0-
*03	6147	X	6147	-0-	-0- B	-0-	5858	2	289	9	Y	263	262	0	1	1	-0-
04	4680	X	NO RPT	-0-	-4680 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2168	-0-	8 B	-58646	2087	2	81	9	Y	74	74	1			-0-
12	2170	N	2698	-0-	528 B	-58118	2600	2	98	9	Y	89	89	1			-0-
01	2418	N	2363	-0-	-55 B	-58118	2241	2	122	9	Y	111	111	1			-0-
02	2117	N	2589	-0-	472 B	-57646	2483	2	106	9	Y	96	96	1			-0-
03	2697	N	2333	-0-	-364 B	-57646	2134	2	199	9	Y	181	181	1			-0-
04	0	N	NO RPT	-0-	-0- B	-57646					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2245	N	2245	-0-	-0- B	-0-	2136	2	109	9	Y	99	85	0	14	1	-0-
12	2443	N	2443	-0-	-0- B	-0-	2320	2	123	9	Y	112	109	0	3	1	-0-
01	2575	N	2575	-0-	-0- B	-0-	2433	2	142	9	Y	129	117	0	12	1	-0-
02	2175	N	2093	-0-	-82 B	-0-	1999	2	94	9	Y	85	78	0	7	1	-0-
03	2449	N	1964	-0-	-485 B	-0-	1880	2	84	9	Y	76	76	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6053	X	6053	-0-	-0- B	-0-	5890	2	163	9	Y	148	121	0	27	1	-0-
12	5859	X	5815	-0-	-44 B	-0-	5595	2	220	9	Y	200	192	0	8	1	-0-
01	5859	X	5656	-0-	-203 B	-0-	5360	2	296	9	Y	269	243	0	26	1	-0-
02	5858	X	4945	-0-	-913 B	-0-	4712	2	233	9	Y	212	196	0	16	1	-0-
03	6262	X	5383	-0-	-879 B	-0-	5164	2	219	9	Y	199	198	0	1	1	-0-
04	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0- B	-0-	27	1	1044	2	Y	175	158	0	17	1	-0-
							193	9									
12	1581	N	1114	-0-	-467 B	-0-	24	1	888	2	Y	184	183	0	1	1	-0-
							202	9									
01	1271	N	1227	-0-	-44 B	-0-	31	1	978	2	Y	198	193	0	5	1	-0-
							218	9									
02	1247	N	1195	-0-	-52 B	-0-	33	1	976	2	Y	169	166	0	3	1	-0-
							186	9									
*03	1227	N	1227	-0-	-0- B	-0-	37	1	999	2	Y	174	174	0			-0-
							191	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	787	-0-	-83 B	-0-	53	1	561	2	Y	157	141	0	16	1	-0-
							173	9									
12	1147	N	674	-0-	-473 B	-0-	34	1	396	2	Y	222	221	0	1	1	-0-
							244	9									
01	713	N	673	-0-	-40 B	-0-	43	1	441	2	Y	172	170	0	2	1	-0-
							189	9									
02	783	N	244	-0-	-539 B	-0-	48	2	196	9	Y	178	178	0			-0-
*03	712	N	712	-0-	-0- B	-0-	40	1	448	2	Y	204	204	0			-0-
							224	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65 B	-0-	146	2	29	9	Y	26	23	0	3	1	-0-
12	248	N	183	-0-	-65 B	-0-	150	2	33	9	Y	30	30	0			-0-
01	186	N	172	-0-	-14 B	-0-	142	2	30	9	Y	27	26	0	1	1	-0-
02	238	N	238	-0-	-0- B	-0-	212	2	26	9	Y	24	23	0	1	1	-0-
03	186	N	106	-0-	-80 B	-0-	86	2	20	9	Y	18	18	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	723	-0-	-267 B	-0-	53	1	556	2	Y	104	92	0	12	1	-0-
							114	9									
12	1244	N	1244	-0-	-0- B	-0-	81	1	887	2	Y	251	250	0	1	1	-0-
							276	9									
01	1263	N	1263	-0-	-0- B	-0-	97	1	960	2	Y	187	183	0	4	1	-0-
							206	9									
02	976	N	976	-0-	-0- B	-0-	74	1	751	2	Y	137	134	0	3	1	-0-
							151	9									
03	1240	N	1192	-0-	-48 B	-0-	88	1	927	2	Y	161	161	0			-0-
							177	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

11	1440	N	1003	-0-	-437 B	-42378	947	2	56	9	Y	51	51	1			-0-
12	1395	N	1339	-0-	-56 B	-42378	1286	2	53	9	Y	48	48	1			-0-
01	1054	N	796	-0-	-258 B	-42378	743	2	53	9	Y	48	48	1			-0-
02	986	N	927	-0-	-59 B	-42378	890	2	37	9	Y	34	34	1			-0-
03	1333	N	945	-0-	-388 B	-42378	887	2	58	9	Y	53	53	1			-0-
04	0	N	NO RPT	-0-	-0- B	-42378					Y	NO RPT					-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

11	870	N	704	-0-	-166 B	-0-	15	1	569	2	Y	109	98	0	11	1	-0-
							120	9									
12	930	N	815	-0-	-115 B	-0-	18	1	643	2	Y	140	139	0	1	1	-0-
							154	9									
01	837	N	627	-0-	-210 B	-0-	15	1	483	2	Y	117	115	0	2	1	-0-
							129	9									
02	753	N	753	-0-	-0- B	-0-	19	1	566	2	Y	153	151	0	2	1	-0-
							168	9									
*03	925	N	925	-0-	-0- B	-0-	27	1	733	2	Y	150	150	0			-0-
							165	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

11	4560	X	2185	-0-	-2375 B	-0-	2065	2	120	9	Y	109	91	0	18	1	-0-
12	4712	X	125	-0-	-4587 B	-0-	64	2	61	9	Y	55	55	0			-0-
01	4495	X	3210	-0-	-1285 B	-0-	3042	2	168	9	Y	153	138	0	15	1	-0-
02	5510	X	5510	-0-	-0- B	-0-	5267	2	243	9	Y	221	203	0	18	1	-0-
*03	4386	X	4386	-0-	-0- B	-0-	4201	2	185	9	Y	168	167	0	1	1	-0-
04	2190	X	NO RPT	-0-	-2190 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	1680	N	788	-0-	-892 B	-0-	9	1	484	2	Y	268	243	0	25	1	-0-
							295	9									
12	1736	N	1633	-0-	-103 B	-0-	14	1	715	2	Y	822	821	0	1	1	-0-
							904	9									
01	1736	N	1641	-0-	-95 B	-0-	52	1	1194	2	Y	359	354	0	5	1	-0-
							395	9									
02	1718	N	1718	-0-	-0- B	-0-	69	1	1377	2	Y	247	242	0	5	1	-0-
							272	9									
*03	1773	N	1773	-0-	-0- B	-0-	67	1	1462	2	Y	222	221	0	1	1	-0-
							244	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	581	-0-	-2419 B	-0-	577	2	4	9	Y	4	4	1			-0-
12	2852	X	289	-0-	-2563 B	-0-	289	2			Y	-0-					-0-
01	5496	X	5496	-0-	-0- B	-0-	5308	2	188	9	Y	171	145	0	26	1	-0-
02	2552	X	1331	-0-	-1221 B	-0-	1229	2	102	9	Y	93	89	0	4	1	-0-
03	589	X	360	-0-	-229 B	-0-	302	2	58	9	Y	53	53	0			-0-
04	570	X	NO RPT	-0-	-570 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1167	-0-	-693 B	-0-	1143	2	24	9	Y	22	22	1			-0-
12	2294	X	25	-0-	-2269 B	-0-	21	2	4	9	Y	4	4	1			-0-
01	3073	X	3073	-0-	-0- B	-0-	3059	2	14	9	Y	13	13	1			-0-
02	2885	X	2885	-0-	-0- B	-0-	2835	2	50	9	Y	45	45	1			-0-
*03	2682	X	2682	-0-	-0- B	-0-	2618	2	64	9	Y	58	58	1			-0-
04	1170	X	NO RPT	-0-	-1170 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	909	-0-	-951 B	-0-	864	2	45	9	Y	41	33	0	8	1	-0-
12	2797	N	2797	-0-	-0- B	-0-	2688	2	109	9	Y	99	95	0	4	1	-0-
01	1612	N	1523	-0-	-89 B	-0-	1446	2	77	9	Y	70	63	0	7	1	-0-
02	2259	N	2259	-0-	-0- B	-0-	2164	2	95	9	Y	86	79	0	7	1	-0-
03	2170	N	1393	-0-	-777 B	-0-	1304	2	89	9	Y	81	81	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4403	-0-	-877 B	-0-	4071	2	332	9	Y	302	263	0	39	1	-0-
12	5363	X	3638	-0-	-1725 B	-0-	3294	2	344	9	Y	313	309	0	4	1	-0-
01	5363	X	4596	-0-	-767 B	-0-	4187	2	409	9	Y	372	352	0	20	1	-0-
02	5017	X	4207	-0-	-810 B	-0-	3789	2	418	9	Y	380	367	0	13	1	-0-
03	5084	X	4535	-0-	-549 B	-0-	4107	2	428	9	Y	389	388	0	1	1	-0-
04	4410	X	NO RPT	-0-	-4410 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					Y	25	25	1			-0-
12	804	N	804	-0-	-0- B	-0-	775	2	29	9	Y	26	26	1			-0-
01	811	N	811	-0-	-0- B	-0-	781	2	30	9	Y	27	27	1			-0-
02	677	N	677	-0-	-0- B	-0-	657	2	20	9	Y	18	18	1			-0-
03	806	N	779	-0-	-27 B	-0-	750	2	29	9	Y	26	26	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0- B	-0-	1835	2	185	9	Y	168	149	0	19	1	-0-
12	1687	N	1687	-0-	-0- B	-0-	1492	2	195	9	Y	177	175	0	2	1	-0-
01	1756	N	1756	-0-	-0- B	-0-	1557	2	199	9	Y	181	173	0	8	1	-0-
02	1972	N	1624	-0-	-348 B	-0-	1420	2	204	9	Y	185	180	0	5	1	-0-
*03	1763	N	1763	-0-	-0- B	-0-	1569	2	194	9	Y	176	175	0	1	1	-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6134	-0-	-436 B	-0-	30 747	1 9	5357	2	Y	679	606	0	73	1	-0-
12	7461	X	7461	-0-	-0- B	-0-	29 1047	1 9	6385	2	Y	952	943	0	9	1	-0-
01	7254	X	6923	-0-	-331 B	-0-	34 939	1 9	5950	2	Y	854	825	0	29	1	-0-
02	6786	X	6503	-0-	-283 B	-0-	37 942	1 9	5524	2	Y	856	837	0	19	1	-0-
03	7471	X	7009	-0-	-462 B	-0-	45 856	1 9	6108	2	Y	778	776	0	2	1	-0-
04	7230	X	NO RPT	-0-	-7230 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

11	1701	N	1701	-0-	-0- B	-0-	1676	2	25	9	Y	23	23	1			-0-
12	1953	N	1908	-0-	-45 B	-0-	1879	2	29	9	Y	26	26	1			-0-
01	1864	N	1864	-0-	-0- B	-0-	1845	2	19	9	Y	17	17	1			-0-
02	1658	N	1658	-0-	-0- B	-0-	1637	2	21	9	Y	19	19	1			-0-
03	1922	N	1733	-0-	-189 B	-0-	1704	2	29	9	Y	26	26	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

11	2163	N	2163	-0-	-0- B	-0-	2073	2	90	9	Y	82	82	1			-0-
12	2364	N	2364	-0-	-0- B	-0-	2285	2	79	9	Y	72	72	1			-0-
01	2356	N	2174	-0-	-182 B	-0-	2106	2	68	9	Y	62	62	1			-0-
02	2088	N	504	-0-	-1584 B	-0-	471	2	33	9	Y	30	30	1			-0-
*03	2416	N	2416	-0-	-0- B	-0-	2371	2	45	9	Y	41	41	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

11	5940	X	5410	-0-	-530 B	-0-	5080	2	330	9	Y	300	258	0	42	1	-0-
12	6138	X	5977	-0-	-161 B	-0-	5556	2	421	9	Y	383	376	0	7	1	-0-
01	6107	X	5691	-0-	-416 B	-0-	5247	2	444	9	Y	404	379	0	25	1	-0-
02	5713	X	5406	-0-	-307 B	-0-	5009	2	397	9	Y	361	344	0	17	1	-0-
03	6107	X	5875	-0-	-232 B	-0-	5402	2	473	9	Y	430	429	0	1	1	-0-
04	5790	X	NO RPT	-0-	-5790 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

11	4650	X	3864	-0-	-786 B	-0-	3325	2	539	9	Y	490	439	0	51	1	-0-
12	4805	X	4378	-0-	-427 B	-0-	3640	2	738	9	Y	671	666	0	5	1	-0-
01	4774	X	4343	-0-	-431 B	-0-	3621	2	722	9	Y	656	639	0	17	1	-0-
02	4292	X	4020	-0-	-272 B	-0-	3313	2	707	9	Y	643	631	0	12	1	-0-
03	4371	X	3726	-0-	-645 B	-0-	3045	2	681	9	Y	619	617	0	2	1	-0-
04	4230	X	NO RPT	-0-	-4230 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

11	1337	N	1337	-0-	-0- B	-0-	1271	2	66	9	Y	60	60	1			-0-
12	1585	N	1585	-0-	-0- B	-0-	1529	2	56	9	Y	51	51	1			-0-
01	1504	N	1504	-0-	-0- B	-0-	1453	2	51	9	Y	46	46	1			-0-
02	1305	N	1255	-0-	-50 B	-0-	1215	2	40	9	Y	36	36	1			-0-
03	1581	N	1393	-0-	-188 B	-0-	1331	2	62	9	Y	56	56	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2403	-0-	-207 B	-0-	2328	2	75	9	Y	68	55	0	13	1	-0-
12	2697	X	2487	-0-	-210 B	-0-	2401	2	86	9	Y	78	75	0	3	1	-0-
01	2697	X	2386	-0-	-311 B	-0-	2296	2	90	9	Y	82	71	0	11	1	-0-
02	2436	X	2174	-0-	-262 B	-0-	2088	2	86	9	Y	78	71	0	7	1	-0-
03	2480	X	2463	-0-	-17 B	-0-	2378	2	85	9	Y	77	77	0			-0-
04	2400	X	NO RPT	-0-	-2400 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4912	X	4912	-0-	-0- B	-0-	4090	2	822	9	Y	747	667	0	80	1	-0-
12	6107	X	2833	-0-	-3274 B	-0-	2213	2	620	9	Y	564	561	0	3	1	-0-
01	6107	X	667	-0-	-5440 B	-0-	498	2	169	9	Y	154	152	0	2	1	-0-
02	5713	X	188	-0-	-5525 B	-0-	93	2	95	9	Y	86	86	0			-0-
03	6107	X	84	-0-	-6023 B	-0-	17	2	67	9	Y	61	61	0			-0-
04	4920	X	NO RPT	-0-	-4920 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4749	-0-	-681 B	-0-	4559	2	190	9	Y	173	145	0	28	1	-0-
12	5611	X	4682	-0-	-929 B	-0-	4470	2	212	9	Y	193	187	0	6	1	-0-
01	5580	X	5191	-0-	-389 B	-0-	4879	2	312	9	Y	284	260	0	24	1	-0-
02	5937	X	5937	-0-	-0- B	-0-	5621	2	316	9	Y	287	268	0	19	1	-0-
03	5177	X	5046	-0-	-131 B	-0-	4770	2	276	9	Y	251	250	0	1	1	-0-
04	4740	X	NO RPT	-0-	-4740 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2841	-0-	-309 B	-856548	2709	2	132	9	Y	120	120	1			-0-
12	3255	X	243	-0-	-3012 B	-856548	174	2	69	9	Y	63	63	1			-0-
01	3162	X	2891	-0-	-271 B	-856548	2828	2	63	9	Y	57	57	1			-0-
02	3045	X	2392	-0-	-653 B	-856548	2309	2	83	9	Y	75	75	1			-0-
03	3255	X	3349	-0-	94 B	-856454	3188	2	161	9	Y	146	146	1			-0-
04	2850	X	NO RPT	-0-	-2850 B	-856454					Y	NO RPT					-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	-0-	-0-	-1560 B	-0-					Y	104	93	0	11	1	-0-
12	1488	N	1387	-0-	-101 B	-0-	6	1	1240	2	Y	128	126	0	2	1	-0-
							141	9									
01	1643	N	1065	-0-	-578 B	-0-	5	1	943	2	Y	106	101	0	5	1	-0-
							117	9									
02	1769	N	1769	-0-	-0- B	-0-	10	1	1429	2	Y	300	295	0	5	1	-0-
							330	9									
*03	6248	X	6248	-0-	-0- B	-0-	37	1	5093	2	Y	1016	1013	0	3	1	-0-
							1118	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3071	-0-	-1039 B	-0-	16	1	2747	2	Y	280	247	0	33	1	-0-
							308	9									
12	4247	X	4092	-0-	-155 B	-0-	16	1	3601	2	Y	432	427	0	5	1	-0-
							475	9									
01	4154	X	3332	-0-	-822 B	-0-	16	1	2913	2	Y	366	352	0	14	1	-0-
							403	9									
02	3306	X	3160	-0-	-146 B	-0-	18	1	2737	2	Y	368	359	0	9	1	-0-
							405	9									
03	4092	X	4072	-0-	-20 B	-0-	26	1	3544	2	Y	456	455	0	1	1	-0-
							502	9									
04	3960	X	NO RPT	-0-	-3960 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	530	-0-	-280 B	-0-	530	2			Y	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	679	2	24	9	Y	22	22	1			-0-
01	651	N	643	-0-	-8 B	-0-	643	2			Y	-0-					-0-
02	522	N	385	-0-	-137 B	-0-	385	2			Y	-0-					-0-
03	713	N	506	-0-	-207 B	-0-	498	2	8	9	Y	7	7	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0- B	-0-	1424	2	56	9	Y	51	51	1			-0-
12	1705	N	1448	-0-	-257 B	-0-	1397	2	51	9	Y	46	46	1			-0-
01	1505	N	1505	-0-	-0- B	-0-	1458	2	47	9	Y	43	43	1			-0-
02	1421	N	1344	-0-	-77 B	-0-	1301	2	43	9	Y	39	39	1			-0-
03	1457	N	1402	-0-	-55 B	-0-	1327	2	75	9	Y	68	68	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	564	-0-	-96 B	-0-	52	1	475	2	Y	34	30	0	4	1	-0-
							37	9									
12	682	N	486	-0-	-196 B	-0-	56	1	390	2	Y	36	35	0	1	1	-0-
							40	9									
01	518	N	518	-0-	-0- B	-0-	48	1	437	2	Y	30	28	0	2	1	-0-
							33	9									
02	551	N	293	-0-	-258 B	-0-	31	1	247	2	Y	14	13	0	1	1	-0-
							15	9									
*03	703	N	703	-0-	-0- B	-0-	100	1	569	2	Y	31	31	0			-0-
							34	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	86	2	8	9	Y	7	6	0	1	1	-0-
12	100	N	100	-0-	-0- B	-0-	1	1	90	2	Y	8	8	0			-0-
							9	9									
01	95	N	95	-0-	-0- B	-0-	3	1	84	2	Y	7	7	0			-0-
							8	9									
02	87	N	80	-0-	-7 B	-0-	1	1	72	2	Y	6	6	0			-0-
							7	9									
03	93	N	81	-0-	-12 B	-0-	75	2	6	9	Y	5	5	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0- B	-0-	2068	2	65	9	Y	59	59	1			-0-
12	2453	N	2453	-0-	-0- B	-0-	2390	2	63	9	Y	57	57	1			-0-
01	2294	N	2276	-0-	-18 B	-0-	2219	2	57	9	Y	52	52	1			-0-
02	2069	N	2069	-0-	-0- B	-0-	2019	2	50	9	Y	45	45	1			-0-
03	2449	N	2130	-0-	-319 B	-0-	2053	2	77	9	Y	70	70	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0- B	-0-	3	1	1074	2	Y	65	56	0	9	1	-0-
							72	9									
12	1178	N	347	-0-	-831 B	-0-	2	1	316	2	Y	26	26	0			-0-
							29	9									
01	1267	N	1267	-0-	-0- B	-0-	43	1	1136	2	Y	80	74	0	6	1	-0-
							88	9									
02	1102	N	949	-0-	-153 B	-0-	16	1	872	2	Y	55	52	0	3	1	-0-
							61	9									
*03	1100	N	1100	-0-	-0- B	-0-	1	1	1044	2	Y	50	50	0			-0-
							55	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

11	1644	N	1644	-0-	-0- B	-0-	1476	2	168	9	Y	153	136	0	17	1	-0-
12	1778	N	1778	-0-	-0- B	-0-	1582	2	196	9	Y	178	176	0	2	1	-0-
01	1519	N	1441	-0-	-78 B	-0-	1245	2	196	9	Y	178	172	0	6	1	-0-
02	1566	N	1466	-0-	-100 B	-0-	1247	2	219	9	Y	199	195	0	4	1	-0-
03	1674	N	1098	-0-	-576 B	-0-	932	2	166	9	Y	151	151	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

11	3332	X	3332	-0-	-0- B	-0-	2910	2	422	9	Y	384	344	0	40	1	-0-
12	3024	X	3024	-0-	-0- B	-0-	2562	2	462	9	Y	420	416	0	4	1	-0-
01	3860	X	3860	-0-	-0- B	-0-	3274	2	586	9	Y	533	518	0	15	1	-0-
02	4223	X	4223	-0-	-0- B	-0-	3738	2	485	9	Y	441	428	0	13	1	-0-
*03	4041	X	4041	-0-	-0- B	-0-	3616	2	425	9	Y	386	385	0	1	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

11	1800	N	1673	-0-	-127 B	-0-	1632	2	41	9	Y	37	37	1			-0-
12	2114	N	2114	-0-	-0- B	-0-	2072	2	42	9	Y	38	38	1			-0-
01	3180	X	3180	-0-	-0- B	-0-	3039	2	141	9	Y	128	128	1			-0-
02	1969	N	1969	-0-	-0- B	-0-	1730	2	239	9	Y	217	217	1			-0-
*03	3021	N	3021	-0-	-0- B	-0-	2770	2	251	9	Y	228	228	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

11	1383	N	1383	-0-	-0- B	-0-	1347	2	36	9	Y	33	33	1			-0-
12	1581	N	1310	-0-	-271 B	-0-	1278	2	32	9	Y	29	29	1			-0-
01	1815	N	1815	-0-	-0- B	-0-	1790	2	25	9	Y	23	23	1			-0-
02	2524	N	2524	-0-	-0- B	-0-	2494	2	30	9	Y	27	27	1			-0-
*03	3195	X	3195	-0-	-0- B	-0-	3145	2	50	9	Y	45	45	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

11	3000	X	2651	-0-	-349 B	-1443578	2566	2	85	9	Y	77	77	1			-0-
12	3007	X	3013	-0-	6 B	-1443572	2937	2	76	9	Y	69	69	1			-0-
01	3069	X	2639	-0-	-430 B	-1443572	2574	2	65	9	Y	59	59	1			-0-
02	2900	X	2408	-0-	-492 B	-1443572	2355	2	53	9	Y	48	48	1			-0-
03	3100	X	368	-0-	-2732 B	-1443572	316	2	52	9	Y	47	47	1			-0-
04	2910	X	NO RPT	-0-	-2910 B	-1443572					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2415	-0-	-645 B	-0-	2415	2			Y	-0-					-0-
12	3162	X	2239	-0-	-923 B	-0-	2162	2	77	9	Y	70	70	1			-0-
01	3007	X	2767	-0-	-240 B	-0-	2767	2			Y	-0-					-0-
02	2932	X	2932	-0-	-0- B	-0-	2932	2			Y	-0-					-0-
*03	2912	X	2912	-0-	-0- B	-0-	2871	2	41	9	Y	37	37	1			-0-
04	2430	X	NO RPT	-0-	-2430 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	889	-0-	-131 B	-601685	859	2	30	9	Y	27					51
12	1147	N	1085	-0-	-62 B	-601685	10	1	1045	2	Y	27					78
							30	9									
01	1116	N	1050	-0-	-66 B	-601685	1010	2	9	4	Y	28					106
							31	9									
02	841	N	988	-0-	147 B	-601538	949	2	9	4	Y	27					133
							30	9									
03	1085	N	1018	-0-	-67 B	-601538	980	2	7	4	Y	28					161
							31	9									
04	0	N	NO RPT	-0-	-0- B	-601538					Y	NO RPT					161

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	811	-0-	-449 B	-0-	802	2	9	9	Y	8	8	1			-0-
12	1395	N	795	-0-	-600 B	-0-	786	2	9	9	Y	8	8	1			-0-
01	1240	N	15	-0-	-1225 B	-0-	12	2	3	9	Y	3	3	1			-0-
02	783	N	3	-0-	-780 B	-0-	3	2			Y	-0-					-0-
*03	2300	N	2300	-0-	-0- B	-0-	2268	2	32	9	Y	29	29	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	927	-0-	-1653 B	-0-	86	1	775	2	Y	60	50	0	10	1	-0-
							66	9									
12	2666	X	120	-0-	-2546 B	-0-	32	2	88	9	Y	80	80	0			-0-
01	2666	X	86	-0-	-2580 B	-0-	19	2	67	9	Y	61	61	0			-0-
02	2233	X	84	-0-	-2149 B	-0-	17	2	67	9	Y	61	61	0			-0-
03	1302	X	90	-0-	-1212 B	-0-	17	2	73	9	Y	66	66	0			-0-
04	930	X	NO RPT	-0-	-930 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1826	-0-	-484 B	-0-	75 284	1 9	1467	2	Y	258	232	0	26	1	-0-
12	2387	X	2143	-0-	-244 B	-0-	110 364	1 9	1669	2	Y	331	329	0	2	1	-0-
01	2294	X	2031	-0-	-263 B	-0-	118 338	1 9	1575	2	Y	307	299	0	8	1	-0-
02	2146	X	1885	-0-	-261 B	-0-	112 341	1 9	1432	2	Y	310	305	0	5	1	-0-
03	2139	X	1951	-0-	-188 B	-0-	113 339	1 9	1499	2	Y	308	307	0	1	1	-0-
04	2070	X	NO RPT	-0-	-2070 B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

11	3210	X	2322	-0-	-888 B	-0-	2202	2	120	9	Y	109	92	0	17	1	-0-
12	3317	X	2229	-0-	-1088 B	-0-	2073	2	156	9	Y	142	139	0	3	1	-0-
01	3716	X	3716	-0-	-0- B	-0-	3448	2	268	9	Y	244	227	0	17	1	-0-
02	2898	X	2898	-0-	-0- B	-0-	2764	2	134	9	Y	122	113	0	9	1	-0-
*03	4204	X	4204	-0-	-0- B	-0-	4031	2	173	9	Y	157	156	0	1	1	-0-
04	2310	X	NO RPT	-0-	-2310 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

11	4410	X	4039	-0-	-371 B	-0-	3498	2	541	9	Y	492	441	0	51	1	-0-
12	4464	X	4131	-0-	-333 B	-0-	3474	2	657	9	Y	597	592	0	5	1	-0-
01	4433	X	4039	-0-	-394 B	-0-	3409	2	630	9	Y	573	557	0	16	1	-0-
02	4060	X	3799	-0-	-261 B	-0-	3147	2	652	9	Y	593	582	0	11	1	-0-
03	4309	X	3901	-0-	-408 B	-0-	3242	2	659	9	Y	599	597	0	2	1	-0-
04	4050	X	NO RPT	-0-	-4050 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	6150	X	5598	-0-	-552 B	-0-	237 747	1 9	4614	2	Y	679	608	0	71	1	-0-
12	6674	X	6674	-0-	-0- B	-0-	347 1070	1 9	5257	2	Y	973	965	0	8	1	-0-
01	7130	X	6167	-0-	-963 B	-0-	358 1009	1 9	4800	2	Y	917	893	0	24	1	-0-
02	6641	X	5962	-0-	-679 B	-0-	359 1026	1 9	4577	2	Y	933	917	0	16	1	-0-
03	7099	X	6947	-0-	-152 B	-0-	417 1038	1 9	5492	2	Y	944	942	0	2	1	-0-
04	6450	X	NO RPT	-0-	-6450 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	1602	N	1602	-0-	-0- B	-0-	1563	2	39	9	Y	35	35	1			-0-
12	1664	N	1664	-0-	-0- B	-0-	1630	2	34	9	Y	31	31	1			-0-
01	1862	N	1862	-0-	-0- B	-0-	1834	2	28	9	Y	25	25	1			-0-
02	1537	N	1130	-0-	-407 B	-0-	1107	2	23	9	Y	21	21	1			-0-
03	1674	N	1614	-0-	-60 B	-0-	1582	2	32	9	Y	29	29	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5121	-0-	-1599 B	-0-	143 444	1 9	4534	2	Y	404	352	0	52	1	-0-
12	7238	X	7238	-0-	-0- B	-0-	301 714	1 9	6223	2	Y	649	641	0	8	1	-0-
01	6944	X	6615	-0-	-329 B	-0-	269 679	1 9	5667	2	Y	617	590	0	27	1	-0-
02	6496	X	6107	-0-	-389 B	-0-	265 678	1 9	5164	2	Y	616	598	0	18	1	-0-
03	6944	X	6259	-0-	-685 B	-0-	248 663	1 9	5348	2	Y	603	601	0	2	1	-0-
04	6720	X	NO RPT	-0-	-6720 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43658	X	43658	-0-	-0- B	-0-	934 8600	1 9	34124	2	Y	7818	7092	0	726	1	-0-
12	41448	X	41448	-0-	-0- B	-0-	860 8857	1 9	31731	2	Y	8052	8005	0	47	1	-0-
01	31995	X	31995	-0-	-0- B	-0-	763 6630	1 9	24602	2	Y	6027	6003	0	24	1	-0-
02	21035	X	21035	-0-	-0- B	-0-	528 4744	1 9	15763	2	Y	4313	4256	0	57	1	-0-
*03	31350	X	31350	-0-	-0- B	-0-	932 5051	1 9	25367	2	Y	4592	4580	0	12	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	357	-0-	-4443 B	-0-	1 9	1 9	347	2	Y	8	6	0	2	1	-0-
12	1333	X	271	-0-	-1062 B	-0-	2 19	1 9	250	2	Y	17	17	0			-0-
01	434	X	33	-0-	-401 B	-0-	10	2	23	9	Y	21	21	0			-0-
02	406	X	251	-0-	-155 B	-0-	4 24	1 9	223	2	Y	22	21	0	1	1	-0-
03	372	X	329	-0-	-43 B	-0-	298	2	31	9	Y	28	28	0			-0-
04	360	X	NO RPT	-0-	-360 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	5435	-0-	-2485 B	-0-	150 496	1 9	4789	2	Y	451	393	0	58	1	-0-
12	8563	X	8563	-0-	-0- B	-0-	349 930	1 9	7284	2	Y	845	835	0	10	1	-0-
01	8184	X	6913	-0-	-1271 B	-0-	281 705	1 9	5927	2	Y	641	612	0	29	1	-0-
02	7656	X	4385	-0-	-3271 B	-0-	186 539	1 9	3660	2	Y	490	478	0	12	1	-0-
03	8184	X	6073	-0-	-2111 B	-0-	237 700	1 9	5136	2	Y	636	634	0	2	1	-0-
04	7920	X	NO RPT	-0-	-7920 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5712	-0-	-378 B	-0-	5464	2	248	9	Y	225	225	1			-0-
12	6647	X	6647	-0-	-0- B	-0-	6436	2	211	9	Y	192	192	1			-0-
01	6355	X	6355	-0-	-0- B	-0-	6159	2	196	9	Y	178	178	1			-0-
02	6003	X	5746	-0-	-257 B	-0-	5582	2	164	9	Y	149	149	1			-0-
03	6634	X	5766	-0-	-868 B	-0-	5513	2	253	9	Y	230	230	1			-0-
04	6420	X	NO RPT	-0-	-6420 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2435	X	2435	-0-	-0- B	-0-	220 230	1 9	1985	2	Y	209	186	0	23	1	-0-
12	2294	X	1783	-0-	-511 B	-0-	191 254	1 9	1338	2	Y	231	229	0	2	1	-0-
01	2263	X	1919	-0-	-344 B	-0-	164 243	1 9	1512	2	Y	221	214	0	7	1	-0-
02	2349	X	704	-0-	-1645 B	-0-	44 277	1 9	383	2	Y	252	250	0	2	1	-0-
03	2511	X	1949	-0-	-562 B	-0-	253 244	1 9	1452	2	Y	222	221	0	1	1	-0-
04	2430	X	NO RPT	-0-	-2430 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1589	-0-	-901 B	-0-	136 179	1 9	1274	2	Y	163	144	0	19	1	-0-
12	2573	X	1522	-0-	-1051 B	-0-	158 223	1 9	1141	2	Y	203	201	0	2	1	-0-
01	2573	X	1567	-0-	-1006 B	-0-	130 217	1 9	1220	2	Y	197	191	0	6	1	-0-
02	2117	X	1285	-0-	-832 B	-0-	116 218	1 9	951	2	Y	198	195	0	3	1	-0-
03	2015	X	1527	-0-	-488 B	-0-	190 223	1 9	1114	2	Y	203	202	0	1	1	-0-
04	1590	X	NO RPT	-0-	-1590 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85556	X	85556	-0-	-0- B	-0-	1792 13015	1 9	70749	2	Y	11832	10633	0	1199	1	-0-
12	78305	X	78305	-0-	-0- B	-0-	1733 13617	1 9	62955	2	Y	12379	12288	0	91	1	-0-
01	62060	X	62060	-0-	-0- B	-0-	1571 10465	1 9	50024	2	Y	9514	9270	0	244	1	-0-
02	47364	X	47364	-0-	-0- B	-0-	1278 8412	1 9	37674	2	Y	7647	7513	0	134	1	-0-
*03	50073	X	50073	-0-	-0- B	-0-	1507 7615	1 9	40951	2	Y	6923	6905	0	18	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106311	X	106311	-0-	-0- B	-0-	2256 15415	1 9	88640	2	Y	14014	12608	0	1406	1	-0-
12	107498	X	107498	-0-	-0- B	-0-	2402 18025	1 9	87071	2	Y	16386	16260	0	126	1	-0-
01	88882	X	88882	-0-	-0- B	-0-	2279 14225	1 9	72378	2	Y	12932	12578	0	354	1	-0-
02	69510	X	69510	-0-	-0- B	-0-	1906 11583	1 9	56021	2	Y	10530	10331	0	199	1	-0-
*03	62715	X	62715	-0-	-0- B	-0-	1910 9067	1 9	51738	2	Y	8243	8221	0	22	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1064	-0-	-556 B	-0-	85	1	826	2	Y	139	124	0	15	1	-0-
							153	9									
12	1457	N	1105	-0-	-352 B	-0-	85	1	838	2	Y	165	164	0	1	1	-0-
							182	9									
01	1364	N	1176	-0-	-188 B	-0-	93	1	896	2	Y	170	166	0	4	1	-0-
							187	9									
02	1015	N	232	-0-	-783 B	-0-	16	1	162	2	Y	49	48	0	1	1	-0-
							54	9									
*03	1169	N	1169	-0-	-0- B	-0-	92	1	935	2	Y	129	129	0			-0-
							142	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

11	6930	X	3173	-0-	-3757 B	-0-	2867	2	306	9	Y	278	243	0	35	1	-0-
12	7161	X	4395	-0-	-2766 B	-0-	3872	2	523	9	Y	475	470	0	5	1	-0-
01	6324	X	5918	-0-	-406 B	-0-	5194	2	724	9	Y	658	633	0	25	1	-0-
02	5539	X	3516	-0-	-2023 B	-0-	3037	2	479	9	Y	435	425	0	10	1	-0-
*03	4568	X	4568	-0-	-0- B	-0-	4015	2	553	9	Y	503	502	0	1	1	-0-
04	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

11	3721	X	3721	-0-	-0- B	-0-	357	1	3190	2	Y	158	135	0	23	1	-0-
							174	9									
12	3750	X	3750	-0-	-0- B	-0-	451	1	3094	2	Y	186	182	0	4	1	-0-
							205	9									
01	3813	X	3648	-0-	-165 B	-0-	340	1	3099	2	Y	190	175	0	15	1	-0-
							209	9									
02	3596	X	3288	-0-	-308 B	-0-	348	1	2734	2	Y	187	178	0	9	1	-0-
							206	9									
03	3844	X	3460	-0-	-384 B	-0-	486	1	2770	2	Y	185	184	0	1	1	-0-
							204	9									
04	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

11	5850	X	5034	-0-	-816 B	-0-	4441	2	593	9	Y	539	481	0	58	1	-0-
12	5828	X	5390	-0-	-438 B	-0-	4619	2	771	9	Y	701	695	0	6	1	-0-
01	5704	X	5255	-0-	-449 B	-0-	4496	2	759	9	Y	690	668	0	22	1	-0-
02	5249	X	4895	-0-	-354 B	-0-	4173	2	722	9	Y	656	642	0	14	1	-0-
03	5425	X	4284	-0-	-1141 B	-0-	3680	2	604	9	Y	549	548	0	1	1	-0-
04	5220	X	NO RPT	-0-	-5220 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

11	9240	X	6917	-0-	-2323 B	-0-	192	1	6022	2	Y	639	564	0	75	1	-0-
							703	9									
12	9548	X	9211	-0-	-337 B	-0-	376	1	7713	2	Y	1020	1009	0	11	1	-0-
							1122	9									
01	9548	X	8690	-0-	-858 B	-0-	346	1	7249	2	Y	995	960	0	35	1	-0-
							1095	9									
02	9358	X	9358	-0-	-0- B	-0-	400	1	7745	2	Y	1103	1076	0	27	1	-0-
							1213	9									
03	9393	X	9092	-0-	-301 B	-0-	355	1	7603	2	Y	1031	1028	0	3	1	-0-
							1134	9									
04	8910	X	NO RPT	-0-	-8910 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	976	-0-	-974 B	-0-	900	2	76	9	Y	69	69	1			-0-
12	2015	N	263	-0-	-1752 B	-0-	212	2	51	9	Y	46	46	1			-0-
01	2400	N	2400	-0-	-0- B	-0-	2328	2	72	9	Y	65	65	1			-0-
02	1651	N	1651	-0-	-0- B	-0-	1581	2	70	9	Y	64	64	1			-0-
*03	1495	N	1495	-0-	-0- B	-0-	1438	2	57	9	Y	52	52	1			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	5826	-0-	-2964 B	-0-	29	1	5090	2	Y	643	569	0	74	1	-0-
							707	9									
12	9083	X	6261	-0-	-2822 B	-0-	25	1	5433	2	Y	730	722	0	8	1	-0-
							803	9									
01	8587	X	4606	-0-	-3981 B	-0-	22	1	3906	2	Y	616	597	0	19	1	-0-
							678	9									
02	7163	X	5882	-0-	-1281 B	-0-	32	1	4843	2	Y	915	898	0	17	1	-0-
							1007	9									
03	7254	X	5450	-0-	-1804 B	-0-	34	1	4607	2	Y	735	733	0	2	1	-0-
							809	9									
04	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	9853	-0-	9853 B	9853	168	1	9126	2	Y	508	478	0	30	1	-0-
							559	9									
03	14B2	EXT	11562	-0-	11562 B	21415	13	1	10717	2	Y	756	753	0	3	1	-0-
							832	9									
04	14B2	EXT	NO RPT	-0-	-0- B	21415					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4015	X	4015	-0-	-0- B	-0-	22	1	3711	2	Y	256	222	0	34	1	-0-
							282	9									
12	4911	X	4911	-0-	-0- B	-0-	21	1	4506	2	Y	349	343	0	6	1	-0-
							384	9									
01	4650	X	2759	-0-	-1891 B	-0-	14	1	2513	2	Y	211	199	0	12	1	-0-
							232	9									
02	4350	X	156	-0-	-4194 B	-0-	60	2	96	9	Y	87	87	0			-0-
03	4898	X	29	-0-	-4869 B	-0-	4	2	25	9	Y	23	23	0			-0-
04	4740	X	NO RPT	-0-	-4740 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5009	X	5009	-0-	-0- B	-0-	27	1	4648	2	Y	304	263	0	41	1	-0-
							334	9									
12	5823	X	5823	-0-	-0- B	-0-	25	1	5351	2	Y	406	399	0	7	1	-0-
							447	9									
01	5487	X	3403	-0-	-2084 B	-0-	17	1	3076	2	Y	282	267	0	15	1	-0-
							310	9									
02	5133	X	1780	-0-	-3353 B	-0-	10	1	1553	2	Y	197	192	0	5	1	-0-
							217	9									
03	5487	X	2472	-0-	-3015 B	-0-	16	1	2205	2	Y	228	227	0	1	1	-0-
							251	9									
04	5310	X	NO RPT	-0-	-5310 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3595	-0-	-605 B	-0-	3534	2	61	9	Y	55	55	1			-0-
12	4340	X	4328	-0-	-12 B	-0-	4261	2	67	9	Y	61	61	1			-0-
01	4154	X	4012	-0-	-142 B	-0-	3965	2	47	9	Y	43	43	1			-0-
02	3944	X	3797	-0-	-147 B	-0-	3746	2	51	9	Y	46	46	1			-0-
03	4340	X	3779	-0-	-561 B	-0-	3711	2	68	9	Y	62	62	1			-0-
04	4200	X	NO RPT	-0-	-4200 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9892	X	9892	-0-	-0- B	-0-	218	1	8401	2	Y	1157	1036	0	121	1	-0-
							1273	9									
12	10323	X	9712	-0-	-611 B	-0-	222	1	7995	2	Y	1359	1348	0	11	1	-0-
							1495	9									
01	11098	X	9324	-0-	-1774 B	-0-	240	1	7629	2	Y	1323	1286	0	37	1	-0-
							1455	9									
02	10353	X	9041	-0-	-1312 B	-0-	253	1	7415	2	Y	1248	1222	0	26	1	-0-
							1373	9									
03	11067	X	9136	-0-	-1931 B	-0-	277	1	7521	2	Y	1216	1213	0	3	1	-0-
							1338	9									
04	9900	X	NO RPT	-0-	-9900 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23130	X	17058	-0-	-6072 B	-0-	771	1	14958	2	Y	1208	1052	0	156	1	-0-
							1329	9									
12	23901	X	20362	-0-	-3539 B	-0-	1150	1	17366	2	Y	1678	1654	0	24	1	-0-
							1846	9									
01	23901	X	19249	-0-	-4652 B	-0-	1215	1	16224	2	Y	1645	1565	0	80	1	-0-
							1810	9									
02	21054	X	17318	-0-	-3736 B	-0-	1135	1	14442	2	Y	1583	1534	0	49	1	-0-
							1741	9									
03	22134	X	16314	-0-	-5820 B	-0-	1050	1	13817	2	Y	1315	1311	0	4	1	-0-
							1447	9									
04	19710	X	NO RPT	-0-	-19710 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4817	-0-	-973 B	-0-	4694	2	123	9	Y	112	112	1			-0-
12	5983	X	4992	-0-	-991 B	-0-	4887	2	105	9	Y	95	95	1			-0-
01	5828	X	4950	-0-	-878 B	-0-	4877	2	73	9	Y	66	66	1			-0-
02	5539	X	3356	-0-	-2183 B	-0-	3313	2	43	9	Y	39	39	1			-0-
03	5921	X	5444	-0-	-477 B	-0-	5346	2	98	9	Y	89	89	1			-0-
04	4830	X	NO RPT	-0-	-4830 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	7408	-0-	-6092 B	-0-	332	1	6443	2	Y	575	494	0	81	1	-0-
							633	9									
12	14756	X	7715	-0-	-7041 B	-0-	435	1	6545	2	Y	668	659	0	9	1	-0-
							735	9									
01	14756	X	6056	-0-	-8700 B	-0-	378	1	5044	2	Y	576	551	0	25	1	-0-
							634	9									
02	13804	X	5948	-0-	-7856 B	-0-	383	1	4880	2	Y	623	606	0	17	1	-0-
							685	9									
03	13361	X	7992	-0-	-5369 B	-0-	508	1	6693	2	Y	719	717	0	2	1	-0-
							791	9									
04	7470	X	NO RPT	-0-	-7470 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	5688	-0-	-2322 B	-0-	250 550	1 9	4888	2	Y	500	438	0	62	1	-0-
12	8308	X	5696	-0-	-2612 B	-0-	307 703	1 9	4686	2	Y	639	632	0	7	1	-0-
01	8494	X	6085	-0-	-2409 B	-0-	368 759	1 9	4958	2	Y	690	666	0	24	1	-0-
02	7946	X	5648	-0-	-2298 B	-0-	352 773	1 9	4523	2	Y	703	687	0	16	1	-0-
03	8494	X	6208	-0-	-2286 B	-0-	381 765	1 9	5062	2	Y	695	693	0	2	1	-0-
04	5700	X	NO RPT	-0-	-5700 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6306	-0-	-1704 B	-0-	266 853	1 9	5187	2	Y	775	690	0	85	1	-0-
12	8897	X	7679	-0-	-1218 B	-0-	398 1236	1 9	6045	2	Y	1124	1115	0	9	1	-0-
01	9610	X	7485	-0-	-2125 B	-0-	437 1190	1 9	5858	2	Y	1082	1053	0	29	1	-0-
02	8990	X	7892	-0-	-1098 B	-0-	474 1364	1 9	6054	2	Y	1240	1218	0	22	1	-0-
03	9610	X	8488	-0-	-1122 B	-0-	504 1330	1 9	6654	2	Y	1209	1206	0	3	1	-0-
04	7440	X	NO RPT	-0-	-7440 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9325	X	9325	-0-	-0- B	-0-	804 1032	1 9	7489	2	Y	938	841	0	97	1	-0-
12	8700	X	8700	-0-	-0- B	-0-	722 1114	1 9	6864	2	Y	1013	1003	0	10	1	-0-
01	7619	X	7619	-0-	-0- B	-0-	637 1011	1 9	5971	2	Y	919	890	0	29	1	-0-
02	9019	X	7884	-0-	-1135 B	-0-	629 1114	1 9	6141	2	Y	1013	991	0	22	1	-0-
03	9641	X	8140	-0-	-1501 B	-0-	636 1076	1 9	6428	2	Y	978	975	0	3	1	-0-
04	9330	X	NO RPT	-0-	-9330 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5440	-0-	-500 B	-0-	462 651	1 9	4327	2	Y	592	529	0	63	1	-0-
12	6076	X	5623	-0-	-453 B	-0-	458 788	1 9	4377	2	Y	716	710	0	6	1	-0-
01	5952	X	5465	-0-	-487 B	-0-	450 780	1 9	4235	2	Y	709	688	0	21	1	-0-
02	5510	X	5106	-0-	-404 B	-0-	398 809	1 9	3899	2	Y	735	721	0	14	1	-0-
03	5828	X	5340	-0-	-488 B	-0-	407 802	1 9	4131	2	Y	729	727	0	2	1	-0-
04	5430	X	NO RPT	-0-	-5430 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5773	-0-	-1127 B	-0-	502 608	1 9	4663	2	Y	553	492	0	61	1	-0-
12	6789	X	5838	-0-	-951 B	-0-	486 733	1 9	4619	2	Y	666	659	0	7	1	-0-
01	6510	X	5704	-0-	-806 B	-0-	478 747	1 9	4479	2	Y	679	657	0	22	1	-0-
02	5945	X	5180	-0-	-765 B	-0-	413 738	1 9	4029	2	Y	671	657	0	14	1	-0-
03	6169	X	5367	-0-	-802 B	-0-	416 741	1 9	4210	2	Y	674	672	0	2	1	-0-
04	5760	X	NO RPT	-0-	-5760 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7189	-0-	-191 B	-0-	629 726	1 9	5834	2	Y	660	595	0	65	1	-0-
12	7471	X	7308	-0-	-163 B	-0-	609 909	1 9	5790	2	Y	826	818	0	8	1	-0-
01	7471	X	6784	-0-	-687 B	-0-	571 867	1 9	5346	2	Y	788	762	0	26	1	-0-
02	6960	X	6084	-0-	-876 B	-0-	488 838	1 9	4758	2	Y	762	745	0	17	1	-0-
03	7440	X	6327	-0-	-1113 B	-0-	495 823	1 9	5009	2	Y	748	746	0	2	1	-0-
04	7200	X	NO RPT	-0-	-7200 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7726	X	7726	-0-	-0- B	-0-	25 204	1 9	7497	2	Y	185	148	0	37	1	-0-
12	7580	X	7580	-0-	-0- B	-0-	56 222	1 9	7302	2	Y	202	192	0	10	1	-0-
01	7378	X	7303	-0-	-75 B	-0-	264 238	1 9	6801	2	Y	216	182	0	34	1	-0-
02	7482	X	6139	-0-	-1343 B	-0-	108 223	1 9	5808	2	Y	203	184	0	19	1	-0-
03	7998	X	6843	-0-	-1155 B	-0-	8 213	1 9	6622	2	Y	194	193	0	1	1	-0-
04	7740	X	NO RPT	-0-	-7740 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3212	-0-	-868 B	-0-	17 252	1 9	2943	2	Y	229	199	0	30	1	-0-
12	4602	X	4602	-0-	-0- B	-0-	19 426	1 9	4157	2	Y	387	381	0	6	1	-0-
01	4526	X	3962	-0-	-564 B	-0-	20 409	1 9	3533	2	Y	372	354	0	18	1	-0-
02	4234	X	3430	-0-	-804 B	-0-	21 382	1 9	3027	2	Y	347	337	0	10	1	-0-
03	4526	X	3440	-0-	-1086 B	-0-	23 362	1 9	3055	2	Y	329	328	0	1	1	-0-
04	4380	X	NO RPT	-0-	-4380 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10808	X	10808	-0-	-0- B	-0-	1038 508	1 9	9262	2	Y	462	388	0	74	1	-0-
12	11005	X	10761	-0-	-244 B	-0-	1296 579	1 9	8886	2	Y	526	514	0	12	1	-0-
01	11532	X	10440	-0-	-1092 B	-0-	975 590	1 9	8875	2	Y	536	492	0	44	1	-0-
02	10817	X	9483	-0-	-1334 B	-0-	1007 574	1 9	7902	2	Y	522	495	0	27	1	-0-
03	11563	X	10639	-0-	-924 B	-0-	1502 584	1 9	8553	2	Y	531	529	0	2	1	-0-
04	10800	X	NO RPT	-0-	-10800 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4860	-0-	-690 B	-0-	463 288	1 9	4109	2	Y	262	225	0	37	1	-0-
12	5673	X	4938	-0-	-735 B	-0-	579 393	1 9	3966	2	Y	357	351	0	6	1	-0-
01	5673	X	5102	-0-	-571 B	-0-	466 404	1 9	4232	2	Y	367	346	0	21	1	-0-
02	5307	X	4590	-0-	-717 B	-0-	476 388	1 9	3726	2	Y	353	340	0	13	1	-0-
03	5425	X	4800	-0-	-625 B	-0-	664 364	1 9	3772	2	Y	331	330	0	1	1	-0-
04	4860	X	NO RPT	-0-	-4860 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	3008	-0-	-4822 B	-0-	16 234	1 9	2758	2	Y	213	187	0	26	1	-0-
12	7750	X	3040	-0-	-4710 B	-0-	13 276	1 9	2751	2	Y	251	247	0	4	1	-0-
01	7657	X	1982	-0-	-5675 B	-0-	10 208	1 9	1764	2	Y	189	180	0	9	1	-0-
02	2900	X	681	-0-	-2219 B	-0-	4 133	1 9	544	2	Y	121	119	0	2	1	-0-
03	3100	X	1815	-0-	-1285 B	-0-	11 254	1 9	1550	2	Y	231	230	0	1	1	-0-
04	3000	X	NO RPT	-0-	-3000 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4477	-0-	-833 B	-0-	392 505	1 9	3580	2	Y	459	409	0	50	1	-0-
12	5177	X	4574	-0-	-603 B	-0-	497 602	1 9	3475	2	Y	547	542	0	5	1	-0-
01	5177	X	4496	-0-	-681 B	-0-	382 590	1 9	3524	2	Y	536	519	0	17	1	-0-
02	4843	X	4107	-0-	-736 B	-0-	394 584	1 9	3129	2	Y	531	520	0	11	1	-0-
03	4960	X	4454	-0-	-506 B	-0-	574 575	1 9	3305	2	Y	523	522	0	1	1	-0-
04	4470	X	NO RPT	-0-	-4470 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4656	-0-	-1014 B	-0-	424 396	1 9	3836	2	Y	360	317	0	43	1	-0-
12	5611	X	4755	-0-	-856 B	-0-	542 460	1 9	3753	2	Y	418	413	0	5	1	-0-
01	4836	X	4638	-0-	-198 B	-0-	413 443	1 9	3782	2	Y	403	384	0	19	1	-0-
02	4495	X	4219	-0-	-276 B	-0-	414 517	1 9	3288	2	Y	470	459	0	11	1	-0-
03	4805	X	4340	-0-	-465 B	-0-	563 528	1 9	3249	2	Y	480	479	0	1	1	-0-
04	4650	X	NO RPT	-0-	-4650 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3027	-0-	-1113 B	-0-	261 325	1 9	2441	2	Y	295	262	0	33	1	-0-
12	3565	X	3151	-0-	-414 B	-0-	341 388	1 9	2422	2	Y	353	350	0	3	1	-0-
01	3286	X	3156	-0-	-130 B	-0-	269 376	1 9	2511	2	Y	342	330	0	12	1	-0-
02	3074	X	2804	-0-	-270 B	-0-	268 378	1 9	2158	2	Y	344	337	0	7	1	-0-
03	3162	X	2842	-0-	-320 B	-0-	364 355	1 9	2123	2	Y	323	322	0	1	1	-0-
04	3060	X	NO RPT	-0-	-3060 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1606	-0-	-284 B	-0-	127 213	1 9	1266	2	Y	194	174	0	20	1	-0-
12	2060	X	2060	-0-	-0- B	-0-	218 252	1 9	1590	2	Y	229	227	0	2	1	-0-
01	1967	X	1967	-0-	-0- B	-0-	163 249	1 9	1555	2	Y	226	219	0	7	1	-0-
02	1681	X	1681	-0-	-0- B	-0-	154 254	1 9	1273	2	Y	231	227	0	4	1	-0-
03	2046	X	1644	-0-	-402 B	-0-	196 264	1 9	1184	2	Y	240	239	0	1	1	-0-
04	1980	X	NO RPT	-0-	-1980 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4452	-0-	-1218 B	-0-	398 436	1 9	3618	2	Y	396	351	0	45	1	-0-
12	5859	X	4980	-0-	-879 B	-0-	553 575	1 9	3852	2	Y	523	518	0	5	1	-0-
01	5549	X	4689	-0-	-860 B	-0-	406 550	1 9	3733	2	Y	500	482	0	18	1	-0-
02	5191	X	3944	-0-	-1247 B	-0-	385 503	1 9	3056	2	Y	457	446	0	11	1	-0-
03	4991	X	4365	-0-	-626 B	-0-	567 535	1 9	3263	2	Y	486	485	0	1	1	-0-
04	4830	X	NO RPT	-0-	-4830 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5684	X	5684	-0-	-0- B	-0-	564 173	1 9	4947	2	Y	157	132	0	25	1	-0-
12	3937	X	1605	-0-	-2332 B	-0-	172 226	1 9	1207	2	Y	205	203	0	2	1	-0-
01	4154	X	1718	-0-	-2436 B	-0-	144 241	1 9	1333	2	Y	219	213	0	6	1	-0-
02	4756	X	1848	-0-	-2908 B	-0-	176 270	1 9	1402	2	Y	245	240	0	5	1	-0-
03	5084	X	2292	-0-	-2792 B	-0-	303 250	1 9	1739	2	Y	227	226	0	1	1	-0-
04	4920	X	NO RPT	-0-	-4920 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6921	X	6921	-0-	-0- B	-0-	670 320	1 9	5931	2	Y	291	248	0	43	1	-0-
12	4402	X	1634	-0-	-2768 B	-0-	186 166	1 9	1282	2	Y	151	149	0	2	1	-0-
01	4402	X	1037	-0-	-3365 B	-0-	90 118	1 9	829	2	Y	107	103	0	4	1	-0-
02	4118	X	1173	-0-	-2945 B	-0-	115 147	1 9	911	2	Y	134	131	0	3	1	-0-
03	4402	X	2280	-0-	-2122 B	-0-	317 162	1 9	1801	2	Y	147	146	0	1	1	-0-
04	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8115	X	8115	-0-	-0- B	-0-	796 277	1 9	7042	2	Y	252	213	0	39	1	-0-
12	4929	X	4039	-0-	-890 B	-0-	463 354	1 9	3222	2	Y	322	318	0	4	1	-0-
01	4929	X	3998	-0-	-931 B	-0-	358 349	1 9	3291	2	Y	317	301	0	16	1	-0-
02	4611	X	3566	-0-	-1045 B	-0-	362 333	1 9	2871	2	Y	303	293	0	10	1	-0-
03	4929	X	2423	-0-	-2506 B	-0-	331 197	1 9	1895	2	Y	179	178	0	1	1	-0-
04	4770	X	NO RPT	-0-	-4770 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8299	X	8299	-0-	-0- B	-0-	811 340	1 9	7148	2	Y	309	264	0	45	1	-0-
12	4929	X	4505	-0-	-424 B	-0-	503 507	1 9	3495	2	Y	461	456	0	5	1	-0-
01	6603	X	4448	-0-	-2155 B	-0-	390 482	1 9	3576	2	Y	438	420	0	18	1	-0-
02	6177	X	3856	-0-	-2321 B	-0-	380 468	1 9	3008	2	Y	425	415	0	10	1	-0-
03	6603	X	3070	-0-	-3533 B	-0-	405 343	1 9	2322	2	Y	312	311	0	1	1	-0-
04	6390	X	NO RPT	-0-	-6390 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5658	-0-	-612 B	-0-	523	1	4706	2	Y	390	342	0	48	1	-0-
							429	9									
12	6386	X	3293	-0-	-3093 B	-0-	376	1	2595	2	Y	293	289	0	4	1	-0-
							322	9									
01	6639	X	6639	-0-	-0- B	-0-	589	1	5397	2	Y	594	567	0	27	1	-0-
							653	9									
02	5713	X	5216	-0-	-497 B	-0-	529	1	4168	2	Y	472	458	0	14	1	-0-
							519	9									
03	5859	X	4795	-0-	-1064 B	-0-	651	1	3718	2	Y	387	386	0	1	1	-0-
							426	9									
04	5670	X	NO RPT	-0-	-5670 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

11	11520	X	117	-0-	-11403 B	-0-	40	2	77	9	Y	70	65	0	5	1	-0-
12	10044	X	8392	-0-	-1652 B	-0-	169	1	6451	2	Y	1611	1602	0	9	1	-0-
							1772	9									
01	21636	X	21636	-0-	-0- B	-0-	531	1	17254	2	Y	3501	3419	0	82	1	-0-
							3851	9									
02	15528	X	15528	-0-	-0- B	-0-	415	1	12374	2	Y	2490	2446	0	44	1	-0-
							2739	9									
*03	13469	X	13469	-0-	-0- B	-0-	399	1	10950	2	Y	1927	1922	0	5	1	-0-
							2120	9									
04	8130	X	NO RPT	-0-	-8130 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

11	10856	X	10856	-0-	-0- B	-0-	228	1	8975	2	Y	1503	1341	0	162	1	-0-
							1653	9									
12	13733	X	9743	-0-	-3990 B	-0-	213	1	7816	2	Y	1558	1547	0	11	1	-0-
							1714	9									
01	13733	X	8820	-0-	-4913 B	-0-	223	1	7123	2	Y	1340	1305	0	35	1	-0-
							1474	9									
02	12847	X	9421	-0-	-3426 B	-0-	244	1	7292	2	Y	1714	1688	0	26	1	-0-
							1885	9									
03	13733	X	8800	-0-	-4933 B	-0-	262	1	7150	2	Y	1262	1259	0	3	1	-0-
							1388	9									
04	10860	X	NO RPT	-0-	-10860 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

11	7050	X	-0-	-0-	-7050 B	-0-					Y	7	1	0	6	1	-0-
12	7285	X	7	-0-	-7278 B	-0-	1	2	6	9	Y	5	5	0			-0-
01	7285	X	14	-0-	-7271 B	-0-	2	2	12	9	Y	11	11	0			-0-
02	3103	X	12	-0-	-3091 B	-0-	2	2	10	9	Y	9	9	0			-0-
03	3317	X	-0-	-0-	-3317 B	-0-					Y	1	1	0			-0-
04	7	X	NO RPT	-0-	-7 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

11	4680	X	4528	-0-	-152 B	-0-	410	1	3745	2	Y	339	299	0	40	1	-0-
							373	9									
12	4912	X	4912	-0-	-0- B	-0-	560	1	3900	2	Y	411	406	0	5	1	-0-
							452	9									
01	4743	X	3327	-0-	-1416 B	-0-	291	1	2692	2	Y	313	300	0	13	1	-0-
							344	9									
02	4379	X	3752	-0-	-627 B	-0-	373	1	2970	2	Y	372	362	0	10	1	-0-
							409	9									
03	4898	X	3223	-0-	-1675 B	-0-	424	1	2452	2	Y	315	314	0	1	1	-0-
							347	9									
04	4740	X	NO RPT	-0-	-4740 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7826	-0-	-364 B	-0-	169 1019	1 9	6638	2	Y	926	828	0	98	1	-0-
12	8277	X	7954	-0-	-323 B	-0-	178 1247	1 9	6529	2	Y	1134	1125	0	9	1	-0-
01	8184	X	7692	-0-	-492 B	-0-	196 1196	1 9	6300	2	Y	1087	1057	0	30	1	-0-
02	7656	X	7292	-0-	-364 B	-0-	202 1121	1 9	5969	2	Y	1019	998	0	21	1	-0-
03	8122	X	7572	-0-	-550 B	-0-	230 1069	1 9	6273	2	Y	972	969	0	3	1	-0-
04	7830	X	NO RPT	-0-	-7830 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8075	-0-	-2155 B	-0-	343 952	1 9	6780	2	Y	865	766	0	99	1	-0-
12	11109	X	11109	-0-	-0- B	-0-	586 1535	1 9	8988	2	Y	1395	1382	0	13	1	-0-
01	11160	X	10193	-0-	-967 B	-0-	604 1434	1 9	8155	2	Y	1304	1264	0	40	1	-0-
02	10411	X	9375	-0-	-1036 B	-0-	574 1417	1 9	7384	2	Y	1288	1262	0	26	1	-0-
03	11129	X	10110	-0-	-1019 B	-0-	611 1383	1 9	8116	2	Y	1257	1254	0	3	1	-0-
04	10740	X	NO RPT	-0-	-10740 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5046	-0-	-1044 B	-0-	215 649	1 9	4182	2	Y	590	526	0	64	1	-0-
12	6274	X	6274	-0-	-0- B	-0-	332 923	1 9	5019	2	Y	839	832	0	7	1	-0-
01	6572	X	5859	-0-	-713 B	-0-	347 868	1 9	4644	2	Y	789	766	0	23	1	-0-
02	6148	X	5374	-0-	-774 B	-0-	328 864	1 9	4182	2	Y	785	770	0	15	1	-0-
03	6572	X	5970	-0-	-602 B	-0-	358 884	1 9	4728	2	Y	804	802	0	2	1	-0-
04	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7497	-0-	-513 B	-0-	319 917	1 9	6261	2	Y	834	744	0	90	1	-0-
12	9378	X	9378	-0-	-0- B	-0-	498 1308	1 9	7572	2	Y	1189	1178	0	11	1	-0-
01	10323	X	8479	-0-	-1844 B	-0-	506 1187	1 9	6786	2	Y	1079	1046	0	33	1	-0-
02	9628	X	7627	-0-	-2001 B	-0-	468 1169	1 9	5990	2	Y	1063	1042	0	21	1	-0-
03	10292	X	8064	-0-	-2228 B	-0-	484 1169	1 9	6411	2	Y	1063	1060	0	3	1	-0-
04	9090	X	NO RPT	-0-	-9090 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4597	X	4597	-0-	-0- B	-0-	95	1	3717	2	Y	714	644	0	70	1	-0-
							785	9									
12	5164	X	5164	-0-	-0- B	-0-	117	1	4205	2	Y	765	759	0	6	1	-0-
							842	9									
01	4911	X	4911	-0-	-0- B	-0-	126	1	3992	2	Y	721	701	0	20	1	-0-
							793	9									
02	4886	X	4886	-0-	-0- B	-0-	136	1	3983	2	Y	697	683	0	14	1	-0-
							767	9									
*03	5551	X	5551	-0-	-0- B	-0-	171	1	4621	2	Y	690	688	0	2	1	-0-
							759	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

11	3330	X	3037	-0-	-293 B	-0-	244	1	2362	2	Y	392	352	0	40	1	-0-
							431	9									
12	3441	X	1417	-0-	-2024 B	-0-	97	1	832	2	Y	444	443	0	1	1	-0-
							488	9									
01	3441	X	579	-0-	-2862 B	-0-	133	2	446	9	Y	405	405	0			-0-
02	2929	X	656	-0-	-2273 B	-0-	135	2	521	9	Y	474	473	0	1	1	-0-
03	3131	X	582	-0-	-2549 B	-0-	112	2	470	9	Y	427	426	0	1	1	-0-
04	3030	X	NO RPT	-0-	-3030 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

11	7800	X	5824	-0-	-1976 B	-0-	30	1	5208	2	Y	533	470	0	63	1	-0-
							586	9									
12	7961	X	7961	-0-	-0- B	-0-	32	1	6960	2	Y	881	871	0	10	1	-0-
							969	9									
01	7719	X	7445	-0-	-274 B	-0-	37	1	6481	2	Y	843	811	0	32	1	-0-
							927	9									
02	7105	X	6699	-0-	-406 B	-0-	39	1	5798	2	Y	784	764	0	20	1	-0-
							862	9									
03	7967	X	6894	-0-	-1073 B	-0-	45	1	6054	2	Y	723	721	0	2	1	-0-
							795	9									
04	7710	X	NO RPT	-0-	-7710 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

11	6480	X	6432	-0-	-48 B	-0-	34	1	5928	2	Y	427	373	0	54	1	-0-
							470	9									
12	6663	X	6663	-0-	-0- B	-0-	28	1	6061	2	Y	522	514	0	8	1	-0-
							574	9									
01	7440	X	5726	-0-	-1714 B	-0-	29	1	5151	2	Y	496	471	0	25	1	-0-
							546	9									
02	6960	X	2273	-0-	-4687 B	-0-	13	1	1971	2	Y	263	256	0	7	1	-0-
							289	9									
03	7440	X	6939	-0-	-501 B	-0-	46	1	6183	2	Y	645	643	0	2	1	-0-
							710	9									
04	6450	X	NO RPT	-0-	-6450 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	8081	-0-	-2389 B	-0-	43 629	1 9	7409	2	Y	572	500	0	72	1	-0-
12	10878	X	10878	-0-	-0- B	-0-	45 1002	1 9	9831	2	Y	911	897	0	14	1	-0-
01	10261	X	9865	-0-	-396 B	-0-	50 937	1 9	8878	2	Y	852	808	0	44	1	-0-
02	9599	X	9324	-0-	-275 B	-0-	57 919	1 9	8348	2	Y	835	806	0	29	1	-0-
03	10881	X	9737	-0-	-1144 B	-0-	65 909	1 9	8763	2	Y	826	823	0	3	1	-0-
04	10530	X	NO RPT	-0-	-10530 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5883	-0-	-1917 B	-0-	31 426	1 9	5426	2	Y	387	334	0	53	1	-0-
12	7750	X	7590	-0-	-160 B	-0-	32 667	1 9	6891	2	Y	606	596	0	10	1	-0-
01	7595	X	6961	-0-	-634 B	-0-	36 602	1 9	6323	2	Y	547	516	0	31	1	-0-
02	7018	X	6287	-0-	-731 B	-0-	39 546	1 9	5702	2	Y	496	477	0	19	1	-0-
03	7595	X	6406	-0-	-1189 B	-0-	43 547	1 9	5816	2	Y	497	495	0	2	1	-0-
04	7350	X	NO RPT	-0-	-7350 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	5454	-0-	-1806 B	-0-	29 407	1 9	5018	2	Y	370	322	0	48	1	-0-
12	8184	X	8184	-0-	-0- B	-0-	35 712	1 9	7437	2	Y	647	637	0	10	1	-0-
01	8215	X	7600	-0-	-615 B	-0-	39 738	1 9	6823	2	Y	671	637	0	34	1	-0-
02	7685	X	6861	-0-	-824 B	-0-	42 694	1 9	6125	2	Y	631	610	0	21	1	-0-
03	8215	X	7514	-0-	-701 B	-0-	51 648	1 9	6815	2	Y	589	587	0	2	1	-0-
04	7920	X	NO RPT	-0-	-7920 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	2	-0-	2 B	2	2	2			Y	-0-					-0-
12	14B2	EXT	20	-0-	20 B	22	20	2			Y	-0-					-0-
01	14B2	EXT	4	-0-	4 B	26	4	2			Y	-0-					-0-
02	14B2	EXT	1	-0-	1 B	27	1	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	27					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	3688	-0-	-7202 B	-0-	19 318	1 9	3351	2	Y	289	256	0	33	1	-0-
12	11253	X	7140	-0-	-4113 B	-0-	29 758	1 9	6353	2	Y	689	680	0	9	1	-0-
01	11253	X	7111	-0-	-4142 B	-0-	36 772	1 9	6303	2	Y	702	671	0	31	1	-0-
02	6811	X	6811	-0-	-0- B	-0-	41 778	1 9	5992	2	Y	707	686	0	21	1	-0-
*03	7615	X	7615	-0-	-0- B	-0-	51 756	1 9	6808	2	Y	687	685	0	2	1	-0-
04	6900	X	NO RPT	-0-	-6900 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8205	-0-	-2565 B	-0-	43 739	1 9	7423	2	Y	672	588	0	84	1	-0-
12	12239	X	12239	-0-	-0- B	-0-	50 1272	1 9	10917	2	Y	1156	1141	0	15	1	-0-
01	10943	X	10794	-0-	-149 B	-0-	54 1124	1 9	9616	2	Y	1022	975	0	47	1	-0-
02	10208	X	9497	-0-	-711 B	-0-	57 1064	1 9	8376	2	Y	967	938	0	29	1	-0-
03	12245	X	10502	-0-	-1743 B	-0-	69 1106	1 9	9327	2	Y	1005	1002	0	3	1	-0-
04	11850	X	NO RPT	-0-	-11850 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9290	X	9290	-0-	-0- B	-0-	201 1349	1 9	7740	2	Y	1226	1101	0	125	1	-0-
12	10478	X	9419	-0-	-1059 B	-0-	212 1579	1 9	7628	2	Y	1435	1424	0	11	1	-0-
01	10478	X	8992	-0-	-1486 B	-0-	230 1489	1 9	7273	2	Y	1354	1318	0	36	1	-0-
02	9802	X	9008	-0-	-794 B	-0-	252 1401	1 9	7355	2	Y	1274	1248	0	26	1	-0-
03	9982	X	9209	-0-	-773 B	-0-	286 1207	1 9	7716	2	Y	1097	1094	0	3	1	-0-
04	9300	X	NO RPT	-0-	-9300 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6235	X	6235	-0-	-0- B	-0-	139 756	1 9	5340	2	Y	687	615	0	72	1	-0-
12	6789	X	6160	-0-	-629 B	-0-	143 877	1 9	5140	2	Y	797	790	0	7	1	-0-
01	6789	X	5826	-0-	-963 B	-0-	154 813	1 9	4859	2	Y	739	715	0	24	1	-0-
02	6351	X	5882	-0-	-469 B	-0-	168 811	1 9	4903	2	Y	737	720	0	17	1	-0-
03	6479	X	6052	-0-	-427 B	-0-	188 781	1 9	5083	2	Y	710	708	0	2	1	-0-
04	6240	X	NO RPT	-0-	-6240 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	3517	-0-	-2753 B	-0-	19	1	3220	2	Y	253	214	0	39	1	-0-
							278	9									
12	6479	X	5192	-0-	-1287 B	-0-	22	1	4684	2	Y	442	435	0	7	1	-0-
							486	9									
01	6479	X	5233	-0-	-1246 B	-0-	27	1	4675	2	Y	483	460	0	23	1	-0-
							531	9									
02	5307	X	4767	-0-	-540 B	-0-	29	1	4237	2	Y	455	440	0	15	1	-0-
							501	9									
03	5425	X	4890	-0-	-535 B	-0-	33	1	4408	2	Y	408	407	0	1	1	-0-
							449	9									
04	5010	X	NO RPT	-0-	-5010 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	6711	-0-	-4839 B	-0-	35	1	6086	2	Y	536	459	0	77	1	-0-
							590	9									
12	14075	X	14075	-0-	-0- B	-0-	59	1	12759	2	Y	1143	1125	0	18	1	-0-
							1257	9									
01	12896	X	11935	-0-	-961 B	-0-	61	1	10734	2	Y	1036	983	0	53	1	-0-
							1140	9									
02	12064	X	10743	-0-	-1321 B	-0-	65	1	9590	2	Y	989	956	0	33	1	-0-
							1088	9									
03	14074	X	10828	-0-	-3246 B	-0-	72	1	9716	2	Y	945	942	0	3	1	-0-
							1040	9									
04	13620	X	NO RPT	-0-	-13620 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3482	-0-	-1078 B	-0-	155	1	2997	2	Y	300	261	0	39	1	-0-
							330	9									
12	4867	X	4540	-0-	-327 B	-0-	251	1	3782	2	Y	461	456	0	5	1	-0-
							507	9									
01	4867	X	4192	-0-	-675 B	-0-	259	1	3456	2	Y	434	417	0	17	1	-0-
							477	9									
02	4553	X	3901	-0-	-652 B	-0-	253	1	3204	2	Y	404	393	0	11	1	-0-
							444	9									
03	4743	X	4111	-0-	-632 B	-0-	265	1	3471	2	Y	341	340	0	1	1	-0-
							375	9									
04	4380	X	NO RPT	-0-	-4380 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3861	-0-	-1269 B	-0-	343	1	3177	2	Y	310	271	0	39	1	-0-
							341	9									
12	5301	X	3947	-0-	-1354 B	-0-	433	1	3077	2	Y	397	393	0	4	1	-0-
							437	9									
01	4743	X	3888	-0-	-855 B	-0-	335	1	3125	2	Y	389	374	0	15	1	-0-
							428	9									
02	4437	X	3247	-0-	-1190 B	-0-	315	1	2532	2	Y	364	355	0	9	1	-0-
							400	9									
03	4743	X	2264	-0-	-2479 B	-0-	287	1	1683	2	Y	267	266	0	1	1	-0-
							294	9									
04	3870	X	NO RPT	-0-	-3870 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2032	-0-	-1538 B	-0-	180 166	1 9	1686	2	Y	151	131	0	20	1	-0-
12	3472	X	3060	-0-	-412 B	-0-	342 283	1 9	2435	2	Y	257	254	0	3	1	-0-
01	3224	X	2960	-0-	-264 B	-0-	259 278	1 9	2423	2	Y	253	241	0	12	1	-0-
02	2958	X	2536	-0-	-422 B	-0-	250 270	1 9	2016	2	Y	245	238	0	7	1	-0-
03	3069	X	2622	-0-	-447 B	-0-	347 250	1 9	2025	2	Y	227	226	0	1	1	-0-
04	2970	X	NO RPT	-0-	-2970 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5125	-0-	-365 B	-0-	479 295	1 9	4351	2	Y	268	230	0	38	1	-0-
12	5580	X	5437	-0-	-143 B	-0-	643 340	1 9	4454	2	Y	309	303	0	6	1	-0-
01	5394	X	5309	-0-	-85 B	-0-	487 355	1 9	4467	2	Y	323	301	0	22	1	-0-
02	5046	X	4528	-0-	-518 B	-0-	460 398	1 9	3670	2	Y	362	350	0	12	1	-0-
03	5425	X	3743	-0-	-1682 B	-0-	503 327	1 9	2913	2	Y	297	296	0	1	1	-0-
04	5250	X	NO RPT	-0-	-5250 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	6307	-0-	-4943 B	-0-	169 840	1 9	5298	2	Y	764	681	0	83	1	-0-
12	11625	X	10598	-0-	-1027 B	-0-	419 1621	1 9	8558	2	Y	1474	1462	0	12	1	-0-
01	11625	X	9936	-0-	-1689 B	-0-	384 1559	1 9	7993	2	Y	1417	1378	0	39	1	-0-
02	10875	X	8995	-0-	-1880 B	-0-	369 1500	1 9	7126	2	Y	1364	1339	0	25	1	-0-
03	10664	X	9965	-0-	-699 B	-0-	377 1539	1 9	8049	2	Y	1399	1395	0	4	1	-0-
04	10260	X	NO RPT	-0-	-10260 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5767	-0-	-623 B	-0-	261 439	1 9	5067	2	Y	399	343	0	56	1	-0-
12	6693	X	6693	-0-	-0- B	-0-	376 629	1 9	5688	2	Y	572	564	0	8	1	-0-
01	7068	X	5615	-0-	-1453 B	-0-	356 506	1 9	4753	2	Y	460	437	0	23	1	-0-
02	6612	X	5937	-0-	-675 B	-0-	386 623	1 9	4928	2	Y	566	549	0	17	1	-0-
03	7068	X	6322	-0-	-746 B	-0-	404 585	1 9	5333	2	Y	532	530	0	2	1	-0-
04	6480	X	NO RPT	-0-	-6480 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4556	-0-	-994 B	-0-	207 350	1 9	3999	2	Y	318	276	0	42	1	-0-
12	5735	X	5733	-0-	-2 B	-0-	324 527	1 9	4882	2	Y	479	472	0	7	1	-0-
01	5828	X	4283	-0-	-1545 B	-0-	281 286	1 9	3716	2	Y	260	241	0	19	1	-0-
02	5452	X	4592	-0-	-860 B	-0-	321 246	1 9	4025	2	Y	224	210	0	14	1	-0-
03	5828	X	5555	-0-	-273 B	-0-	358 485	1 9	4712	2	Y	441	440	0	1	1	-0-
04	5550	X	NO RPT	-0-	-5550 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4707	-0-	-783 B	-0-	209 439	1 9	4059	2	Y	399	349	0	50	1	-0-
12	5673	X	5660	-0-	-13 B	-0-	313 623	1 9	4724	2	Y	566	559	0	7	1	-0-
01	5952	X	5340	-0-	-612 B	-0-	331 594	1 9	4415	2	Y	540	518	0	22	1	-0-
02	5568	X	4987	-0-	-581 B	-0-	320 590	1 9	4077	2	Y	536	522	0	14	1	-0-
03	5952	X	4959	-0-	-993 B	-0-	314 509	1 9	4136	2	Y	463	462	0	1	1	-0-
04	5490	X	NO RPT	-0-	-5490 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3404	-0-	-706 B	-0-	150 334	1 9	2920	2	Y	304	267	0	37	1	-0-
12	4278	X	3694	-0-	-584 B	-0-	201 440	1 9	3053	2	Y	400	396	0	4	1	-0-
01	4278	X	4105	-0-	-173 B	-0-	251 498	1 9	3356	2	Y	453	437	0	16	1	-0-
02	4002	X	3761	-0-	-241 B	-0-	240 470	1 9	3051	2	Y	427	416	0	11	1	-0-
03	4278	X	4058	-0-	-220 B	-0-	256 437	1 9	3365	2	Y	397	396	0	1	1	-0-
04	3570	X	NO RPT	-0-	-3570 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	8071	-0-	-2519 B	-0-	361 682	1 9	7028	2	Y	620	541	0	79	1	-0-
12	13484	X	13484	-0-	-0- B	-0-	756 1283	1 9	11445	2	Y	1166	1150	0	16	1	-0-
01	12989	X	11527	-0-	-1462 B	-0-	723 1137	1 9	9667	2	Y	1034	986	0	48	1	-0-
02	12151	X	10676	-0-	-1475 B	-0-	696 1115	1 9	8865	2	Y	1014	984	0	30	1	-0-
03	13485	X	11241	-0-	-2244 B	-0-	719 1047	1 9	9475	2	Y	952	949	0	3	1	-0-
04	13050	X	NO RPT	-0-	-13050 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7438	-0-	-1022 B	-0-	331 689	1 9	6418	2	Y	626	544	0	82	1	-0-
12	9021	X	8318	-0-	-703 B	-0-	457 943	1 9	6918	2	Y	857	847	0	10	1	-0-
01	9331	X	8022	-0-	-1309 B	-0-	493 936	1 9	6593	2	Y	851	819	0	32	1	-0-
02	8729	X	7749	-0-	-980 B	-0-	492 976	1 9	6281	2	Y	887	865	0	22	1	-0-
03	9331	X	8219	-0-	-1112 B	-0-	518 879	1 9	6822	2	Y	799	797	0	2	1	-0-
04	8040	X	NO RPT	-0-	-8040 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	10791	-0-	-1119 B	-0-	481 981	1 9	9329	2	Y	892	787	0	105	1	-0-
12	12711	X	12711	-0-	-0- B	-0-	704 1379	1 9	10628	2	Y	1254	1239	0	15	1	-0-
01	13237	X	11739	-0-	-1498 B	-0-	727 1311	1 9	9701	2	Y	1192	1144	0	48	1	-0-
02	12383	X	10959	-0-	-1424 B	-0-	703 1308	1 9	8948	2	Y	1189	1158	0	31	1	-0-
03	13237	X	11392	-0-	-1845 B	-0-	718 1224	1 9	9450	2	Y	1113	1110	0	3	1	-0-
04	12300	X	NO RPT	-0-	-12300 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3310	-0-	-740 B	-0-	289 374	1 9	2647	2	Y	340	302	0	38	1	-0-
12	3999	X	3310	-0-	-689 B	-0-	359 440	1 9	2511	2	Y	400	396	0	4	1	-0-
01	3844	X	3059	-0-	-785 B	-0-	257 420	1 9	2382	2	Y	382	370	0	12	1	-0-
02	3422	X	2384	-0-	-1038 B	-0-	218 415	1 9	1751	2	Y	377	371	0	6	1	-0-
03	3658	X	2461	-0-	-1197 B	-0-	294 449	1 9	1718	2	Y	408	407	0	1	1	-0-
04	3300	X	NO RPT	-0-	-3300 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7304	-0-	-436 B	-0-	677 496	1 9	6131	2	Y	451	394	0	57	1	-0-
12	7657	X	6735	-0-	-922 B	-0-	776 563	1 9	5396	2	Y	512	505	0	7	1	-0-
01	7037	X	6387	-0-	-650 B	-0-	571 557	1 9	5259	2	Y	506	480	0	26	1	-0-
02	7047	X	5785	-0-	-1262 B	-0-	575 625	1 9	4585	2	Y	568	552	0	16	1	-0-
03	7533	X	5690	-0-	-1843 B	-0-	763 531	1 9	4396	2	Y	483	482	0	1	1	-0-
04	7290	X	NO RPT	-0-	-7290 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3709	-0-	-2351 B	-0-	336 273	1 9	3100	2	Y	248	213	0	35	1	-0-
12	5859	X	3960	-0-	-1899 B	-0-	454 318	1 9	3188	2	Y	289	285	0	4	1	-0-
01	5735	X	4025	-0-	-1710 B	-0-	360 328	1 9	3337	2	Y	298	282	0	16	1	-0-
02	5365	X	4219	-0-	-1146 B	-0-	426 383	1 9	3410	2	Y	348	337	0	11	1	-0-
03	4867	X	4810	-0-	-57 B	-0-	653 381	1 9	3776	2	Y	346	345	0	1	1	-0-
04	3840	X	NO RPT	-0-	-3840 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5751	-0-	-399 B	-0-	123 882	1 9	4746	2	Y	802	723	0	79	1	-0-
12	6231	X	5799	-0-	-432 B	-0-	126 1099	1 9	4574	2	Y	999	992	0	7	1	-0-
01	6417	X	5701	-0-	-716 B	-0-	141 1089	1 9	4471	2	Y	990	968	0	22	1	-0-
02	6003	X	5733	-0-	-270 B	-0-	156 1004	1 9	4573	2	Y	913	897	0	16	1	-0-
03	6417	X	5923	-0-	-494 B	-0-	172 1081	1 9	4670	2	Y	983	981	0	2	1	-0-
04	5760	X	NO RPT	-0-	-5760 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	7009	-0-	-4181 B	-0-	196 748	1 9	6065	2	Y	680	603	0	77	1	-0-
12	11563	X	7821	-0-	-3742 B	-0-	316 1073	1 9	6432	2	Y	975	966	0	9	1	-0-
01	11563	X	9599	-0-	-1964 B	-0-	378 1367	1 9	7854	2	Y	1243	1205	0	38	1	-0-
02	10672	X	7582	-0-	-3090 B	-0-	318 1147	1 9	6117	2	Y	1043	1021	0	22	1	-0-
03	10292	X	8180	-0-	-2112 B	-0-	315 1156	1 9	6709	2	Y	1051	1048	0	3	1	-0-
04	7560	X	NO RPT	-0-	-7560 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7602	-0-	-1668 B	-0-	647 855	1 9	6100	2	Y	777	691	0	86	1	-0-
12	9579	X	7830	-0-	-1749 B	-0-	645 992	1 9	6193	2	Y	902	893	0	9	1	-0-
01	9579	X	9469	-0-	-110 B	-0-	793 1200	1 9	7476	2	Y	1091	1055	0	36	1	-0-
02	8265	X	7487	-0-	-778 B	-0-	594 1056	1 9	5837	2	Y	960	940	0	20	1	-0-
03	8804	X	6112	-0-	-2692 B	-0-	470 853	1 9	4789	2	Y	775	773	0	2	1	-0-
04	7590	X	NO RPT	-0-	-7590 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	7546	-0-	-3974 B	-0-	634 850	1 9	6062	2	Y	773	683	0	90	1	-0-
12	11067	X	6999	-0-	-4068 B	-0-	552 1031	1 9	5416	2	Y	937	929	0	8	1	-0-
01	10323	X	8648	-0-	-1675 B	-0-	698 1264	1 9	6686	2	Y	1149	1117	0	32	1	-0-
02	9512	X	8774	-0-	-738 B	-0-	694 1219	1 9	6861	2	Y	1108	1084	0	24	1	-0-
03	9827	X	9680	-0-	-147 B	-0-	753 1222	1 9	7705	2	Y	1111	1108	0	3	1	-0-
04	7560	X	NO RPT	-0-	-7560 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	3924	-0-	-3966 B	-0-	320 490	1 9	3114	2	Y	445	386	0	59	1	-0-
12	7440	X	6099	-0-	-1341 B	-0-	513 639	1 9	4947	2	Y	581	574	0	7	1	-0-
01	6541	X	4631	-0-	-1910 B	-0-	377 634	1 9	3620	2	Y	576	559	0	17	1	-0-
02	5974	X	4370	-0-	-1604 B	-0-	348 570	1 9	3452	2	Y	518	506	0	12	1	-0-
03	6386	X	2702	-0-	-3684 B	-0-	188 524	1 9	1990	2	Y	476	475	0	1	1	-0-
04	5910	X	NO RPT	-0-	-5910 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5734	-0-	-1046 B	-0-	127 771	1 9	4836	2	Y	701	631	0	70	1	-0-
12	6479	X	6057	-0-	-422 B	-0-	140 925	1 9	4992	2	Y	841	834	0	7	1	-0-
01	5979	X	5979	-0-	-0- B	-0-	156 910	1 9	4913	2	Y	827	803	0	24	1	-0-
02	6177	X	6177	-0-	-0- B	-0-	175 919	1 9	5083	2	Y	835	817	0	18	1	-0-
*03	6185	X	6185	-0-	-0- B	-0-	192 842	1 9	5151	2	Y	765	763	0	2	1	-0-
04	5850	X	NO RPT	-0-	-5850 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3841	-0-	-689 B	-0-	172 347	1 9	3322	2	Y	315	277	0	38	1	-0-
12	4898	X	4818	-0-	-80 B	-0-	269 499	1 9	4050	2	Y	454	448	0	6	1	-0-
01	4898	X	4522	-0-	-376 B	-0-	283 466	1 9	3773	2	Y	424	405	0	19	1	-0-
02	4582	X	3315	-0-	-1267 B	-0-	215 370	1 9	2730	2	Y	336	327	0	9	1	-0-
03	4805	X	4217	-0-	-588 B	-0-	268 421	1 9	3528	2	Y	383	382	0	1	1	-0-
04	4650	X	NO RPT	-0-	-4650 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11456	X	11456	-0-	-0- B	-0-	268	1	10162	2	Y	933	826	0	107	1	-0-
							1026	9									
12	11610	X	11610	-0-	-0- B	-0-	285	1	10135	2	Y	1082	1068	0	14	1	-0-
							1190	9									
01	11656	X	11656	-0-	-0- B	-0-	324	1	10151	2	Y	1074	1024	0	50	1	-0-
							1181	9									
02	12156	X	12156	-0-	-0- B	-0-	371	1	10718	2	Y	970	933	0	37	1	-0-
							1067	9									
*03	12466	X	12466	-0-	-0- B	-0-	410	1	10983	2	Y	975	972	0	3	1	-0-
							1073	9									
04	9480	X	NO RPT	-0-	-9480 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5522	-0-	-448 B	-0-	130	1	4898	2	Y	449	396	0	53	1	-0-
							494	9									
12	6169	X	5477	-0-	-692 B	-0-	134	1	4763	2	Y	527	520	0	7	1	-0-
							580	9									
01	6169	X	5727	-0-	-442 B	-0-	158	1	4944	2	Y	568	543	0	25	1	-0-
							625	9									
02	5771	X	4716	-0-	-1055 B	-0-	140	1	4063	2	Y	466	452	0	14	1	-0-
							513	9									
03	6169	X	4749	-0-	-1420 B	-0-	154	1	4137	2	Y	416	415	0	1	1	-0-
							458	9									
04	5520	X	NO RPT	-0-	-5520 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9033	X	9033	-0-	-0- B	-0-	8464	2	569	9	Y	517	451	0	66	1	-0-
12	7216	X	7216	-0-	-0- B	-0-	6539	2	677	9	Y	615	606	0	9	1	-0-
01	7080	X	7080	-0-	-0- B	-0-	6417	2	663	9	Y	603	572	0	31	1	-0-
02	7212	X	7212	-0-	-0- B	-0-	6562	2	650	9	Y	591	569	0	22	1	-0-
03	7037	X	6748	-0-	-289 B	-0-	6114	2	634	9	Y	576	574	0	2	1	-0-
04	6810	X	NO RPT	-0-	-6810 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6634	X	6634	-0-	-0- B	-0-	155	1	5853	2	Y	569	505	0	64	1	-0-
							626	9									
12	6481	X	6481	-0-	-0- B	-0-	157	1	5572	2	Y	684	676	0	8	1	-0-
							752	9									
01	6582	X	6582	-0-	-0- B	-0-	181	1	5668	2	Y	666	638	0	28	1	-0-
							733	9									
02	6893	X	6893	-0-	-0- B	-0-	207	1	5974	2	Y	647	626	0	21	1	-0-
							712	9									
*03	7028	X	7028	-0-	-0- B	-0-	230	1	6145	2	Y	594	592	0	2	1	-0-
							653	9									
04	5940	X	NO RPT	-0-	-5940 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5205	X	5205	-0-	-0- B	-0-	4868	2	337	9	Y	306	264	0	42	1	-0-
12	4996	X	4996	-0-	-0- B	-0-	4660	2	336	9	Y	305	299	0	6	1	-0-
01	6129	X	6129	-0-	-0- B	-0-	5674	2	455	9	Y	414	386	0	28	1	-0-
02	15227	X	15227	-0-	-0- B	-0-	14808	2	419	9	Y	381	331	0	50	1	-0-
*03	14176	X	14176	-0-	-0- B	-0-	13857	2	319	9	Y	290	288	0	2	1	-0-
04	4170	X	NO RPT	-0-	-4170 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11012	X	11012	-0-	-0- B	-0-	10384	2	628	9	Y	571	491	0	80	1	-0-
12	9927	X	9927	-0-	-0- B	-0-	9209	2	718	9	Y	653	641	0	12	1	-0-
01	9987	X	9987	-0-	-0- B	-0-	9270	2	717	9	Y	652	607	0	45	1	-0-
02	9041	X	9041	-0-	-0- B	-0-	8397	2	644	9	Y	585	557	0	28	1	-0-
*03	8947	X	8947	-0-	-0- B	-0-	8339	2	608	9	Y	553	551	0	2	1	-0-
04	8070	X	NO RPT	-0-	-8070 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

11	7444	X	7444	-0-	-0- B	-0-	6960	2	484	9	Y	440	381	0	59	1	-0-
12	7688	X	7421	-0-	-267 B	-0-	6876	2	545	9	Y	495	486	0	9	1	-0-
01	7688	X	7113	-0-	-575 B	-0-	6552	2	561	9	Y	510	478	0	32	1	-0-
02	7192	X	6637	-0-	-555 B	-0-	6103	2	534	9	Y	485	464	0	21	1	-0-
03	7688	X	6749	-0-	-939 B	-0-	6228	2	521	9	Y	474	472	0	2	1	-0-
04	7440	X	NO RPT	-0-	-7440 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

11	3600	X	2437	-0-	-1163 B	-0-	2265	2	172	9	Y	156	133	0	23	1	-0-
12	3720	X	839	-0-	-2881 B	-0-	719	2	120	9	Y	109	108	0	1	1	-0-
01	5344	X	5344	-0-	-0- B	-0-	4896	2	448	9	Y	407	383	0	24	1	-0-
02	3701	X	3701	-0-	-0- B	-0-	3356	2	345	9	Y	314	303	0	11	1	-0-
*03	4384	X	4384	-0-	-0- B	-0-	3951	2	433	9	Y	394	393	0	1	1	-0-
04	2430	X	NO RPT	-0-	-2430 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

11	7890	X	7786	-0-	-104 B	-0-	7336	2	450	9	Y	409	351	0	58	1	-0-
12	8153	X	8123	-0-	-30 B	-0-	7498	2	625	9	Y	568	558	0	10	1	-0-
01	8153	X	7545	-0-	-608 B	-0-	7014	2	531	9	Y	483	449	0	34	1	-0-
02	7627	X	7358	-0-	-269 B	-0-	6843	2	515	9	Y	468	445	0	23	1	-0-
03	8153	X	7608	-0-	-545 B	-0-	7091	2	517	9	Y	470	468	0	2	1	-0-
04	7860	X	NO RPT	-0-	-7860 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

11	7113	X	7113	-0-	-0- B	-0-	6579	2	534	9	Y	485	425	0	60	1	-0-
12	7149	X	7149	-0-	-0- B	-0-	6525	2	624	9	Y	567	558	0	9	1	-0-
01	6960	X	6960	-0-	-0- B	-0-	6341	2	619	9	Y	563	532	0	31	1	-0-
02	6330	X	6330	-0-	-0- B	-0-	5736	2	594	9	Y	540	521	0	19	1	-0-
*03	6568	X	6568	-0-	-0- B	-0-	5975	2	593	9	Y	539	537	0	2	1	-0-
04	6210	X	NO RPT	-0-	-6210 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

11	7020	X	6466	-0-	-554 B	-0-	6045	2	421	9	Y	383	331	0	52	1	-0-
12	7254	X	7037	-0-	-217 B	-0-	6514	2	523	9	Y	475	466	0	9	1	-0-
01	7254	X	7032	-0-	-222 B	-0-	6472	2	560	9	Y	509	477	0	32	1	-0-
02	6786	X	5848	-0-	-938 B	-0-	5314	2	534	9	Y	485	467	0	18	1	-0-
03	7037	X	6608	-0-	-429 B	-0-	6104	2	504	9	Y	458	456	0	2	1	-0-
04	6810	X	NO RPT	-0-	-6810 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

11	6599	X	6599	-0-	-0- B	-0-	6300	2	299	9	Y	272	228	0	44	1	-0-
12	6696	X	6366	-0-	-330 B	-0-	6010	2	356	9	Y	324	316	0	8	1	-0-
01	6701	X	6701	-0-	-0- B	-0-	6331	2	370	9	Y	336	305	0	31	1	-0-
02	7047	X	7047	-0-	-0- B	-0-	6659	2	388	9	Y	353	331	0	22	1	-0-
03	6696	X	6125	-0-	-571 B	-0-	5787	2	338	9	Y	307	306	0	1	1	-0-
04	6480	X	NO RPT	-0-	-6480 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8507	X	8507	-0-	-0- B	-0-	8037	2	470	9	Y	427	368	0	59	1	-0-
12	8576	X	8576	-0-	-0- B	-0-	8026	2	550	9	Y	500	489	0	11	1	-0-
01	8395	X	8395	-0-	-0- B	-0-	7849	2	546	9	Y	496	458	0	38	1	-0-
02	7469	X	7469	-0-	-0- B	-0-	6978	2	491	9	Y	446	423	0	23	1	-0-
*03	8320	X	8320	-0-	-0- B	-0-	7810	2	510	9	Y	464	462	0	2	1	-0-
04	7710	X	NO RPT	-0-	-7710 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7460	X	7460	-0-	-0- B	-0-	654	1	6180	2	Y	569	491	0	78	1	-0-
							626	9									
12	6905	X	6905	-0-	-0- B	-0-	587	1	5651	2	Y	606	598	0	8	1	-0-
							667	9									
01	6727	X	5695	-0-	-1032 B	-0-	493	1	4652	2	Y	500	477	0	23	1	-0-
							550	9									
02	6293	X	5779	-0-	-514 B	-0-	469	1	4638	2	Y	611	595	0	16	1	-0-
							672	9									
03	6727	X	4156	-0-	-2571 B	-0-	339	1	3439	2	Y	344	343	0	1	1	-0-
							378	9									
04	6510	X	NO RPT	-0-	-6510 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5908	-0-	-122 B	-0-	511	1	4833	2	Y	513	452	0	61	1	-0-
							564	9									
12	6231	X	5690	-0-	-541 B	-0-	474	1	4571	2	Y	586	580	0	6	1	-0-
							645	9									
01	6231	X	5461	-0-	-770 B	-0-	454	1	4322	2	Y	623	602	0	21	1	-0-
							685	9									
02	5829	X	5749	-0-	-80 B	-0-	459	1	4535	2	Y	686	670	0	16	1	-0-
							755	9									
03	6231	X	5672	-0-	-559 B	-0-	453	1	4605	2	Y	558	556	0	2	1	-0-
							614	9									
04	5910	X	NO RPT	-0-	-5910 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8935	X	8935	-0-	-0- B	-0-	203	1	7788	2	Y	858	762	0	96	1	-0-
							944	9									
12	8339	X	6434	-0-	-1905 B	-0-	153	1	5482	2	Y	726	718	0	8	1	-0-
							799	9									
01	8339	X	3539	-0-	-4800 B	-0-	96	1	3015	2	Y	389	374	0	15	1	-0-
							428	9									
02	8854	X	8854	-0-	-0- B	-0-	251	1	7374	2	Y	1117	1091	0	26	1	-0-
							1229	9									
*03	9048	X	9048	-0-	-0- B	-0-	289	1	7801	2	Y	871	868	0	3	1	-0-
							958	9									
04	8070	X	NO RPT	-0-	-8070 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7960	X	7960	-0-	-0- B	-0-	175	1	6827	2	Y	871	777	0	94	1	-0-
							958	9									
12	7267	X	7267	-0-	-0- B	-0-	166	1	6041	2	Y	964	955	0	9	1	-0-
							1060	9									
01	7285	X	7285	-0-	-0- B	-0-	188	1	6017	2	Y	982	953	0	29	1	-0-
							1080	9									
02	8591	X	8591	-0-	-0- B	-0-	240	1	7090	2	Y	1146	1121	0	25	1	-0-
							1261	9									
*03	8596	X	8596	-0-	-0- B	-0-	262	1	7145	2	Y	1081	1078	0	3	1	-0-
							1189	9									
04	6480	X	NO RPT	-0-	-6480 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

11	6630	X	6336	-0-	-294 B	-0-	5974	2	362	9	Y	329	285	0	44	1	-0-
12	6851	X	6630	-0-	-221 B	-0-	6177	2	453	9	Y	412	404	0	8	1	-0-
01	6926	X	6926	-0-	-0- B	-0-	6460	2	466	9	Y	424	392	0	32	1	-0-
02	7098	X	7098	-0-	-0- B	-0-	6761	2	337	9	Y	306	283	0	23	1	-0-
*03	7294	X	7294	-0-	-0- B	-0-	7016	2	278	9	Y	253	252	0	1	1	-0-
04	6420	X	NO RPT	-0-	-6420 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

11	6480	X	5186	-0-	-1294 B	-0-	4930	2	256	9	Y	233	195	0	38	1	-0-
12	7285	X	4001	-0-	-3284 B	-0-	3745	2	256	9	Y	233	228	0	5	1	-0-
01	7859	X	7859	-0-	-0- B	-0-	7433	2	426	9	Y	387	350	0	37	1	-0-
02	10088	X	10088	-0-	-0- B	-0-	9686	2	402	9	Y	365	333	0	32	1	-0-
*03	9058	X	9058	-0-	-0- B	-0-	8758	2	300	9	Y	273	271	0	2	1	-0-
04	5190	X	NO RPT	-0-	-5190 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

11	5753	X	5753	-0-	-0- B	-0-	5394	2	359	9	Y	326	283	0	43	1	-0-
12	5890	X	5836	-0-	-54 B	-0-	5412	2	424	9	Y	385	378	0	7	1	-0-
01	6712	X	6712	-0-	-0- B	-0-	6260	2	452	9	Y	411	380	0	31	1	-0-
02	7641	X	7641	-0-	-0- B	-0-	7263	2	378	9	Y	344	320	0	24	1	-0-
*03	7854	X	7854	-0-	-0- B	-0-	7550	2	304	9	Y	276	275	0	1	1	-0-
04	5760	X	NO RPT	-0-	-5760 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

11	8089	X	8089	-0-	-0- B	-0-	7649	2	440	9	Y	400	343	0	57	1	-0-
12	8811	X	8811	-0-	-0- B	-0-	8263	2	548	9	Y	498	487	0	11	1	-0-
01	9137	X	9137	-0-	-0- B	-0-	8609	2	528	9	Y	480	438	0	42	1	-0-
02	7868	X	7868	-0-	-0- B	-0-	7527	2	341	9	Y	310	285	0	25	1	-0-
03	8804	X	7244	-0-	-1560 B	-0-	6989	2	255	9	Y	232	231	0	1	1	-0-
04	8520	X	NO RPT	-0-	-8520 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9779	X	9779	-0-	-0- B	-0-	224	1	8533	2	Y	929	826	0	103	1	-0-
							1022	9									
12	9128	X	9128	-0-	-0- B	-0-	218	1	7788	2	Y	1020	1009	0	11	1	-0-
							1122	9									
01	10263	X	10263	-0-	-0- B	-0-	278	1	8746	2	Y	1126	1083	0	43	1	-0-
							1239	9									
02	8972	X	8972	-0-	-0- B	-0-	261	1	7600	2	Y	1010	984	0	26	1	-0-
							1111	9									
*03	9196	X	9196	-0-	-0- B	-0-	293	1	7888	2	Y	923	920	0	3	1	-0-
							1015	9									
04	7500	X	NO RPT	-0-	-7500 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

11	5190	X	3793	-0-	-1397 B	-0-	3641	2	152	9	Y	138	113	0	25	1	-0-
12	5363	X	4549	-0-	-814 B	-0-	4308	2	241	9	Y	219	213	0	6	1	-0-
01	6312	X	6312	-0-	-0- B	-0-	5975	2	337	9	Y	306	277	0	29	1	-0-
02	8739	X	8739	-0-	-0- B	-0-	8376	2	363	9	Y	330	302	0	28	1	-0-
*03	9136	X	9136	-0-	-0- B	-0-	8833	2	303	9	Y	275	273	0	2	1	-0-
04	4410	X	NO RPT	-0-	-4410 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

11	7290	X	6687	-0-	-603 B	-0-	21	1	6371	2	Y	268	223	0	45	1	-0-
							295	9									
12	7533	X	7239	-0-	-294 B	-0-	52	1	6858	2	Y	299	290	0	9	1	-0-
							329	9									
01	7533	X	6710	-0-	-823 B	-0-	237	1	6130	2	Y	312	282	0	30	1	-0-
							343	9									
02	7047	X	5452	-0-	-1595 B	-0-	93	1	5051	2	Y	280	263	0	17	1	-0-
							308	9									
03	7533	X	5536	-0-	-1997 B	-0-	7	1	5219	2	Y	282	281	0	1	1	-0-
							310	9									
04	7020	X	NO RPT	-0-	-7020 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

11	10080	X	9306	-0-	-774 B	-0-	29	1	8938	2	Y	308	251	0	57	1	-0-
							339	9									
12	10416	X	9393	-0-	-1023 B	-0-	68	1	8947	2	Y	344	332	0	12	1	-0-
							378	9									
01	10230	X	9341	-0-	-889 B	-0-	331	1	8588	2	Y	384	342	0	42	1	-0-
							422	9									
02	9454	X	8642	-0-	-812 B	-0-	149	1	8069	2	Y	385	358	0	27	1	-0-
							424	9									
03	9982	X	8442	-0-	-1540 B	-0-	10	1	8065	2	Y	334	332	0	2	1	-0-
							367	9									
04	9300	X	NO RPT	-0-	-9300 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6228	X	6228	-0-	-0- B	-0-	166	1	6040	2	Y	20	20	1			-0-
							22	9									
12	7150	X	7150	-0-	-0- B	-0-	190	1	6637	2	Y	294	285	0	9	1	-0-
							323	9									
01	7274	X	7274	-0-	-0- B	-0-	213	1	6613	2	Y	407	374	0	33	1	-0-
							448	9									
02	6875	X	6875	-0-	-0- B	-0-	212	1	6112	2	Y	501	480	0	21	1	-0-
							551	9									
*03	7014	X	7014	-0-	-0- B	-0-	237	1	6329	2	Y	407	405	0	2	1	-0-
							448	9									
04	3510	X	NO RPT	-0-	-3510 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	10622	-0-	-838 B	-0-	33	1	10117	2	Y	429	363	0	66	1	-0-
							472	9									
12	11842	X	8809	-0-	-3033 B	-0-	61	1	8096	2	Y	593	582	0	11	1	-0-
							652	9									
01	11842	X	10106	-0-	-1736 B	-0-	344	1	9000	2	Y	693	649	0	44	1	-0-
							762	9									
02	10672	X	7727	-0-	-2945 B	-0-	131	1	7110	2	Y	442	418	0	24	1	-0-
							486	9									
03	11346	X	8321	-0-	-3025 B	-0-	10	1	7813	2	Y	453	451	0	2	1	-0-
							498	9									
04	10620	X	NO RPT	-0-	-10620 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4242	-0-	-1338 B	-0-	13	1	3934	2	Y	268	231	0	37	1	-0-
							295	9									
12	5766	X	4974	-0-	-792 B	-0-	35	1	4614	2	Y	295	289	0	6	1	-0-
							325	9									
01	5642	X	5566	-0-	-76 B	-0-	193	1	5025	2	Y	316	291	0	25	1	-0-
							348	9									
02	5278	X	4529	-0-	-749 B	-0-	76	1	4146	2	Y	279	265	0	14	1	-0-
							307	9									
03	5084	X	4170	-0-	-914 B	-0-	5	1	3923	2	Y	220	219	0	1	1	-0-
							242	9									
04	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7991	X	7991	-0-	-0- B	-0-	25	1	7604	2	Y	329	277	0	52	1	-0-
							362	9									
12	8246	X	6922	-0-	-1324 B	-0-	49	1	6518	2	Y	323	314	0	9	1	-0-
							355	9									
01	8246	X	4380	-0-	-3866 B	-0-	152	1	3956	2	Y	247	228	0	19	1	-0-
							272	9									
02	7714	X	4796	-0-	-2918 B	-0-	82	1	4433	2	Y	255	240	0	15	1	-0-
							281	9									
03	8246	X	5536	-0-	-2710 B	-0-	6	1	5086	2	Y	404	403	0	1	1	-0-
							444	9									
04	7980	X	NO RPT	-0-	-7980 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	X	2063	-0-	-0- B	-0-	6	1	1944	2	Y	103	88	0	15	1	-0-
							113	9									
12	2046	X	1084	-0-	-962 B	-0-	7	1	1003	2	Y	67	66	0	1	1	-0-
							74	9									
01	2046	X	59	-0-	-1987 B	-0-	20	2	39	9	Y	35	35	0			-0-
02	1914	X	60	-0-	-1854 B	-0-	19	2	41	9	Y	37	37	0			-0-
03	1085	N	205	-0-	-880 B	-0-	181	2	24	9	Y	22	22	0			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6801	-0-	-759 B	-0-	177	1	5653	2	Y	883	791	0	92	1	-0-
							971	9									
12	8130	X	8130	-0-	-0- B	-0-	317	1	6560	2	Y	1139	1130	0	9	1	-0-
							1253	9									
01	7812	X	6928	-0-	-884 B	-0-	267	1	5613	2	Y	953	926	0	27	1	-0-
							1048	9									
02	7308	X	6818	-0-	-490 B	-0-	280	1	5442	2	Y	996	977	0	19	1	-0-
							1096	9									
03	7812	X	7681	-0-	-131 B	-0-	292	1	6268	2	Y	1019	1016	0	3	1	-0-
							1121	9									
04	7560	X	NO RPT	-0-	-7560 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4829	-0-	-421 B	-0-	26	1	4495	2	Y	280	242	0	38	1	-0-
							308	9									
12	5270	X	4229	-0-	-1041 B	-0-	18	1	3906	2	Y	277	272	0	5	1	-0-
							305	9									
01	5766	X	3553	-0-	-2213 B	-0-	19	1	3257	2	Y	252	236	0	16	1	-0-
							277	9									
02	5394	X	5317	-0-	-77 B	-0-	33	1	4858	2	Y	387	370	0	17	1	-0-
							426	9									
*03	5847	X	5847	-0-	-0- B	-0-	40	1	5401	2	Y	369	368	0	1	1	-0-
							406	9									
04	4830	X	NO RPT	-0-	-4830 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4867	-0-	-473 B	-0-	25	1	4373	2	Y	426	375	0	51	1	-0-
							469	9									
12	5820	X	5820	-0-	-0- B	-0-	25	1	5310	2	Y	441	434	0	7	1	-0-
							485	9									
01	5797	X	5452	-0-	-345 B	-0-	28	1	4961	2	Y	421	396	0	25	1	-0-
							463	9									
02	5423	X	5370	-0-	-53 B	-0-	33	1	4865	2	Y	429	412	0	17	1	-0-
							472	9									
*03	6238	X	6238	-0-	-0- B	-0-	43	1	5743	2	Y	411	409	0	2	1	-0-
							452	9									
04	5640	X	NO RPT	-0-	-5640 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4791	X	4791	-0-	-0- B	-0-	26 336	1 9	4429	2	Y	305	266	0	39	1	-0-
12	5664	X	5664	-0-	-0- B	-0-	24 454	1 9	5186	2	Y	413	406	0	7	1	-0-
01	5081	X	5081	-0-	-0- B	-0-	26 431	1 9	4624	2	Y	392	369	0	23	1	-0-
02	5109	X	5109	-0-	-0- B	-0-	32 431	1 9	4646	2	Y	392	376	0	16	1	-0-
*03	5694	X	5694	-0-	-0- B	-0-	40 338	1 9	5316	2	Y	307	306	0	1	1	-0-
04	3600	X	NO RPT	-0-	-3600 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		137051	-0-	137051 B	198885	726 15397	1 9	120928	2	Y	13997	12652	0	1345	1	-0-
*12	432915	X	234030	-0-	-198885 B	-0-	952 26007	1 9	207071	2	Y	23643	23353	0	290	1	-0-
*01	192675	X	192675	-0-	-0- B	-0-	964 21560	1 9	170151	2	Y	19600	18760	0	840	1	-0-
02	153180	X	153180	-0-	-0- B	-0-	906 18332	1 9	133942	2	Y	16665	16201	0	464	1	-0-
*03	140890	X	140890	-0-	-0- B	-0-	919 15885	1 9	124086	2	Y	14441	14398	0	43	1	-0-
04	226470	X	NO RPT	-0-	-226470 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1757	-0-	-1513 B	-0-	9 175	1 9	1573	2	Y	159	141	0	18	1	-0-
12	4014	X	4014	-0-	-0- B	-0-	17 413	1 9	3584	2	Y	375	370	0	5	1	-0-
01	3435	X	3435	-0-	-0- B	-0-	17 355	1 9	3063	2	Y	323	308	0	15	1	-0-
02	3612	X	3612	-0-	-0- B	-0-	22 361	1 9	3229	2	Y	328	317	0	11	1	-0-
*03	3977	X	3977	-0-	-0- B	-0-	27 340	1 9	3610	2	Y	309	308	0	1	1	-0-
04	3270	X	NO RPT	-0-	-3270 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2344	-0-	-1616 B	-0-	12 195	1 9	2137	2	Y	177	152	0	25	1	-0-
12	4092	X	2227	-0-	-1865 B	-0-	9 207	1 9	2011	2	Y	188	185	0	3	1	-0-
01	4092	X	3551	-0-	-541 B	-0-	18 396	1 9	3137	2	Y	360	344	0	16	1	-0-
02	3828	X	3803	-0-	-25 B	-0-	23 448	1 9	3332	2	Y	407	395	0	12	1	-0-
*03	4378	X	4378	-0-	-0- B	-0-	30 356	1 9	3992	2	Y	324	323	0	1	1	-0-
04	2340	X	NO RPT	-0-	-2340 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6028	X	6028	-0-	-0- B	-0-	32	1	5503	2	Y	448	395	0	53	1	-0-
							493	9									
12	8144	X	8144	-0-	-0- B	-0-	34	1	7433	2	Y	615	605	0	10	1	-0-
							677	9									
01	7419	X	7419	-0-	-0- B	-0-	38	1	6657	2	Y	658	625	0	33	1	-0-
							724	9									
02	7666	X	7666	-0-	-0- B	-0-	48	1	6910	2	Y	644	620	0	24	1	-0-
							708	9									
*03	8742	X	8742	-0-	-0- B	-0-	60	1	8007	2	Y	614	612	0	2	1	-0-
							675	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3731	-0-	-199 B	-0-	20	1	3384	2	Y	297	258	0	39	1	-0-
							327	9									
12	4540	X	4540	-0-	-0- B	-0-	19	1	4064	2	Y	415	409	0	6	1	-0-
							457	9									
01	4352	X	4352	-0-	-0- B	-0-	22	1	3876	2	Y	413	394	0	19	1	-0-
							454	9									
02	4406	X	4406	-0-	-0- B	-0-	27	1	3917	2	Y	420	407	0	13	1	-0-
							462	9									
*03	4863	X	4863	-0-	-0- B	-0-	33	1	4405	2	Y	386	385	0	1	1	-0-
							425	9									
04	3930	X	NO RPT	-0-	-3930 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6528	X	6528	-0-	-0- B	-0-	599	1	5537	2	Y	356	303	0	53	1	-0-
							392	9									
12	6572	X	6276	-0-	-296 B	-0-	725	1	5118	2	Y	394	387	0	7	1	-0-
							433	9									
01	6572	X	6095	-0-	-477 B	-0-	550	1	5113	2	Y	393	368	0	25	1	-0-
							432	9									
02	6148	X	5026	-0-	-1122 B	-0-	513	1	4116	2	Y	361	347	0	14	1	-0-
							397	9									
03	6572	X	4650	-0-	-1922 B	-0-	625	1	3647	2	Y	344	343	0	1	1	-0-
							378	9									
04	6360	X	NO RPT	-0-	-6360 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820 X	5547	-0-	-12273 B	-0-	499	1	4657	2	Y	355	283	0	72	1	-0-
						391	9									
12	18414 X	13885	-0-	-4529 B	-0-	1209	1	11577	2	Y	999	983	0	16	1	-0-
						1099	9									
01	18414 X	4997	-0-	-13417 B	-0-	420	1	4016	2	Y	510	491	0	19	1	-0-
						561	9									
02	17226 X	15753	-0-	-1473 B	-0-	1359	1	13235	2	Y	1054	1010	0	44	1	-0-
						1159	9									
03	18414 X	17514	-0-	-900 B	-0-	1476	1	14885	2	Y	1048	1044	0	4	1	-0-
						1153	9									
04	13440 X	NO RPT	-0-	-13440 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

11	76659 X	18759	-0-	-57900 B	-0-	16058	2	2701	9	Y	2455	2206	0	249	1	-0-
12	15752 X	15752	-0-	-0- B	-0-	13287	2	2465	9	Y	2241	2222	0	19	1	-0-
01	14725 X	13064	-0-	-1661 B	-0-	11206	2	1858	9	Y	1689	1635	0	54	1	-0-
02	13775 X	10874	-0-	-2901 B	-0-	9578	2	1296	9	Y	1178	1145	0	33	1	-0-
03	14725 X	11775	-0-	-2950 B	-0-	10525	2	1250	9	Y	1136	1133	0	3	1	-0-
04	14250 X	NO RPT	-0-	-14250 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

11	16950 X	12905	-0-	-4045 B	-0-	10802	2	2103	9	Y	1912	1709	0	203	1	-0-
12	15655 X	10578	-0-	-5077 B	-0-	8761	2	1817	9	Y	1652	1640	0	12	1	-0-
01	20460 X	8770	-0-	-11690 B	-0-	7567	2	1203	9	Y	1094	1058	0	36	1	-0-
02	19140 X	8675	-0-	-10465 B	-0-	7758	2	917	9	Y	834	808	0	26	1	-0-
03	20460 X	8093	-0-	-12367 B	-0-	7310	2	783	9	Y	712	710	0	2	1	-0-
04	12900 X	NO RPT	-0-	-12900 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF. 9355 - 13376

11	107550 X	NO RPT	-0-	-107550 B	-0-					Y	NO RPT					-0-
12	111135 X	NO RPT	-0-	-111135 B	-0-					Y	NO RPT					-0-
01	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

11	13170 X	-0-	-0-	-13170 B	-0-					Y	16	16	1			-0-
12	13609 X	3128	-0-	-10481 B	-0-	2652	2	476	9	Y	433	429	0	4	1	-0-
01	16729 X	16729	-0-	-0- B	-0-	14419	2	2310	9	Y	2100	2031	0	69	1	-0-
02	16895 X	16895	-0-	-0- B	-0-	15147	2	1748	9	Y	1589	1537	0	52	1	-0-
*03	15231 X	15231	-0-	-0- B	-0-	13828	2	1403	9	Y	1275	1271	0	4	1	-0-
04	3030 X	NO RPT	-0-	-3030 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

11	338630 X	130821	-0-	-207809 B	-0-	116245	2	14576	9	Y	13251	11789	0	1462	1	-0-
12	113770 X	112536	-0-	-1234 B	-0-	99990	2	12546	9	Y	11405	11268	0	137	1	-0-
01	113770 X	90891	-0-	-22879 B	-0-	81506	2	9385	9	Y	8532	8139	0	393	1	-0-
02	106430 X	68842	-0-	-37588 B	-0-	61350	2	7492	9	Y	6811	6604	0	207	1	-0-
03	113770 X	60006	-0-	-53764 B	-0-	53886	2	6120	9	Y	5564	5547	0	17	1	-0-
04	110100 X	NO RPT	-0-	-110100 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33900 X	24155	-0-	-9745 B	-0-	2167	1	20282	2	Y	1551	1323	0	228	1	-0-
						1706	9									
12	35030 X	23890	-0-	-11140 B	-0-	2040	1	19650	2	Y	2000	1973	0	27	1	-0-
						2200	9									
01	35030 X	28867	-0-	-6163 B	-0-	2524	1	23810	2	Y	2303	2187	0	116	1	-0-
						2533	9									
02	32770 X	26687	-0-	-6083 B	-0-	2242	1	21973	2	Y	2247	2173	0	74	1	-0-
						2472	9									
03	35030 X	27243	-0-	-7787 B	-0-	2234	1	22690	2	Y	2108	2101	0	7	1	-0-
						2319	9									
04	24150 X	NO RPT	-0-	-24150 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

11	17331 X	17331	-0-	-0- B	-0-	1538	1	14346	2	Y	1315	1169	0	146	1	-0-
						1447	9									
12	15375 X	15375	-0-	-0- B	-0-	1340	1	12698	2	Y	1215	1197	0	18	1	-0-
						1337	9									
01	13610 X	13610	-0-	-0- B	-0-	1199	1	11194	2	Y	1106	1051	0	55	1	-0-
						1217	9									
02	9425 X	8918	-0-	-507 B	-0-	748	1	7284	2	Y	805	780	0	25	1	-0-
						886	9									
*03	14215 X	14215	-0-	-0- B	-0-	1166	1	11778	2	Y	1155	1151	0	4	1	-0-
						1271	9									
04	9750 X	NO RPT	-0-	-9750 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

11	218066 X	71804	-0-	-146262 B	-0-	64157	2	7647	9	Y	6952	6158	0	794	1	-0-
12	55623 X	55623	-0-	-0- B	-0-	49424	2	6199	9	Y	5635	5567	0	68	1	-0-
01	44275 X	44275	-0-	-0- B	-0-	38772	2	5503	9	Y	5003	4818	0	185	1	-0-
02	32091 X	32091	-0-	-0- B	-0-	32091	2			Y	-0-					-0-
*03	31984 X	31984	-0-	-0- B	-0-	28274	2	3710	9	Y	3373	3364	0	9	1	-0-
04	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20176	X	20176	-0-	-0- B	-0-	1813	1	16859	2	Y	1367	1201	0	166	1	-0-
							1504	9									
12	14722	X	14722	-0-	-0- B	-0-	1277	1	12139	2	Y	1187	1170	0	17	1	-0-
							1306	9									
01	17593	X	17593	-0-	-0- B	-0-	1544	1	14458	2	Y	1446	1375	0	71	1	-0-
							1591	9									
02	14354	X	14354	-0-	-0- B	-0-	1204	1	11740	2	Y	1282	1242	0	40	1	-0-
							1410	9									
*03	13613	X	13613	-0-	-0- B	-0-	1111	1	11246	2	Y	1142	1138	0	4	1	-0-
							1256	9									
04	13140	X	NO RPT	-0-	-13140 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1010	-0-	-2800 B	-0-	88	1	836	2	Y	78	64	0	14	1	-0-
							86	9									
12	9989	X	9989	-0-	-0- B	-0-	827	1	8083	2	Y	981	970	0	11	1	-0-
							1079	9									
01	11375	X	11375	-0-	-0- B	-0-	960	1	9155	2	Y	1145	1101	0	44	1	-0-
							1260	9									
02	9393	X	9393	-0-	-0- B	-0-	761	1	7536	2	Y	996	970	0	26	1	-0-
							1096	9									
*03	9410	X	9410	-0-	-0- B	-0-	750	1	7679	2	Y	892	889	0	3	1	-0-
							981	9									
04	3810	X	NO RPT	-0-	-3810 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26562	X	26562	-0-	-0- B	-0-	24404	2	2158	9	Y	1962	1716	0	246	1	-0-
12	26880	X	26880	-0-	-0- B	-0-	24339	2	2541	9	Y	2310	2276	0	34	1	-0-
01	28420	X	28420	-0-	-0- B	-0-	25967	2	2453	9	Y	2230	2103	0	127	1	-0-
02	30424	X	30424	-0-	-0- B	-0-	28574	2	1850	9	Y	1682	1586	0	96	1	-0-
*03	29271	X	29271	-0-	-0- B	-0-	27841	2	1430	9	Y	1300	1294	0	6	1	-0-
04	25860	X	NO RPT	-0-	-25860 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25500	X	23499	-0-	-2001 B	-0-	21880	2	1619	9	Y	1472	1265	0	207	1	-0-
12	30288	X	30288	-0-	-0- B	-0-	27814	2	2474	9	Y	2249	2211	0	38	1	-0-
01	30807	X	30807	-0-	-0- B	-0-	28422	2	2385	9	Y	2168	2029	0	139	1	-0-
02	34065	X	34065	-0-	-0- B	-0-	32398	2	1667	9	Y	1515	1407	0	108	1	-0-
*03	33578	X	33578	-0-	-0- B	-0-	32068	2	1510	9	Y	1373	1366	0	7	1	-0-
04	25500	X	NO RPT	-0-	-25500 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	86634					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	86634					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	86634					Y	NO RPT					-0-
02	0	W	152443	-0-	152443 B	239077	915	1	134839	2	Y	15172	14707	0	465	1	-0-
							16689	9									
03	0	W	141662	-0-	141662 B	380739	939	1	126434	2	Y	12990	12949	0	41	1	-0-
							14289	9									
04	0	W	NO RPT	-0-	-0- B	380739					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	165413					Y	NO RPT					-0-
12	18156	X	NO RPT	-0-	-18156 B	147257					Y	NO RPT					-0-
01	281418	X	NO RPT	-0-	-281418 B	-0-					Y	NO RPT					-0-
02	263262	X	131269	-0-	-131993 B	-0-	783	1	115594	2	Y	13538	13139	0	399	1	-0-
							14892	9									
*03	DELQ PR		118695	-0-	118695 B	118695	782	1	105421	2	Y	11356	11321	0	35	1	-0-
							12492	9									
04	272340	X	NO RPT	-0-	-272340 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

10	0		140091	-0-	140091 B	140091	978	1	122783	2	Y	14845	13626	0	1219	1	-0-
							16330	9									
11	46584	X	NO RPT	-0-	-46584 B	93507					Y	NO RPT					-0-
12	240684	X	NO RPT	-0-	-240684 B	-0-					Y	NO RPT					-0-
01	240684	X	NO RPT	-0-	-240684 B	-0-					Y	NO RPT					-0-
02	225156	X	89034	-0-	-136122 B	-0-	525	1	77646	2	Y	9875	9775	0	269	1	587
							10863	9									
*03	DELQ PR		87725	-0-	87725 B	87725	580	1	78155	2	Y	8173	8148	0	25	1	-0-
							8990	9									
04	232920	X	NO RPT	-0-	-232920 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	1620	N	1114	-0-	-506 B	-0-	150	1	158	2	N	733	710	1			205
							806	9									
12	1550	N	764	-0-	-786 B	-0-	57	1	707	9	N	643	709	1			139
01	1240	N	-0-	-0-	-1240 B	-0-					N	709	731	1			117
02	1073	N	105	-0-	-968 B	-0-	28	1	77	9	N	70	133	1			54
03	775	N	-0-	-0-	-775 B	-0-					N	-0-	54	1			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	1260	X	39	-0-	-1221 B	-934620	39	3			Y	-0-					55
12	1302	X	114	-0-	-1188 B	-934620	27	3	87	9	Y	79	73	1			61
01	1457	X	-0-	-0-	-1457 B	-934620					Y	-0-					61
02	1363	X	1078	-0-	-285 B	-934620	1078	3			Y	-0-					61
03	1457	X	1289	-0-	-168 B	-934620	1138	3	151	9	Y	137	111	1			87
04	120	X	1418	-0-	1298 B	-933322	1418	3			Y	-0-					87

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	-0-	-0-	-4650 B	-295563					Y	-0-					6
12	4805	X	289	-0-	-4516 B	-295563	228	3	61	9	Y	55	19	1			42
01	3844	X	137	-0-	-3707 B	-295563	137	3			Y	-0-					42
02	3596	X	3039	-0-	-557 B	-295563	3039	3			Y	-0-					42
03	3627	X	4334	-0-	707 B	-294856	4152	3	182	9	Y	165	102	1			105
04	270	X	2272	-0-	2002 B	-292854	2272	3			Y	-0-					105

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	3060	X	30	-0-	-3030 B	-218394	30	3			Y	-0-					5
12	3162	X	-0-	-0-	-3162 B	-218394					Y	-0-	5	1			-0-
01	341	X	6	-0-	-335 B	-218394	6	3			Y	-0-					-0-
02	58	X	2628	-0-	2570 B	-215824	2628	3			Y	-0-					-0-
03	62	X	2143	-0-	2081 B	-213743	1961	3	182	9	Y	165	60	1			105
04	30	X	1051	-0-	1021 B	-212722	1051	3			Y	-0-					105

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	4290	X	2307	-0-	-1983 B	-832776	2307	3			Y	-0-					233
12	4433	X	1557	-0-	-2876 B	-832776	1275	3	282	9	Y	256	292	1			197
01	5487	X	539	-0-	-4948 B	-832776	539	3			Y	-0-					197
02	5133	X	-0-	-0-	-5133 B	-832776					Y	-0-					197
03	5487	X	6090	-0-	603 B	-832173	6083	3	7	9	Y	6	199	1			4
04	2310	X	7491	-0-	5181 B	-826992	7491	3			Y	-0-					4

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	915	N	915	-0-	-0- B	-0-	690	1	104	3	N	110	6	1			144
							121	9									
12	1001	N	1001	-0-	-0- B	-0-	713	1	183	3	N	95	178	1			61
							105	9									
01	1150	N	1150	-0-	-0- B	-0-	717	1	343	3	N	82	1	1			142
							90	9									
02	899	N	884	-0-	-15 B	-0-	667	1	101	3	N	105	188	1			59
							116	9									
03	992	N	912	-0-	-80 B	-0-	713	1	115	3	N	76	2	1			133
							84	9									
04	1110	N	840	-0-	-270 B	-0-	690	1	54	3	N	87	171	1			49
							96	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1095	-0-	-1155 B	-44162	51	1	946	3	Y	88	86	0			63
							1	4	97	9							
12	1581	X	27	-0-	-1554 B	-44162	9	3	18	9	Y	16	15	0	11	1	53
01	1581	X	1675	-0-	94 B	-44068	66	1	1258	3	Y	317	248	0			122
							2	4	349	9							
02	1479	X	1220	-0-	-259 B	-44068	48	1	1037	3	Y	121	145	0	25	1	73
							2	4	133	9							
03	31	N	1445	-0-	1414 B	-42654	56	1	1127	3	Y	236	220	0			89
							2	4	260	9							
04	1620	N	1134	-0-	-486 B	-42654	43	1	828	3	Y	238	225	0			105
							1	4	262	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	5827	-0-	-4583 B	-0-	178	1	4969	3	Y	618	648	0			105
							680	9									
12	10385	X	9309	-0-	-1076 B	-0-	294	1	7929	3	Y	987	936	0			156
							1086	9									
01	10137	X	8405	-0-	-1732 B	-0-	286	1	7379	3	Y	673	718	0			111
							740	9									
02	9019	X	1783	-0-	-7236 B	-0-	67	1	1592	3	Y	113	201	0			23
							124	9									
03	9548	X	349	-0-	-9199 B	-0-	14	1	335	3	Y	-0-	23	0			-0-
04	9000	X	3922	-0-	-5078 B	-0-	262	1	3276	3	Y	349	270	0			79
							384	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4620	-0-	-480 B	-48214	212	1	3939	3	Y	423	589	1			387
							4	4	465	9							
12	5208	X	4576	-0-	-632 B	-48214	161	1	3571	3	Y	764	598	1			553
							4	4	840	9							
01	5301	X	4539	-0-	-762 B	-48214	191	1	3659	3	Y	621	592	1			582
							6	4	683	9							
02	4959	X	5574	-0-	615 B	-47599	219	1	4748	3	Y	545	598	1			529
							7	4	600	9							
03	5301	X	6048	-0-	747 B	-46852	258	1	5199	3	Y	531	587	1			473
							7	4	584	9							
04	4620	X	6794	-0-	2174 B	-44678	298	1	5770	3	Y	651	274	0	592	1	284
							10	4	716	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	1661	-0-	-13519 B	-560218	80	1	1480	3	Y	91	109	0			16
							1	4	100	9							
12	13950	X	2410	-0-	-11540 B	-560218	95	1	2114	3	Y	180	167	0			29
							3	4	198	9							
01	13330	X	2265	-0-	-11065 B	-560218	104	1	1985	3	Y	157	158	0			28
							3	4	173	9							
02	10324	X	3103	-0-	-7221 B	-560218	126	1	2743	3	Y	209	192	0	2	1	43
							4	4	230	9							
03	7068	X	3614	-0-	-3454 B	-560218	155	1	3125	3	Y	300	291	0			52
							4	4	330	9							
04	2340	X	3834	-0-	1494 B	-558724	176	1	3404	3	Y	225	226	0			51
							6	4	248	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	X	61	-0-	-0- B	-0-	3	1	57	3	Y	1	20	0			-0-
							1	9									
12	335	X	335	-0-	-0- B	-0-	12	1	265	3	Y	53	45	0			8
							58	9									
01	870	X	870	-0-	-0- B	-0-	29	1	561	3	Y	254	219	0			43
							1	4	279	9							
02	1346	X	1346	-0-	-0- B	-0-	48	1	1051	3	Y	223	218	0	2	1	46
							2	4	245	9							
03	3605	X	3605	-0-	-0- B	-0-	131	1	2652	3	Y	744	661	0			129
							4	4	818	9							
*04	5633	X	5633	-0-	-0- B	-0-	198	1	3844	3	Y	1440	1242	0			327
							7	4	1584	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

11	15660	X	268	-0-	-15392 B	-838418	13	1	237	3	Y	16	62	0			3
							18	9									
12	15655	X	3168	-0-	-12487 B	-838418	119	1	2631	3	Y	377	320	0			60
							3	4	415	9							
01	15655	X	4720	-0-	-10935 B	-838418	216	1	4143	3	Y	322	327	0			55
							7	4	354	9							
02	14094	X	7995	-0-	-6099 B	-838418	290	1	6286	3	Y	1282	1070	0	2	1	265
							9	4	1410	9							
03	9827	X	8883	-0-	-944 B	-838418	365	1	7362	3	Y	1042	1126	0			181
							10	4	1146	9							
04	4560	X	8396	-0-	3836 B	-834582	393	1	7603	3	Y	352	453	0			80
							13	4	387	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	10915	-0-	10915 B	10915	466	1	9027	3	Y	1279	1099	0			290
							15	4	1407	9							

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	61	X	61	-0-	-0- B	-0-	2	1	50	2	N	8	169	1			97
							9	9									
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					97
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					97
02	141	X	141	-0-	-0- B	-0-	20	1	96	2	N	23					120
							25	9									
03	159	X	159	-0-	-0- B	-0-	27	1	132	2	N	-0-					120
*04	95	X	95	-0-	-0- B	-0-	16	1	79	2	N	-0-					120

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	2938	-0-	-5282 B	-0-	320	1	2270	2	N	316	368	1			33
							348	9									
12	8494	X	1758	-0-	-6736 B	-0-	251	1	1261	2	N	224	180	1			77
							246	9									
01	8494	X	988	-0-	-7506 B	-0-	120	1	629	2	N	217	128	1			166
							239	9									
02	7946	X	1543	-0-	-6403 B	-0-	258	1	986	2	N	272	308	1			130
							299	9									
03	3100	X	1009	-0-	-2091 B	-0-	140	1	795	2	N	67					197
							74	9									
04	3000	X	1401	-0-	-1599 B	-0-	198	1	1021	2	N	165	185	1			177
							182	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	X	1295	-0-	-0- B	-0-	146	1	874	2	Y	250	193	1			269
							275	9									
12	954	X	954	-0-	-0- B	-0-	134	1	632	2	Y	171	267	1			173
							188	9									
01	1957	X	1957	-0-	-0- B	-0-	236	1	1280	2	Y	401	381	1			193
							441	9									
02	29	X	29	-0-	-0- B	-0-	3	1	12	2	Y	13	164	1			42
							14	9									
03	73	X	73	-0-	-0- B	-0-	10	1	63	2	Y	-0-					42
*04	1362	X	1362	-0-	-0- B	-0-	130	1	823	2	Y	372	365	1			49
							409	9									

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0- B	-0-	40	1	559	2	N	130					365
							143	9									
12	682	N	-0-	-0-	-682 B	-0-					N	147	352	1			160
01	899	N	108	-0-	-791 B	-0-	51	2	57	9	N	52					212
02	725	N	-0-	-0-	-725 B	-0-					N	-0-					212
03	0	N	-0-	-0-	-0- B	-0-					N	15					227
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1528	-0-	-1982 B	-0-	133	1	909	2	Y	442	382	1			205
							486	9									
12	3627	X	821	-0-	-2806 B	-0-	148	1	647	2	Y	24	141	1			88
							26	9									
01	3627	X	74	-0-	-3553 B	-0-	10	1	51	2	Y	12					100
							13	9									
02	3393	X	227	-0-	-3166 B	-0-	10	1	46	2	Y	155	187	1			68
							171	9									
03	2325	X	266	-0-	-2059 B	-0-	31	1	167	2	Y	62					130
							68	9									
04	1200	X	648	-0-	-552 B	-0-	102	1	489	2	Y	52	77	1			105
							57	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	X	1081	-0-	-0- B	-0-	88	1	509	2	Y	440	559	1			100
							484	9									
12	768	X	768	-0-	-0- B	-0-	36	1	176	2	Y	505	383	1			222
							556	9									
01	495	X	495	-0-	-0- B	-0-	29	1	140	2	Y	296	418	1			100
							326	9									
02	901	X	901	-0-	-0- B	-0-	187	1	469	2	Y	223	188	1			135
							245	9									
03	0	X	-0-	-0-	-0- B	-0-					Y	100	185	1			50
*04	450	X	450	-0-	-0- B	-0-	57	1	270	2	Y	112	110	1			52
							123	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

11	5430	X	275	-0-	-5155 B	-0-	34	1	224	2	Y	15	95	1			59
							17	9									
12	5735	X	289	-0-	-5446 B	-0-	43	1	211	2	Y	32					91
							35	9									
01	5735	X	222	-0-	-5513 B	-0-	8	1	45	2	Y	154	189	1			56
							169	9									
02	5365	X	357	-0-	-5008 B	-0-	67	1	245	2	Y	41					97
							45	9									
03	1395	X	924	-0-	-471 B	-0-	143	1	751	2	Y	27					124
							30	9									
*04	905	X	905	-0-	-0- B	-0-	154	1	738	2	Y	12	38	1			98
							13	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

11	2850	X	954	-0-	-1896 B	-0-	45	1	386	2	N	475	392	1			270
							523	9									
12	3162	X	826	-0-	-2336 B	-0-	91	1	449	2	N	260	307	1			223
							286	9									
01	3162	X	2044	-0-	-1118 B	-0-	306	1	1462	2	N	251	191	1			283
							276	9									
02	2958	X	840	-0-	-2118 B	-0-	70	1	334	2	N	396	379	1			300
							436	9									
03	992	X	821	-0-	-171 B	-0-	92	1	480	2	N	226	188	1			338
							249	9									
04	1980	X	695	-0-	-1285 B	-0-	97	1	394	2	N	185	348	1			175
							204	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

11	3840	X	1452	-0-	-2388 B	-0-	112	1	765	2	N	523	569	1			167
							575	9									
12	3968	X	894	-0-	-3074 B	-0-	57	1	295	2	N	493	557	1			103
							542	9									
01	3937	X	756	-0-	-3181 B	-0-	28	1	139	2	N	535	438	1			200
							589	9									
02	3422	X	1306	-0-	-2116 B	-0-	151	1	771	2	N	349	381	1			168
							384	9									
03	1607	X	1607	-0-	-0- B	-0-	203	1	1098	2	N	278	368	1			78
							306	9									
04	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	2098	-0-	-8342 B	-0-	220	1	1724	2	Y	140	52	1			155
							154	9									
12	9641	X	2802	-0-	-6839 B	-0-	354	1	2325	2	Y	112	185	1			82
							123	9									
01	9641	X	2995	-0-	-6646 B	-0-	347	1	2435	2	Y	194	181	1			95
							213	9									
02	9019	X	1708	-0-	-7311 B	-0-	150	1	1417	2	Y	128	123	1			100
							141	9									
03	2790	X	1664	-0-	-1126 B	-0-	241	1	1261	2	Y	147	75	1			172
							162	9									
04	2910	X	1442	-0-	-1468 B	-0-	154	1	1152	2	Y	124	259	1			37
							136	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

11	8040	X	3665	-0-	-4375 B	-0-	365	1	2847	2	Y	412	304	1			276
							453	9									
12	8308	X	3242	-0-	-5066 B	-0-	377	1	2473	2	Y	356	308	1			324
							392	9									
01	7812	X	3293	-0-	-4519 B	-0-	361	1	2527	2	Y	368	498	1			194
							405	9									
02	4959	X	239	-0-	-4720 B	-0-	24	1	180	2	Y	32					226
							35	9									
03	3782	X	1429	-0-	-2353 B	-0-	84	1	1005	2	Y	309	181	1			354
							340	9									
04	3660	X	3219	-0-	-441 B	-0-	311	1	2445	2	Y	421	646	1			129
							463	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

11	5460	X	1669	-0-	-3791 B	-0-	648	1	898	2	N	112	179	1			343
							123	9									
12	5642	X	1196	-0-	-4446 B	-0-	969	1	175	2	N	47	182	1			208
							52	9									
01	5642	X	1574	-0-	-4068 B	-0-	16	1	1185	2	N	339	362	1			185
							373	9									
02	5278	X	404	-0-	-4874 B	-0-	138	1	139	2	N	115					300
							127	9									
03	1755	X	1755	-0-	-0- B	-0-	43	1	1533	2	N	163	180	1			283
							179	9									
*04	2006	X	2006	-0-	-0- B	-0-	662	1	1146	2	N	180	318	1			145
							198	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

11	7080	X	1648	-0-	-5432 B	-0-	170	1	1259	2	Y	199	177	1			128
							219	9									
12	7316	X	1843	-0-	-5473 B	-0-	206	1	1352	2	Y	259	219	1			168
							285	9									
01	7316	X	1872	-0-	-5444 B	-0-	200	1	1419	2	Y	230	144	1			254
							253	9									
02	6844	X	1561	-0-	-5283 B	-0-	143	1	1161	2	Y	234	255	1			233
							257	9									
03	2511	X	1866	-0-	-645 B	-0-	224	1	1407	2	Y	214	259	1			188
							235	9									
*04	1933	X	1933	-0-	-0- B	-0-	196	1	1472	2	Y	241	308	1			121
							265	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3812	-0-	-388 B	-0-	394	1	3030	2	Y	353	215	1			203
							388	9									
12	4278	X	3921	-0-	-357 B	-0-	469	1	3055	2	Y	361	494	1			70
							397	9									
01	4185	X	3873	-0-	-312 B	-0-	438	1	3076	2	Y	326	283	1			113
							359	9									
02	3915	X	3556	-0-	-359 B	-0-	349	1	2891	2	Y	287	185	1			215
							316	9									
03	4123	X	3682	-0-	-441 B	-0-	542	1	2803	2	Y	306	353	1			168
							337	9									
04	3810	X	3386	-0-	-424 B	-0-	359	1	2693	2	Y	304	454	1			18
							334	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	3162	-0-	-6978 B	-0-	290	1	2435	2	Y	397	437	1			92
							437	9									
12	10478	X	3479	-0-	-6999 B	-0-	427	1	2600	2	Y	411	403	1			100
							452	9									
01	10478	X	3672	-0-	-6806 B	-0-	389	1	2853	2	Y	391	414	1			77
							430	9									
02	9802	X	3254	-0-	-6548 B	-0-	251	1	2553	2	Y	409	358	1			128
							450	9									
03	3720	X	3305	-0-	-415 B	-0-	534	1	2368	2	Y	366	366	1			128
							403	9									
04	3540	X	3246	-0-	-294 B	-0-	358	1	2558	2	Y	300	320	1			108
							330	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	2311	-0-	-8489 B	-0-	236	1	1742	2	Y	303	170	1			253
							333	9									
12	11005	X	3258	-0-	-7747 B	-0-	479	1	2352	2	Y	388	574	1			67
							427	9									
01	11005	X	2842	-0-	-8163 B	-0-	308	1	2120	2	Y	376	178	1			265
							414	9									
02	10266	X	284	-0-	-9982 B	-0-	41	1	211	2	Y	29	257	1			37
							32	9									
03	3255	X	597	-0-	-2658 B	-0-	35	1	443	2	Y	108					145
							119	9									
04	3150	X	1385	-0-	-1765 B	-0-	129	1	1192	2	Y	58					203
							64	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	1700	-0-	-10120 B	-0-	152	1	1094	2	Y	413	528	1			125
							454	9									
12	12214	X	2003	-0-	-10211 B	-0-	205	1	1326	2	Y	429	491	1			63
							472	9									
01	12214	X	1797	-0-	-10417 B	-0-	177	1	1214	2	Y	369	299	1			133
							406	9									
02	11426	X	397	-0-	-11029 B	-0-	46	1	232	2	Y	108	193	1			48
							119	9									
03	2046	X	632	-0-	-1414 B	-0-	39	1	488	2	Y	95					143
							105	9									
*04	2560	X	2560	-0-	-0- B	-0-	265	1	1650	2	Y	586	572	1			157
							645	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5441	-0-	-1399 B	-0-	2602	1	2454	2	N	350	362	1			188
							385	9									
12	6758	X	5895	-0-	-863 B	-0-	2259	1	3262	2	N	340	383	1			145
							374	9									
01	6665	X	5656	-0-	-1009 B	-0-	2276	1	3026	2	N	322	340	1			127
							354	9									
02	6235	X	5516	-0-	-719 B	-0-	2580	1	2583	2	N	321	183	1			265
							353	9									
03	6603	X	5662	-0-	-941 B	-0-	3225	1	2095	2	N	311	349	1			227
							342	9									
04	5700	X	4716	-0-	-984 B	-0-	2285	1	2134	2	N	270	359	1			138
							297	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6530	-0-	-760 B	-0-	2104	1	3862	2	N	513	543	1			254
							564	9									
12	7533	X	6014	-0-	-1519 B	-0-	1540	1	3863	2	N	555	531	1			278
							611	9									
01	7533	X	6154	-0-	-1379 B	-0-	1635	1	3941	2	N	525	551	1			252
							578	9									
02	6728	X	4865	-0-	-1863 B	-0-	1010	1	3409	2	N	405	385	1			272
							446	9									
03	6971	X	6971	-0-	-0- B	-0-	2044	1	4312	2	N	559	714	1			117
							615	9									
04	6540	X	5305	-0-	-1235 B	-0-	1962	1	2881	2	N	420	319	1			218
							462	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	2983	-0-	-4577 B	-0-	308	1	2401	2	Y	249	204	1			163
							274	9									
12	7812	X	2894	-0-	-4918 B	-0-	352	1	2257	2	Y	259	370	1			52
							285	9									
01	7812	X	2477	-0-	-5335 B	-0-	276	1	1945	2	Y	233	225	1			60
							256	9									
02	6844	X	2176	-0-	-4668 B	-0-	195	1	1718	2	Y	239	192	1			107
							263	9									
03	3441	X	2036	-0-	-1405 B	-0-	288	1	1473	2	Y	250	174	1			183
							275	9									
04	2970	X	2261	-0-	-709 B	-0-	233	1	1769	2	Y	235	401	1			17
							259	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	3571	-0-	-4979 B	-0-	646	1	2550	2	Y	341	135	1			323
							375	9									
12	8835	X	1517	-0-	-7318 B	-0-	223	1	1136	2	Y	144	323	1			144
							158	9									
01	8835	X	2063	-0-	-6772 B	-0-	181	1	1798	2	Y	76	115	1			105
							84	9									
02	8265	X	1058	-0-	-7207 B	-0-	32	1	887	2	Y	126	129	1			102
							139	9									
03	3689	X	981	-0-	-2708 B	-0-	38	1	760	2	Y	166	151	1			117
							183	9									
04	3570	X	207	-0-	-3363 B	-0-	19	1	171	2	Y	15	45	1			87
							17	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560 X	2018	-0-	-5542 B	-0-	374	1	1302	2	Y	311	221	1			197
						342	9									
12	7812 X	2134	-0-	-5678 B	-0-	300	1	1512	2	Y	293	338	1			152
						322	9									
01	7812 X	2100	-0-	-5712 B	-0-	174	1	1542	2	Y	349	331	1			170
						384	9									
02	7308 X	3574	-0-	-3734 B	-0-	103	1	3175	2	Y	269	332	1			107
						296	9									
03	2449 X	2335	-0-	-114 B	-0-	106	1	2075	2	Y	140	160	1			87
						154	9									
04	2100 X	891	-0-	-1209 B	-0-	90	1	778	2	Y	21	38	1			70
						23	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

11	8640 X	866	-0-	-7774 B	-0-	64	1	560	2	Y	220	231	1			192
						242	9									
12	8928 X	-0-	-0-	-8928 B	-0-					Y	-0-					192
01	8928 X	-0-	-0-	-8928 B	-0-					Y	13					205
*02	8352 X	140	-0-	-8212 B	-0-	22	1	110	2	Y	7					212
						8	9									
*03	1798 X	-0-	-0-	-1798 B	-0-					Y	-0-	105	1			107
*04	840 X	27	-0-	-813 B	-0-	4	1	23	2	Y	-0-	14	1			93

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

11	9690 X	1923	-0-	-7767 B	-0-	179	1	1263	2	Y	437	564	1			215
						481	9									
12	10013 X	2085	-0-	-7928 B	-0-	280	1	1395	2	Y	373	368	1			220
						410	9									
01	10013 X	2325	-0-	-7688 B	-0-	327	1	1648	2	Y	318	191	1			347
						350	9									
02	8555 X	797	-0-	-7758 B	-0-	84	1	415	2	Y	271	366	1			252
						298	9									
03	2077 X	1260	-0-	-817 B	-0-	156	1	779	2	Y	295	347	1			200
						325	9									
04	2250 X	1068	-0-	-1182 B	-0-	126	1	620	2	Y	293	304	1			189
						322	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

11	13800 X	2656	-0-	-11144 B	-0-	250	1	1825	2	Y	528	568	1			130
						581	9									
12	14260 X	2845	-0-	-11415 B	-0-	380	1	1911	2	Y	504	378	1			256
						554	9									
01	14260 X	2781	-0-	-11479 B	-0-	386	1	1926	2	Y	426	571	1			111
						469	9									
02	13340 X	2636	-0-	-10704 B	-0-	339	1	1837	2	Y	418	374	1			155
						460	9									
03	3472 X	2208	-0-	-1264 B	-0-	306	1	1581	2	Y	292	329	1			118
						321	9									
04	2760 X	1317	-0-	-1443 B	-0-	196	1	958	2	Y	148	80	1			186
						163	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	1019	-0-	-4921 B	-0-	95	1	719	2	Y	186	260	1			242
							205	9									
12	6448	X	773	-0-	-5675 B	-0-	98	1	479	2	Y	178	212	1			208
							196	9									
01	6448	X	999	-0-	-5449 B	-0-	140	1	663	2	Y	178	104	1			282
							196	9									
02	6032	X	671	-0-	-5361 B	-0-	106	1	401	2	Y	149	184	1			247
							164	9									
03	1621	X	1621	-0-	-0- B	-0-	237	1	1276	2	Y	98	169	1			176
							108	9									
*04	1216	X	1216	-0-	-0- B	-0-	191	1	939	2	Y	78	77	1			177
							86	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

11	12690	X	1221	-0-	-11469 B	-0-	97	1	743	2	Y	346	477	1			146
							381	9									
12	13578	X	3375	-0-	-10203 B	-0-	508	1	2550	2	Y	288	173	1			261
							317	9									
01	13578	X	2442	-0-	-11136 B	-0-	353	1	1735	2	Y	322	466	1			117
							354	9									
02	12702	X	2864	-0-	-9838 B	-0-	399	1	2103	2	Y	329	236	1			210
							362	9									
03	2717	X	2717	-0-	-0- B	-0-	364	1	1964	2	Y	354	379	1			185
							389	9									
*04	2689	X	2689	-0-	-0- B	-0-	364	1	1954	2	Y	337	329	1			193
							371	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

11	13050	X	-0-	-0-	-13050 B	-0-					Y	-0-					57
12	13485	X	967	-0-	-12518 B	-0-	93	1	425	2	Y	408	328	1			137
							449	9									
01	13485	X	2576	-0-	-10909 B	-0-	393	1	2010	2	Y	157	169	1			125
							173	9									
02	12615	X	2638	-0-	-9977 B	-0-	413	1	2026	2	Y	181	136	1			170
							199	9									
03	1727	X	1727	-0-	-0- B	-0-	216	1	1162	2	Y	317	380	1			107
							349	9									
04	2490	X	749	-0-	-1741 B	-0-	83	1	424	2	Y	220	132	1			195
							242	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

11	7770	X	913	-0-	-6857 B	-0-	73	1	656	2	N	167	192	1			217
							184	9									
12	8029	X	-0-	-0-	-8029 B	-0-					N	-0-					217
01	8029	X	2257	-0-	-5772 B	-0-	302	1	1652	2	N	275	370	1			122
							303	9									
02	7511	X	3706	-0-	-3805 B	-0-	498	1	2481	2	N	661	561	1			222
							727	9									
03	2759	X	2694	-0-	-65 B	-0-	326	1	1819	2	N	499	548	1			173
							549	9									
*04	2311	X	2311	-0-	-0- B	-0-	302	1	1548	2	N	419	479	1			113
							461	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14460	X	-0-	-0-	-14460 B	-0-					Y	-0-					58
12	15655	X	3823	-0-	-11832 B	-0-	577	1	2842	2	Y	367	191	1			234
							404	9									
01	15655	X	3586	-0-	-12069 B	-0-	542	1	2704	2	Y	309	384	1			159
							340	9									
02	14645	X	1165	-0-	-13480 B	-0-	147	1	671	2	Y	315	373	1			101
							347	9									
03	3813	X	703	-0-	-3110 B	-0-	83	1	463	2	Y	143	173	1			71
							157	9									
04	3690	X	498	-0-	-3192 B	-0-	64	1	300	2	Y	122	94	1			99
							134	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

11	2570	X	2570	-0-	-0- B	-0-	253	1	1679	2	N	580	562	1			275
							638	9									
12	3465	X	3465	-0-	-0- B	-0-	495	1	2286	2	N	622	697	1			200
							684	9									
01	2641	X	2641	-0-	-0- B	-0-	328	1	1649	2	N	604	569	1			235
							664	9									
02	3762	X	3762	-0-	-0- B	-0-	499	1	2628	2	N	577	560	1			252
							635	9									
03	4127	X	4127	-0-	-0- B	-0-	541	1	2914	2	N	611	723	1			140
							672	9									
*04	3501	X	3501	-0-	-0- B	-0-	480	1	2423	2	N	544	576	1			108
							598	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

11	2285	X	2285	-0-	-0- B	-0-	229	1	1679	2	N	343	379	1			233
							377	9									
12	2173	X	2173	-0-	-0- B	-0-	283	1	1413	2	N	434	534	1			133
							477	9									
01	2075	X	2075	-0-	-0- B	-0-	260	1	1308	2	N	461	381	1			213
							507	9									
02	150	X	150	-0-	-0- B	-0-	19	1	103	2	N	25					238
							28	9									
03	105	X	105	-0-	-0- B	-0-	5	1	78	2	N	20	168	1			90
							22	9									
*04	16	X	16	-0-	-0- B	-0-	3	2	13	9	N	12					102

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

11	388	X	388	-0-	-0- B	-0-	8	1	57	2	N	294	369	1			68
							323	9									
12	1263	X	1263	-0-	-0- B	-0-	119	1	577	2	N	515	426	1			157
							567	9									
01	905	X	905	-0-	-0- B	-0-	120	1	599	2	N	169	189	1			137
							186	9									
02	0	X	-0-	-0-	-0- B	-0-					N	2	97	1			42
03	370	X	370	-0-	-0- B	-0-	33	1	171	2	N	151					193
							166	9									
*04	1564	X	1564	-0-	-0- B	-0-	263	1	1210	2	N	83	183	1			93
							91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	965	-0-	-7345 B	-0-	88	1	666	2	Y	192	339	1			47
							211	9									
12	8587	X	-0-	-0-	-8587 B	-0-					Y	-0-					47
01	8587	X	280	-0-	-8307 B	-0-	35	1	204	2	Y	37					84
							41	9									
02	5568	X	211	-0-	-5357 B	-0-	17	1	73	2	Y	110					194
							121	9									
03	1984	X	103	-0-	-1881 B	-0-	13	1	71	2	Y	17	101	1			110
							19	9									
*04	1020	X	361	-0-	-659 B	-0-	54	1	238	2	Y	63	141	1			32
							69	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	1343	-0-	-11317 B	-0-	117	1	863	2	Y	330	367	1			167
							363	9									
12	13082	X	1294	-0-	-11788 B	-0-	143	1	731	2	Y	382	375	1			174
							420	9									
01	13082	X	1243	-0-	-11839 B	-0-	148	1	726	2	Y	335	189	1			320
							369	9									
02	9077	X	778	-0-	-8299 B	-0-	73	1	410	2	Y	268	353	1			235
							295	9									
03	1705	X	975	-0-	-730 B	-0-	102	1	550	2	Y	294	249	1			280
							323	9									
04	1350	X	1099	-0-	-251 B	-0-	127	1	645	2	Y	297	372	1			205
							327	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	X	2197	-0-	-0- B	-0-	200	1	1671	2	N	296	356	1			167
							326	9									
12	2313	X	2313	-0-	-0- B	-0-	305	1	1495	2	N	466	355	1			278
							513	9									
01	2297	X	2297	-0-	-0- B	-0-	316	1	1579	2	N	365	349	1			294
							402	9									
02	174	X	174	-0-	-0- B	-0-	22	1	124	2	N	25	188	1			131
							28	9									
03	786	X	786	-0-	-0- B	-0-	52	1	598	2	N	124					255
							136	9									
*04	2683	X	2683	-0-	-0- B	-0-	293	1	2062	2	N	298	370	1			183
							328	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	1382	-0-	-7948 B	-0-	149	1	1003	2	Y	209	283	1			100
							230	9									
12	9641	X	5312	-0-	-4329 B	-0-	867	1	4129	2	Y	287	190	1			197
							316	9									
01	9641	X	1255	-0-	-8386 B	-0-	160	1	778	2	Y	288	381	1			104
							317	9									
02	9019	X	3421	-0-	-5598 B	-0-	647	1	2590	2	Y	167	189	1			82
							184	9									
03	5301	X	2831	-0-	-2470 B	-0-	413	1	2205	2	Y	194	164	1			112
							213	9									
04	5130	X	2092	-0-	-3038 B	-0-	341	1	1668	2	Y	75	95	1			92
							83	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4293	X	4293	-0-	-0- B	-0-	417	1	3058	2	Y	744	727	1			83
							818	9									
12	10242	X	10242	-0-	-0- B	-0-	1647	1	7903	2	Y	629	557	1			155
							692	9									
01	6581	X	6581	-0-	-0- B	-0-	1003	1	4794	2	Y	713	713	1			155
							784	9									
02	6464	X	6464	-0-	-0- B	-0-	1035	1	4758	2	Y	610	575	1			190
							671	9									
03	6713	X	6713	-0-	-0- B	-0-	951	1	5102	2	Y	600	572	1			218
							660	9									
*04	6775	X	6775	-0-	-0- B	-0-	1039	1	5171	2	Y	514	602	1			130
							565	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

11	7170	X	5005	-0-	-2165 B	-0-	1483	1	2773	2	N	681	717	1			637
							749	9									
12	7409	X	4692	-0-	-2717 B	-0-	1026	1	2964	2	N	638	687	1			588
							702	9									
01	6448	X	5188	-0-	-1260 B	-0-	1100	1	3331	2	N	688	534	1			742
							757	9									
02	5452	X	2919	-0-	-2533 B	-0-	444	1	2125	2	N	318	375	1			685
							350	9									
03	6350	X	6350	-0-	-0- B	-0-	1635	1	3781	2	N	849	877	1			657
							934	9									
04	5010	X	3800	-0-	-1210 B	-0-	1297	1	1963	2	N	491	536	1			612
							540	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

11	38190	X	22661	-0-	-15529 B	-0-	3901	1	17134	2	N	1478	1636	1			323
							1626	9									
12	37262	X	21847	-0-	-15415 B	-0-	3298	1	16895	2	N	1504	1584	1			243
							1654	9									
01	36642	X	21025	-0-	-15617 B	-0-	2361	1	16962	2	N	1547	1577	1			213
							1702	9									
02	33814	X	19363	-0-	-14451 B	-0-	492	1	17444	2	N	1297	1210	1			300
							1427	9									
03	24118	X	18722	-0-	-5396 B	-0-	898	1	16395	2	N	1299	1459	1			140
							1429	9									
04	22650	X	17803	-0-	-4847 B	-0-	1809	1	14648	2	N	1224	1142	1			222
							1346	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

11	47340	X	29189	-0-	-18151 B	-0-	5914	1	18490	2	N	4350	4270	1			370
							4785	9									
12	48918	X	28405	-0-	-20513 B	-0-	6961	1	17195	2	N	3863	3893	1			340
							4249	9									
01	46841	X	27239	-0-	-19602 B	-0-	6738	1	16523	2	N	3616	3562	1			394
							3978	9									
02	39817	X	23732	-0-	-16085 B	-0-	5848	1	13822	2	N	3693	3769	1			318
							4062	9									
03	31744	X	24598	-0-	-7146 B	-0-	6053	1	14309	2	N	3851	3996	1			173
							4236	9									
04	29190	X	23525	-0-	-5665 B	-0-	6202	1	14156	2	N	2879	2905	1			147
							3167	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21978	X	21978	-0-	-0-	B	-0-	4299	1	13416	2	N	3875	3810	1			325
								4263	9									
12	21542	X	21542	-0-	-0-	B	-0-	4868	1	12019	2	N	4232	4289	1			268
								4655	9									
01	20307	X	20307	-0-	-0-	B	-0-	4767	1	11662	2	N	3525	3572	1			221
								3878	9									
02	19599	X	19599	-0-	-0-	B	-0-	4828	1	11377	2	N	3085	2838	1			468
								3394	9									
03	19303	X	19303	-0-	-0-	B	-0-	4763	1	11149	2	N	3083	3289	1			262
								3391	9									
*04	16938	X	16938	-0-	-0-	B	-0-	4418	1	9390	2	N	2845	2849	1			258
								3130	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

11	127770	X	37202	-0-	-90568	B	-0-	3703	1	26996	2	N	5912	5629	1			583
								6503	9									
12	132029	X	32330	-0-	-99699	B	-0-	4484	1	22247	2	N	5090	5589	1			84
								5599	9									
01	86862	X	28777	-0-	-58085	B	-0-	3876	1	19612	2	N	4808	4705	1			187
								5289	9									
02	55564	X	3452	-0-	-52112	B	-0-	422	1	2404	2	N	569	663	1			93
								626	9									
03	45043	X	1264	-0-	-43779	B	-0-	93	1	908	2	N	239	230	1			102
								263	9									
04	37140	X	10884	-0-	-26256	B	-0-	1489	1	6980	2	N	2195	2050	1			247
								2415	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

11	165330	X	22941	-0-	-142389	B	-0-	2276	1	16448	2	N	3834	3909	1			355
								4217	9									
12	170841	X	19831	-0-	-151010	B	-0-	2748	1	13594	2	N	3172	3340	1			187
								3489	9									
01	170841	X	19829	-0-	-151012	B	-0-	2717	1	13779	2	N	3030	2983	1			234
								3333	9									
02	159819	X	1500	-0-	-158319	B	-0-	214	1	1076	2	N	191	355	1			70
								210	9									
03	29047	X	3830	-0-	-25217	B	-0-	332	1	2351	2	N	1043	1056	1			57
								1147	9									
04	22920	X	7922	-0-	-14998	B	-0-	1440	1	5574	2	N	825	832	1			50
								908	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

11	188130	X	99241	-0-	-88889	B	-0-	11063	1	75425	2	N	11594	11124	1			750
								12753	9									
12	194401	X	101490	-0-	-92911	B	-0-	15076	1	74968	2	N	10405	10640	1			515
								11446	9									
01	194401	X	81168	-0-	-113233	B	-0-	11919	1	60207	2	N	8220	8312	1			423
								9042	9									
02	181859	X	61206	-0-	-120653	B	-0-	9006	1	44950	2	N	6591	6618	1			396
								7250	9									
03	194401	X	57481	-0-	-136920	B	-0-	8040	1	42789	2	N	6047	6143	1			300
								6652	9									
04	99390	X	47131	-0-	-52259	B	-0-	6998	1	34656	2	N	4979	4799	1			480
								5477	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177510	X	45783	-0-	-131727 B	-0-	4854	1	34723	2	N	5642	5535	1			337
							6206	9									
12	183427	X	41330	-0-	-142097 B	-0-	6014	1	29967	2	N	4863	4872	1			328
							5349	9									
01	183427	X	36949	-0-	-146478 B	-0-	5356	1	27048	2	N	4132	4262	1			198
							4545	9									
02	171593	X	29330	-0-	-142263 B	-0-	4225	1	20790	2	N	3923	3774	1			347
							4315	9									
03	183427	X	30262	-0-	-153165 B	-0-	4135	1	21954	2	N	3794	3854	1			287
							4173	9									
04	45840	X	24383	-0-	-21457 B	-0-	3750	1	17514	2	N	2835	2987	1			135
							3119	9									

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116010	X	46329	-0-	-69681 B	-0-	4907	1	35295	2	N	5570	5398	1			507
							6127	9									
12	119877	X	41818	-0-	-78059 B	-0-	6072	1	30204	2	N	5038	5292	1			253
							5542	9									
01	119877	X	36577	-0-	-83300 B	-0-	5271	1	26744	2	N	4147	4195	1			205
							4562	9									
02	112143	X	29732	-0-	-82411 B	-0-	4318	1	21162	2	N	3865	3785	1			285
							4252	9									
03	119877	X	30247	-0-	-89630 B	-0-	4161	1	22129	2	N	3597	3732	1			150
							3957	9									
04	46380	X	25673	-0-	-20707 B	-0-	3707	1	18491	2	N	3159	3266	1			43
							3475	9									

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282000	X	113111	-0-	-168889 B	-0-	11841	1	86472	2	N	13453	13873	1			215
							14798	9									
12	291400	X	98484	-0-	-192916 B	-0-	14519	1	72140	2	N	10750	10620	1			345
							11825	9									
01	291400	X	84473	-0-	-206927 B	-0-	12382	1	62466	2	N	8750	8671	1			424
							9625	9									
02	272600	X	62457	-0-	-210143 B	-0-	9109	1	45589	2	N	7054	6968	1			510
							7759	9									
03	291400	X	59596	-0-	-231804 B	-0-	8260	1	43962	2	N	6704	6844	1			370
							7374	9									
04	113760	X	50757	-0-	-63003 B	-0-	7425	1	36902	2	N	5845	5918	1			297
							6430	9									

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 02/24/2020 TOTAL DEPTH 13167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 04/07/2020 TOTAL DEPTH 13033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 03/05/2020 TOTAL DEPTH 13121 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 03/30/2020 TOTAL DEPTH 12949 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

12	0	32778	-0-	32778 B	32778	3270	1	22369	2	N	5899	4890	1	1009
						650	4	6489	9					
01	0	132128	-0-	132128 B	164906	14558	1	93553	2	N	21834	22317	1	526
						24017	9							
02	0	118569	-0-	118569 B	283475	3108	1	92538	2	N	20839	21131	1	234
						22923	9							
03	0	105262	-0-	105262 B	388737	4569	1	82948	2	N	16132	15902	1	464
						17745	9							
*04	468977 X	80240	-0-	-388737 B	-0-	7474	1	62595	2	N	9246	9512	1	198
						10171	9							

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

12	0	55507	-0-	55507 B	55507	5154	1	38715	2	N	10580	9512	1	1068
						11638	9							
01	0	157245	-0-	157245 B	212752	17657	1	110452	2	N	26487	27196	1	359
						29136	9							
02	0	100637	-0-	100637 B	313389	2339	1	80122	2	N	16524	16133	1	750
						18176	9							
03	0	112943	-0-	112943 B	426332	4954	1	89283	2	N	17005	17229	1	526
						18706	9							
*04	516050 X	89718	-0-	-426332 B	-0-	8362	1	68445	2	N	11737	11784	1	479
						12911	9							

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

03	0	37598	-0-	37598 B	37598	4169	1	27309	2	N	5564	5345	1	219
						6120	9							
*04	107175 X	69577	-0-	-37598 B	-0-	7564	1	51972	2	N	9128	9014	1	333
						10041	9							

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

03	0	49661	-0-	49661 B	49661	5316	1	36310	2	N	6878	6461	1	417
						469	4	7566	9					
*04	154762 X	105101	-0-	-49661 B	-0-	10865	1	78907	2	N	13935	13956	1	396
						15329	9							

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

03	0	74613	-0-	74613 B	74613	9535	1	52046	2	N	11193	9853	1	1340
						720	4	12312	9					
*04	206568 X	131955	-0-	-74613 B	-0-	14026	1	102604	2	N	13932	15001	1	271
						15325	9							

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

03	0	81343	-0-	81343 B	81343	11574	1	56332	2	N	12215	11512	1	703
						13437	9							
*04	209733 X	128390	-0-	-81343 B	-0-	12755	1	93090	2	N	20495	20927	1	271
						22545	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	97456	X	NO RPT	-0-	-97456 B	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CINCO NATURAL RESOURCES CORP. 153474
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

11	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/24/2020 - P/A 02/24/20

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	285 N	285	-0-	-0-	-0-	50 1	235 3	N	-0-			10
12	279 N	274	-0-	-5	-0-	44 1	230 3	N	-0-			10
01	341 N	284	-0-	-57	-0-	49 1	235 3	N	-0-			10
02	301 N	301	-0-	-0-	-0-	79 1	222 3	N	-0-			10
03	299 N	299	-0-	-0-	-0-	64 1	235 3	N	-0-			10
04	270 N	NO RPT	-0-	-270	-0-			N	NO RPT			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	856 N	856	-0-	-0-	-0-	151 1	705 3	N	-0-			-0-
12	868 N	823	-0-	-45	-0-	132 1	691 3	N	-0-			-0-
01	992 N	852	-0-	-140	-0-	147 1	705 3	N	-0-			-0-
02	902 N	902	-0-	-0-	-0-	237 1	665 3	N	-0-			-0-
03	895 N	895	-0-	-0-	-0-	190 1	705 3	N	-0-			-0-
04	810 N	NO RPT	-0-	-810	-0-			N	NO RPT			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270 N	208	-0-	-62	-0-	208 2		N	-0-			-0-
12	279 N	210	-0-	-69	-0-	210 2		N	-0-			-0-
01	248 N	229	-0-	-19	-0-	229 2		N	-0-			-0-
02	204 N	204	-0-	-0-	-0-	204 2		N	-0-			-0-
03	217 N	202	-0-	-15	-0-	202 2		N	-0-			-0-
04	210 N	143	-0-	-67	-0-	143 2		N	-0-			-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 01/30/1994 TOTAL DEPTH 3200 PERF. 1346 - 1352

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

11	913 N	913	-0-	-0-	B	-0-	906	2	7	9	N	6				72
12	1066 N	1066	-0-	-0-	B	-0-	1056	2	10	9	N	9				81
01	1001 N	1001	-0-	-0-	B	-0-	995	2	6	9	N	5				86
02	754 N	749	-0-	-5	B	-0-	742	2	7	9	N	6				92
03	806 N	465	-0-	-341	B	-0-	457	2	8	9	N	7				99
04	780 N	474	-0-	-306	B	-0-	463	2	11	9	N	10				109

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

11	925 N	925	-0-	-0-	B	-0-	10	1	905	2	N	9	4	1		46
							10	9								
12	822 N	822	-0-	-0-	B	-0-	9	1	807	2	N	5	47	1		4
							6	9								
01	854 N	854	-0-	-0-	B	-0-	10	1	841	2	N	3	4	1		3
							3	9								
02	836 N	836	-0-	-0-	B	-0-	10	1	823	2	N	3				6
							3	9								
03	855 N	855	-0-	-0-	B	-0-	10	1	841	2	N	4	4	1		6
							4	9								
*04	821 N	821	-0-	-0-	B	-0-	10	1	810	2	N	1				7
							1	9								

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	2061 X	2061	-0-	-0-	-0-	2061	2	N	-0-			-0-
12	1746 N	1746	-0-	-0-	-0-	1746	2	N	-0-			-0-
01	1654 N	1654	-0-	-0-	-0-	1654	2	N	-0-			-0-
02	1770 N	1770	-0-	-0-	-0-	1770	2	N	-0-			-0-
03	2443 N	2443	-0-	-0-	-0-	2443	2	N	-0-			-0-
*04	1935 N	1935	-0-	-0-	-0-	1935	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT	114	-0-	114	114	114	2			N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10342 X	3201	-0-	-7141	-0-	35	1	3166	2	N	-0-			-0-
12	3297 X	3297	-0-	-0-	-0-	37	1	3260	2	N	-0-			-0-
01	3094 X	3094	-0-	-0-	-0-	35	1	3059	2	N	-0-			-0-
02	2785 X	2785	-0-	-0-	-0-	32	1	2753	2	N	-0-			-0-
03	2816 X	2816	-0-	-0-	-0-	33	1	2783	2	N	-0-			-0-
*04	3024 X	3024	-0-	-0-	-0-	37	1	2987	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	150 N	113	-0-	-37	-0-	1	1	112	2	N	-0-	1	1			-0-
12	155 N	147	-0-	-8	-0-	2	1	144	2	N	1					1
						1	9									
01	155 N	143	-0-	-12	-0-	2	1	140	2	N	1	1	1			1
						1	9									
02	116 N	90	-0-	-26	-0-	1	1	89	2	N	-0-					1
03	155 N	141	-0-	-14	-0-	2	1	139	2	N	-0-					1
04	150 N	133	-0-	-17	-0-	2	1	131	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	840 N	683	-0-	-157	-0-	683	2			N	-0-					-0-
12	899 N	579	-0-	-320	-0-	579	2			N	-0-					-0-
01	360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	667 N	166	-0-	-501	-0-	166	2			N	-0-					-0-
03	589 N	52	-0-	-537	-0-	52	2			N	-0-					-0-
*04	360 N	46	-0-	-314	-0-	46	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	2820 X	2054	-0-	-766	-0-	22	1	2032	2	N	-0-			33
12	2914 X	2364	-0-	-550	-0-	26	1	2338	2	N	-0-			33
01	2914 X	2255	-0-	-659	-0-	26	1	2229	2	N	-0-			33
02	2407 X	2094	-0-	-313	-0-	24	1	2070	2	N	-0-			33
03	2356 X	2143	-0-	-213	-0-	25	1	2118	2	N	-0-			33
04	2280 X	2129	-0-	-151	-0-	26	1	2103	2	N	-0-			33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
*04	23 N	23	-0-	-0-	-0-	23	2			N	-0-			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 N	-0-	-0-	-150	-0-					N	1	1	1			51
12	403 N	-0-	-0-	-403	-0-					N	-0-	1	1			50
01	606 N	606	-0-	-0-	-0-	7	1	598	2	N	1					51
						1	9									
02	114 N	114	-0-	-0-	-0-	1	1	112	2	N	1					52
						1	9									
03	282 N	282	-0-	-0-	-0-	3	1	279	2	N	-0-	1	1			51
04	450 N	252	-0-	-198	-0-	3	1	248	2	N	1					52
						1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	123 N	123	-0-	-0-	-0-	1	1	121	2	Y	1					1
						1	9									
12	135 N	135	-0-	-0-	-0-	2	1	133	2	Y	-0-	1	1			-0-
01	124 N	107	-0-	-17	-0-	1	1	106	2	Y	-0-					-0-
02	131 N	131	-0-	-0-	-0-	2	1	128	2	Y	1					1
						1	9									
03	160 N	160	-0-	-0-	-0-	2	1	158	2	Y	-0-					1
*04	159 N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					1

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10	1046	-0-	1046	117528	11	1	1027	2	N	7	4	1			130
						8	9									
12	SWR 10	1038	-0-	1038	118566	12	1	1019	2	N	6	132	1			4
						7	9									
01	SWR 10	1029	-0-	1029	119595	12	1	1013	2	N	4	4	1			4
						4	9									
02	SWR 10	974	-0-	974	120569	11	1	960	2	N	3					7
						3	9									
03	SWR 10	1009	-0-	1009	121578	12	1	993	2	N	4	4	1			7
						4	9									
04	SWR 10	960	-0-	960	122538	12	1	947	2	N	1					8
						1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	3466	-0-	3466	705626	37	1	3395	2	N	31	2	1			143
						34	9									
12	SWR 10	3719	-0-	3719	709345	41	1	3649	2	N	26	2	1			167
						29	9									
01	SWR 10	3410	-0-	3410	712755	39	1	3342	2	N	26	183	1			10
						29	9									
02	SWR 10	3111	-0-	3111	715866	36	1	3050	2	N	23					33
						25	9									
03	SWR 10	3176	-0-	3176	719042	37	1	3113	2	N	24	2	1			55
						26	9									
04	SWR 10	2983	-0-	2983	722025	36	1	2924	2	N	21					76
						23	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	6	1	586	2	N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	7	1	585	2	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	7	1	595	2	N	-0-					-0-
02	580	N	565	-0-	-15	-0-	7	1	558	2	N	-0-					-0-
03	589	N	560	-0-	-29	-0-	7	1	553	2	N	-0-					-0-
04	570	N	529	-0-	-41	-0-	6	1	523	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	8944	-0-	-536	-0-	96	1	8740	2	Y	98	36	1			138
							108	9									
12	9280	X	9280	-0-	-0-	-0-	102	1	9069	2	Y	99	36	1			201
							109	9									
01	9145	X	8963	-0-	-182	-0-	101	1	8754	2	Y	98	217	1			82
							108	9									
02	8642	X	8262	-0-	-380	-0-	95	1	8068	2	Y	90					172
							99	9									
03	9269	X	8525	-0-	-744	-0-	100	1	8324	2	Y	92	37	1			227
							101	9									
04	8970	X	8037	-0-	-933	-0-	96	1	7862	2	Y	72	182	1			117
							79	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15900	X	13235	-0-	-2665	-0-	142 135	1 9	12958	2	N	123	198	1			83
12	15469	X	12925	-0-	-2544	-0-	143 130	1 9	12652	2	N	118	185	1			16
01	15097	X	12485	-0-	-2612	-0-	141 130	1 9	12214	2	N	118	5	1			129
02	13572	X	11531	-0-	-2041	-0-	133 120	1 9	11278	2	N	109	180	1			58
03	13857	X	12090	-0-	-1767	-0-	142 118	1 9	11830	2	N	107	5	1			160
04	13230	X	11374	-0-	-1856	-0-	136 106	1 9	11132	2	N	96	179	1			77

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

11	4140	X	2910	-0-	-1230	-0-	31 69	1 9	2810	2	N	63	32	1			72
12	3627	X	2823	-0-	-804	-0-	31 57	1 9	2735	2	N	52	33	1			91
01	3255	X	2780	-0-	-475	-0-	31 56	1 9	2693	2	N	51	33	1			109
02	2987	X	2515	-0-	-472	-0-	29 57	1 9	2429	2	N	52					161
03	3193	X	2722	-0-	-471	-0-	32 51	1 9	2639	2	N	46	34	1			173
04	2910	X	2699	-0-	-211	-0-	32 39	1 9	2628	2	N	35					208

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	X	2457	-0-	-257	-0-	26	1	2413	2	N	16	14	1			113
							18	9									
12	2449	X	2449	-0-	-0-	-0-	27	1	2414	2	N	7	12	1			108
							8	9									
01	2593	X	2593	-0-	-0-	-0-	29	1	2541	2	N	21	10	1			119
							23	9									
02	2125	X	2125	-0-	-0-	-0-	25	1	2080	2	N	18					137
							20	9									
03	2428	X	2428	-0-	-0-	-0-	29	1	2382	2	N	15	10	1			142
							17	9									
*04	2334	X	2334	-0-	-0-	-0-	28	1	2269	2	N	34					176
							37	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	427	N	427	-0-	-0-	-0-	4	1	393	2	N	27	26	1			122
							30	9									
12	362	N	362	-0-	-0-	-0-	4	1	333	2	N	23	26	1			119
							25	9									
01	282	N	282	-0-	-0-	-0-	3	1	250	2	N	26	27	1			118
							29	9									
02	431	N	431	-0-	-0-	-0-	5	1	397	2	N	26					144
							29	9									
03	372	N	254	-0-	-118	-0-	3	1	220	2	N	28	29	1			143
							31	9									
*04	289	N	289	-0-	-0-	-0-	3	1	276	2	N	9					152
							10	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2325	N	2325	-0-	-0-	-0-	24	1	2234	2	N	61	25	1			98
							67	9									
12	2323	N	2323	-0-	-0-	-0-	25	1	2233	2	N	59	25	1			132
							65	9									
01	2259	N	2259	-0-	-0-	-0-	25	1	2170	2	N	58	24	1			166
							64	9									
02	2098	N	2098	-0-	-0-	-0-	24	1	2010	2	N	58	180	1			44
							64	9									
03	2073	N	2073	-0-	-0-	-0-	24	1	1986	2	N	57	25	1			76
							63	9									
*04	1994	N	1994	-0-	-0-	-0-	24	1	1925	2	N	41					117
							45	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	390	N	335	-0-	-55	-0-	4	1	323	2	N	7					47
							8	9									
12	372	N	339	-0-	-33	-0-	4	1	324	2	N	10					57
							11	9									
01	341	N	331	-0-	-10	-0-	4	1	318	2	N	8					65
							9	9									
02	319	N	314	-0-	-5	-0-	4	1	300	2	N	9					74
							10	9									
03	341	N	326	-0-	-15	-0-	4	1	313	2	N	8					82
							9	9									
04	330	N	325	-0-	-5	-0-	4	1	312	2	N	8					90
							9	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	5880	X	3754	-0-	-2126	-0-	40	1	3671	2	N	39	1	1			136
							43	9									
12	5270	X	3714	-0-	-1556	-0-	41	1	3643	2	N	27	1	1			162
							30	9									
01	4836	X	3452	-0-	-1384	-0-	39	1	3382	2	N	28	178	1			12
							31	9									
02	4147	X	3367	-0-	-780	-0-	39	1	3302	2	N	24					36
							26	9									
03	4123	X	3622	-0-	-501	-0-	43	1	3554	2	N	23	1	1			58
							25	9									
04	3750	X	3434	-0-	-316	-0-	41	1	3362	2	N	28					86
							31	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1603	-0-	-47	-0-	17	1	1573	2	N	12	9	1			13
							13	9									
12	1674	N	1608	-0-	-66	-0-	18	1	1569	2	N	19	9	1			23
							21	9									
01	1612	N	1581	-0-	-31	-0-	18	1	1540	2	N	21	8	1			36
							23	9									
02	1537	N	1484	-0-	-53	-0-	17	1	1446	2	N	19					55
							21	9									
03	1612	N	1545	-0-	-67	-0-	18	1	1503	2	N	22	9	1			68
							24	9									
04	1530	N	1496	-0-	-34	-0-	18	1	1457	2	N	19					87
							21	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	4230	X	3671	-0-	-559	-0-	40	1	3614	2	Y	15	16	1			18
							17	9									
12	4371	X	3462	-0-	-909	-0-	39	1	3411	2	Y	11	15	1			14
							12	9									
01	4185	X	3456	-0-	-729	-0-	39	1	3403	2	Y	13	14	1			13
							14	9									
02	T. A.		3378	-0-	3378	3378	39	1	3325	2	Y	13					26
							14	9									
03	T. A.		3408	-0-	3408	6786	40	1	3354	2	Y	13	15	1			24
							14	9									
04	T. A.		3025	-0-	3025	9811	36	1	2983	2	Y	5					29
							6	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	3	1	280	2	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	150	N	150	-0-	-0-	-0-	150	2			N	-0-			-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-
02	145	N	35	-0-	-110	-0-	35	2			N	-0-			-0-
03	124	N	10	-0-	-114	-0-	10	2			N	-0-			-0-
*04	60	N	23	-0-	-37	-0-	23	2			N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	3180	X	2007	-0-	-1173	-0-	2007	2			N	-0-			-0-
12	2263	X	1701	-0-	-562	-0-	1701	2			N	-0-			-0-
01	2263	X	1117	-0-	-1146	-0-	1117	2			N	-0-			-0-
02	2204	X	-0-	-0-	-2204	-0-					N	-0-			-0-
03	2356	X	120	-0-	-2236	-0-	120	2			N	-0-			-0-
*04	2010	X	114	-0-	-1896	-0-	114	2			N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

11	0	N	-0-	-0-	-0-	-0-					N	-0-			82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			82
01	14B2 EXT		15	-0-	15	15	15	2			N	-0-			82
02	14B2 EXT		-0-	-0-	-0-	15					N	-0-			82
03	14B2 EXT		-0-	-0-	-0-	15					N	-0-			82
04	14B2 EXT		-0-	-0-	-0-	15					N	-0-			82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

*08	15570	X	15570	-0-	-0-	-0-	549	1	14955	3	N	59					67
							1	4	65	9							
*09	17910	X	9175	-0-	-8735	-0-	264	1	8910	3	N	-0-					67
							1	4									
*10	18507	X	11601	-0-	-6906	-0-	259	1	11341	3	N	-0-					67
							1	4									
*11	17430	X	4566	-0-	-12864	-0-	99	1	4467	3	N	-0-					67
*12	17701	X	6602	-0-	-11099	-0-	144	1	6457	3	N	-0-					67
							1	4									
*01	15500	X	10318	-0-	-5182	-0-	237	1	10072	3	N	8					75
							9	9									
*02	13258	X	13258	-0-	-0-	-0-	322	1	12934	3	N	2					77
							2	9									
03	16831	X	16831	-0-	-0-	-0-	372	1	16457	3	N	1					78
							1	4	1	9							
*04	19232	X	19232	-0-	-0-	-0-	431	1	18800	3	N	-0-					78
							1	4									

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

*08	300177	X	129296	-0-	-170881	-0-	107758	3	21538	9	Y	19580	19555	0			25
*09	160680	X	119594	-0-	-41086	-0-	101858	3	17736	9	Y	16124	16123	0			26
*10	166036	X	121140	-0-	-44896	-0-	105671	3	15469	9	Y	14063	14062	0			27
*11	160680	X	117594	-0-	-43086	-0-	102744	3	14850	9	Y	13500	13499	0			28
*12	166036	X	100481	-0-	-65555	-0-	90057	3	10424	9	Y	9476	9479	0			25
*01	166036	X	87904	-0-	-78132	-0-	78445	3	9459	9	Y	8599	8597	0			27
*02	155324	X	69574	-0-	-85750	-0-	62742	3	6832	9	Y	6211	6215	0			23
*03	166036	X	68270	-0-	-97766	-0-	62163	3	6107	9	Y	5552	5548	0			27
04	160680	X	54759	-0-	-105921	-0-	49429	3	5330	9	Y	4845	4845	0			27

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLO ROJO A WELL #: 6H RRCID -> 288771 COMPL. DATE 08/24/2019 TOTAL DEPTH 11125 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GALLO ROJO A WELL #: 7H RRCID -> 288778 COMPL. DATE 08/30/2019 TOTAL DEPTH 11176 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GALLO ROJO A WELL #: 8H RRCID -> 288779 COMPL. DATE 09/04/2019 TOTAL DEPTH 11160 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONESOME DOVE A WELL #: 8H RRCID -> 288947 COMPL. DATE 12/30/2019 TOTAL DEPTH 11911 PERF.12275 - 18184

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

A. BANDUCH C WELL #: 5H RRCID -> 289088 COMPL. DATE 01/19/2020 TOTAL DEPTH 11187 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONESOME DOVE A WELL #: 6H RRCID -> 289109 COMPL. DATE 01/13/2020 TOTAL DEPTH 11931 PERF.12220 - 17510

01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	981	X	981	-0-	-0-	-0-	381	1	27	3	N	521	546	0			334
							573	9									
*07	957	X	957	-0-	-0-	-0-	288	1	17	3	N	593	597	0			330
							652	9									
*08	850	X	850	-0-	-0-	-0-	231	1	129	3	N	445	448	0			327
							490	9									
*09	1464	X	1464	-0-	-0-	-0-	279	1	621	3	N	513	516	0			324
							564	9									
*10	1427	X	1427	-0-	-0-	-0-	335	1	551	3	N	477	485	0			316
							16	5	525	9							
*11	1231	X	1231	-0-	-0-	-0-	701	1	12	3	N	471	434	0			353
							518	9									
*12	1278	X	1278	-0-	-0-	-0-	375	1	273	3	N	568	572	0			349
							5	5	625	9							
*01	1212	X	1212	-0-	-0-	-0-	398	1	242	3	N	501	410	0	187	1	253
							21	5	551	9							
*02	1381	X	1381	-0-	-0-	-0-	885	1	12	3	N	440	445	0			248
							484	9									
*03	1900	X	1900	-0-	-0-	-0-	1146	1	20	3	N	667	670	0			245
							734	9									
*04	2105	X	2105	-0-	-0-	-0-	1161	1	21	3	N	839	841	0			243
							923	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	4680	X	4657	-0-	-23	-0-	3608	3	1049	9	N	954	742	1			212
12	5688	X	5688	-0-	-0-	-0-	4842	3	846	9	N	769	570	1			411
01	2632	X	2632	-0-	-0-	-0-	2328	3	304	9	N	276	376	1			311
02	5452	X	1164	-0-	-4288	-0-	1025	3	139	9	N	126	194	1			243
03	5828	X	1377	-0-	-4451	-0-	1149	3	228	9	N	207	189	1			261
*04	5530	X	5530	-0-	-0-	-0-	5082	3	448	9	N	407	379	1			289

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

*05	5426	X	5426	-0-	-0-	-0-	4219	3	1207	9	N	1097	1130	1			201
06	5160	X	4481	-0-	-679	-0-	3722	3	759	9	N	690	557	1			334
07	6225	X	6225	-0-	-0-	-0-	5135	3	1090	9	N	991	1125	1			200
08	5510	X	5510	-0-	-0-	-0-	4568	3	942	9	N	856	743	1			313
09	4921	X	4921	-0-	-0-	-0-	4018	3	903	9	N	821	922	1			212
10	3634	X	3634	-0-	-0-	-0-	1	1	2903	3	N	664	754	1			122
							730	9									
11	4985	X	4985	-0-	-0-	-0-	3	1	4287	3	N	632	372	1			382
							695	9									
12	5552	X	5552	-0-	-0-	-0-	5	1	4362	3	N	1077	1052	1			407
							1185	9									
01	4997	X	4997	-0-	-0-	-0-	4088	3	909	9	N	826	1107	1			126
02	4493	X	4493	-0-	-0-	-0-	3668	3	825	9	N	750	180	1			696
*03	3043	X	3043	-0-	-0-	-0-	4	1	2540	3	N	454	911	1			239
							499	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					239

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3787	X	3787	-0-	-0-	-0-	2427	3	236	5	N	1022	1112	1			202
							1124	9									
*07	4018	X	4018	-0-	-0-	-0-	122	1	2599	3	N	1044	1097	1			149
							149	5	1148	9							
*08	5157	X	5157	-0-	-0-	-0-	138	1	3886	3	N	1030	99	0	928	1	152
							1133	9									
*09	5301	X	5301	-0-	-0-	-0-	79	1	4079	3	N	1036	1040	0			148
							3	5	1140	9							
*10	5659	X	5659	-0-	-0-	-0-	24	1	4364	3	N	1038	1042	0			144
							129	5	1142	9							
*11	7089	X	7089	-0-	-0-	-0-	6	1	5943	3	N	974	588	0	361	1	169
							69	5	1071	9							
*12	6878	X	6878	-0-	-0-	-0-	411	1	5227	3	N	1025	901	1			293
							112	5	1128	9							
*01	5306	X	5306	-0-	-0-	-0-	475	1	3457	3	N	962	1084	1			171
							316	5	1058	9							
*02	5473	X	5473	-0-	-0-	-0-	372	1	3833	3	N	897	890	1			178
							281	5	987	9							
*03	1897	X	1897	-0-	-0-	-0-	362	1	463	3	N	973	902	1			249
							2	5	1070	9							
*04	5645	X	5645	-0-	-0-	-0-	229	1	4156	3	N	927	902	1			274
							240	5	1020	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	11220	X	1390	-0-	-9830	-0-	1170	3	220	9	N	200	200	1			-0-
12	11594	X	1570	-0-	-10024	-0-	1391	3	179	9	N	163					163
01	10695	X	4510	-0-	-6185	-0-	4264	3	246	9	N	224	185	1			202
02	10469	X	10056	-0-	-413	-0-	9550	3	506	9	N	460	470	1			192
03	11191	X	8649	-0-	-2542	-0-	8338	3	311	9	N	283	285	1			190
*04	11591	X	11591	-0-	-0-	-0-	11218	3	373	9	N	339	379	1			150

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

11	11370	X	1275	-0-	-10095	-0-	1103	3	172	9	N	156	156	1			-0-
12	11749	X	1562	-0-	-10187	-0-	1384	3	178	9	N	162					162
01	10695	X	4511	-0-	-6184	-0-	4265	3	246	9	N	224	184	1			202
02	10469	X	10056	-0-	-413	-0-	9550	3	506	9	N	460	470	1			192
03	11191	X	8650	-0-	-2541	-0-	8339	3	311	9	N	283	285	1			190
*04	11591	X	11591	-0-	-0-	-0-	11218	3	373	9	N	339	379	1			150

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

11	4650	X	3609	-0-	-1041	-0-	3609	3			N	-0-					-0-
12	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-
02	5452	X	1025	-0-	-4427	-0-	1025	3			N	-0-					-0-
03	5828	X	1149	-0-	-4679	-0-	1149	3			N	-0-					-0-
*04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

11	8940	X	3609	-0-	-5331	-0-	3609	3			N	-0-					-0-
12	9238	X	4842	-0-	-4396	-0-	4842	3			N	-0-					-0-
01	5456	X	2328	-0-	-3128	-0-	2328	3			N	-0-					-0-
02	5452	X	1025	-0-	-4427	-0-	1025	3			N	-0-					-0-
03	5828	X	1149	-0-	-4679	-0-	1149	3			N	-0-					-0-
*04	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	105506	-0-	105506	474471	9	1	75480	3	N	20964	20964	0			-0-
						6957	5	23060	9							
*07	SHUT IN	88368	-0-	88368	562839	65113	3	3589	5	N	17878	17878	0			-0-
						19666	9									
*08	SHUT IN	68328	-0-	68328	631167	53518	3	14810	9	N	13464	13464	0			-0-
*09	683469 X	52302	-0-	-631167	-0-	41029	3	29	5	N	10222	10222	0			-0-
						11244	9									
*10	70339 X	49801	-0-	-20538	-0-	38583	3	1120	5	N	9180	9180	0			-0-
						10098	9									
*11	68070 X	50711	-0-	-17359	-0-	42200	3	477	5	N	7304	7304	0			-0-
						8034	9									
*12	70339 X	50548	-0-	-19791	-0-	44495	3	938	5	N	4650	4650	0			-0-
						5115	9									
*01	70339 X	31277	-0-	-39062	-0-	25439	3	2286	5	N	3229	3229	0			-0-
						3552	9									
*02	65801 X	21709	-0-	-44092	-0-	17838	3	1284	5	N	2352	2352	0			-0-
						2587	9									
*03	52390 X	19243	-0-	-33147	-0-	16687	3	68	5	N	2262	2262	0			-0-
						2488	9									
04	50700 X	16296	-0-	-34404	-0-	13367	3	759	5	N	1973	1973	0			-0-
						2170	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	165406	-0-	165406	504927	5	1	114838	3	N	36235	36235	0			-0-
						10704	5	39859	9							
*07	SHUT IN	109112	-0-	109112	614039	9	1	79697	3	N	22690	22690	0			-0-
						4447	5	24959	9							
*08	SHUT IN	101148	-0-	101148	715187	81067	3	20081	9	N	18255	18255	0			-0-
*09	804628 X	89441	-0-	-715187	-0-	71551	3	51	5	N	16217	16217	0			-0-
						17839	9									
*10	71964 X	71964	-0-	-0-	-0-	4	1	53333	3	N	15517	15517	0			-0-
						1558	5	17069	9							
*11	92493 X	92493	-0-	-0-	-0-	8	1	73811	3	N	16214	16214	0			-0-
						839	5	17835	9							
*12	86454 X	86454	-0-	-0-	-0-	6	1	70160	3	N	13466	13466	0			-0-
						1475	5	14813	9							
*01	71244 X	71244	-0-	-0-	-0-	54812	3	4928	5	N	10458	10458	0			-0-
						11504	9									
*02	61654 X	54443	-0-	-7211	-0-	42318	3	3048	5	N	8252	8252	0			-0-
						9077	9									
*03	65906 X	50108	-0-	-15798	-0-	41259	3	169	5	N	7891	7891	0			-0-
						8680	9									
04	63780 X	42409	-0-	-21371	-0-	33294	3	1895	5	N	6564	6564	0			-0-
						7220	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	166285	-0-	166285	539466	5	1	114099	3	N	37790	37790	0			-0-
						10612	5	41569	9							
*07	SHUT IN	125373	-0-	125373	664839	10	1	89783	3	N	27801	27801	0			-0-
						4999	5	30581	9							
*08	768571 X	103732	-0-	-664839	-0-	80586	3	23146	9	N	21042	21042	0			-0-
*09	95430 X	75717	-0-	-19713	-0-	58441	3	41	5	N	15668	15668	0			-0-
						17235	9									
*10	98611 X	56920	-0-	-41691	-0-	3	1	42173	3	N	12284	12284	0			-0-
						1232	5	13512	9							
*11	95430 X	65501	-0-	-29929	-0-	6	1	51500	3	N	12192	12192	0			-0-
						584	5	13411	9							
*12	98611 X	64546	-0-	-34065	-0-	4	1	51924	3	N	10479	10479	0			-0-
						1091	5	11527	9							
*01	98611 X	58855	-0-	-39756	-0-	45531	3	4096	5	N	8389	8389	0			-0-
						9228	9									
*02	73196 X	42918	-0-	-30278	-0-	33325	3	2400	5	N	6539	6539	0			-0-
						7193	9									
*03	67673 X	38616	-0-	-29057	-0-	31667	3	130	5	N	6199	6199	0			-0-
						6819	9									
04	65490 X	32307	-0-	-33183	-0-	25264	3	1438	5	N	5095	5095	0			-0-
						5605	9									

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	90780	-0-	90780	404918	3	1	61092	3	N	21840	21840	0			-0-
						5661	5	24024	9							
*07	SHUT IN	75300	-0-	75300	480218	6	1	52632	3	N	17945	17945	0			-0-
						2922	5	19740	9							
*08	SHUT IN	59256	-0-	59256	539474	44950	3	14306	9	N	13005	13005	0			-0-
*09	584028 X	44554	-0-	-539474	-0-	33598	3	24	5	N	9938	9938	0			-0-
						10932	9									
*10	54622 X	38951	-0-	-15671	-0-	2	1	29015	3	N	8260	8260	0			-0-
						848	5	9086	9							
*11	52860 X	41804	-0-	-11056	-0-	3	1	31975	3	N	8604	8604	0			-0-
						362	5	9464	9							
*12	54622 X	34294	-0-	-20328	-0-	2	1	26638	3	N	6452	6452	0			-0-
						557	5	7097	9							
*01	54622 X	29464	-0-	-25158	-0-	21646	3	1937	5	N	5346	5346	0			-0-
						5881	9									
*02	51098 X	24841	-0-	-26257	-0-	18403	3	1319	5	N	4654	4654	0			-0-
						5119	9									
*03	54622 X	24794	-0-	-29828	-0-	19576	3	80	5	N	4671	4671	0			-0-
						5138	9									
04	41790 X	23933	-0-	-17857	-0-	18290	3	1038	5	N	4186	4186	0			-0-
						4605	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	113951	-0-	113951	523931	3	1	76724	3	N	27375	27375	0			-0-
						7111	5	30113	9							
*07	SHUT IN	97433	-0-	97433	621364	8	1	67782	3	N	23530	23530	0			-0-
						3760	5	25883	9							
*08	SHUT IN	81010	-0-	81010	702374	61089	3	19921	9	N	18110	18110	0			-0-
*09	763541 X	61167	-0-	-702374	-0-	46151	3	33	5	N	13621	13621	0			-0-
						14983	9									
*10	65906 X	43153	-0-	-22753	-0-	2	1	31519	3	N	9739	9739	0			-0-
						919	5	10713	9							
*11	63780 X	54097	-0-	-9683	-0-	4	1	41480	3	N	11040	11040	0			-0-
						469	5	12144	9							
*12	65906 X	57792	-0-	-8114	-0-	4	1	46218	3	N	9636	9636	0			-0-
						970	5	10600	9							
*01	65906 X	48045	-0-	-17861	-0-	36585	3	3286	5	N	7431	7431	0			-0-
						8174	9									
*02	61654 X	36970	-0-	-24684	-0-	28265	3	2033	5	N	6065	6065	0			-0-
						6672	9									
*03	65906 X	33759	-0-	-32147	-0-	27373	3	112	5	N	5704	5704	0			-0-
						6274	9									
04	55920 X	28416	-0-	-27504	-0-	22088	3	1256	5	N	4611	4611	0			-0-
						5072	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	122751	-0-	122751	577347	3	1	84364	3	N	27759	27759	0			-0-
						7849	5	30535	9							
*07	SHUT IN	104140	-0-	104140	681487	8	1	73210	3	N	24414	24414	0			-0-
						4067	5	26855	9							
*08	SHUT IN	81594	-0-	81594	763081	60913	3	20681	9	N	18801	18801	0			-0-
*09	824568 X	61487	-0-	-763081	-0-	45663	3	32	5	N	14356	14356	0			-0-
						15792	9									
*10	41469 X	41469	-0-	-0-	-0-	2	1	30340	3	N	9311	9311	0			-0-
						885	5	10242	9							
*11	75137 X	75137	-0-	-0-	-0-	6	1	58476	3	N	14538	14538	0			-0-
						663	5	15992	9							
*12	57628 X	57628	-0-	-0-	-0-	4	1	45976	3	N	9712	9712	0			-0-
						965	5	10683	9							
*01	44283 X	44283	-0-	-0-	-0-	33073	3	2965	5	N	7495	7495	0			-0-
						8245	9									
*02	33920 X	33920	-0-	-0-	-0-	25395	3	1822	5	N	6094	6094	0			-0-
						6703	9									
*03	77655 X	31651	-0-	-46004	-0-	25100	3	102	5	N	5863	5863	0			-0-
						6449	9									
04	75150 X	27086	-0-	-48064	-0-	20500	3	1163	5	N	4930	4930	0			-0-
						5423	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

11	0	N	-0-	-0-	-0-	-0-				N	-0-					93
*12	0	N	-0-	-0-	-0-	-0-				N	1	1	8			93
01	0	N	-0-	-0-	-0-	-0-				N	-0-					93
02	0	N	-0-	-0-	-0-	-0-				N	-0-					93
03	0	N	-0-	-0-	-0-	-0-				N	-0-					93
04	0	N	-0-	-0-	-0-	-0-				N	-0-					93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5635	X	5635	-0-	-0-	-0-	427	1	4569	3	N	581	343	1			366
							639	9									
*12	7393	X	7393	-0-	-0-	-0-	890	1	5248	3	N	1141	1332	1			175
							1255	9									
01	5385	X	5385	-0-	-0-	-0-	887	1	3476	3	N	929	955	1			149
							1022	9									
02	4431	X	4431	-0-	-0-	-0-	791	1	2713	3	N	843	917	1			75
							927	9									
03	4428	X	4428	-0-	-0-	-0-	898	1	2641	3	N	808	754	1			129
							889	9									
*04	3324	X	3324	-0-	-0-	-0-	868	1	1723	3	N	666	568	1			227
							733	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	10					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

*05	963	N	963	-0-	-0-	-0-	450	3	513	9	N	466	459	1				49
*06	830	N	830	-0-	-0-	-0-	568	3	262	9	N	238	258	1	2	8		27
*07	710	N	710	-0-	-0-	-0-	433	3	277	9	N	252	263	1				16
*08	654	N	654	-0-	-0-	-0-	45	1	387	3	N	202	174	1	1	8		43
							222	9										
*09	510	N	412	-0-	-98	-0-	66	1	189	3	N	143	158	1				28
							157	9										
*10	534	N	534	-0-	-0-	-0-	75	1	321	3	N	125	134	1				19
							138	9										
*11	567	N	567	-0-	-0-	-0-	9	1	407	3	N	137	142	1				14
							151	9										
*12	434	N	274	-0-	-160	-0-	25	1	132	3	N	106	109	1				11
							117	9										
*01	527	N	503	-0-	-24	-0-	34	1	391	3	N	71	72	1				10
							78	9										
*02	493	N	349	-0-	-144	-0-	28	1	259	3	N	56	58	1				8
							62	9										
*03	496	N	289	-0-	-207	-0-	29	1	185	3	N	68	68	1				8
							75	9										
04	510	N	379	-0-	-131	-0-	23	1	299	3	Y	52	57	1				3
							57	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	X	502	-0-	-0-	-0-	81	1	186	3	N	214	184	1			218
							235	9									
*12	618	X	618	-0-	-0-	-0-	238	1	380	9	N	345	374	1			189
01	642	X	642	-0-	-0-	-0-	278	1	364	9	N	331	378	1			142
*02	470	X	470	-0-	-0-	-0-	153	1	317	9	N	288	191	1			239
*03	381	X	381	-0-	-0-	-0-	63	1	318	9	N	289	371	1			157
*04	735	X	735	-0-	-0-	-0-	259	1	176	3	N	273	332	1			98
							300	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

*10	3999	X	3238	-0-	-761	-0-	898	1	1782	3	N	507	570	1			236
							558	9									
*11	3780	X	679	-0-	-3101	-0-	348	1	331	9	N	301	290	1	2	8	245
*12	3844	X	3635	-0-	-209	-0-	899	1	2138	3	N	544	723	1			66
							598	9									
*01	3887	X	3887	-0-	-0-	-0-	896	1	2417	3	N	522	534	1			54
							574	9									
*02	3422	X	3392	-0-	-30	-0-	841	1	2021	3	N	482	385	1			151
							530	9									
*03	3627	X	3362	-0-	-265	-0-	899	1	1926	3	N	488	370	1			269
							537	9									
*04	4038	X	4038	-0-	-0-	-0-	867	1	2588	3	N	530	571	1			228
							583	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

*10	2418	N	1322	-0-	-1096	-0-	996	1	326	9	N	296	183	1	2	8	244
*11	2190	N	1261	-0-	-929	-0-	906	1	33	3	N	293	347	1	1	8	189
							322	9									
*12	1488	N	1314	-0-	-174	-0-	948	1	34	3	N	302	329	1	1	8	161
							332	9									
*01	1333	N	1213	-0-	-120	-0-	888	1	325	9	N	295	344	1			112
*02	1189	N	1178	-0-	-11	-0-	874	1	304	9	N	276	185	1			203
*03	1706	N	1706	-0-	-0-	-0-	1248	1	86	3	N	338	398	1			143
							372	9									
*04	1640	N	1640	-0-	-0-	-0-	1237	1	103	3	N	273	367	1			49
							300	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					81
*11	0	X	-0-	-0-	-0-	-0-					Y	18					99
*12	4558	X	4558	-0-	-0-	-0-	2835	1	1250	3	Y	430	244	1	1	8	284
							473	9									
*01	10706	X	10706	-0-	-0-	-0-	2883	1	6126	3	Y	1543	1785	1			42
							1697	9									
*02	8138	X	8138	-0-	-0-	-0-	2878	1	4218	3	Y	947	950	1			39
							1042	9									
*03	3899	X	3899	-0-	-0-	-0-	219	1	3044	3	Y	578	587	1			30
							636	9									
*04	2641	X	2641	-0-	-0-	-0-	215	1	2426	3	Y	-0-	30	1			-0-

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

*07	869	X	869	-0-	-0-	-0-	32	1	527	3	N	282	451	1	81	8	86
							310	9									
*08	0	X	-0-	-0-	-0-	-0-					N	35	35	8			86
*09	0	X	-0-	-0-	-0-	-0-					N	59	59	8			86
*10	0	X	-0-	-0-	-0-	-0-					N	36	36	8			86
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					86
*12	0	X	-0-	-0-	-0-	-0-					N	9	9	8			86
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					86
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					86
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					86
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

11	682	N	682	-0-	-0-	-0-	267	1	226	3	N	172	306	1			88
							189	9									
*12	682	N	354	-0-	-328	-0-	63	1	103	3	N	171	174	1			85
							188	9									
01	961	N	262	-0-	-699	-0-	1	1	83	3	N	162					247
							178	9									
02	1044	N	255	-0-	-789	-0-	12	1	46	3	N	179	345	1			81
							197	9									
*03	806	N	378	-0-	-428	-0-	210	3	168	9	N	153	168	1			66
04	480	N	394	-0-	-86	-0-	207	3	187	9	N	170	179	1			57

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

*10	172	N	172	-0-	-0-	-0-	71	1	64	3	Y	34	174	1			67
							37	9									
*11	150	N	49	-0-	-101	-0-	16	1	33	9	Y	30					97
*12	310	N	55	-0-	-255	-0-	11	1	44	9	Y	40					137
*01	372	N	-0-	-0-	-372	-0-					Y	20					157
*02	145	N	26	-0-	-119	-0-	1	1	25	9	Y	23					180
*03	124	N	36	-0-	-88	-0-	2	1	34	9	Y	31					211
*04	22	N	22	-0-	-0-	-0-	1	1	3	3	Y	16	185	1			42
							18	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	478	N	478	-0-	-0-	-0-	256	1	44	3	N	162	189	1	1	8	105
							178	9									
*11	488	N	488	-0-	-0-	-0-	309	1	179	9	N	163					268
*12	387	N	387	-0-	-0-	-0-	220	1	167	9	N	152	180	1	1	8	239
*01	775	N	336	-0-	-439	-0-	169	1	167	9	N	152	185	1			206
*02	725	N	274	-0-	-451	-0-	121	1	153	9	N	139	185	1			160
*03	434	N	245	-0-	-189	-0-	85	1	160	9	N	145	184	1			121
*04	362	N	362	-0-	-0-	-0-	213	1	21	3	N	116	183	1			54
							128	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2543	N	2543	-0-	-0-	-0-	2140	1	237	3	N	151					317
							166	9									
*11	2465	X	2465	-0-	-0-	-0-	837	1	1429	3	N	181	192	1			306
							199	9									
*12	2099	N	2099	-0-	-0-	-0-	1356	1	139	3	N	549	586	1	3	8	266
							604	9									
*01	775	N	660	-0-	-115	-0-	262	1	88	3	N	282	393	1			155
							310	9									
*02	725	N	479	-0-	-246	-0-	318	1	161	9	N	146					301
*03	775	N	458	-0-	-317	-0-	41	1	97	3	N	291	378	1			214
							320	9									
*04	1422	N	1422	-0-	-0-	-0-	37	1	414	3	N	883	583	1			514
							971	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1230	N	1230	-0-	-0-	-0-	131	1	1008	3	Y	83	81	1	1	8	25
							91	9									
*11	1375	N	1375	-0-	-0-	-0-	204	1	1082	3	Y	81	78	1	1	8	27
							89	9									
*12	1642	N	1642	-0-	-0-	-0-	202	1	1340	3	Y	91	91	1	4	8	23
							100	9									
*01	1325	N	1325	-0-	-0-	-0-	196	1	1051	3	Y	71	78	1			16
							78	9									
*02	1188	N	1188	-0-	-0-	-0-	161	1	944	3	Y	75	67	1			24
							83	9									
*03	1310	N	1310	-0-	-0-	-0-	151	1	1071	3	Y	80	89	1			15
							88	9									
*04	1139	N	1139	-0-	-0-	-0-	148	1	915	3	Y	69	67	1			17
							76	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4374	X	4374	-0-	-0-	-0-	357	1	2899	3	N	1016	947	1	3	8	334
							1118	9									
*11	4605	X	4605	-0-	-0-	-0-	425	1	3033	3	N	1043	1148	1	5	8	224
							1147	9									
*12	4138	X	4138	-0-	-0-	-0-	240	1	2755	3	N	1039	775	1	5	8	483
							1143	9									
*01	3596	X	3596	-0-	-0-	-0-	20	1	2596	3	N	891	1272	1			102
							980	9									
*02	3283	X	3283	-0-	-0-	-0-	4	1	2358	3	N	837	373	1			566
							921	9									
*03	3552	X	3552	-0-	-0-	-0-	350	1	2291	3	N	828	1122	1			272
							911	9									
*04	3721	X	3721	-0-	-0-	-0-	345	1	2459	3	N	834	937	1			169
							917	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	10531	-0-	7431	7431	25	1	7714	3	N	2538	2259	0	23	8	391
							2792	9									
*11	3000	N	30413	-0-	27413	34844	128	1	21314	3	N	8155	7974	0	189	1	295
							8971	9					88	8			
*12	3100	N	41367	-0-	38267	73111	428	1	31057	3	N	8984	8120	0	382	1	522
							9882	9					255	8			
*01	95057	X	21946	-0-	-73111	-0-	434	1	15955	3	N	5052	5024	0	150	1	400
							5557	9									
*02	14282	X	14282	-0-	-0-	-0-	355	1	10069	3	N	3507	3237	0	322	1	348
							3858	9									
*03	14596	X	14596	-0-	-0-	-0-	348	1	10905	3	N	3039	3039	0	159	1	189
							3343	9									
*04	10163	X	10163	-0-	-0-	-0-	312	1	7472	3	N	2163	1959	0	187	1	206
							2379	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

*10	1054	X	240	-0-	-814	-0-	22	3	218	9	Y	198	184	1			39
*11	660	X	-0-	-0-	-660	-0-					Y	168	190	1			17
*12	403	X	297	-0-	-106	-0-	77	3	220	9	Y	200	196	1			21
*01	713	X	276	-0-	-437	-0-	64	3	212	9	Y	193	200	1			14
*02	580	N	-0-	-0-	-580	-0-					Y	163	154	1			23
*03	713	N	-0-	-0-	-713	-0-					Y	177	177	1			23
*04	734	N	734	-0-	-0-	-0-	499	3	235	9	Y	214	225	1			12

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

*10	98	N	98	-0-	-0-	-0-	42	1	56	9	Y	51	53	1			29
*11	90	N	37	-0-	-53	-0-	2	1	35	9	Y	32	47	1			14
*12	62	N	37	-0-	-25	-0-	3	1	34	9	Y	31	34	1			11
*01	217	N	85	-0-	-132	-0-	5	1	80	9	Y	73	57	1			27
*02	48	N	48	-0-	-0-	-0-	1	1	47	9	Y	43	54	1			16
03	62	N	-0-	-0-	-62	-0-					Y	83	43	1			56
*04	100	N	100	-0-	-0-	-0-	1	1	2	3	Y	88	128	1			16
							97	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

*10	831	N	831	-0-	-0-	-0-	591	1	240	9	N	218	373	1	4	8	162
*11	968	X	968	-0-	-0-	-0-	746	1	222	9	N	202					364
*12	996	X	996	-0-	-0-	-0-	761	1	235	9	N	214	357	1			221
*01	1191	X	1191	-0-	-0-	-0-	980	1	211	9	N	192	180	1			233
*02	1067	X	1067	-0-	-0-	-0-	972	1	95	9	N	86	190	1			129
03	1216	X	1216	-0-	-0-	-0-	1125	1	91	9	N	83					212
*04	804	X	804	-0-	-0-	-0-	734	1	70	9	N	64	165	1			111

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9703	X	9703	-0-	-0-	-0-	3208	1	5146	3	N	1226	1123	1			239
							1349	9									
*11	4185	X	4185	-0-	-0-	-0-	496	1	2886	3	N	730	574	1	2	8	393
							803	9									
*12	7718	X	7718	-0-	-0-	-0-	1740	1	4800	3	N	1071	1257	1			207
							1178	9									
*01	0	X	-0-	-0-	-0-	-0-					N	-0-	166	1			41
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					41
03	0	X	-0-	-0-	-0-	-0-					N	-0-					41
*04	27762	X	27762	-0-	-0-	-0-	450	1	19791	3	N	6837	6114	0	553	1	211
							7521	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	630	N	558	-0-	-72	-0-	390	1	168	9	N	153	1	8			183
*12	620	N	482	-0-	-138	-0-	368	1	114	9	N	104	192	1			95
01	713	N	430	-0-	-283	-0-	339	1	91	9	N	83					178
02	696	N	242	-0-	-454	-0-	135	1	107	9	N	97	184	1			91
*03	589	N	421	-0-	-168	-0-	281	1	140	9	N	127	185	1			33
04	420	N	391	-0-	-29	-0-	249	1	15	3	N	115					148
							127	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

*10	3714	X	3714	-0-	-0-	-0-	1322	1	1916	3	Y	433	355	1			152
							476	9									
*11	1629	X	1629	-0-	-0-	-0-	191	1	1156	3	Y	256	248	1	4	8	156
							282	9									
*12	1971	X	1971	-0-	-0-	-0-	444	1	1140	3	Y	352	168	1			340
							387	9									
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					340
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	225	1			115
03	0	X	-0-	-0-	-0-	-0-					Y	1	114	1			2
*04	36963	X	36963	-0-	-0-	-0-	450	1	29282	3	Y	6574	6574	0	2	1	-0-
							7231	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

*10	21375	X	21375	-0-	-0-	-0-	54	1	17091	3	N	3845	3245	0	511	8	172
							4230	9									
*11	40629	X	40629	-0-	-0-	-0-	192	1	32495	3	N	7220	6874	0	189	1	127
							7942	9					202	8			
*12	46532	X	46532	-0-	-0-	-0-	526	1	35845	3	N	9237	8502	0	570	1	178
							10161	9					114	8			
*01	24896	X	24896	-0-	-0-	-0-	521	1	19411	3	N	4513	4492	0	51	1	148
							4964	9									
*02	16148	X	16148	-0-	-0-	-0-	435	1	12256	3	N	3143	3003	0	48	1	240
							3457	9									
*03	18354	X	18354	-0-	-0-	-0-	455	1	14241	3	N	3325	3309	0	188	1	68
							3658	9									
*04	14646	X	14646	-0-	-0-	-0-	473	1	11314	3	N	2599	2372	0	187	1	108
							2859	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

*10	1529 N	1529	-0-	-0-	-0-	1330	1	199	9	N	181	175	1	2	8	275
*11	1473 N	1473	-0-	-0-	-0-	1318	1	155	9	N	141	179	1	1	8	236
*12	1504 N	1504	-0-	-0-	-0-	1333	1	171	9	N	155	168	1			223
*01	1515 N	1515	-0-	-0-	-0-	1362	1	153	9	N	139	178	1			184
*02	1850 N	1850	-0-	-0-	-0-	1263	1	465	3	N	111	196	1			99
						122	9									
*03	1515 N	1515	-0-	-0-	-0-	1363	1	152	9	N	138					237
*04	1499 N	1499	-0-	-0-	-0-	1320	1	24	3	N	141	338	1			40
						155	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			110
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			110
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

*10	8185 X	8185	-0-	-0-	-0-	229	1	6903	3	N	957	954	1	3	8	227
						1053	9									
*11	2932 X	2932	-0-	-0-	-0-	2517	3	415	9	N	377	383	1			221
*12	6453 X	6453	-0-	-0-	-0-	26	1	5524	3	N	821	569	1	4	8	469
						903	9									
*01	5861 X	5861	-0-	-0-	-0-	46	1	4943	3	N	793	944	1			318
						872	9									
*02	5300 X	5300	-0-	-0-	-0-	50	1	4468	3	N	711	556	1			473
						782	9									
*03	4954 X	4954	-0-	-0-	-0-	24	1	4167	3	N	694	1031	1			136
						763	9									
*04	4554 X	4554	-0-	-0-	-0-	22	1	3810	3	N	656	566	1			226
						722	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

*10	775 N	407	-0-	-368	-0-	101	1	99	3	N	188	190	1	1	8	207
						207	9									
*11	750 N	258	-0-	-492	-0-	48	1	47	3	N	148	190	1	2	8	163
						163	9									
*12	496 N	277	-0-	-219	-0-	89	1	188	9	N	171	186	1	1	8	147
*01	450 N	233	-0-	-217	-0-	59	1	174	9	N	158					305
*02	132 N	132	-0-	-0-	-0-	31	1	101	9	N	92	192	1			205
*03	87 X	87	-0-	-0-	-0-	36	1	51	9	N	46	110	1			141
04	0 X	-0-	-0-	-0-	-0-					N	88					229

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4133	X	4133	-0-	-0-	-0-	821	1	2557	3	N	686	753	1			87
							755	9									
*11	2822	X	2822	-0-	-0-	-0-	315	1	2093	3	N	376	377	1	1	8	85
							414	9									
*12	4201	X	4201	-0-	-0-	-0-	1121	1	2304	3	N	705	706	1			84
							776	9									
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					84
*02	3714	X	3714	-0-	-0-	-0-	58	1	2823	3	N	757	391	1			450
							833	9									
*03	3910	X	3910	-0-	-0-	-0-	405	1	2634	3	N	792	947	1			295
							871	9									
*04	4745	X	4745	-0-	-0-	-0-	996	1	2852	3	N	815	948	1			162
							897	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

*10	1152	X	1152	-0-	-0-	-0-	490	1	306	3	N	324	364	1			275
							356	9									
*11	21	X	21	-0-	-0-	-0-	7	1	1	3	N	12	2	8			285
							13	9									
*12	5358	X	5358	-0-	-0-	-0-	21	1	3128	3	N	2008	2022	1	24	8	247
							2209	9									
*01	19654	X	19654	-0-	-0-	-0-	11	1	13651	3	N	5447	4557	0	1111	1	26
							5992	9									
*02	15314	X	15314	-0-	-0-	-0-	10230	3	5084	9	N	4622	4599	0			49
*03	20999	X	20999	-0-	-0-	-0-	14256	3	6743	9	N	6130	6130	0			49
*04	13933	X	13933	-0-	-0-	-0-	9351	3	4582	9	N	4165	3244	0	724	1	246

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

*10	11897	X	11897	-0-	-0-	-0-	9445	3	2452	9	N	2229	1973	1	26	8	403
*11	2033	X	2033	-0-	-0-	-0-	1626	3	407	9	N	370	532	1	8	8	233
*12	11553	X	11553	-0-	-0-	-0-	9109	3	2444	9	N	2222	2144	1	69	8	242
*01	5847	X	5847	-0-	-0-	-0-	25	1	4554	3	N	1153	1132	1			263
							1268	9									
*02	3415	X	3415	-0-	-0-	-0-	459	1	2316	3	N	582	549	1			296
							640	9									
*03	4344	X	4344	-0-	-0-	-0-	275	1	3379	3	N	627	548	1			375
							690	9									
*04	3445	X	3445	-0-	-0-	-0-	625	1	2145	3	N	614	711	1			278
							675	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4588	X	3297	-0-	-1291 B	-18525	495	1	2121	3	N	619	569	1			306
							681	9									
*11	4440	X	2350	-0-	-2090 B	-18525	379	1	1446	3	N	477	380	1			403
							525	9									
*12	4588	X	4378	-0-	-210 B	-18525	658	1	2933	3	N	715	917	1			201
							787	9									
*01	4588	X	4305	-0-	-283 B	-18525	607	1	2955	3	N	675	556	1			320
							743	9									
*02	3550	X	3550	-0-	-0-	-0-	580	1	2301	3	N	608	759	1			169
							669	9									
*03	3121	X	3121	-0-	-0-	-0-	637	1	1812	3	N	611	538	1			242
							672	9									
*04	2468	X	2468	-0-	-0-	-0-	744	1	1106	3	N	562	571	1			233
							618	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*10	95	N	95	-0-	-0-	-0-	16	1	79	9	N	72					366
*11	49	N	49	-0-	-0-	-0-	14	1	35	9	N	32	194	1	1	8	203
*12	118	N	118	-0-	-0-	-0-	45	1	73	9	N	66	183	1			86
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*02	154	N	154	-0-	-0-	-0-	3	1	70	3	N	74					160
							81	9									
*03	101	X	101	-0-	-0-	-0-	21	1	80	9	N	73					233
*04	223	X	223	-0-	-0-	-0-	32	1	91	3	N	91	190	1			134
							100	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*10	1897	N	1897	-0-	-0-	-0-	527	1	1120	3	N	227	178	1			213
							250	9									
*11	2010	N	1836	-0-	-174	-0-	510	1	1075	3	N	228	180	1			261
							251	9									
*12	2015	N	1831	-0-	-184	-0-	527	1	1047	3	N	234	370	1	2	8	123
							257	9									
*01	1922	N	1903	-0-	-19	-0-	527	1	1123	3	N	230	189	1			164
							253	9									
*02	1740	N	1533	-0-	-207	-0-	493	1	803	3	N	215	185	1			194
							237	9									
*03	1829	N	1658	-0-	-171	-0-	527	1	888	3	N	221	367	1			48
							243	9									
04	1830	N	1605	-0-	-225	-0-	504	1	873	3	N	207	183	1			72
							228	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

*10	1581	N	1382	-0-	-199	-0-	1013	1	182	3	N	170	179	1			90
							187	9									
*11	1590	N	1282	-0-	-308	-0-	1017	1	71	3	N	176	179	1			87
							194	9									
*12	2201	N	966	-0-	-1235	-0-	753	1	16	3	N	179	179	1			87
							197	9									
*01	1395	N	935	-0-	-460	-0-	735	1	17	3	N	166					253
							183	9									
*02	1339	N	1339	-0-	-0-	-0-	1160	1	179	9	N	163	180	1			236
*03	1287	N	1287	-0-	-0-	-0-	1104	1	5	3	N	162	191	1			207
							178	9									
*04	1224	N	1224	-0-	-0-	-0-	1052	1	172	9	N	156	179	1			184

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			68
*12	93	N	-0-	-0-	-93	-0-					N	2					70
*01	0	N	-0-	-0-	-0-	-0-					N	1					71
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			93
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	5					98
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5177	X	4480	-0-	-697	-0-	369	1	3861	3	Y	227	174	1			149
							250	9									
*11	5010	X	4135	-0-	-875	-0-	673	1	3192	3	Y	245	155	1			239
							270	9									
*12	5053	X	3170	-0-	-1883	-0-	369	1	2515	3	Y	260	345	1			154
							286	9									
*01	4712	X	4119	-0-	-593	-0-	577	1	3255	3	Y	261	315	1			100
							287	9									
*02	4121	X	4121	-0-	-0-	-0-	606	1	3256	3	Y	235	146	1			189
							259	9									
*03	4185	X	4100	-0-	-85	-0-	360	1	3497	3	Y	221	164	1			246
							243	9									
04	4050	X	3855	-0-	-195	-0-	507	1	3108	3	Y	218	345	1			119
							240	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	-0-	-0-	-682	-0-					N	-0-					249
*11	180	N	107	-0-	-73	-0-	7	1	78	3	N	20					269
							22	9									
*12	212	N	212	-0-	-0-	-0-	32	1	118	3	N	56	178	1			147
							62	9									
*01	148	N	148	-0-	-0-	-0-	29	1	74	3	N	41					188
							45	9									
*02	87	N	-0-	-0-	-87	-0-					N	-0-					188
*03	186	N	74	-0-	-112	-0-	62	3	12	9	N	11					199
04	180	N	-0-	-0-	-180	-0-					N	-0-					199

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	5	5	8			168
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186 N	-0-	-0-	-186	-0-					N	1	1	8			43
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43
04	0 N	-0-	-0-	-0-	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2947	X	2947	-0-	-0-	-0-	1092	1	1277	3	N	525	573	1			197
							578	9									
*11	2970	X	1630	-0-	-1340	-0-	427	1	826	3	N	343	188	1			352
							377	9									
*12	3069	X	3013	-0-	-56	-0-	1082	1	1313	3	N	562	565	1	8	8	341
							618	9									
*01	2443	X	2443	-0-	-0-	-0-	1079	1	789	3	N	523	732	1			132
							575	9									
*02	1801	X	1801	-0-	-0-	-0-	996	1	245	3	N	509	394	1			247
							560	9									
*03	2756	X	2756	-0-	-0-	-0-	1409	1	876	3	N	428	378	1			297
							471	9									
*04	2526	X	2526	-0-	-0-	-0-	1135	1	900	3	N	446	546	1			197
							491	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

11	1230	X	804	-0-	-426	-0-	677	1	127	9	N	115	189	1			138
*12	1271	X	959	-0-	-312	-0-	742	1	217	9	N	197	183	1			152
01	1271	X	906	-0-	-365	-0-	772	1	134	9	N	122					274
02	803	X	803	-0-	-0-	-0-	733	1	70	9	N	64	191	1			147
03	1054	N	814	-0-	-240	-0-	773	1	41	9	N	37					184
*04	782	N	782	-0-	-0-	-0-	730	1	52	9	N	47					231

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*10	2480	X	1015	-0-	-1465	-0-	800	1	215	9	N	195	162	1			370
*11	2400	X	616	-0-	-1784	-0-	428	1	188	9	N	171	164	1			377
*12	2480	X	1478	-0-	-1002	-0-	900	1	271	3	N	279	364	1	4	8	288
							307	9									
*01	1472	X	1472	-0-	-0-	-0-	661	1	497	3	N	285	186	1			387
							314	9									
*02	1145	X	1145	-0-	-0-	-0-	642	1	230	3	N	248	311	1			324
							273	9									
*03	1000	X	1000	-0-	-0-	-0-	725	1	275	9	N	250	158	1			416
*04	988	X	988	-0-	-0-	-0-	702	1	33	3	N	230	535	1			111
							253	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

*10	266	N	266	-0-	-0-	-0-	152	1	114	9	N	104					169
*11	330	N	261	-0-	-69	-0-	136	1	125	9	N	114	150	1			133
*12	248	N	246	-0-	-2	-0-	180	1	66	9	N	60	186	1			7
*01	279	N	278	-0-	-1	-0-	100	1	178	9	N	162					169
*02	232	N	202	-0-	-30	-0-	108	1	94	9	N	85	190	1			64
*03	254	N	254	-0-	-0-	-0-	103	1	151	9	N	137					201
04	270	N	222	-0-	-48	-0-	85	1	32	3	N	95	190	1			106
							105	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	848	-0-	-392	-0-	273	1	392	3	Y	166	177	1			31
							183	9									
*11	1050	N	622	-0-	-428	-0-	23	1	324	3	Y	250	215	1			66
							275	9									
*12	961	N	485	-0-	-476	-0-	16	1	228	3	Y	219	236	1			49
							241	9									
*01	1054	N	426	-0-	-628	-0-	13	1	174	3	Y	217	211	1			55
							239	9									
*02	638	N	485	-0-	-153	-0-	14	1	207	3	Y	240	263	1			32
							264	9									
*03	527	N	516	-0-	-11	-0-	207	1	67	3	Y	220	220	1			32
							242	9									
*04	804	N	804	-0-	-0-	-0-	247	1	357	3	Y	182	171	1			43
							200	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7955	X	7955	-0-	-0-	-0-	1477	1	5731	3	Y	679	521	1			293
							747	9									
*11	7014	X	7014	-0-	-0-	-0-	1497	1	4945	3	Y	520	580	1			233
							572	9									
*12	6479	X	5442	-0-	-1037	-0-	1079	1	3838	3	Y	477	586	1	1	8	123
							525	9									
*01	6651	X	6651	-0-	-0-	-0-	1240	1	4763	3	Y	589	535	1			177
							648	9									
*02	6726	X	6726	-0-	-0-	-0-	1286	1	4793	3	Y	588	649	1			116
							647	9									
*03	7096	X	7096	-0-	-0-	-0-	1433	1	5013	3	Y	591	617	1			90
							650	9									
*04	6376	X	6376	-0-	-0-	-0-	1395	1	4355	3	Y	569	576	1			83
							626	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	4274	-0-	-190	-0-	623	1	3373	3	Y	253	224	1			81
							278	9									
*11	4506	X	4506	-0-	-0-	-0-	1107	1	3109	3	Y	264	228	1			117
							290	9									
*12	4464	X	4405	-0-	-59	-0-	1351	1	2762	3	Y	265	316	1			66
							292	9									
*01	4464	X	4274	-0-	-190	-0-	960	1	3036	3	Y	253	227	1			92
							278	9									
*02	4162	X	4162	-0-	-0-	-0-	677	1	3244	3	Y	219	247	1			64
							241	9									
*03	4340	X	3828	-0-	-512	-0-	496	1	3106	3	Y	205	205	1			64
							226	9									
04	4200	X	3532	-0-	-668	-0-	535	1	2722	3	Y	250	143	1			171
							275	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38019	X	38019	-0-	-0-	-0-	594	1	32335	3	Y	4627	4577	0	33	8	22
							5090	9									
06	29565	X	29565	-0-	-0-	-0-	559	1	25251	3	Y	3414	3374	0	41	8	21
							3755	9									
07	27221	X	27221	-0-	-0-	-0-	569	1	22949	3	Y	3366	3342	0	24	8	21
							3703	9									
08	23856	X	23856	-0-	-0-	-0-	531	1	20068	3	Y	2961	2951	0	9	8	22
							3257	9									
09	22844	X	22844	-0-	-0-	-0-	557	1	19691	3	Y	2360	2345	0	10	8	27
							2596	9									
*10	21514	X	20065	-0-	-1449	-0-	574	1	17229	3	Y	2056	2004	0	9	8	70
							2262	9									
*11	20820	X	1214	-0-	-19606	-0-	367	1	256	3	Y	537	537	0	32	1	38
							591	9									
*12	21514	X	18557	-0-	-2957	-0-	676	1	15628	3	Y	2048	1528	0	151	1	387
							2253	9					20	8			
*01	21514	X	21028	-0-	-486	-0-	796	1	18089	3	Y	1948	800	0	1299	1	236
							2143	9									
*02	20561	X	6383	-0-	-14178	-0-	413	1	5397	3	Y	521	349	0	386	1	22
							573	9									
*03	21087	X	21087	-0-	-0-	-0-	1882	1	17615	3	Y	1445	1263	1			204
							1590	9									
*04	21263	X	21263	-0-	-0-	-0-	3214	1	16263	3	Y	1624	1578	1			250
							1786	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

*10	3461	X	3461	-0-	-0-	-0-	427	1	2692	3	Y	311	392	1			46
							342	9									
*11	3090	X	3090	-0-	-0-	-0-	405	1	2377	3	Y	280	207	1			119
							308	9									
*12	2891	X	2891	-0-	-0-	-0-	475	1	2135	3	Y	255	342	1			32
							281	9									
*01	2433	X	2433	-0-	-0-	-0-	431	1	1753	3	Y	226	193	1			65
							249	9									
*02	3045	X	1955	-0-	-1090	-0-	493	1	1249	3	Y	194	152	1			107
							213	9									
*03	3255	X	3079	-0-	-176	-0-	600	1	2219	3	Y	236	241	1			102
							260	9									
*04	3608	X	3608	-0-	-0-	-0-	646	1	2601	3	Y	328	356	1			74
							361	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

*10	3860	X	3860	-0-	-0-	-0-	422	1	3064	3	Y	340	340	1			103
							374	9									
*11	3912	X	3912	-0-	-0-	-0-	607	1	2968	3	Y	306	305	1			104
							337	9									
*12	4593	X	4593	-0-	-0-	-0-	604	1	3594	3	Y	359	369	1			94
							395	9									
*01	3718	X	3718	-0-	-0-	-0-	583	1	2776	3	Y	326	346	1			74
							359	9									
*02	3625	X	3094	-0-	-531	-0-	442	1	2373	3	Y	254	245	1			83
							279	9									
*03	4557	X	3791	-0-	-766	-0-	460	1	3000	3	Y	301	328	1			56
							331	9									
04	4440	X	3435	-0-	-1005	-0-	433	1	2687	3	Y	286	271	1			71
							315	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5463	X	5463	-0-	-0-	-0-	591	1	4417	3	Y	414	417	1			125
							455	9									
*11	5546	X	5546	-0-	-0-	-0-	836	1	4294	3	Y	378	375	1			128
							416	9									
*12	7332	X	7332	-0-	-0-	-0-	936	1	5939	3	Y	415	435	1			108
							457	9									
*01	6701	X	6701	-0-	-0-	-0-	1016	1	5178	3	Y	461	464	1			105
							507	9									
*02	5896	X	5896	-0-	-0-	-0-	810	1	4600	3	Y	442	402	1			145
							486	9									
*03	6328	X	6328	-0-	-0-	-0-	753	1	5120	3	Y	414	482	1			77
							455	9									
*04	5837	X	5837	-0-	-0-	-0-	749	1	4662	3	Y	387	368	1			96
							426	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

*10	4180	X	4180	-0-	-0-	-0-	1100	1	2170	3	Y	827	776	1			216
							910	9									
*11	3090	X	3074	-0-	-16	-0-	513	1	1946	3	Y	559	505	1			270
							615	9									
*12	3841	X	3841	-0-	-0-	-0-	990	1	1959	3	Y	811	885	1	1	8	195
							892	9									
*01	3764	X	3764	-0-	-0-	-0-	778	1	2143	3	Y	766	840	1			121
							843	9									
*02	3393	X	3051	-0-	-342	-0-	569	1	1766	3	Y	651	554	1			218
							716	9									
*03	3905	X	3905	-0-	-0-	-0-	952	1	2100	3	Y	775	845	1			148
							853	9									
04	3510	X	3167	-0-	-343	-0-	832	1	1573	3	Y	693	754	1			87
							762	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	60	45	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	60	304	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4566	X	4566	-0-	-0-	-0-	762	1	3197	3	Y	552	546	1			140
							607	9									
*11	5471	X	5471	-0-	-0-	-0-	707	1	4112	3	Y	593	556	1			177
							652	9									
*12	4772	X	4772	-0-	-0-	-0-	693	1	3476	3	Y	548	558	1			167
							603	9									
*01	4625	X	4625	-0-	-0-	-0-	644	1	3402	3	Y	526	563	1			130
							579	9									
*02	4785	X	4221	-0-	-564	-0-	663	1	3029	3	Y	481	554	1			57
							529	9									
*03	5642	X	4214	-0-	-1428	-0-	651	1	3065	3	Y	453	371	1			139
							498	9									
04	5460	X	3719	-0-	-1741	-0-	544	1	2722	3	Y	412	372	1			179
							453	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

*10	62	N	59	-0-	-3	-0-	34	1	25	9	Y	23	17	1			15
*11	269	N	269	-0-	-0-	-0-	104	1	132	3	Y	30	16	1			29
							33	9									
*12	101	N	101	-0-	-0-	-0-	27	1	60	3	Y	13	34	1			8
							14	9									
*01	656	N	656	-0-	-0-	-0-	108	1	485	3	Y	57	43	1			22
							63	9									
*02	493	N	54	-0-	-439	-0-	34	1	20	9	Y	18	26	1			14
*03	248	N	131	-0-	-117	-0-	28	1	77	3	Y	24	12	1			26
							26	9									
04	510	N	111	-0-	-399	-0-	14	1	85	3	Y	11	31	1			6
							12	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

*10	62	N	-0-	-0-	-62	-0-					Y	-0-	2	1			-0-
*11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	12	1	92	9	Y	84	44	1	1	8	39
*01	16	N	16	-0-	-0-	-0-	10	1	6	9	Y	5	38	1			6
*02	2900	N	7087	-0-	4187	4187	1000	1	5159	3	Y	844	640	1			210
							928	9									
*03	3100	N	9698	-0-	6598	10785	1075	1	7382	3	Y	1128	1129	1			209
							1241	9									
*04	3000	N	9396	-0-	6396	17181	1332	1	6774	3	Y	1173	1187	1			195
							1290	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

*10	6572	X	1980	-0-	-4592	-0-	331	1	1454	3	N	177	191	1			293
							195	9									
*11	6360	X	1515	-0-	-4845	-0-	479	1	838	3	N	180	173	1			300
							198	9									
*12	4960	X	1155	-0-	-3805	-0-	492	1	527	3	N	124	370	1	1	8	53
							136	9									
*01	4960	X	961	-0-	-3999	-0-	279	1	517	3	N	150	166	1			37
							165	9									
*02	4640	X	728	-0-	-3912	-0-	190	1	410	3	N	116					153
							128	9									
*03	1984	X	600	-0-	-1384	-0-	134	1	369	3	N	88					241
							97	9									
04	1530	X	864	-0-	-666	-0-	127	1	648	3	N	81	184	1			138
							89	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6718	X	6718	-0-	-0-	-0-	513	1	5578	3	Y	570	551	1			147
							627	9									
*11	6030	X	5944	-0-	-86	-0-	657	1	4577	3	Y	645	557	1			235
							710	9									
*12	6231	X	5164	-0-	-1067	-0-	673	1	3864	3	Y	570	686	1			119
							627	9									
*01	6231	X	6053	-0-	-178	-0-	827	1	4562	3	Y	604	507	1			216
							664	9									
*02	4971	X	4971	-0-	-0-	-0-	612	1	3718	3	Y	583	685	1			114
							641	9									
*03	4766	X	4766	-0-	-0-	-0-	818	1	3361	3	Y	534	473	1			175
							587	9									
*04	7026	X	7026	-0-	-0-	-0-	914	1	5325	3	Y	715	651	1			239
							787	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

*10	6215	X	6215	-0-	-0-	-0-	891	1	4929	3	Y	359	335	1			115
							395	9									
*11	6334	X	6334	-0-	-0-	-0-	1512	1	4416	3	Y	369	321	1	1	8	162
							406	9									
*12	6128	X	6128	-0-	-0-	-0-	1821	1	3912	3	Y	359	432	1			89
							395	9									
*01	6544	X	6544	-0-	-0-	-0-	1426	1	4703	3	Y	377	329	1			137
							415	9									
*02	5423	X	4921	-0-	-502	-0-	790	1	3846	3	Y	259	320	1			76
							285	9									
*03	5797	X	2029	-0-	-3768	-0-	289	1	1606	3	Y	122	160	1			38
							134	9									
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-	38	1			-0-

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

*10	3348	X	2944	-0-	-404	-0-	483	1	1715	3	Y	678	661	1	1	8	170
							746	9									
*11	3240	X	2895	-0-	-345	-0-	343	1	1901	3	Y	592	526	1	2	8	234
							651	9									
*12	3543	X	3543	-0-	-0-	-0-	682	1	2038	3	Y	748	819	1	2	8	161
							823	9									
*01	4323	X	4323	-0-	-0-	-0-	938	1	2387	3	Y	907	923	1			145
							998	9									
*02	4681	X	4681	-0-	-0-	-0-	782	1	2911	3	Y	898	905	1			138
							988	9									
*03	4290	X	4290	-0-	-0-	-0-	892	1	2496	3	Y	820	795	1			163
							902	9									
04	4110	X	3649	-0-	-461	-0-	775	1	1964	3	Y	827	869	1			121
							910	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3441	X	3344	-0-	-97	-0-	534	1	2055	3	Y	686	673	1	1	8	172
							755	9									
*11	3330	X	2425	-0-	-905	-0-	276	1	1631	3	Y	471	455	1	2	8	186
							518	9									
*12	3441	X	3227	-0-	-214	-0-	636	1	1829	3	Y	693	728	1	2	8	149
							762	9									
*01	3441	X	3240	-0-	-201	-0-	734	1	1733	3	Y	703	739	1			113
							773	9									
*02	3625	X	3291	-0-	-334	-0-	576	1	1991	3	Y	658	670	1			101
							724	9									
*03	3348	X	2578	-0-	-770	-0-	610	1	1293	3	Y	614	593	1			122
							675	9									
04	3210	X	2274	-0-	-936	-0-	479	1	1198	3	Y	543	586	1			79
							597	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4575	X	4575	-0-	-0-	-0-	710	1	2861	3	Y	913	866	1	1	8	229
							1004	9									
*11	4078	X	4078	-0-	-0-	-0-	455	1	2811	3	Y	738	672	1	3	8	292
							812	9									
*12	4342	X	4342	-0-	-0-	-0-	825	1	2507	3	Y	918	1010	1	3	8	197
							1010	9									
*01	3906	X	3802	-0-	-104	-0-	850	1	2051	3	Y	819	885	1			131
							901	9									
*02	4292	X	4208	-0-	-84	-0-	720	1	2579	3	Y	826	830	1			127
							909	9									
*03	4588	X	3514	-0-	-1074	-0-	776	1	1878	3	Y	782	753	1			156
							860	9									
04	4200	X	3852	-0-	-348	-0-	815	1	2070	3	Y	879	906	1			129
							967	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8336	X	8336	-0-	-0-	-0-	982	1	6153	3	Y	1092	1013	1			168
							1201	9									
*11	7548	X	7548	-0-	-0-	-0-	872	1	5467	3	Y	1099	840	1	1	8	426
							1209	9									
*12	7502	X	6861	-0-	-641	-0-	847	1	4886	3	Y	1025	1343	1	1	8	107
							1128	9									
*01	7564	X	3469	-0-	-4095	-0-	511	1	2294	3	Y	604	493	1			218
							664	9									
*02	7682	X	7682	-0-	-0-	-0-	771	1	5481	3	Y	1300	1310	1			208
							1430	9									
*03	4945	X	4945	-0-	-0-	-0-	598	1	3470	3	Y	797	887	1			118
							877	9									
*04	5479	X	5479	-0-	-0-	-0-	645	1	3968	3	Y	787	733	1			172
							866	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	X	1955	-0-	-556	-0-	535 318	1 9	1102	3	Y	289	282	1	1	8	164
*11	2430	X	2404	-0-	-26	-0-	1054 224	1 9	1126	3	Y	204	275	1	1	8	92
*12	2511	X	2117	-0-	-394	-0-	410 295	1 9	1412	3	Y	268	268	1			92
*01	2325	X	2080	-0-	-245	-0-	397 238	1 9	1445	3	Y	216	229	1			79
*02	2159	X	2159	-0-	-0-	-0-	450 272	1 9	1437	3	Y	247	234	1			92
*03	2480	X	1934	-0-	-546	-0-	464 228	1 9	1242	3	Y	207	159	1			140
04	2400	X	1500	-0-	-900	-0-	479 206	1 9	815	3	Y	187	292	1			35

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2548	N	2548	-0-	-0-	-0-	608 212	1 9	1728	3	Y	193	178	1			110
*11	2496	N	2496	-0-	-0-	-0-	834 200	1 9	1462	3	Y	182	210	1			82
*12	3100	N	3721	-0-	621	621	1016 294	1 9	2411	3	Y	267	256	1	2	8	91
*01	3100	N	3708	-0-	608	1229	1246 325	1 9	2137	3	Y	295	278	1			108
*02	4290	X	3061	-0-	-1229	-0-	1161 300	1 9	1600	3	Y	273	280	1			101
*03	4092	X	3037	-0-	-1055	-0-	1335 242	1 9	1460	3	Y	220	172	1			149
04	4140	X	3465	-0-	-675	-0-	1142 202	1 9	2121	3	Y	184	299	1			34

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11997	X	8651	-0-	-3346	-0-	621 1233	1 9	6797	3	N	1121	1112	1			136
*11	11070	X	9293	-0-	-1777	-0-	951 1484	1 9	6858	3	N	1349	1464	1	1	8	20
*12	11253	X	9337	-0-	-1916	-0-	1101 1530	1 9	6706	3	N	1391	1215	1			196
*01	11005	X	9284	-0-	-1721	-0-	1126 1687	1 9	6471	3	N	1534	1296	1			434
*02	9483	X	8098	-0-	-1385	-0-	935 1154	1 9	6009	3	N	1049	1264	1			219
*03	9610	X	8878	-0-	-732	-0-	1373 1375	1 9	6130	3	N	1250	1282	1			187
04	9300	X	8327	-0-	-973	-0-	1028 1373	1 9	5926	3	N	1248	1112	1			323

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9271	X	9271	-0-	-0-	-0-	656	1	6934	3	N	1528	1487	1	1	8	182
							1681	9									
*11	10608	X	10608	-0-	-0-	-0-	1055	1	7586	3	N	1788	1847	1			123
							1967	9									
*12	10460	X	10460	-0-	-0-	-0-	1231	1	7372	3	N	1688	1714	1			97
							1857	9									
*01	7925	X	7925	-0-	-0-	-0-	964	1	5506	3	N	1323	923	1			497
							1455	9									
*02	10297	X	10297	-0-	-0-	-0-	1149	1	7314	3	N	1667	2035	1			129
							1834	9									
*03	7006	X	2212	-0-	-4794	-0-	355	1	1449	3	N	371	369	1			131
							408	9									
04	6780	X	-0-	-0-	-6780	-0-					N	-0-					131

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

*10	6169	X	4257	-0-	-1912	-0-	590	1	3168	3	Y	454	479	1			48
							499	9									
*11	5956	X	5956	-0-	-0-	-0-	800	1	4415	3	Y	674	422	1			300
							741	9									
*12	5673	X	4945	-0-	-728	-0-	776	1	3566	3	Y	548	762	1			86
							603	9									
*01	4681	X	4315	-0-	-366	-0-	982	1	2829	3	Y	458	409	1			135
							504	9									
*02	5162	X	3853	-0-	-1309	-0-	939	1	2473	3	Y	401	473	1			63
							441	9									
*03	6169	X	3846	-0-	-2323	-0-	993	1	2416	3	Y	397	370	1			90
							437	9									
04	5970	X	3343	-0-	-2627	-0-	795	1	2075	3	Y	430	473	1			47
							473	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

*10	6076	X	5647	-0-	-429	-0-	757	1	4218	3	Y	611	626	1			65
							672	9									
*11	6036	X	6036	-0-	-0-	-0-	792	1	4617	3	Y	570	381	1			254
							627	9									
*12	5952	X	5507	-0-	-445	-0-	845	1	4035	3	Y	570	734	1	1	8	89
							627	9									
*01	5890	X	3368	-0-	-2522	-0-	708	1	2279	3	Y	346	333	1			102
							381	9									
*02	3828	X	1778	-0-	-2050	-0-	456	1	1098	3	Y	204	274	1			32
							224	9									
*03	4092	X	1438	-0-	-2654	-0-	445	1	775	3	Y	198	185	1			45
							218	9									
*04	5771	X	5771	-0-	-0-	-0-	1290	1	3744	3	Y	670	642	1			73
							737	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3317	X	1444	-0-	-1873	-0-	74	1	1036	3	N	304	181	1			309
							334	9									
*11	3377	X	3377	-0-	-0-	-0-	779	1	1868	3	N	664	734	1	1	8	238
							730	9									
*12	2860	X	2860	-0-	-0-	-0-	334	1	1860	3	N	605	376	1			467
							666	9									
*01	1918	X	1918	-0-	-0-	-0-	478	1	950	3	N	445	547	1			365
							490	9									
*02	3074	X	1487	-0-	-1587	-0-	530	1	485	3	N	429	547	1			247
							472	9									
*03	3317	X	1640	-0-	-1677	-0-	238	1	1050	3	N	320	373	1			194
							352	9									
04	3210	X	2605	-0-	-605	-0-	362	1	1580	3	N	603	372	1			425
							663	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12648	X	12630	-0-	-18	-0-	909	1	9320	3	Y	2183	2211	1	5	8	468
							2401	9									
*11	12240	X	10978	-0-	-1262	-0-	629	1	8491	3	Y	1689	1727	1			430
							1858	9									
*12	12979	X	12979	-0-	-0-	-0-	1086	1	9491	3	Y	2184	2464	1			150
							2402	9									
*01	12795	X	12795	-0-	-0-	-0-	1119	1	9223	3	Y	2230	2178	1			202
							2453	9									
*02	12441	X	11795	-0-	-646	-0-	1260	1	8338	3	Y	1997	1888	1			311
							2197	9									
*03	12679	X	12097	-0-	-582	-0-	1410	1	8358	3	Y	2117	2159	1			269
							2329	9									
04	12570	X	10428	-0-	-2142	-0-	1470	1	6866	3	Y	1902	1827	1			344
							2092	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4867	X	3371	-0-	-1496	-0-	646	1	2376	3	Y	317	299	1			87
							349	9									
*11	4500	X	3230	-0-	-1270	-0-	590	1	2335	3	Y	277	189	1			175
							305	9									
*12	3410	X	2840	-0-	-570	-0-	550	1	1982	3	Y	280	328	1			127
							308	9									
*01	3410	X	3075	-0-	-335	-0-	512	1	2278	3	Y	259	189	1			197
							285	9									
*02	3137	X	3137	-0-	-0-	-0-	568	1	2263	3	Y	278	333	1			142
							306	9									
*03	3280	X	3280	-0-	-0-	-0-	748	1	2193	3	Y	308	314	1			136
							339	9									
*04	3595	X	3595	-0-	-0-	-0-	820	1	2394	3	Y	346	370	1			112
							381	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2914	X	2731	-0-	-183	-0-	547	1	1523	3	Y	601	569	1			168
							661	9									
*11	2820	X	2779	-0-	-41	-0-	377	1	1765	3	Y	579	557	1			190
							637	9									
*12	5605	X	5605	-0-	-0-	-0-	867	1	3320	3	Y	1289	1083	1	3	8	393
							1418	9									
*01	5680	X	5680	-0-	-0-	-0-	1047	1	3335	3	Y	1180	1238	1			335
							1298	9									
*02	4999	X	4999	-0-	-0-	-0-	1054	1	2777	3	Y	1062	1075	1			322
							1168	9									
*03	5301	X	3851	-0-	-1450	-0-	1042	1	1915	3	Y	813	1003	1			132
							894	9									
04	5430	X	2759	-0-	-2671	-0-	710	1	1380	3	Y	608	579	1			161
							669	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

*10	7936	X	49	-0-	-7887	-0-	4	1	45	9	Y	41	115	1			12
*11	7680	X	-0-	-0-	-7680	-0-					Y	12	6	1			18
*12	7936	X	47	-0-	-7889	-0-	27	1	20	9	Y	18	27	1	1	8	8
*01	5518	X	18	-0-	-5500	-0-	5	1	13	9	Y	12	7	1			13
*02	3419	X	3419	-0-	-0-	-0-	567	1	2345	3	Y	461	359	1			115
							507	9									
*03	14429	X	14429	-0-	-0-	-0-	1613	1	10959	3	Y	1688	1490	1			313
							1857	9									
*04	10282	X	10282	-0-	-0-	-0-	1442	1	7334	3	Y	1369	1454	1			228
							1506	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

*10	7576	X	7576	-0-	-0-	-0-	576	1	5542	3	Y	1325	1320	1	3	8	284
							1458	9									
*11	7316	X	7316	-0-	-0-	-0-	430	1	5670	3	Y	1105	1108	1			281
							1216	9									
*12	8044	X	8044	-0-	-0-	-0-	695	1	5806	3	Y	1403	1588	1			96
							1543	9									
*01	7700	X	7700	-0-	-0-	-0-	699	1	5508	3	Y	1357	1330	1			123
							1493	9									
*02	7076	X	5828	-0-	-1248	-0-	663	1	3999	3	Y	1060	1018	1			165
							1166	9									
*03	8122	X	2737	-0-	-5385	-0-	362	1	1789	3	Y	533	630	1			68
							586	9									
04	7770	X	2162	-0-	-5608	-0-	304	1	1422	3	Y	396	392	1			72
							436	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

*10	2511	N	2511	-0-	-0-	-0-	511	1	1410	3	Y	536	495	1			150
							590	9									
*11	2123	N	2123	-0-	-0-	-0-	340	1	1340	3	Y	403	421	1			132
							443	9									
*12	2108	N	1981	-0-	-127	-0-	359	1	1092	3	Y	482	466	1	1	8	147
							530	9									
*01	2108	N	1468	-0-	-640	-0-	337	1	760	3	Y	337	388	1			96
							371	9									
*02	2349	X	1413	-0-	-936	-0-	374	1	643	3	Y	360	347	1			109
							396	9									
*03	2511	X	1472	-0-	-1039	-0-	490	1	571	3	Y	374	422	1			61
							411	9									
04	2130	X	1830	-0-	-300	-0-	476	1	929	3	Y	386	345	1			102
							425	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2161	N	2161	-0-	-0-	-0-	450	1	1174	3	Y	488	452	1			137
							537	9									
*11	1740	X	1467	-0-	-273	-0-	228	1	899	3	Y	309	344	1			102
							340	9									
*12	2053	N	2053	-0-	-0-	-0-	366	1	1120	3	Y	515	459	1	1	8	157
							567	9									
*01	1862	N	1862	-0-	-0-	-0-	399	1	978	3	Y	441	473	1			125
							485	9									
*02	2030	X	1785	-0-	-245	-0-	441	1	851	3	Y	448	437	1			136
							493	9									
*03	2170	X	1617	-0-	-553	-0-	521	1	661	3	Y	395	467	1			64
							435	9									
04	1980	X	1386	-0-	-594	-0-	359	1	700	3	Y	297	282	1			79
							327	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

*10	11723	X	11723	-0-	-0-	-0-	1515	1	8786	3	Y	1293	1176	1			367
							1422	9									
*11	8580	X	1724	-0-	-6856	-0-	484	1	1000	3	Y	218	181	1			404
							240	9									
*12	8091	X	466	-0-	-7625	-0-	286	1	180	9	Y	164	490	1	1	8	77
*01	9362	X	529	-0-	-8833	-0-	190	1	142	3	Y	179	75	1			181
							197	9									
*02	10063	X	591	-0-	-9472	-0-	159	1	238	3	Y	176	313	1			44
							194	9									
*03	10757	X	610	-0-	-10147	-0-	127	1	321	3	Y	147	164	1			27
							162	9									
04	1710	X	792	-0-	-918	-0-	108	1	552	3	Y	120	127	1			20
							132	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

*10	2294	N	2254	-0-	-40	-0-	467	1	1504	3	Y	257	233	1			71
							283	9									
*11	2342	N	2342	-0-	-0-	-0-	461	1	1613	3	Y	244	160	1			155
							268	9									
*12	1863	N	1863	-0-	-0-	-0-	396	1	1226	3	Y	219	274	1			100
							241	9									
*01	2449	N	1852	-0-	-597	-0-	356	1	1267	3	Y	208	149	1			159
							229	9									
*02	2114	N	2114	-0-	-0-	-0-	400	1	1465	3	Y	226	270	1			115
							249	9									
*03	2046	N	1710	-0-	-336	-0-	408	1	1097	3	Y	186	219	1			82
							205	9									
*04	3000	N	3449	-0-	449	449	768	1	2309	3	Y	338	310	1			110
							372	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3968 X	2950	-0-	-1018	-0-	858	1	1379	3	N	648	564	1			250
						713	9									
*11	2910 X	2220	-0-	-690	-0-	665	1	980	3	N	523	542	1			231
						575	9									
*12	3007 X	2240	-0-	-767	-0-	720	1	826	3	N	631	548	1			314
						694	9									
*01	2976 X	1770	-0-	-1206	-0-	431	1	666	3	N	612	686	1			240
						673	9									
*02	2755 X	1264	-0-	-1491	-0-	719	3	545	9	N	495	714	1			21
*03	2945 X	1494	-0-	-1451	-0-	74	1	850	3	N	518	368	1			171
						570	9									
04	2220 X	1984	-0-	-236	-0-	364	1	1086	3	N	485	365	1			291
						534	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

*10	7741 X	7741	-0-	-0-	-0-	1431	1	5393	3	Y	834	631	1			360
						917	9									
*11	4469 X	4469	-0-	-0-	-0-	989	1	3072	3	Y	371	565	1			166
						408	9									
*12	5408 X	5408	-0-	-0-	-0-	1122	1	3638	3	Y	589	601	1	2	8	152
						648	9									
*01	8524 X	8524	-0-	-0-	-0-	1599	1	6078	3	Y	770	690	1			232
						847	9									
*02	9012 X	9012	-0-	-0-	-0-	1728	1	6403	3	Y	801	874	1			159
						881	9									
*03	9119 X	9119	-0-	-0-	-0-	1860	1	6382	3	Y	797	835	1			121
						877	9									
*04	8419 X	8419	-0-	-0-	-0-	1840	1	5746	3	Y	757	768	1			110
						833	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

*10	7503 X	7503	-0-	-0-	-0-	212	1	6310	3	Y	892	739	1			336
						981	9									
*11	7053 X	7053	-0-	-0-	-0-	699	1	5780	3	Y	522	713	1			145
						574	9									
*12	7442 X	7442	-0-	-0-	-0-	720	1	5861	3	Y	783	686	1	14	8	228
						861	9									
*01	6039 X	6039	-0-	-0-	-0-	956	1	4333	3	Y	682	717	1			193
						750	9									
*02	6289 X	6289	-0-	-0-	-0-	728	1	4861	3	Y	636	730	1			99
						700	9									
*03	6793 X	6793	-0-	-0-	-0-	884	1	5141	3	Y	698	554	1			243
						768	9									
*04	5945 X	5945	-0-	-0-	-0-	693	1	4570	3	Y	620	714	1			149
						682	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6572	X	5504	-0-	-1068	-0-	785	1	4026	3	Y	630	702	1			46
							693	9									
*11	6360	X	3381	-0-	-2979	-0-	517	1	2314	3	Y	500	443	1			103
							550	9									
*12	6572	X	6379	-0-	-193	-0-	1028	1	4539	3	Y	738	629	1	4	8	208
							812	9									
*01	5914	X	5914	-0-	-0-	-0-	1261	1	3908	3	Y	677	673	1			212
							745	9									
*02	5472	X	5472	-0-	-0-	-0-	1237	1	3555	3	Y	618	726	1			104
							680	9									
*03	5520	X	5520	-0-	-0-	-0-	1321	1	3576	3	Y	566	551	1			119
							623	9									
*04	4293	X	4293	-0-	-0-	-0-	1056	1	2752	3	Y	441	271	1			289
							485	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11	X	7	-0-	-4	-0-	7	1			Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	3100	N	6983	-0-	3883	3883	892	1	5443	3	Y	589	496	1			93
							648	9									
*01	3100	N	10931	-0-	7831	11714	1493	1	8360	3	Y	980	874	1			199
							1078	9									
*02	2900	N	8331	-0-	5431	17145	861	1	6611	3	Y	781	885	1			95
							859	9									
*03	24612	X	7467	-0-	-17145	-0-	883	1	5812	3	Y	702	724	1			73
							772	9									
*04	6392	X	6392	-0-	-0-	-0-	800	1	4904	3	Y	625	605	1			93
							688	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7607	X	7607	-0-	-0-	-0-	985	1	5922	3	Y	636	721	1	2	8	82
							700	9									
*11	6093	X	6093	-0-	-0-	-0-	791	1	4788	3	Y	467	459	1			90
							514	9									
*12	6355	X	5507	-0-	-848	-0-	781	1	4134	3	Y	538	543	1			85
							592	9									
*01	6355	X	4833	-0-	-1522	-0-	744	1	3546	3	Y	494	479	1			100
							543	9									
*02	6090	X	4647	-0-	-1443	-0-	519	1	3591	3	Y	488	528	1			60
							537	9									
*03	6510	X	4440	-0-	-2070	-0-	570	1	3358	3	Y	465	477	1			48
							512	9									
04	6090	X	4598	-0-	-1492	-0-	578	1	3544	3	Y	433	417	1			64
							476	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6666	X	6666	-0-	-0-	-0-	856	1	5235	3	Y	523	568	1	1	8	67
							575	9									
*11	9340	X	9340	-0-	-0-	-0-	1173	1	7372	3	Y	723	650	1	1	8	139
							795	9									
*12	9493	X	9493	-0-	-0-	-0-	1260	1	7340	3	Y	812	823	1			128
							893	9									
*01	10090	X	10090	-0-	-0-	-0-	1393	1	7684	3	Y	921	862	1			187
							1013	9									
*02	8059	X	8059	-0-	-0-	-0-	851	1	6372	3	Y	760	854	1			93
							836	9									
*03	9641	X	9097	-0-	-544	-0-	1069	1	7085	3	Y	857	861	1			89
							943	9									
04	9330	X	8656	-0-	-674	-0-	1093	1	6706	3	Y	779	752	1			116
							857	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5642	X	4561	-0-	-1081	-0-	352	1	3773	3	Y	396	380	1			104
							436	9									
*11	6120	X	4405	-0-	-1715	-0-	501	1	3269	3	Y	577	487	1	1	8	193
							635	9									
*12	6324	X	4540	-0-	-1784	-0-	611	1	3364	3	Y	514	602	1			105
							565	9									
*01	6324	X	4419	-0-	-1905	-0-	610	1	3281	3	Y	480	413	1			172
							528	9									
*02	4197	X	4197	-0-	-0-	-0-	535	1	3091	3	Y	519	592	1			99
							571	9									
*03	4097	X	4097	-0-	-0-	-0-	744	1	2811	3	Y	493	437	1			155
							542	9									
*04	4558	X	4558	-0-	-0-	-0-	595	1	3432	3	Y	483	469	1			169
							531	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

*10	124	X	112	-0-	-12	-0-	65	1	47	9	Y	43	33	1			19
*11	1197	N	1197	-0-	-0-	-0-	384	1	673	3	Y	127	89	1			57
							140	9									
*12	3100	N	6098	-0-	2998	2998	1177	1	4413	3	Y	462	399	1	1	8	119
							508	9									
*01	3100	N	3007	-0-	-93	2905	581	1	2105	3	Y	292	323	1			88
							321	9									
*02	3831	X	926	-0-	-2905	-0-	294	1	478	3	Y	140	200	1			28
							154	9									
*03	4588	X	408	-0-	-4180	-0-	203	1	109	3	Y	87	102	1			13
							96	9									
04	4440	X	68	-0-	-4372	-0-	22	1	17	3	Y	26	35	1			4
							29	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

*10	2480	X	1058	-0-	-1422	-0-	348	1	142	3	N	516	537	1			378
							568	9									
*11	2400	X	1593	-0-	-807	-0-	204	1	941	3	N	407	190	1			595
							448	9									
*12	2480	X	1896	-0-	-584	-0-	355	1	983	3	N	507	738	1			364
							558	9									
*01	2480	X	2126	-0-	-354	-0-	442	1	1012	3	N	611	544	1			431
							672	9									
*02	1970	N	1970	-0-	-0-	-0-	435	1	929	3	N	551	334	1			648
							606	9									
*03	2077	N	1950	-0-	-127	-0-	451	1	929	3	N	518	728	1			438
							570	9									
04	2190	N	2138	-0-	-52	-0-	482	1	1058	3	N	544	496	1			486
							598	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

11	2156	X	2156	-0-	-0-	-0-	450	1	1267	3	N	399	545	1			121
							439	9									
*12	3441	X	2274	-0-	-1167	-0-	131	1	1711	3	N	393	360	1			154
							432	9									
01	3441	X	1170	-0-	-2271	-0-	2	1	783	3	N	350	356	1			148
							385	9									
02	3364	X	1674	-0-	-1690	-0-	31	1	1168	3	N	432	356	1			224
							475	9									
*03	3596	X	1331	-0-	-2265	-0-	925	3	406	9	N	369	489	1			104
04	2190	X	1290	-0-	-900	-0-	817	3	473	9	N	430	365	1			169

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3441	X	3278	-0-	-163	-0-	488	1	2294	3	Y	451	514	1			33
							496	9									
*11	3692	X	3692	-0-	-0-	-0-	538	1	2580	3	Y	522	447	1			108
							574	9									
*12	3441	X	1495	-0-	-1946	-0-	267	1	960	3	Y	244	282	1	1	8	69
							268	9									
*01	3441	X	82	-0-	-3359	-0-	24	1	44	3	Y	13	78	1			4
							14	9									
*02	3654	X	39	-0-	-3615	-0-	7	1	32	9	Y	29	28	1			5
*03	3813	X	131	-0-	-3682	-0-	85	1	46	9	Y	42	38	1			9
04	3690	X	408	-0-	-3282	-0-	92	1	259	3	Y	52	27	1			34
							57	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3451	X	3451	-0-	-0-	-0-	867	1	2239	3	N	314	374	1			178
							345	9									
*11	3561	X	3561	-0-	-0-	-0-	525	1	2644	3	N	356	193	1			341
							392	9									
*12	3255	X	2990	-0-	-265	-0-	576	1	2055	3	N	326	395	1	2	8	270
							359	9									
*01	3379	X	2746	-0-	-633	-0-	214	1	2176	3	N	324	374	1			220
							356	9									
*02	3393	X	2786	-0-	-607	-0-	172	1	2305	3	N	281	373	1			128
							309	9									
*03	3689	X	3151	-0-	-538	-0-	227	1	2591	3	N	303	189	1			242
							333	9									
04	3570	X	3559	-0-	-11	-0-	249	1	2913	3	N	361	375	1			228
							397	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6430	X	6430	-0-	-0-	-0-	756	1	5071	3	Y	548	686	1			81
							603	9									
*11	4592	X	4592	-0-	-0-	-0-	578	1	3566	3	Y	407	315	1			173
							448	9									
*12	5815	X	5815	-0-	-0-	-0-	887	1	4394	3	Y	485	596	1	1	8	61
							534	9									
*01	3993	X	3993	-0-	-0-	-0-	660	1	2951	3	Y	347	308	1			100
							382	9									
*02	4205	X	3487	-0-	-718	-0-	803	1	2363	3	Y	292	231	1			161
							321	9									
*03	5700	X	5700	-0-	-0-	-0-	997	1	4274	3	Y	390	383	1			168
							429	9									
*04	6486	X	6486	-0-	-0-	-0-	1165	1	4701	3	Y	564	605	1			127
							620	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9496	X	3753	-0-	-5743	-0-	468	1	2912	3	Y	339	440	1			50
							373	9									
*11	2018	X	2018	-0-	-0-	-0-	291	1	1507	3	Y	200	165	1			85
							220	9									
*12	1345	X	1345	-0-	-0-	-0-	271	1	910	3	Y	149	215	1			19
							164	9									
*01	3356	X	3356	-0-	-0-	-0-	582	1	2445	3	Y	299	232	1			86
							329	9									
*02	3248	X	1371	-0-	-1877	-0-	390	1	831	3	Y	136	147	1			75
							150	9									
*03	3953	X	3953	-0-	-0-	-0-	759	1	2857	3	Y	306	249	1			132
							337	9									
*04	3191	X	3191	-0-	-0-	-0-	572	1	2301	3	Y	289	356	1			65
							318	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21566	X	6518	-0-	-15048	-0-	734	1	4906	3	Y	798	826	1			143
							878	9									
*11	5573	X	5573	-0-	-0-	-0-	662	1	4142	3	Y	699	657	1			185
							769	9									
*12	2839	X	2839	-0-	-0-	-0-	452	1	1967	3	Y	382	402	1			165
							420	9									
*01	2584	X	2584	-0-	-0-	-0-	479	1	1713	3	Y	356	443	1			78
							392	9									
*02	5075	X	1237	-0-	-3838	-0-	359	1	677	3	Y	183	176	1			85
							201	9									
*03	5425	X	2770	-0-	-2655	-0-	589	1	1765	3	Y	378	345	1			118
							416	9									
04	5250	X	2637	-0-	-2613	-0-	445	1	1852	3	Y	309	311	1			116
							340	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

*10	3286	X	2809	-0-	-477	-0-	1229	1	1111	3	N	426	519	1			298
							469	9									
*11	3180	X	2422	-0-	-758	-0-	686	1	1319	3	N	379	386	1			291
							417	9									
*12	3899	X	3899	-0-	-0-	-0-	1306	1	2024	3	N	517	570	1	1	8	237
							569	9									
*01	4154	X	3523	-0-	-631	-0-	1280	1	1719	3	N	476	581	1			132
							524	9									
*02	2714	X	2714	-0-	-0-	-0-	1157	1	1095	3	N	420	188	1			364
							462	9									
*03	3286	X	2248	-0-	-1038	-0-	1241	1	509	3	N	453	571	1			246
							498	9									
04	3180	X	2622	-0-	-558	-0-	1368	1	769	3	N	441	560	1			127
							485	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

*10	4744	X	4744	-0-	-0-	-0-	4138	3	606	9	N	551	567	1			137
*11	3822	X	3822	-0-	-0-	-0-	3259	3	563	9	N	512	504	1	1	8	144
*12	5146	X	3544	-0-	-1602	-0-	19	1	3021	3	N	458	381	1			221
							504	9									
*01	5146	X	4004	-0-	-1142	-0-	20	1	3499	3	N	441	380	1			282
							485	9									
*02	4814	X	2880	-0-	-1934	-0-	2497	3	383	9	N	348	382	1			248
*03	4743	X	3070	-0-	-1673	-0-	2646	3	424	9	N	385	467	1			166
04	3870	X	1804	-0-	-2066	-0-	1541	3	263	9	N	239	370	1			35

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

*10	7502	X	6827	-0-	-675	-0-	6043	3	784	9	N	713	753	1			349
*11	7290	X	6265	-0-	-1025	-0-	5565	3	700	9	N	636	629	1	1	8	355
*12	7843	X	6882	-0-	-961	-0-	40	1	5986	3	N	778	760	1	2	8	371
							856	9									
*01	7843	X	6143	-0-	-1700	-0-	33	1	5353	3	N	688	571	1			488
							757	9									
*02	7337	X	4923	-0-	-2414	-0-	4279	3	644	9	N	585	767	1			306
*03	6882	X	2828	-0-	-4054	-0-	2410	3	418	9	N	380	482	1			204
04	6660	X	5662	-0-	-998	-0-	4999	3	663	9	N	603	566	1			241

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9796	X	6850	-0-	-2946	-0-	585	1	5761	3	N	458	355	1			402
							504	9									
*11	9480	X	6592	-0-	-2888	-0-	692	1	5439	3	N	419	391	1			430
							461	9									
*12	9238	X	8956	-0-	-282	-0-	687	1	7693	3	N	524	759	1	5	8	190
							576	9									
*01	8924	X	8924	-0-	-0-	-0-	941	1	7427	3	N	505	361	1			334
							556	9									
*02	7511	X	7511	-0-	-0-	-0-	408	1	6525	3	N	525	764	1			95
							578	9									
*03	8928	X	7971	-0-	-957	-0-	555	1	6823	3	N	539	477	1			157
							593	9									
04	8670	X	6855	-0-	-1815	-0-	484	1	5895	3	N	433	473	1			117
							476	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

*10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
*12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*02	9187	X	9187	-0-	-0-	-0-	473	1	8000	3	N	649	532	1			117
							714	9									
*03	11773	X	11773	-0-	-0-	-0-	797	1	10155	3	N	746	646	1			217
							821	9									
*04	9492	X	9492	-0-	-0-	-0-	670	1	8198	3	N	567	631	1			153
							624	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

*10	7719	X	1375	-0-	-6344	-0-	39	1	983	3	Y	321	311	1			59
							353	9									
*11	7470	X	891	-0-	-6579	-0-	132	1	480	3	Y	254	265	1			48
							279	9									
*12	7409	X	6175	-0-	-1234	-0-	573	1	4657	3	Y	859	737	1	1	8	169
							945	9									
*01	8904	X	8904	-0-	-0-	-0-	1278	1	6232	3	Y	1267	1141	1			295
							1394	9									
*02	8092	X	8092	-0-	-0-	-0-	861	1	5793	3	Y	1307	1477	1			125
							1438	9									
*03	7828	X	7828	-0-	-0-	-0-	928	1	5447	3	Y	1321	1279	1			167
							1453	9									
*04	7197	X	7197	-0-	-0-	-0-	812	1	5342	3	Y	948	884	1			231
							1043	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

*10	72649	X	72649	-0-	-0-	-0-	465	1	63800	3	N	7622	7618	0	4	8	2
							8384	9									
*11	62581	X	62581	-0-	-0-	-0-	450	1	54908	3	N	6566	6515	0	28	1	15
							7223	9					10	8			
*12	49454	X	49454	-0-	-0-	-0-	465	1	43200	3	N	5263	5262	0	13	1	1
							5789	9					2	8			
*01	42749	X	42749	-0-	-0-	-0-	465	1	37809	3	N	4068	4068	0	1	1	-0-
							4475	9									
*02	39371	X	39371	-0-	-0-	-0-	435	1	34148	3	N	4353	4353	0			-0-
							4788	9									
*03	39915	X	39915	-0-	-0-	-0-	465	1	35145	3	N	3914	3914	0			-0-
							4305	9									
*04	35952	X	35952	-0-	-0-	-0-	450	1	31883	3	N	3290	3290	0			-0-
							3619	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6200	X	3723	-0-	-2477	-0-	439 541	1 9	2743	3	N	492	560	1			146
*11	6000	X	2462	-0-	-3538	-0-	317 415	1 9	1730	3	N	377	358	1			165
*12	6200	X	3749	-0-	-2451	-0-	845 557	1 9	2347	3	N	506	357	1			314
*01	5115	X	3777	-0-	-1338	-0-	592 486	1 9	2699	3	N	442	616	1			140
*02	4437	X	3165	-0-	-1272	-0-	697 453	1 9	2015	3	N	412	362	1			190
*03	4278	X	3317	-0-	-961	-0-	770 491	1 9	2056	3	N	446	437	1			199
*04	4047	X	4047	-0-	-0-	-0-	957 481	1 9	2609	3	N	437	544	1			92

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

*10	11687	X	11544	-0-	-143	-0-	314 2028	1 9	9202	3	Y	1844	1633	1			337
*11	11689	X	11689	-0-	-0-	-0-	1072 1883	1 9	8734	3	Y	1712	1724	1			325
*12	11687	X	10469	-0-	-1218	-0-	948 1866	1 9	7655	3	Y	1696	1687	1			334
*01	11687	X	659	-0-	-11028	-0-	110 415	1 9	134	3	Y	377	623	1			88
*02	12287	X	12287	-0-	-0-	-0-	1283 2087	1 9	8917	3	Y	1897	1804	1			181
*03	9300	X	9263	-0-	-37	-0-	1098 1673	1 9	6492	3	Y	1521	1510	1			192
04	9000	X	2938	-0-	-6062	-0-	318 534	1 9	2086	3	Y	485	559	1			118

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

*10	3100	N	7117	-0-	4017	11508	795 895	1 9	5427	3	Y	814	903	1			146
*11	3000	N	4138	-0-	1138	12646	487 515	1 9	3136	3	Y	468	490	1			124
*12	16518	X	3872	-0-	-12646	-0-	583 475	1 9	2814	3	Y	432	369	1			187
*01	3768	X	3768	-0-	-0-	-0-	646 462	1 9	2660	3	Y	420	515	1			92
*02	2842	X	934	-0-	-1908	-0-	382 178	1 9	374	3	Y	162	179	1			75
*03	3038	X	1223	-0-	-1815	-0-	376 232	1 9	615	3	Y	211	220	1			66
04	2940	X	2600	-0-	-340	-0-	444 314	1 9	1842	3	Y	285	244	1			107

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9517	X	4240	-0-	-5277	-0-	560	1	3403	3	N	252	187	1	1	8	128
							277	9									
*11	9210	X	4072	-0-	-5138	-0-	532	1	3239	3	N	274	274	1			128
							301	9									
*12	9517	X	4134	-0-	-5383	-0-	940	1	2922	3	N	247	244	1			131
							272	9									
*01	7719	X	5287	-0-	-2432	-0-	831	1	4067	3	N	354	389	1			96
							389	9									
*02	6049	X	6049	-0-	-0-	-0-	1249	1	4398	3	N	365	266	1			195
							402	9									
*03	9982	X	9982	-0-	-0-	-0-	2093	1	7242	3	N	588	543	1			240
							647	9									
04	5340	X	4510	-0-	-830	-0-	1109	1	3027	3	N	340	467	1			113
							374	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

*10	10757	X	8687	-0-	-2070	-0-	1117	1	7008	3	N	511	373	1	2	8	245
							562	9									
*11	10530	X	7822	-0-	-2708	-0-	978	1	6365	3	N	435	472	1	1	8	207
							479	9									
*12	10881	X	3869	-0-	-7012	-0-	884	1	2734	3	N	228	286	1			149
							251	9									
*01	10881	X	5507	-0-	-5374	-0-	872	1	4248	3	N	352	404	1			97
							387	9									
*02	9454	X	687	-0-	-8767	-0-	196	1	430	3	N	55	113	1			39
							61	9									
*03	8680	X	514	-0-	-8166	-0-	187	1	279	3	N	44	65	1			18
							48	9									
04	7830	X	1299	-0-	-6531	-0-	325	1	885	3	N	81	72	1			27
							89	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

*10	217	X	-0-	-0-	-217	-0-					Y	36					201
*11	60	N	18	-0-	-42	-0-	16	3	2	9	Y	2					203
*12	599	N	599	-0-	-0-	-0-	85	1	457	3	Y	52	160	1			95
							57	9									
*01	3100	N	9727	-0-	6627	6627	560	1	7723	3	Y	1313	1293	1			115
							1444	9									
*02	2900	N	12932	-0-	10032	16659	674	1	10197	3	Y	1874	1656	1			333
							2061	9									
*03	3100	N	10503	-0-	7403	24062	644	1	8104	3	Y	1595	1650	1			278
							1755	9									
*04	32735	X	8673	-0-	-24062	-0-	564	1	6610	3	Y	1363	1310	1			331
							1499	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	36					36
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	29	1			8
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10292	X	6357	-0-	-3935	-0-	803	1	4939	3	N	559	616	1	1	8	147
							615	9									
*11	8940	X	6364	-0-	-2576	-0-	690	1	5083	3	N	537	526	1	1	8	157
							591	9									
*12	10540	X	6914	-0-	-3626	-0-	847	1	5377	3	N	627	736	1			48
							690	9									
*01	10385	X	6541	-0-	-3844	-0-	1067	1	4876	3	N	544	413	1			179
							598	9									
*02	9715	X	6728	-0-	-2987	-0-	936	1	5147	3	N	586	687	1			78
							645	9									
*03	7037	X	5798	-0-	-1239	-0-	1149	1	4069	3	N	527	440	1			165
							580	9									
04	6690	X	5288	-0-	-1402	-0-	948	1	3837	3	N	457	527	1			95
							503	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

*10	10442	X	10442	-0-	-0-	-0-	1252	1	8322	3	N	789	594	1	2	8	208
							868	9									
*11	10275	X	10275	-0-	-0-	-0-	1084	1	8280	3	N	828	793	1	1	8	242
							911	9									
*12	10788	X	9070	-0-	-1718	-0-	1087	1	7195	3	N	716	903	1			55
							788	9									
*01	10788	X	4467	-0-	-6321	-0-	776	1	3273	3	N	380	310	1			125
							418	9									
*02	10092	X	5877	-0-	-4215	-0-	808	1	4502	3	N	515	571	1			69
							567	9									
*03	10602	X	3354	-0-	-7248	-0-	614	1	2377	3	N	330	295	1			104
							363	9									
04	10260	X	4079	-0-	-6181	-0-	716	1	2986	3	N	343	375	1			72
							377	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

*10	899	N	164	-0-	-735	-0-	79	1	85	9	Y	77	53	1			33
*11	180	N	146	-0-	-34	-0-	89	1	57	9	Y	52	62	1			23
*12	186	N	116	-0-	-70	-0-	66	1	50	9	Y	45	56	1			12
*01	372	N	152	-0-	-220	-0-	86	1	66	9	Y	60	54	1			18
*02	348	N	150	-0-	-198	-0-	83	1	67	9	Y	61	67	1			12
*03	310	N	177	-0-	-133	-0-	108	1	69	9	Y	63	65	1			10
*04	618	N	618	-0-	-0-	-0-	145	1	377	3	Y	87	84	1			13
							96	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

*10	7595	X	6833	-0-	-762	-0-	857	1	4923	3	Y	957	896	1			147
							1053	9									
*11	7350	X	4338	-0-	-3012	-0-	543	1	3015	3	Y	709	581	1			275
							780	9									
*12	7595	X	2923	-0-	-4672	-0-	416	1	1933	3	Y	522	743	1			54
							574	9									
*01	7595	X	3802	-0-	-3793	-0-	565	1	2622	3	Y	559	412	1			201
							615	9									
*02	12090	X	12090	-0-	-0-	-0-	1193	1	9188	3	Y	1554	1506	1			249
							1709	9									
*03	9492	X	9492	-0-	-0-	-0-	1040	1	7014	3	Y	1307	1362	1			194
							1438	9									
*04	7988	X	7988	-0-	-0-	-0-	934	1	5727	3	Y	1206	1136	1			264
							1327	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*11	33	N	33	-0-	-0-	-0-	33	1			N	-0-					4
*12	2	N	-0-	-0-	-2	-0-					N	-0-					4
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	X	410	-0-	-210	-0-	72	1	338	3	N	-0-					-0-
*11	2997	X	2997	-0-	-0-	-0-	367	1	2437	3	N	175	108	1			67
							193	9									
*12	3756	X	3756	-0-	-0-	-0-	879	1	2623	3	N	231	202	1			96
							254	9									
*01	3179	X	3179	-0-	-0-	-0-	540	1	2389	3	N	227	263	1			60
							250	9									
*02	2900	N	3417	-0-	517	517	784	1	2361	3	N	247	177	1			130
							272	9									
*03	3316	X	2799	-0-	-517	-0-	701	1	1888	3	N	191	243	1			78
							210	9									
04	2820	X	2765	-0-	-55	-0-	677	1	1848	3	N	218	224	1			72
							240	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	X	223	-0-	-1110	-0-	14	1	209	9	N	190	178	1	74	8	108
*11	1650	X	72	-0-	-1578	-0-	4	1	68	9	N	62	7	8			163
*12	2170	X	245	-0-	-1925	-0-	7	1	238	9	N	216	128	1	41	8	210
*01	2170	X	137	-0-	-2033	-0-	13	1	124	9	N	113	174	1			149
*02	126	N	126	-0-	-0-	-0-	32	1	94	9	N	85					234
*03	248	N	24	-0-	-224	-0-	13	1	11	9	N	10					244
04	240	N	9	-0-	-231	-0-	1	1	4	3	N	4	173	1			75
							4	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15407	X	10885	-0-	-4522	-0-	685	1	8115	3	Y	1895	1911	1			91
							2085	9									
*06	13650	X	10191	-0-	-3459	-0-	588	1	7586	3	Y	1834	1799	1			126
							2017	9									
*07	12617	X	9936	-0-	-2681	-0-	631	1	7359	3	Y	1769	1774	1			121
							1946	9									
*08	12245	X	9557	-0-	-2688	-0-	654	1	7067	3	Y	1669	1748	1			42
							1836	9									
*09	10560	X	7880	-0-	-2680	-0-	531	1	5803	3	Y	1405	1366	1			81
							1546	9									
*10	10881	X	8641	-0-	-2240	-0-	676	1	6243	3	Y	1565	1623	1			23
							1722	9									
*11	10200	X	9225	-0-	-975	-0-	653	1	6772	3	Y	1636	1464	1			195
							1800	9									
*12	10308	X	10308	-0-	-0-	-0-	816	1	7503	3	Y	1808	1868	1			135
							1989	9									
*01	9900	X	9900	-0-	-0-	-0-	797	1	7234	3	Y	1699	1743	1			91
							1869	9									
*02	8439	X	8240	-0-	-199	-0-	747	1	5943	3	Y	1409	1292	1			208
							1550	9									
*03	9827	X	8576	-0-	-1251	-0-	774	1	6077	3	Y	1568	1595	1			181
							1725	9									
04	9990	X	7659	-0-	-2331	-0-	670	1	5386	3	Y	1457	1439	1			199
							1603	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12679	X	10547	-0-	-2132	-0-	56	1	8477	3	Y	1831	1624	1			260
							2014	9									
*11	12270	X	4222	-0-	-8048	-0-	27	1	3203	3	Y	902	1031	1			131
							992	9									
*12	11377	X	10668	-0-	-709	-0-	73	1	8539	3	Y	1869	1892	1			108
							2056	9									
*01	10912	X	8960	-0-	-1952	-0-	66	1	6979	3	Y	1741	1790	1			59
							1915	9									
*02	10121	X	988	-0-	-9133	-0-	10	1	663	3	Y	286	341	1			4
							315	9									
*03	10602	X	9137	-0-	-1465	-0-	52	1	7560	3	Y	1386	1255	1			135
							1525	9									
04	10320	X	9249	-0-	-1071	-0-	78	1	7387	3	Y	1622	1693	1			64
							1784	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

*10	11873	X	8047	-0-	-3826	-0-	599	1	5400	3	Y	1862	1910	1			242
							2048	9									
*11	10800	X	4182	-0-	-6618	-0-	206	1	3163	3	Y	739	194	1			787
							813	9									
*12	11005	X	7878	-0-	-3127	-0-	916	1	5204	3	Y	1598	2067	1			318
							1758	9									
*01	10509	X	9318	-0-	-1191	-0-	1651	1	5838	3	Y	1663	1802	1			179
							1829	9									
*02	8613	X	7801	-0-	-812	-0-	981	1	5106	3	Y	1558	1526	1			211
							1714	9									
*03	8122	X	1637	-0-	-6485	-0-	249	1	843	3	Y	495	538	1			168
							545	9									
04	8190	X	850	-0-	-7340	-0-	145	1	539	3	Y	151					319
							166	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

*10	T. A.		16924	-0-	16924	53884	645	1	14314	3	N	1786	1863	1			71
							1965	9									
*11	T. A.		16024	-0-	16024	69908	636	1	13589	3	N	1635	1285	1			421
							1799	9									
*12	T. A.		15184	-0-	15184	85092	687	1	12749	3	N	1589	1686	1			324
							1748	9									
*01	T. A.		14942	-0-	14942	100034	886	1	12437	3	N	1472	1467	1			329
							1619	9									
*02	113798	X	13764	-0-	-100034	-0-	823	1	11368	3	N	1430	1507	1			252
							1573	9									
*03	15004	X	14234	-0-	-770	-0-	1279	1	11571	3	N	1258	1111	1			399
							1384	9									
*04	14559	X	14559	-0-	-0-	-0-	1384	1	11739	3	N	1305	1495	1			209
							1436	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8886	X	8886	-0-	-0-	-0-	563	1	6615	3	Y	1553	1586	1			75
							1708	9									
*06	9450	X	8317	-0-	-1133	-0-	486	1	6174	3	Y	1506	1477	1			104
							1657	9									
*07	8425	X	8425	-0-	-0-	-0-	538	1	6231	3	Y	1505	1506	1			103
							1656	9									
*08	8007	X	8007	-0-	-0-	-0-	552	1	5907	3	Y	1407	1475	1			35
							1548	9									
*09	7525	X	7525	-0-	-0-	-0-	507	1	5527	3	Y	1355	1312	1			78
							1491	9									
*10	5852	X	5852	-0-	-0-	-0-	451	1	4192	3	Y	1099	1161	1			16
							1209	9									
*11	7666	X	7666	-0-	-0-	-0-	536	1	5609	3	Y	1383	1234	1			165
							1521	9									
*12	7991	X	7991	-0-	-0-	-0-	615	1	5770	3	Y	1460	1516	1			109
							1606	9									
*01	2330	X	2330	-0-	-0-	-0-	216	1	1593	3	Y	474	558	1			25
							521	9									
*02	935	X	935	-0-	-0-	-0-	112	1	471	3	Y	320	298	1			47
							352	9									
*03	6611	X	6611	-0-	-0-	-0-	603	1	4602	3	Y	1278	1177	1			148
							1406	9									
*04	8809	X	8809	-0-	-0-	-0-	753	1	6252	3	Y	1640	1564	1			224
							1804	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

*10	11489	X	11489	-0-	-0-	-0-	62	1	9315	3	Y	1920	1696	1			272
							2112	9									
*11	9960	X	6978	-0-	-2982	-0-	48	1	5639	3	Y	1174	1278	1			168
							1291	9									
*12	10292	X	7509	-0-	-2783	-0-	53	1	6104	3	Y	1229	1326	1			71
							1352	9									
*01	10292	X	5841	-0-	-4451	-0-	44	1	4636	3	Y	1055	1090	1			36
							1161	9									
*02	8086	X	8086	-0-	-0-	-0-	66	1	6580	3	Y	1309	1330	1			15
							1440	9									
*03	8834	X	8834	-0-	-0-	-0-	50	1	7315	3	Y	1335	1217	1			133
							1469	9									
*04	9030	X	9030	-0-	-0-	-0-	77	1	7270	3	Y	1530	1603	1			60
							1683	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10678	X	10678	-0-	-0-	-0-	57	1	8660	3	Y	1783	1584	1			254
							1961	9									
*11	9990	X	9072	-0-	-918	-0-	61	1	7294	3	Y	1561	1593	1			222
							1717	9									
*12	10323	X	10057	-0-	-266	-0-	70	1	8061	3	Y	1751	1872	1			101
							1926	9									
*01	10323	X	9385	-0-	-938	-0-	69	1	7360	3	Y	1778	1819	1			60
							1956	9									
*02	7830	X	7572	-0-	-258	-0-	61	1	6096	3	Y	1286	1331	1			15
							1415	9									
*03	8370	X	6853	-0-	-1517	-0-	39	1	5664	3	Y	1045	955	1			105
							1150	9									
04	8100	X	7439	-0-	-661	-0-	63	1	5923	3	Y	1321	1374	1			52
							1453	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11160	X	8712	-0-	-2448	-0-	270	1	6870	3	Y	1429	1353	1			358
							1572	9									
*11	10410	X	6586	-0-	-3824	-0-	158	1	5252	3	Y	1069	1228	1			199
							1176	9									
*12	10757	X	10463	-0-	-294	-0-	397	1	7852	3	Y	2013	2061	1			151
							2214	9									
*01	10254	X	10254	-0-	-0-	-0-	478	1	7645	3	Y	1937	1804	1			284
							2131	9									
*02	8832	X	8832	-0-	-0-	-0-	400	1	6501	3	Y	1755	1803	1			236
							1931	9									
*03	10633	X	8516	-0-	-2117	-0-	385	1	6428	3	Y	1548	1544	1			240
							1703	9									
04	10140	X	8453	-0-	-1687	-0-	359	1	6478	3	Y	1469	1567	1			142
							1616	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14477	X	10178	-0-	-4299	-0-	318	1	8044	3	Y	1651	1583	1			413
							1816	9									
*11	12750	X	5671	-0-	-7079	-0-	138	1	4499	3	Y	940	1178	1			175
							1034	9									
*12	13175	X	10630	-0-	-2545	-0-	402	1	7976	3	Y	2047	2069	1			153
							2252	9									
*01	13175	X	9220	-0-	-3955	-0-	430	1	6807	3	Y	1803	1692	1			264
							1983	9									
*02	10643	X	8225	-0-	-2418	-0-	374	1	5982	3	Y	1699	1735	1			228
							1869	9									
*03	10788	X	8254	-0-	-2534	-0-	369	1	6128	3	Y	1597	1577	1			248
							1757	9									
04	10290	X	8191	-0-	-2099	-0-	346	1	6246	3	Y	1454	1562	1			140
							1599	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19933	X	18577	-0-	-1356	-0-	717	1	15951	3	Y	1735	1596	1			306
							1909	9									
*11	19290	X	17590	-0-	-1700	-0-	700	1	15050	3	Y	1673	1584	1			395
							1840	9									
*12	19933	X	17023	-0-	-2910	-0-	778	1	14451	3	Y	1631	1683	1			343
							1794	9									
*01	19933	X	16438	-0-	-3495	-0-	972	1	13667	3	Y	1635	1812	1			166
							1799	9									
*02	16440	X	16440	-0-	-0-	-0-	993	1	13867	3	Y	1436	1484	1			118
							1580	9									
*03	16988	X	12556	-0-	-4432	-0-	1109	1	10369	3	Y	980	1017	1			81
							1078	9									
04	16440	X	16017	-0-	-423	-0-	1522	1	12885	3	Y	1464	1420	1			125
							1610	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

*10	9982	X	9551	-0-	-431	-0-	792	1	6798	3	Y	1783	1774	1			153
							1961	9									
*11	9660	X	9031	-0-	-629	-0-	714	1	6432	3	Y	1714	1665	1			202
							1885	9									
*12	9734	X	8254	-0-	-1480	-0-	682	1	5800	3	Y	1611	1647	1			166
							1772	9									
*01	9703	X	5317	-0-	-4386	-0-	481	1	3611	3	Y	1114	1161	1			119
							1225	9									
*02	6467	X	147	-0-	-6320	-0-	13	1	134	9	Y	122	214	1			27
*03	6913	X	148	-0-	-6765	-0-	12	1	136	9	Y	124	121	1			30
*04	8464	X	8464	-0-	-0-	-0-	775	1	5683	3	Y	1824	1685	1			169
							2006	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

*10	17810	X	17810	-0-	-0-	-0-	687	1	15274	3	Y	1681	1549	1			296
							1849	9									
*11	17160	X	16892	-0-	-268	-0-	670	1	14414	3	Y	1644	1552	1			388
							1808	9									
*12	17732	X	16660	-0-	-1072	-0-	761	1	14124	3	Y	1614	1663	1			339
							1775	9									
*01	17732	X	15686	-0-	-2046	-0-	926	1	13016	3	Y	1585	1763	1			161
							1744	9									
*02	15655	X	15655	-0-	-0-	-0-	953	1	13302	3	Y	1273	1329	1			105
							1400	9									
*03	15748	X	9808	-0-	-5940	-0-	891	1	8055	3	Y	784	824	1			65
							862	9									
04	15240	X	-0-	-0-	-15240	-0-					Y	-0-	65	1			-0-

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

*10	14942	X	14811	-0-	-131	-0-	1201	1	10683	3	Y	2661	2664	1			228
							2927	9									
*11	14460	X	13692	-0-	-768	-0-	1059	1	9791	3	Y	2584	2506	1			306
							2842	9									
*12	14942	X	13717	-0-	-1225	-0-	1102	1	9807	3	Y	2553	2598	1			261
							2808	9									
*01	14942	X	13443	-0-	-1499	-0-	1145	1	9566	3	Y	2484	2483	1			262
							2732	9									
*02	12312	X	12312	-0-	-0-	-0-	1313	1	8602	3	Y	2179	2237	1			204
							2397	9									
*03	12848	X	12848	-0-	-0-	-0-	1330	1	8942	3	Y	2342	2279	1			267
							2576	9									
*04	11924	X	11924	-0-	-0-	-0-	1113	1	8151	3	Y	2418	2452	1			233
							2660	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14911	X	12389	-0-	-2522	-0-	1023	1	8829	3	Y	2306	2315	1			198
							2537	9									
*11	14430	X	11488	-0-	-2942	-0-	907	1	8084	3	Y	2270	2198	1			270
							2497	9									
*12	14756	X	10366	-0-	-4390	-0-	859	1	7233	3	Y	2067	2122	1			215
							2274	9									
*01	14601	X	10375	-0-	-4226	-0-	915	1	7218	3	Y	2038	2038	1			215
							2242	9									
*02	10463	X	10463	-0-	-0-	-0-	1152	1	7152	3	Y	1963	1997	1			181
							2159	9									
*03	11163	X	11163	-0-	-0-	-0-	1185	1	7567	3	Y	2192	2128	1			245
							2411	9									
*04	10280	X	10280	-0-	-0-	-0-	952	1	6972	3	Y	2142	2180	1			207
							2356	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14880	X	12303	-0-	-2577	-0-	1014	1	8771	3	Y	2289	2297	1			197
							2518	9									
*11	14400	X	12106	-0-	-2294	-0-	953	1	8547	3	Y	2369	2290	1			276
							2606	9									
*12	13671	X	12223	-0-	-1448	-0-	1004	1	8610	3	Y	2372	2411	1			237
							2609	9									
*01	13671	X	12471	-0-	-1200	-0-	1090	1	8789	3	Y	2356	2345	1			248
							2592	9									
*02	11137	X	11137	-0-	-0-	-0-	1218	1	7645	3	Y	2067	2121	1			194
							2274	9									
*03	10931	X	10931	-0-	-0-	-0-	1161	1	7439	3	Y	2119	2069	1			244
							2331	9									
04	9660	X	8760	-0-	-900	-0-	808	1	5918	3	Y	1849	1913	1			180
							2034	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	42439	X	33139	-0-	-9300	-0-	465	1	30855	3	N	1654	1621	0	36	1	29
							1819	9					4	8			
*11	41070	X	29753	-0-	-11317	-0-	450	1	27522	3	N	1619	1607	0			41
							1781	9									
*12	39649	X	29737	-0-	-9912	-0-	465	1	27647	3	N	1477	1470	0	7	8	41
							1625	9									
*01	37417	X	28577	-0-	-8840	-0-	465	1	26532	3	N	1436	1436	0	41	1	-0-
							1580	9									
*02	33031	X	25897	-0-	-7134	-0-	435	1	23966	3	N	1360	1360	0			-0-
							1496	9									
*03	33139	X	26742	-0-	-6397	-0-	465	1	24730	3	N	1406	1359	0	39	1	8
							1547	9									
04	29760	X	24558	-0-	-5202	-0-	450	1	22689	3	N	1290	1199	0	91	1	8
							1419	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	37293	X	27259	-0-	-10034	-0-	465	1	25641	3	N	1048	1015	0	36	1	29
							1153	9					4	8			
*11	36060	X	26584	-0-	-9476	-0-	450	1	24905	3	N	1117	1105	0			41
							1229	9									
*12	34937	X	29805	-0-	-5132	-0-	465	1	28028	3	N	1193	1186	0	7	8	41
							1312	9									
*01	34627	X	29370	-0-	-5257	-0-	465	1	27703	3	N	1093	1093	0	41	1	-0-
							1202	9									
*02	28884	X	26345	-0-	-2539	-0-	435	1	24854	3	N	960	960	0			-0-
							1056	9									
*03	29884	X	26602	-0-	-3282	-0-	465	1	24990	3	N	1043	993	0	41	1	9
							1147	9									
04	28830	X	24828	-0-	-4002	-0-	450	1	23302	3	N	978	879	0	99	1	9
							1076	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33387	X	14366	-0-	-19021	-0-	465	1	12531	3	N	1245	842	0	386	1	45
							1370	9					1	8			
*11	32280	X	24862	-0-	-7418	-0-	450	1	20473	3	N	3581	3580	0	45	1	-0-
							3939	9					1	8			
*12	29915	X	23296	-0-	-6619	-0-	465	1	19524	3	N	3006	2775	0	192	1	32
							3307	9					7	8			
*01	21861	X	21861	-0-	-0-	-0-	756	1	18599	3	N	2278	2084	1			226
							2506	9									
*02	24534	X	22176	-0-	-2358	-0-	758	1	18877	3	N	2310	2457	1			79
							2541	9									
*03	25699	X	21663	-0-	-4036	-0-	745	1	18497	3	N	2201	2060	1			220
							2421	9									
04	24870	X	20584	-0-	-4286	-0-	994	1	17259	3	N	2119	2242	1			97
							2331	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	42966	X	33873	-0-	-9093	-0-	465	1	31727	3	N	1528	1494	0	36	1	29
							1681	9					5	8			
*11	41580	X	25770	-0-	-15810	-0-	450	1	23891	3	N	1299	1287	0			41
							1429	9									
*12	42687	X	17601	-0-	-25086	-0-	465	1	15911	3	N	1114	1016	0	4	8	135
							1225	9									
*01	38905	X	20852	-0-	-18053	-0-	756	1	18858	3	N	1125	1075	1			185
							1238	9									
*02	33930	X	30453	-0-	-3477	-0-	1108	1	27674	3	N	1519	1450	1			254
							1671	9									
*03	33852	X	31724	-0-	-2128	-0-	1169	1	28758	3	N	1634	1603	1			285
							1797	9									
*04	27915	X	27915	-0-	-0-	-0-	450	1	25905	3	N	1418	36	0	1544	1	123
							1560	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23467	X	21149	-0-	-2318	-0-	728	1	18023	3	N	2180	2220	1	1	8	246
							2398	9									
*11	24510	X	18453	-0-	-6057	-0-	675	1	15704	3	N	1885	1968	1	1	8	162
							2074	9									
*12	25327	X	19207	-0-	-6120	-0-	788	1	16188	3	N	2028	1892	1	7	8	291
							2231	9									
*01	25327	X	23103	-0-	-2224	-0-	858	1	19561	3	N	2440	2489	1			242
							2684	9									
*02	22156	X	19192	-0-	-2964	-0-	782	1	16192	3	N	2016	2189	1			69
							2218	9									
*03	21142	X	19551	-0-	-1591	-0-	848	1	16515	3	N	1989	1859	1			199
							2188	9									
04	24270	X	18056	-0-	-6214	-0-	871	1	15130	3	N	1868	1982	1			85
							2055	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21514	X	18828	-0-	-2686	-0-	648	1	16056	3	N	1931	1957	1			218
							2124	9									
*11	20670	X	17238	-0-	-3432	-0-	638	1	14661	3	N	1763	1829	1	1	8	151
							1939	9									
*12	20925	X	18038	-0-	-2887	-0-	722	1	15233	3	N	1894	1767	1	6	8	272
							2083	9									
*01	20925	X	19630	-0-	-1295	-0-	667	1	16671	3	N	2084	2149	1			207
							2292	9									
*02	18850	X	17179	-0-	-1671	-0-	583	1	14643	3	N	1775	1921	1			61
							1953	9									
*03	18817	X	17229	-0-	-1588	-0-	593	1	14669	3	N	1788	1670	1			179
							1967	9									
04	19080	X	16018	-0-	-3062	-0-	772	1	13399	3	N	1679	1781	1			77
							1847	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30163	X	25494	-0-	-4669	-0-	465	1	21659	3	N	3064	3063	0	1	8	-0-
							3370	9									
*11	26160	X	21322	-0-	-4838	-0-	450	1	17715	3	N	2870	2869	0	1	8	-0-
							3157	9									
*12	27218	X	21230	-0-	-5988	-0-	465	1	17690	3	N	2795	2576	0	181	1	31
							3075	9					7	8			
*01	27094	X	22004	-0-	-5090	-0-	762	1	18723	3	N	2290	2094	1			227
							2519	9									
*02	25346	X	19745	-0-	-5601	-0-	702	1	16786	3	N	2052	2209	1			70
							2257	9									
*03	25482	X	19446	-0-	-6036	-0-	725	1	16557	3	N	1967	1840	1			197
							2164	9									
*04	23202	X	23202	-0-	-0-	-0-	1133	1	19769	3	N	2091	2193	1			95
							2300	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23159	X	23159	-0-	-0-	-0-	794	1	19736	3	N	2390	2354	1	1	8	270
							2629	9									
*11	23040	X	23040	-0-	-0-	-0-	829	1	19627	3	N	2349	2416	1	1	8	202
							2584	9									
*12	22395	X	22395	-0-	-0-	-0-	892	1	18872	3	N	2392	2243	1	8	8	343
							2631	9									
*01	23095	X	21493	-0-	-1602	-0-	727	1	18221	3	N	2314	2428	1			229
							2545	9									
*02	21663	X	19498	-0-	-2165	-0-	662	1	16528	3	N	2098	2255	1			72
							2308	9									
*03	23808	X	20229	-0-	-3579	-0-	698	1	17224	3	N	2097	1959	1			210
							2307	9									
04	23040	X	15660	-0-	-7380	-0-	450	1	13360	3	N	1682	53	0	1765	1	74
							1850	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21669	X	20825	-0-	-844	-0-	717	1	17765	3	N	2130	2157	1	1	8	241
							2343	9									
*11	21660	X	18194	-0-	-3466	-0-	661	1	15509	3	N	1840	1922	1	1	8	158
							2024	9									
*12	22382	X	17477	-0-	-4905	-0-	701	1	14762	3	N	1831	1720	1	6	8	263
							2014	9									
*01	22382	X	18665	-0-	-3717	-0-	635	1	15845	3	N	1986	2052	1			197
							2185	9									
*02	20880	X	16771	-0-	-4109	-0-	567	1	14231	3	N	1794	1929	1			62
							1973	9									
*03	20832	X	17627	-0-	-3205	-0-	607	1	15016	3	N	1822	1702	1			182
							2004	9									
04	18180	X	15837	-0-	-2343	-0-	450	1	13558	3	N	1663	30	0	1741	1	74
							1829	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23250	X	21084	-0-	-2166	-0-	725	1	17981	3	N	2162	2191	1	1	8	244
							2378	9									
*11	22500	X	19236	-0-	-3264	-0-	707	1	16371	3	N	1962	2037	1	1	8	168
							2158	9									
*12	23126	X	19088	-0-	-4038	-0-	766	1	16122	3	N	2000	1875	1	6	8	287
							2200	9									
*01	23126	X	18834	-0-	-4292	-0-	651	1	15992	3	N	1992	2081	1			198
							2191	9									
*02	21257	X	17379	-0-	-3878	-0-	607	1	14751	3	N	1837	1972	1			63
							2021	9									
*03	21080	X	17357	-0-	-3723	-0-	598	1	14742	3	N	1834	1714	1			183
							2017	9									
04	19230	X	15730	-0-	-3500	-0-	450	1	13443	3	N	1670	30	0	1748	1	75
							1837	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30969	X	21594	-0-	-9375	-0-	744	1	18430	3	N	2200	2247	1	1	8	249
							2420	9									
*11	29970	X	19963	-0-	-10007	-0-	744	1	16979	3	N	2036	2109	1	1	8	175
							2240	9									
*12	27249	X	20942	-0-	-6307	-0-	841	1	17710	3	N	2174	2030	1	7	8	312
							2391	9									
*01	27249	X	20850	-0-	-6399	-0-	721	1	17721	3	N	2189	2284	1			217
							2408	9									
*02	23258	X	19297	-0-	-3961	-0-	676	1	16390	3	N	2028	2175	1			70
							2231	9									
*03	21607	X	19571	-0-	-2036	-0-	673	1	16655	3	N	2039	1905	1			204
							2243	9									
04	20550	X	18062	-0-	-2488	-0-	871	1	15120	3	N	1883	2001	1			86
							2071	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21576	X	20369	-0-	-1207	-0-	697	1	17354	3	N	2107	2127	1	1	8	238
							2318	9									
*11	22260	X	18472	-0-	-3788	-0-	674	1	15771	3	N	1843	1922	1	1	8	158
							2027	9									
*12	23002	X	18379	-0-	-4623	-0-	729	1	15495	3	N	1959	1830	1	6	8	281
							2155	9									
*01	23002	X	17027	-0-	-5975	-0-	574	1	14449	3	N	1822	1922	1			181
							2004	9									
*02	19923	X	15471	-0-	-4452	-0-	522	1	13141	3	N	1644	1769	1			56
							1808	9									
*03	20367	X	16887	-0-	-3480	-0-	581	1	14397	3	N	1735	1617	1			174
							1909	9									
04	18480	X	15713	-0-	-2767	-0-	759	1	13175	3	N	1617	1717	1			74
							1779	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33449	X	25829	-0-	-7620	-0-	465	1	23875	3	N	1354	1322	0	36	1	29
							1489	9					3	8			
*11	30600	X	22481	-0-	-8119	-0-	450	1	20584	3	N	1315	1303	0			41
							1447	9									
*12	29822	X	22896	-0-	-6926	-0-	465	1	21031	3	N	1273	1151	0	5	8	158
							1400	9									
*01	28582	X	23272	-0-	-5310	-0-	845	1	21071	3	N	1233	1189	1			202
							1356	9									
*02	25404	X	20331	-0-	-5073	-0-	736	1	18494	3	N	1001	1036	1			167
							1101	9									
*03	25823	X	21489	-0-	-4334	-0-	792	1	19486	3	N	1101	1076	1			192
							1211	9									
04	22650	X	18775	-0-	-3875	-0-	450	1	17239	3	N	987	35	0	1059	1	85
							1086	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	36022	X	28351	-0-	-7671	-0-	465	1	26061	3	N	1659	1626	0	36	1	29
							1825	9					4	8			
*11	33240	X	25704	-0-	-7536	-0-	450	1	23451	3	N	1639	1627	0			41
							1803	9									
*12	32984	X	25820	-0-	-7164	-0-	465	1	23710	3	N	1495	1489	0	6	8	41
							1645	9									
*01	31527	X	25572	-0-	-5955	-0-	465	1	23483	3	N	1476	1476	0	41	1	-0-
							1624	9									
*02	28014	X	23053	-0-	-4961	-0-	435	1	21096	3	N	1384	1384	0			-0-
							1522	9									
*03	28334	X	23691	-0-	-4643	-0-	465	1	21652	3	N	1431	1390	0	34	1	7
							1574	9									
04	25710	X	22107	-0-	-3603	-0-	450	1	20203	3	N	1322	1239	0	83	1	7
							1454	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20119	X	18317	-0-	-1802	-0-	673	1	15092	3	Y	2320	2327	1			161
							2552	9									
*11	19470	X	16762	-0-	-2708	-0-	681	1	13576	3	Y	2277	2234	1			204
							2505	9									
*12	19964	X	16178	-0-	-3786	-0-	740	1	12965	3	Y	2248	2224	1			228
							2473	9									
*01	19964	X	15841	-0-	-4123	-0-	730	1	12693	3	Y	2198	2079	1			347
							2418	9									
*02	14819	X	14791	-0-	-28	-0-	696	1	11896	3	Y	1999	2261	1			85
							2199	9									
*03	15841	X	15071	-0-	-770	-0-	721	1	12062	3	Y	2080	2050	1			115
							2288	9									
04	15330	X	13026	-0-	-2304	-0-	651	1	10306	3	Y	1881	1683	1			313
							2069	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10613	X	10613	-0-	-0-	-0-	396	1	8640	3	Y	1434	1442	1			100
							1577	9									
*11	9511	X	9511	-0-	-0-	-0-	397	1	7598	3	Y	1378	1354	1			124
							1516	9									
*12	9436	X	9436	-0-	-0-	-0-	442	1	7453	3	Y	1401	1383	1			142
							1541	9									
*01	9098	X	9098	-0-	-0-	-0-	430	1	7180	3	Y	1353	1281	1			214
							1488	9									
*02	9134	X	9134	-0-	-0-	-0-	438	1	7208	3	Y	1353	1510	1			57
							1488	9									
*03	9144	X	9144	-0-	-0-	-0-	451	1	7223	3	Y	1336	1319	1			74
							1470	9									
*04	8947	X	8947	-0-	-0-	-0-	446	1	7049	3	Y	1320	1174	1			220
							1452	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20367	X	17554	-0-	-2813	-0-	650	1	14461	3	Y	2221	2053	1			239
							2443	9									
*11	19710	X	15704	-0-	-4006	-0-	654	1	12726	3	Y	2113	2116	1			236
							2324	9									
*12	19778	X	16095	-0-	-3683	-0-	756	1	12968	3	Y	2155	2075	1			316
							2371	9									
*01	19437	X	15643	-0-	-3794	-0-	746	1	12575	3	Y	2111	1985	1			442
							2322	9									
*02	14413	X	13001	-0-	-1412	-0-	627	1	10651	3	Y	1566	1837	1			171
							1723	9									
*03	15407	X	14416	-0-	-991	-0-	701	1	11687	3	Y	1844	1886	1			129
							2028	9									
04	14910	X	13664	-0-	-1246	-0-	701	1	11080	3	Y	1712	1692	1			149
							1883	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21669	X	18144	-0-	-3525	-0-	673	1	14957	3	Y	2285	2113	1			246
							2514	9									
*11	20970	X	16288	-0-	-4682	-0-	679	1	13204	3	Y	2186	2188	1			244
							2405	9									
*12	21390	X	15540	-0-	-5850	-0-	723	1	12585	3	Y	2029	1975	1			298
							2232	9									
*01	20243	X	15122	-0-	-5121	-0-	713	1	12234	3	Y	1977	1860	1			415
							2175	9									
*02	15225	X	14767	-0-	-458	-0-	703	1	11937	3	Y	1934	2138	1			211
							2127	9									
*03	16275	X	14250	-0-	-2025	-0-	696	1	11474	3	Y	1891	1970	1			132
							2080	9									
04	15750	X	13865	-0-	-1885	-0-	708	1	11204	3	Y	1775	1753	1			154
							1953	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15624	X	13870	-0-	-1754	-0-	513	1	11441	3	Y	1742	1611	1			188
							1916	9									
*11	15120	X	12270	-0-	-2850	-0-	514	1	9994	3	Y	1602	1611	1			179
							1762	9									
*12	15438	X	13816	-0-	-1622	-0-	648	1	11171	3	Y	1815	1728	1			266
							1997	9									
*01	15438	X	12542	-0-	-2896	-0-	597	1	10120	3	Y	1659	1577	1			348
							1825	9									
*02	12180	X	11324	-0-	-856	-0-	528	1	9235	3	Y	1419	1612	1			155
							1561	9									
*03	13020	X	12122	-0-	-898	-0-	597	1	9798	3	Y	1570	1615	1			110
							1727	9									
04	12600	X	11225	-0-	-1375	-0-	575	1	9093	3	Y	1415	1402	1			123
							1557	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15066	X	12093	-0-	-2973	-0-	450	1	9926	3	Y	1561	1448	1			168
							1717	9									
*11	14580	X	11982	-0-	-2598	-0-	510	1	9606	3	Y	1696	1675	1			189
							1866	9									
*12	14415	X	12035	-0-	-2380	-0-	575	1	9637	3	Y	1657	1603	1			243
							1823	9									
*01	14415	X	10192	-0-	-4223	-0-	497	1	8119	3	Y	1433	1376	1			300
							1576	9									
*02	13485	X	9164	-0-	-4321	-0-	434	1	7352	3	Y	1253	1416	1			137
							1378	9									
*03	12369	X	11486	-0-	-883	-0-	570	1	9266	3	Y	1500	1532	1			105
							1650	9									
04	11970	X	11063	-0-	-907	-0-	567	1	8966	3	Y	1391	1375	1			121
							1530	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	52111	X	36115	-0-	-15996	-0-	465	1	31780	3	Y	3518	3518	0			-0-
							3870	9									
*11	45780	X	18210	-0-	-27570	-0-	450	1	15498	3	Y	2056	1909	0	56	1	91
							2262	9									
*12	45539	X	29413	-0-	-16126	-0-	465	1	26016	3	Y	2665	2624	0	92	1	40
							2932	9									
*01	45539	X	4812	-0-	-40727	-0-	167	1	4037	3	Y	553	475	0			118
							608	9									
*02	38106	X	-0-	-0-	-38106	-0-					Y	-0-	78	1			40
*03	36115	X	1775	-0-	-34340	-0-	283	1	1136	3	Y	324	43	0	40	1	281
							356	9									
04	28470	X	11371	-0-	-17099	-0-	1083	1	9738	3	Y	500	559	1			222
							550	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	47771	X	29902	-0-	-17869	-0-	823	1	24263	3	Y	4378	4378	0	181	1	-0-
							4816	9									
*11	41370	X	20608	-0-	-20762	-0-	450	1	16536	3	Y	3293	2912	0	298	1	83
							3622	9									
*12	41881	X	24721	-0-	-17160	-0-	465	1	19743	3	Y	4103	4067	0	113	1	6
							4513	9									
*01	36766	X	5481	-0-	-31285	-0-	465	1	4094	3	Y	838	838	0	6	1	-0-
							922	9									
*02	30740	X	-0-	-0-	-30740	-0-					Y	-0-					-0-
*03	29915	X	1407	-0-	-28508	-0-	465	1	517	3	Y	386	361	0			25
							425	9									
04	23910	X	5642	-0-	-18268	-0-	450	1	3670	3	Y	1384	30	0	1308	1	71
							1522	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34968	X	18447	-0-	-16521	-0-	510	1	14766	3	Y	2883	1773	0	992	1	281
							3171	9									
*11	32280	X	14845	-0-	-17435	-0-	1880	1	10358	3	Y	2370	2137	1			514
							2607	9									
*12	33356	X	27915	-0-	-5441	-0-	3742	1	19585	3	Y	4171	4045	1			640
							4588	9									
*01	26970	X	8608	-0-	-18362	-0-	3515	1	4165	3	Y	844	1285	1			199
							928	9									
*02	21779	X	4176	-0-	-17603	-0-	4176	1			Y	-0-					199
*03	27900	X	1516	-0-	-26384	-0-	465	1	787	3	Y	240	195	0			244
							264	9									
04	27000	X	20960	-0-	-6040	-0-	450	1	14447	3	Y	5512	108	0	5364	1	284
							6063	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	60884	X	865	-0-	-60019	-0-	129	1	415	3	N	292					432
							321	9									
*11	49530	X	732	-0-	-48798	-0-	30	1	351	3	N	319	96	0	566	1	89
							351	9									
*12	33542	X	4834	-0-	-28708	-0-	3350	1	1002	3	N	438	192	1			335
							482	9									
*01	4582	X	4582	-0-	-0-	-0-	3179	1	897	3	N	460	556	1			239
							506	9									
*02	17850	X	17850	-0-	-0-	-0-	730	1	13272	3	N	3498	3214	0	362	1	161
							3848	9									
*03	32192	X	32192	-0-	-0-	-0-	465	1	25024	3	N	6094	5931	0	161	1	163
							6703	9									
*04	26333	X	26333	-0-	-0-	-0-	450	1	20604	3	N	4799	4012	0	910	1	40
							5279	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	55242	X	29830	-0-	-25412	-0-	465	1	24083	3	N	4802	4691	0			227
							5282	9									
*11	45270	X	13470	-0-	-31800	-0-	742	1	8570	3	N	3780	3555	0			452
							4158	9									
*12	45105	X	29307	-0-	-15798	-0-	465	1	23691	3	N	4683	4515	0	384	1	236
							5151	9									
*01	41943	X	26762	-0-	-15181	-0-	465	1	21431	3	N	4424	2722	0	1641	1	297
							4866	9									
*02	33669	X	23444	-0-	-10225	-0-	1055	1	18151	3	N	3853	1087	0	2559	1	504
							4238	9									
*03	29822	X	22221	-0-	-7601	-0-	989	1	17094	3	N	3762	3494	1			772
							4138	9									
04	28350	X	22392	-0-	-5958	-0-	1038	1	17408	3	N	3587	4070	1			289
							3946	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35681	X	32468	-0-	-3213	-0-	3535	1	23203	3	N	5209	4541	1			868
							5730	9									
*11	34530	X	11523	-0-	-23007	-0-	557	1	7611	3	N	3050	2872	0	738	1	308
							3355	9									
*12	34162	X	22934	-0-	-11228	-0-	465	1	17999	3	N	4064	3900	0	170	1	302
							4470	9									
*01	32798	X	21577	-0-	-11221	-0-	465	1	16662	3	N	4045	2396	0	1654	1	297
							4450	9									
*02	30363	X	21156	-0-	-9207	-0-	912	1	16171	3	N	3703	677	0	2762	1	561
							4073	9									
*03	32457	X	20243	-0-	-12214	-0-	882	1	15773	3	N	3262	3189	1			634
							3588	9									
04	22200	X	18369	-0-	-3831	-0-	852	1	14271	3	N	2951	3083	1			502
							3246	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43896	X	24032	-0-	-19864	-0-	465 4720	1 9	18847	3	N	4291	2405	0	1086	1	953
*11	38280	X	14879	-0-	-23401	-0-	733 4069	1 9	10077	3	N	3699	3275	0	1101	1	276
*12	36177	X	26453	-0-	-9724	-0-	465 4646	1 9	21342	3	N	4224	4096	0	131	1	273
*01	32581	X	24585	-0-	-7996	-0-	465 4418	1 9	19702	3	N	4016	2394	0	1664	1	231
*02	26477	X	23525	-0-	-2952	-0-	1033 4314	1 9	18178	3	N	3922	379	0	3302	1	472
*03	26536	X	23624	-0-	-2912	-0-	1052 3945	1 9	18627	3	N	3586	3362	1			696
04	25590	X	22693	-0-	-2897	-0-	1060 3879	1 9	17754	3	N	3526	3608	1			614

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	193080	X	53492	-0-	-139588	-0-	1143 9285	1 9	43064	3	N	8441	8443	0			70
07	137547	X	48381	-0-	-89166	-0-	984 8467	1 9	38930	3	N	7697	7664	0			103
08	88195	X	42359	-0-	-45836	-0-	1033 7466	1 9	33860	3	N	6787	6764	0			126
09	67050	X	36898	-0-	-30152	-0-	824 6819	1 9	29255	3	N	6199	6200	0			125
*10	61938	X	33549	-0-	-28389	-0-	917 5944	1 9	26688	3	N	5404	5400	0			129
*11	53490	X	26941	-0-	-26549	-0-	450 5000	1 9	21491	3	N	4545	3853	0	556	1	265
*12	48391	X	31282	-0-	-17109	-0-	465 5104	1 9	25713	3	N	4640	3747	0	941	1	217
*01	42346	X	29448	-0-	-12898	-0-	465 5147	1 9	23836	3	N	4679	2877	0	1750	1	269
*02	35670	X	31109	-0-	-4561	-0-	435 5051	1 9	25623	3	N	4592	151	0	4451	1	259
*03	33542	X	26684	-0-	-6858	-0-	1875 3883	1 9	20926	3	N	3530	3550	1			239
04	30270	X	21210	-0-	-9060	-0-	1038 3722	1 9	16450	3	N	3384	3297	1			326

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	54808	X	33835	-0-	-20973	-0-	465 5509	1 9	27861	3	N	5008	4964	0	189	1	75
*11	53040	X	9907	-0-	-43133	-0-	516 2515	1 9	6876	3	N	2286	2159	0			202
*12	54808	X	23851	-0-	-30957	-0-	465 3698	1 9	19688	3	N	3362	3245	0	194	1	125
*01	47058	X	22421	-0-	-24637	-0-	465 3586	1 9	18370	3	N	3260	1926	0	1306	1	153
*02	38106	X	20574	-0-	-17532	-0-	908 3709	1 9	15957	3	N	3372	661	0	2560	1	304
*03	33821	X	21989	-0-	-11832	-0-	984 3531	1 9	17474	3	N	3210	2812	1			702
04	23070	X	21661	-0-	-1409	-0-	1030 3380	1 9	17251	3	N	3073	3432	1			343

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	175260	X	106412	-0-	-68848	-0-	236	1	95129	3	N	10043	10044	0			217
							11047	9									
07	180978	X	97518	-0-	-83460	-0-	223	1	87653	3	N	8765	8761	0			221
							9642	9									
08	151032	X	84413	-0-	-66619	-0-	295	1	75981	3	N	7397	7357	0	189	1	72
							8137	9									
09	123510	X	73832	-0-	-49678	-0-	287	1	66953	3	N	5993	5998	0			67
							6592	9									
*10	119970	X	63426	-0-	-56544	-0-	282	1	57862	3	N	4802	4726	0			143
							5282	9									
*11	106410	X	21206	-0-	-85204	-0-	101	1	17636	3	N	3154	2851	0	183	1	263
							3469	9									
*12	97526	X	55013	-0-	-42513	-0-	1309	1	48317	3	N	4897	4473	0	381	1	306
							5387	9									
*01	84413	X	47482	-0-	-36931	-0-	1509	1	41362	3	N	4192	3338	0	743	1	417
							4611	9									
*02	71369	X	40730	-0-	-30639	-0-	1570	1	34870	3	N	3900	1222	0	2747	1	348
							4290	9									
*03	63426	X	35509	-0-	-27917	-0-	465	1	31186	3	N	3507	1749	0	2024	1	82
							3858	9									
04	53250	X	34187	-0-	-19063	-0-	450	1	30323	3	N	3104	852	0	1998	1	336
							3414	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	155550	X	115746	-0-	-39804	-0-	266	1	103842	3	N	10580	10602	0			115
							11638	9									
07	160735	X	110563	-0-	-50172	-0-	265	1	99830	3	N	9516	9515	0			116
							10468	9									
08	138074	X	96502	-0-	-41572	-0-	330	1	86618	3	N	8685	8682	0			119
							9554	9									
09	119460	X	91943	-0-	-27517	-0-	361	1	83605	3	N	7252	7265	0			106
							7977	9									
*10	122512	X	83519	-0-	-38993	-0-	370	1	76061	3	N	6444	6434	0			116
							7088	9									
*11	115740	X	25941	-0-	-89799	-0-	121	1	22049	3	N	3428	3214	0	283	1	47
							3771	9									
*12	110577	X	53704	-0-	-56873	-0-	1275	1	47532	3	N	4452	4329	0			170
							4897	9									
*01	96503	X	46720	-0-	-49783	-0-	1489	1	41120	3	N	3737	3311	0	371	1	225
							4111	9									
*02	88885	X	40839	-0-	-48046	-0-	1558	1	35461	3	N	3473	1128	0	2406	1	164
							3820	9									
*03	83514	X	40409	-0-	-43105	-0-	465	1	36233	3	N	3374	2146	0	1215	1	177
							3711	9									
04	51960	X	36308	-0-	-15652	-0-	450	1	32567	3	N	2992	1017	0	1841	1	311
							3291	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	142440	X	49452	-0-	-92988	-0-	108	1	44288	3	N	4596	4598	0			55
							5056	9									
07	130944	X	41985	-0-	-88959	-0-	94	1	37708	3	N	3803	3802	0			56
							4183	9									
08	99293	X	38822	-0-	-60471	-0-	138	1	34903	3	N	3437	3433	0			60
							3781	9									
09	75690	X	33751	-0-	-41939	-0-	132	1	30514	3	N	2823	2824	0			59
							3105	9									
*10	64139	X	27283	-0-	-36856	-0-	118	1	24359	3	N	2551	2381	0			229
							2806	9									
*11	49440	X	9634	-0-	-39806	-0-	41	1	7953	3	N	1491	1397	0	179	1	144
							1640	9									
*12	41974	X	35263	-0-	-6711	-0-	842	1	31228	3	N	2903	2817	0	185	1	45
							3193	9									
*01	38812	X	31918	-0-	-6894	-0-	1032	1	28204	3	N	2438	1655	0	555	1	273
							2682	9									
*02	32625	X	28718	-0-	-3907	-0-	1169	1	25032	3	N	2288	569	0	1669	1	323
							2517	9									
*03	39947	X	39947	-0-	-0-	-0-	4933	1	32089	3	N	2659	2676	1			306
							2925	9									
*04	35092	X	35092	-0-	-0-	-0-	4860	1	27581	3	N	2410	2394	1			322
							2651	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

*06	162810	X	66865	-0-	-95945	-0-	146	1	59857	3	N	6238	6242	0			133
							6862	9									
07	160983	X	51305	-0-	-109678	-0-	117	1	46487	3	N	4274	4274	0			133
							4701	9									
08	131347	X	41219	-0-	-90128	-0-	138	1	36809	3	N	3884	3760	0	181	1	76
							4272	9									
09	107670	X	32892	-0-	-74778	-0-	130	1	29538	3	N	2931	2937	0			70
							3224	9									
*10	93248	X	29056	-0-	-64192	-0-	124	1	25505	3	N	3115	3114	0			71
							3427	9									
*11	66870	X	12685	-0-	-54185	-0-	66	1	10672	3	N	1770	1695	0			146
							1947	9									
*12	55091	X	55091	-0-	-0-	-0-	1316	1	48991	3	N	4349	4263	0	186	1	46
							4784	9									
*01	50917	X	50917	-0-	-0-	-0-	1630	1	44851	3	N	4033	2722	0	1110	1	247
							4436	9									
*02	39727	X	39727	-0-	-0-	-0-	1529	1	34861	3	N	3034	1085	0	1955	1	241
							3337	9									
*03	55459	X	35702	-0-	-19757	-0-	465	1	31984	3	N	2957	1847	0	1261	1	90
							3253	9									
04	53310	X	31775	-0-	-21535	-0-	450	1	28435	3	N	2627	981	0	1659	1	77
							2890	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

*10	63178	X	40862	-0-	-22316	-0-	465	1	35845	3	Y	4138	4138	0			-0-
							4552	9									
*11	59340	X	21041	-0-	-38299	-0-	450	1	18103	3	Y	2262	2079	0	70	1	113
							2488	9									
*12	54002	X	52060	-0-	-1942	-0-	465	1	46734	3	Y	4419	4346	0	115	1	71
							4861	9									
*01	46717	X	4535	-0-	-42182	-0-	196	1	4087	3	Y	229	202	0			98
							252	9									
*02	38222	X	-0-	-0-	-38222	-0-					Y	-0-	65	1			33
*03	50530	X	19699	-0-	-30831	-0-	861	1	14443	3	Y	3995	3994	0	33	1	1
							4395	9									
04	50370	X	35745	-0-	-14625	-0-	450	1	26998	3	Y	7543	7543	0	1	1	-0-
							8297	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	123660	X	38869	-0-	-84791	-0-	533	1	30636	3	N	7000	7002	0			117
							7700	9									
07	88815	X	41115	-0-	-47700	-0-	345	1	33179	3	N	6901	6900	0			118
							7591	9									
*08	61411	X	34164	-0-	-27247	-0-	473	1	27226	3	N	5877	5873	0			122
							6465	9									
09	59430	X	30288	-0-	-29142	-0-	450	1	23946	3	N	5356	5355	0			123
							5892	9									
*10	50127	X	27641	-0-	-22486	-0-	465	1	22220	3	N	4505	4498	0			130
							4956	9									
*11	39780	X	17486	-0-	-22294	-0-	785	1	13435	3	N	2969	2736	0			363
							3266	9									
*12	41106	X	26641	-0-	-14465	-0-	465	1	21481	3	N	4268	4231	0	185	1	215
							4695	9									
*01	34162	X	24188	-0-	-9974	-0-	465	1	19246	3	N	4070	2966	0	1271	1	48
							4477	9									
*02	29290	X	23737	-0-	-5553	-0-	1015	1	18235	3	N	4079	1179	0	2565	1	383
							4487	9									
*03	27652	X	25336	-0-	-2316	-0-	465	1	20552	3	N	3926	41	0	3574	1	694
							4319	9									
04	25770	X	22590	-0-	-3180	-0-	1797	1	16886	3	N	3552	4012	1			234
							3907	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

*06	168630	X	134747	-0-	-33883	-0-	300	1	121111	3	N	12124	12129	0			51
							13336	9									
07	174251	X	120741	-0-	-53510	-0-	279	1	108955	3	N	10461	10460	0			52
							11507	9									
08	156457	X	108773	-0-	-47684	-0-	376	1	98344	3	N	9139	9135	0			56
							10053	9									
09	138090	X	96792	-0-	-41298	-0-	375	1	88379	3	N	7307	7310	0			53
							8038	9									
*10	142693	X	83422	-0-	-59271	-0-	370	1	76023	3	N	6390	6386	0			57
							7029	9									
*11	134760	X	23008	-0-	-111752	-0-	98	1	18583	3	N	3934	3725	0	180	1	86
							4327	9									
*12	120745	X	49655	-0-	-71090	-0-	1131	1	43423	3	N	4637	4609	0			114
							5101	9									
*01	108779	X	45459	-0-	-63320	-0-	1450	1	40070	3	N	3581	3340	0	185	1	170
							3939	9									
*02	93554	X	45379	-0-	-48175	-0-	1742	1	39814	3	N	3475	1270	0	2114	1	261
							3823	9									
*03	83421	X	41618	-0-	-41803	-0-	465	1	37680	3	N	3157	2036	0	1285	1	97
							3473	9									
04	48060	X	34838	-0-	-13222	-0-	450	1	31386	3	N	2729	922	0	1842	1	62
							3002	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	127110	X	57101	-0-	-70009	-0-	1242	1	46920	3	N	8126	8127	0			58
							8939	9									
07	105028	X	51915	-0-	-53113	-0-	1071	1	42859	3	N	7259	7260	0			57
							7985	9									
08	79267	X	44864	-0-	-34403	-0-	1116	1	36641	3	N	6461	6441	0			77
							7107	9									
09	68190	X	38519	-0-	-29671	-0-	878	1	31117	3	N	5931	5932	0			76
							6524	9									
*10	67580	X	35193	-0-	-32387	-0-	980	1	28463	3	N	5227	5227	0			76
							5750	9									
*11	57090	X	26915	-0-	-30175	-0-	450	1	22872	3	N	3266	2704	0	565	1	73
							3593	9									
*12	51925	X	27293	-0-	-24632	-0-	465	1	22576	3	N	3865	3737	0			201
							4252	9									
*01	44857	X	28177	-0-	-16680	-0-	465	1	23094	3	N	4198	2316	0	2022	1	61
							4618	9									
*02	37236	X	23513	-0-	-13723	-0-	435	1	19056	3	N	3656	178	0	3190	1	349
							4022	9									
*03	35185	X	18525	-0-	-16660	-0-	1372	1	14480	3	N	2430	2405	1			374
							2673	9									
*04	29962	X	29962	-0-	-0-	-0-	1547	1	24488	3	N	3570	3540	1			404
							3927	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	106320	X	47180	-0-	-59140	-0-	1007	1	38007	3	N	7424	7430	0			152
							8166	9									
07	88288	X	43405	-0-	-44883	-0-	882	1	35393	3	N	6482	6483	0			151
							7130	9									
08	71393	X	38238	-0-	-33155	-0-	959	1	30885	3	N	5813	5803	0			161
							6394	9									
09	64680	X	31551	-0-	-33129	-0-	725	1	25831	3	N	4541	4542	0			160
							4995	9									
*10	57164	X	29645	-0-	-27519	-0-	832	1	24357	3	N	4051	4050	0			161
							4456	9									
*11	47190	X	28423	-0-	-18767	-0-	450	1	22970	3	N	4548	4542	0			167
							5003	9									
*12	43400	X	30985	-0-	-12415	-0-	465	1	25669	3	N	4410	4202	0	184	1	191
							4851	9									
*01	38223	X	25474	-0-	-12749	-0-	465	1	20827	3	N	3802	2219	0	1561	1	213
							4182	9									
*02	30508	X	22624	-0-	-7884	-0-	435	1	18072	3	N	3743	127	0	3388	1	441
							4117	9									
*03	30876	X	25514	-0-	-5362	-0-	1713	1	19774	3	N	3661	3740	1			362
							4027	9									
04	30000	X	23193	-0-	-6807	-0-	1146	1	18142	3	N	3550	3440	1			472
							3905	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	119846	X	49115	-0-	-70731	-0-	465	1	41459	3	Y	6537	6533	0	4	8	1
							7191	9									
*11	97320	X	39577	-0-	-57743	-0-	450	1	30933	3	Y	7449	7424	0	7	8	19
							8194	9									
*12	75671	X	52867	-0-	-22804	-0-	465	1	44380	3	Y	7293	7257	0	23	1	9
							8022	9					23	8			
*01	58249	X	28479	-0-	-29770	-0-	465	1	23131	3	Y	4439	2715	0	1686	1	47
							4883	9									
*02	45936	X	-0-	-0-	-45936	-0-					Y	-0-	47	1			-0-
*03	53599	X	14467	-0-	-39132	-0-	465	1	10414	3	Y	3262	3262	0			-0-
							3588	9									
04	51150	X	10911	-0-	-40239	-0-	450	1	8064	3	Y	2179	1721	0	425	1	33
							2397	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	83266	X	48727	-0-	-34539	-0-	465 5781	1 9	42481	3	Y	5255	5251	0	4	8	1
*11	83040	X	33121	-0-	-49919	-0-	450 5974	1 9	26697	3	Y	5431	5407	0	6	8	19
*12	62093	X	39725	-0-	-22368	-0-	465 5847	1 9	33413	3	Y	5315	5287 18	0 8	22	1	7
*01	48422	X	33151	-0-	-15271	-0-	465 5378	1 9	27308	3	Y	4889	3148	0	1701	1	47
*02	45588	X	30189	-0-	-15399	-0-	435 4920	1 9	24834	3	Y	4473	1112	0	3271	1	137
*03	48732	X	33517	-0-	-15215	-0-	1777 4620	1 9	27120	3	Y	4200	4122	1			215
04	38430	X	29021	-0-	-9409	-0-	2008 4423	1 9	22590	3	Y	4021	3949	1			287

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	90303	X	38880	-0-	-51423	-0-	465 6743	1 9	31672	3	Y	6130	6127	0	3	8	66
*11	64200	X	24623	-0-	-39577	-0-	450 6314	1 9	17859	3	Y	5740	5718	0	4	8	84
*12	51088	X	33874	-0-	-17214	-0-	465 6269	1 9	27140	3	Y	5699	5676 14	0 8	87	1	6
*01	39153	X	20842	-0-	-18311	-0-	465 3827	1 9	16550	3	Y	3479	2020	0	1426	1	39
*02	36366	X	-0-	-0-	-36366	-0-					Y	-0-	39	1			-0-
*03	38874	X	19998	-0-	-18876	-0-	465 4987	1 9	14546	3	Y	4534	4534	0			-0-
04	32760	X	19406	-0-	-13354	-0-	450 4811	1 9	14145	3	Y	4374	4056	0	295	1	23

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	94209	X	52125	-0-	-42084	-0-	465 7506	1 9	44154	3	Y	6824	6820	0	4	8	1
*11	86160	X	27126	-0-	-59034	-0-	450 5622	1 9	21054	3	Y	5111	5088	0	5	8	19
*12	63116	X	36729	-0-	-26387	-0-	465 6377	1 9	29887	3	Y	5797	5772 16	0 8	22	1	6
*01	50902	X	29453	-0-	-21449	-0-	465 5292	1 9	23696	3	Y	4811	3281	0	1495	1	41
*02	48749	X	25176	-0-	-23573	-0-	435 4324	1 9	20417	3	Y	3931	1157	0	2702	1	113
*03	52111	X	36249	-0-	-15862	-0-	2430 4892	1 9	28927	3	Y	4447	4333	1			227
04	35520	X	34502	-0-	-1018	-0-	2456 4419	1 9	27627	3	Y	4017	3958	1			286

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	194640	X	86248	-0-	-108392	-0-	1339 8099	1 9	76810	3	N	7363	7355	0			49
07	157077	X	77879	-0-	-79198	-0-	734 6963	1 9	70182	3	N	6330	6329	0			50
*08	126790	X	61203	-0-	-65587	-0-	942 5690	1 9	54571	3	N	5173	5170	0			53
09	99540	X	5779	-0-	-93761	-0-	5646 28	1 9	105	3	N	25					78
*10	102858	X	6706	-0-	-96152	-0-	6274 146	1 9	286	3	N	133					211
*11	86250	X	815	-0-	-85435	-0-	304 195	1 9	316	3	N	177	26	0			362
*12	77872	X	6008	-0-	-71864	-0-	5481 187	1 9	340	3	N	170	361	1			171
*01	61225	X	5879	-0-	-55346	-0-	5384 256	1 9	239	3	N	233	176	1			228
*02	16243	X	16243	-0-	-0-	-0-	952 2179	1 9	13112	3	N	1981	1512	0	370	1	327
*03	41262	X	41262	-0-	-0-	-0-	465 4818	1 9	35979	3	N	4380	4352	0	188	1	167
*04	27988	X	27988	-0-	-0-	-0-	450 2945	1 9	24593	3	N	2677	2672	0	38	1	134

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	185940	X	89680	-0-	-96260	-0-	1381 8234	1 9	80065	3	N	7485	7489	0			195
07	145824	X	80390	-0-	-65434	-0-	757 8228	1 9	71405	3	N	7480	7481	0			194
*08	118141	X	68415	-0-	-49726	-0-	1038 6878	1 9	60499	3	N	6253	6250	0			197
*09	98610	X	56052	-0-	-42558	-0-	450 5796	1 9	49806	3	N	5269	5270	0			196
*10	101897	X	54564	-0-	-47333	-0-	465 4688	1 9	49411	3	N	4262	4264	0			194
*11	89670	X	17032	-0-	-72638	-0-	927 2036	1 9	14069	3	N	1851	1766	0			279
*12	80383	X	36362	-0-	-44021	-0-	465 3878	1 9	32019	3	N	3525	3492	0	175	1	137
*01	68417	X	33091	-0-	-35326	-0-	465 3748	1 9	28878	3	N	3407	2498	0	904	1	142
*02	54201	X	37193	-0-	-17008	-0-	1727 4049	1 9	31417	3	N	3681	1095	0	2359	1	369
*03	54560	X	34019	-0-	-20541	-0-	465 3435	1 9	30119	3	N	3123	1866	0	1481	1	145
04	35190	X	28833	-0-	-6357	-0-	450 2992	1 9	25391	3	N	2720	692	0	1879	1	294

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	193020	X	95415	-0-	-97605	-0-	1454	1	83377	3	N	9622	9623	0			149
							10584	9									
07	143158	X	83985	-0-	-59173	-0-	777	1	73508	3	N	8818	8816	0			151
							9700	9									
08	117862	X	69438	-0-	-48424	-0-	1031	1	60454	3	N	7230	7225	0			156
							7953	9									
09	110490	X	61487	-0-	-49003	-0-	450	1	54023	3	N	6376	6376	0			156
							7014	9									
*10	114173	X	53755	-0-	-60418	-0-	465	1	48250	3	N	4582	4582	0			156
							5040	9									
*11	95400	X	18319	-0-	-77081	-0-	991	1	15402	3	N	1751	1751	0			156
							1926	9									
*12	83979	X	37326	-0-	-46653	-0-	465	1	32353	3	N	4098	4098	0			156
							4508	9									
*01	69440	X	31891	-0-	-37549	-0-	465	1	27542	3	N	3531	2637	0	910	1	140
							3884	9									
*02	59450	X	42039	-0-	-17411	-0-	1980	1	35438	3	N	4201	1628	0	2212	1	501
							4621	9									
*03	53754	X	33492	-0-	-20262	-0-	465	1	29179	3	N	3498	2163	0	1670	1	166
							3848	9									
04	36120	X	27359	-0-	-8761	-0-	450	1	23742	3	N	2879	683	0	1980	1	382
							3167	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	206677	X	123907	-0-	-82770	-0-	235	1	107254	3	Y	14925	14928	0			58
							16418	9									
*06	200010	X	95984	-0-	-104026	-0-	159	1	84249	3	Y	10524	10524	0			58
							11576	9									
07	206677	X	82741	-0-	-123936	-0-	128	1	72188	3	Y	9477	9479	0			56
							10425	9									
08	206677	X	71187	-0-	-135490	-0-	136	1	62514	3	Y	7761	7761	0			56
							8537	9									
09	147840	X	65639	-0-	-82201	-0-	134	1	58088	3	Y	6743	6739	0			60
							7417	9									
*10	123907	X	89616	-0-	-34291	-0-	216	1	81534	3	Y	7151	7120	0			91
							7866	9									
*11	95970	X	54051	-0-	-41919	-0-	122	1	47974	3	Y	5414	5255	0	196	1	54
							5955	9									
*12	82739	X	55818	-0-	-26921	-0-	540	1	49952	3	Y	4842	4786	0	48	1	62
							5326	9									
*01	93124	X	45159	-0-	-47965	-0-	582	1	40169	3	Y	4007	3664	0	331	1	74
							4408	9									
*02	74298	X	42027	-0-	-32271	-0-	634	1	37234	3	Y	3781	1484	0	2237	1	134
							4159	9									
*03	79422	X	41154	-0-	-38268	-0-	465	1	36584	3	Y	3732	2461	0	1276	1	129
							4105	9									
04	54060	X	34929	-0-	-19131	-0-	450	1	31000	3	Y	3163	747	0	2137	1	408
							3479	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	265701	X	145531	-0-	-120170	-0-	275	1	127411	3	Y	16223	16225	0			61
							17845	9									
*06	257130	X	125919	-0-	-131211	-0-	210	1	110327	3	Y	13984	13985	0			60
							15382	9									
07	265174	X	109191	-0-	-155983	-0-	171	1	96262	3	Y	11598	11599	0			59
							12758	9									
08	265174	X	92453	-0-	-172721	-0-	176	1	82103	3	Y	9249	9250	0			58
							10174	9									
09	182280	X	78764	-0-	-103516	-0-	161	1	69723	3	Y	8073	8069	0			62
							8880	9									
*10	145545	X	70077	-0-	-75468	-0-	167	1	62614	3	Y	6633	6602	0			93
							7296	9									
*11	125910	X	56900	-0-	-69010	-0-	124	1	50166	3	Y	6009	5753	0	285	1	64
							6610	9									
*12	109182	X	68389	-0-	-40793	-0-	668	1	61714	3	Y	5461	5377	0	74	1	74
							6007	9									
*01	92442	X	54610	-0-	-37832	-0-	712	1	48775	3	Y	4657	4191	0	453	1	87
							5123	9									
*02	76125	X	46498	-0-	-29627	-0-	701	1	41144	3	Y	4230	1608	0	2556	1	153
							4653	9									
*03	70091	X	56690	-0-	-13401	-0-	465	1	51068	3	Y	4688	2695	0	1951	1	195
							5157	9									
04	66180	X	38963	-0-	-27217	-0-	450	1	34939	3	Y	3249	2005	0	1223	1	216
							3574	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	690091	X	118956	-0-	-571135	-0-	398	1	95529	3	Y	20935	20735	0	183	8	22
							23029	9									
06	184776	X	184776	-0-	-0-	-0-	310	1	164995	3	Y	17701	17433	0	269	8	21
							19471	9									
07	183892	X	164593	-0-	-19299	-0-	258	1	147991	3	Y	14858	14706	0	152	8	21
							16344	9									
08	183892	X	141758	-0-	-42134	-0-	277	1	126491	3	Y	13627	13574	0	52	8	22
							14990	9									
09	177960	X	117627	-0-	-60333	-0-	241	1	104938	3	Y	11316	11256	0	55	8	27
							12448	9									
*10	183892	X	111401	-0-	-72491	-0-	268	1	100193	3	Y	9945	9850	0	52	8	70
							10940	9									
*11	177960	X	73455	-0-	-104505	-0-	158	1	64213	3	Y	8258	7454	0	765	1	66
							9084	9					43	8			
*12	164424	X	89183	-0-	-75241	-0-	868	1	80014	3	Y	7546	7444	0	29	1	50
							8301	9					89	8			
*01	141701	X	71780	-0-	-69921	-0-	933	1	64043	3	Y	6185	5599	0	550	1	86
							6804	9									
*02	73631	X	60471	-0-	-13160	-0-	916	1	54428	3	Y	4661	4492	0	235	1	20
							5127	9									
*03	78709	X	52858	-0-	-25851	-0-	465	1	47738	3	Y	4232	4232	0	18	1	2
							4655	9									
04	76170	X	45201	-0-	-30969	-0-	450	1	40482	3	Y	3881	2699	0	1032	1	152
							4269	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	272204 X	272204	-0-	-0-	-0-	382	1	237606	3	N	31105	31092	0			45
						34216	9									
*06	221441 X	221441	-0-	-0-	-0-	324	1	192093	3	N	26385	26386	0			44
						29024	9									
07	190588 X	140982	-0-	-49606	-0-	203	1	122248	3	N	16846	16838	0			52
						18531	9									
08	200942 X	132595	-0-	-68347	-0-	189	1	115128	3	N	15707	15706	0			53
						17278	9									
09	194460 X	162859	-0-	-31601	-0-	245	1	141662	3	N	19047	19047	0			53
						20952	9									
*10	200942 X	140542	-0-	-60400	-0-	212	1	122161	3	N	16517	16513	0			57
						18169	9									
*11	194460 X	95197	-0-	-99263	-0-	113	1	82560	3	N	11385	10904	0	358	1	180
						12524	9									
*12	168888 X	114650	-0-	-54238	-0-	176	1	101396	3	N	11889	11815	0			254
						13078	9									
*01	168299 X	37561	-0-	-130738	-0-	67	1	33180	3	N	3922	3901	0			275
						4314	9									
*02	157441 X	-0-	-0-	-157441	-0-					N	1	223	1			53
*03	140554 X	2113	-0-	-138441	-0-	7	1	1818	3	N	262	14	0	184	1	117
						288	9									
04	110940 X	35569	-0-	-75371	-0-	143	1	29661	3	N	5241	5170	0	85	1	103
						5765	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

*05	254246 X	254246	-0-	-0-	-0-	355	1	216965	3	N	33569	33556	0			50
						36926	9									
*06	236389 X	236389	-0-	-0-	-0-	340	1	200308	3	N	32492	32493	0			49
						35741	9									
07	227241 X	227241	-0-	-0-	-0-	320	1	192766	3	N	31050	31038	0			61
						34155	9									
08	200942 X	200639	-0-	-303	-0-	280	1	170932	3	N	26752	26753	0			60
						29427	9									
09	194460 X	164642	-0-	-29818	-0-	243	1	139808	3	N	22355	22353	0			62
						24591	9									
*10	200942 X	149741	-0-	-51201	-0-	220	1	127245	3	N	20251	20243	0			70
						22276	9									
*11	194460 X	102520	-0-	-91940	-0-	120	1	87202	3	N	13816	13257	0	516	1	113
						15198	9									
*12	200942 X	118278	-0-	-82664	-0-	178	1	102449	3	N	14228	14204	0			137
						15651	9									
*01	200632 X	40838	-0-	-159794	-0-	72	1	35286	3	N	4982	4969	0			150
						5480	9									
*02	159152 X	-0-	-0-	-159152	-0-					N	-0-	33	1			117
*03	149730 X	183	-0-	-149547	-0-	1	1	148	3	N	31	1	0			147
						34	9									
04	114450 X	-0-	-0-	-114450	-0-					N	18	104	1			61

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 03/09/2019 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	230390	X	230390	-0-	-0-	-0-	324	1	197396	3	Y	29700	29687	0			76
							32670	9									
*06	257655	X	257655	-0-	-0-	-0-	371	1	220365	3	Y	33563	33565	0			74
							36919	9									
07	250500	X	250500	-0-	-0-	-0-	354	1	215915	3	Y	31119	31111	0			82
							34231	9									
08	241219	X	241219	-0-	-0-	-0-	342	1	208853	3	Y	29113	29112	0	44	1	39
							32024	9									
09	229386	X	229386	-0-	-0-	-0-	347	1	198417	3	Y	27838	27835	0			42
							30622	9									
*10	208275	X	208275	-0-	-0-	-0-	311	1	180164	3	Y	25273	25269	0			46
							27800	9									
*11	186630	X	111948	-0-	-74682	-0-	132	1	97459	3	Y	13052	12520	0	490	1	88
							14357	9									
*12	192851	X	166007	-0-	-26844	-0-	253	1	144569	3	Y	19259	19061	0	124	1	162
							21185	9									
*01	192851	X	146398	-0-	-46453	-0-	259	1	127763	3	Y	16705	16659	0			208
							18376	9									
*02	99006	X	81100	-0-	-17906	-0-	211	1	71223	3	Y	8787	8173	0	730	1	92
							9666	9									
*03	105834	X	54141	-0-	-51693	-0-	181	1	47974	3	Y	5442	5441	0	41	1	52
							5986	9									
04	102420	X	45631	-0-	-56789	-0-	195	1	40479	3	Y	4506	4416	0	111	1	31
							4957	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

*05	190216	X	140869	-0-	-49347	-0-	207	1	122104	3	Y	16871	16858	0			76
							18558	9									
*06	184080	X	110188	-0-	-73892	-0-	162	1	94703	3	Y	13930	13932	0			74
							15323	9									
07	190216	X	95685	-0-	-94531	-0-	138	1	82807	3	Y	11582	11574	0			82
							12740	9									
08	181660	X	82756	-0-	-98904	-0-	118	1	72052	3	Y	9624	9623	0	44	1	39
							10586	9									
09	175800	X	64321	-0-	-111479	-0-	96	1	56062	3	Y	7421	7418	0			42
							8163	9									
*10	140864	X	70836	-0-	-70028	-0-	107	1	62257	3	Y	7702	7698	0			46
							8472	9									
*11	110190	X	61926	-0-	-48264	-0-	74	1	54388	3	Y	6785	6468	0	313	1	50
							7464	9									
*12	95697	X	64788	-0-	-30909	-0-	101	1	57440	3	Y	6588	6588	0	35	1	15
							7247	9									
*01	82770	X	55598	-0-	-27172	-0-	99	1	49780	3	Y	5199	5154	0			60
							5719	9									
*02	66265	X	41040	-0-	-25225	-0-	108	1	36148	3	Y	4349	3964	0	334	1	111
							4784	9									
*03	70835	X	37156	-0-	-33679	-0-	123	1	32626	3	Y	4006	4005	0	17	1	95
							4407	9									
04	62700	X	30320	-0-	-32380	-0-	127	1	26442	3	Y	3410	2898	0	396	1	211
							3751	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 03/09/2019 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	215587	X	215587	-0-	-0-	-0-	307	1	184495	3	Y	27986	27973	0			76
							30785	9									
*06	180540	X	158840	-0-	-21700	-0-	227	1	135433	3	Y	21073	21075	0			74
							23180	9									
07	186558	X	124064	-0-	-62494	-0-	175	1	105792	3	Y	16452	16444	0			82
							18097	9									
08	200942	X	125293	-0-	-75649	-0-	176	1	107899	3	Y	15653	15652	0	44	1	39
							17218	9									
09	194460	X	144112	-0-	-50348	-0-	218	1	124692	3	Y	17456	17453	0			42
							19202	9									
*10	200942	X	133528	-0-	-67414	-0-	199	1	117202	3	Y	14661	14657	0			46
							16127	9									
*11	158850	X	93599	-0-	-65251	-0-	118	1	81095	3	Y	11260	10741	0	488	1	77
							12386	9									
*12	149482	X	112314	-0-	-37168	-0-	173	1	99436	3	Y	11550	11403	0	106	1	118
							12705	9									
*01	148924	X	99219	-0-	-49705	-0-	176	1	87564	3	Y	10435	10390	0			163
							11479	9									
*02	103356	X	66576	-0-	-36780	-0-	173	1	58552	3	Y	7137	6254	0	907	1	139
							7851	9									
*03	110484	X	55787	-0-	-54697	-0-	184	1	48609	3	Y	6358	6357	0	58	1	82
							6994	9									
04	106920	X	50109	-0-	-56811	-0-	209	1	43452	3	Y	5862	5785	0	118	1	41
							6448	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

*06	56064	X	56064	-0-	-0-	-0-	867	1	50391	3	N	4369	4365	0			137
							4806	9									
07	48098	X	48098	-0-	-0-	-0-	449	1	43181	3	N	4062	4060	0			139
							4468	9									
08	97092	X	40824	-0-	-56268	-0-	623	1	36228	3	N	3612	3607	0			144
							3973	9									
09	91500	X	35500	-0-	-56000	-0-	450	1	31889	3	N	2874	2633	0			385
							3161	9									
*10	76353	X	45340	-0-	-31013	-0-	465	1	40286	3	N	4172	4025	0			532
							4589	9									
*11	56070	X	21488	-0-	-34582	-0-	1046	1	17765	3	N	2434	2221	0	554	1	191
							2677	9									
*12	48112	X	34505	-0-	-13607	-0-	465	1	30456	3	N	3258	3173	0	159	1	117
							3584	9									
*01	40827	X	28953	-0-	-11874	-0-	465	1	25142	3	N	3042	2127	0	549	1	483
							3346	9									
*02	42427	X	28988	-0-	-13439	-0-	1332	1	24269	3	N	3079	951	0	2398	1	213
							3387	9									
*03	45353	X	40486	-0-	-4867	-0-	5090	1	31719	3	N	3343	2985	1			571
							3677	9									
04	33390	X	33054	-0-	-336	-0-	2872	1	26973	3	N	2917	3134	1			354
							3209	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 03/08/2019 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	567977	X	181322	-0-	-386655	-0-	263	1	155796	3	Y	22966	22953	0			76
							25263	9									
*06	212100	X	158243	-0-	-53857	-0-	229	1	136929	3	Y	19168	19170	0			74
							21085	9									
07	219170	X	158783	-0-	-60387	-0-	224	1	135727	3	Y	20756	20748	0			82
							22832	9									
08	219170	X	143510	-0-	-75660	-0-	203	1	123346	3	Y	18146	18077	0	44	1	107
							19961	9									
09	212100	X	124566	-0-	-87534	-0-	187	1	108751	3	Y	14207	14204	0			110
							15628	9									
*10	219170	X	114887	-0-	-104283	-0-	174	1	101000	3	Y	12466	12463	0			113
							13713	9									
*11	158250	X	94451	-0-	-63799	-0-	117	1	82132	3	Y	11093	10577	0	554	1	75
							12202	9									
*12	158782	X	108571	-0-	-50211	-0-	166	1	96759	3	Y	10587	10445	0	105	1	112
							11646	9									
*01	143499	X	91844	-0-	-51655	-0-	165	1	81916	3	Y	8875	8830	0			157
							9763	9									
*02	113390	X	76349	-0-	-37041	-0-	202	1	67726	3	Y	7655	7421	0	356	1	35
							8421	9									
*03	114886	X	71768	-0-	-43118	-0-	240	1	63583	3	Y	7223	7222	0	16	1	20
							7945	9									
04	105060	X	60001	-0-	-45059	-0-	253	1	52630	3	Y	6471	6358	0	104	1	29
							7118	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

*05	641362	X	138893	-0-	-502469	-0-	261	1	119866	3	Y	17060	17063	0			60
							18766	9									
*06	226050	X	110444	-0-	-115606	-0-	182	1	96920	3	Y	12129	12129	0			60
							13342	9									
07	233585	X	93368	-0-	-140217	-0-	144	1	81115	3	Y	11008	11010	0			58
							12109	9									
08	233585	X	78274	-0-	-155311	-0-	147	1	68908	3	Y	8381	8381	0			58
							9219	9									
09	226050	X	65886	-0-	-160164	-0-	134	1	58122	3	Y	6936	6932	0			62
							7630	9									
*10	233585	X	55765	-0-	-177820	-0-	133	1	49479	3	Y	5594	5563	0			93
							6153	9									
*11	110430	X	43567	-0-	-66863	-0-	93	1	37559	3	Y	5377	5162	0	248	1	60
							5915	9									
*12	93372	X	48279	-0-	-45093	-0-	463	1	42710	3	Y	4642	4587	0	53	1	62
							5106	9									
*01	78275	X	38971	-0-	-39304	-0-	497	1	34093	3	Y	3983	2812	0	1099	1	134
							4381	9									
*02	61219	X	38194	-0-	-23025	-0-	573	1	33636	3	Y	3623	1044	0	2556	1	157
							3985	9									
*03	55769	X	37045	-0-	-18724	-0-	2445	1	30561	3	Y	3672	3358	1			471
							4039	9									
04	46710	X	27945	-0-	-18765	-0-	450	1	24319	3	Y	2887	315	0	2554	1	489
							3176	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	626344	X	191802	-0-	-434542	-0-	201	1	177066	3	Y	13214	13100	0	97	8	22
							14535	9									
06	177960	X	81510	-0-	-96450	-0-	134	1	70539	3	Y	9852	9738	0	115	8	21
							10837	9									
07	183892	X	70437	-0-	-113455	-0-	108	1	61347	3	Y	8165	8102	0	63	8	21
							8982	9									
08	183892	X	58588	-0-	-125304	-0-	110	1	51277	3	Y	6546	6523	0	22	8	22
							7201	9									
09	177960	X	54483	-0-	-123477	-0-	111	1	47842	3	Y	5936	5906	0	25	8	27
							6530	9									
*10	183892	X	50770	-0-	-133122	-0-	122	1	44984	3	Y	5149	5081	0	25	8	70
							5664	9									
*11	81390	X	34584	-0-	-46806	-0-	89	1	29743	3	Y	4320	4013	0	310	1	48
							4752	9					19	8			
*12	70370	X	43806	-0-	-26564	-0-	420	1	38942	3	Y	4040	3988	0	11	1	44
							4444	9					45	8			
*01	58559	X	41476	-0-	-17083	-0-	533	1	36535	3	Y	4007	2711	0	1230	1	110
							4408	9									
*02	42530	X	42530	-0-	-0-	-0-	631	1	37495	3	Y	4004	1081	0	2690	1	343
							4404	9									
*03	37169	X	35471	-0-	-1698	-0-	465	1	31388	3	Y	3289	2142	0	1347	1	143
							3618	9									
04	35970	X	32131	-0-	-3839	-0-	450	1	28393	3	Y	2989	804	0	2037	1	291
							3288	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

*08	167741	X	44	-0-	-167697	-0-	9	1	35	9	N	32	28	1			4
09	162330	X	182	-0-	-162148	-0-	21	1	161	9	N	146	120	1			30
*10	167741	X	47	-0-	-167694	-0-	18	1	29	9	N	26	53	1			3
*11	162330	X	-0-	-0-	-162330	-0-					N	1	4	1			-0-
*12	167741	X	-0-	-0-	-167741	-0-					N	3	3	1			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3050	X	3050	-0-	-0-	-0-	373	1	2108	3	N	517	402	1			115
							569	9									
*03	4791	X	4791	-0-	-0-	-0-	484	1	3478	3	N	754	778	1			91
							829	9									
*04	3166	X	3166	-0-	-0-	-0-	361	1	2232	3	N	521	532	1			80
							573	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

*08	165354	X	6671	-0-	-158683	-0-	570	1	5023	3	N	980	982	1			118
							1078	9									
09	160020	X	6703	-0-	-153317	-0-	645	1	5046	3	N	920	848	1			190
							1012	9									
*10	165354	X	4294	-0-	-161060	-0-	564	1	2989	3	N	674	783	1			81
							741	9									
*11	160020	X	4792	-0-	-155228	-0-	537	1	3363	3	N	811	633	1			259
							892	9									
*12	165354	X	6406	-0-	-158948	-0-	723	1	4525	3	N	1053	1175	1	1	8	136
							1158	9									
*01	1545	X	1545	-0-	-0-	-0-	236	1	1010	3	N	272	360	1			48
							299	9									
*02	6467	X	-0-	-0-	-6467	-0-					N	-0-	48	1			-0-
03	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-
04	6210	X	-0-	-0-	-6210	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	204662	X	11180	-0-	-193482	-0-	777	1	8598	3	Y	1641	1688	1	1	8	151
							1805	9									
*06	198060	X	10463	-0-	-187597	-0-	756	1	8007	3	Y	1545	1540	1	1	8	155
							1700	9									
*07	204662	X	10788	-0-	-193874	-0-	901	1	8167	3	Y	1564	1599	1			120
							1720	9									
*08	204662	X	10410	-0-	-194252	-0-	748	1	7924	3	Y	1580	1531	1			169
							1738	9									
*09	198060	X	9867	-0-	-188193	-0-	668	1	7570	3	Y	1481	1429	1	1	8	220
							1629	9									
*10	204662	X	10665	-0-	-193997	-0-	943	1	7988	3	Y	1576	1572	1			224
							1734	9									
*11	198060	X	9598	-0-	-188462	-0-	769	1	7191	3	Y	1489	1458	1			255
							1638	9									
*12	204662	X	9923	-0-	-194739	-0-	774	1	7550	3	Y	1454	1583	1			126
							1599	9									
*01	10742	X	10742	-0-	-0-	-0-	990	1	8095	3	Y	1506	1403	1			229
							1657	9									
*02	9976	X	9168	-0-	-808	-0-	808	1	6796	3	Y	1422	1464	1			187
							1564	9									
*03	10664	X	9374	-0-	-1290	-0-	836	1	6978	3	Y	1418	1540	1			65
							1560	9									
04	10290	X	9675	-0-	-615	-0-	889	1	7200	3	Y	1442	1302	1			205
							1586	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

*08	165354	X	14063	-0-	-151291	-0-	1165	1	10728	3	N	1973	1990	1			237
							2170	9									
09	160020	X	13421	-0-	-146599	-0-	1290	1	10109	3	N	1838	1696	1			379
							2022	9									
*10	165354	X	14490	-0-	-150864	-0-	1729	1	10539	3	N	2020	2157	1			242
							2222	9									
*11	160020	X	13829	-0-	-146191	-0-	1416	1	10027	3	N	2169	1719	1			692
							2386	9									
*12	165354	X	11788	-0-	-153566	-0-	1271	1	8481	3	N	1851	2303	1	1	8	239
							2036	9									
*01	13881	X	13881	-0-	-0-	-0-	1995	1	9490	3	N	2178	2030	1			387
							2396	9									
*02	14674	X	14674	-0-	-0-	-0-	1485	1	10699	3	N	2264	2147	1			504
							2490	9									
*03	14795	X	14795	-0-	-0-	-0-	1431	1	10897	3	N	2243	2475	1			272
							2467	9									
*04	14345	X	14345	-0-	-0-	-0-	1659	1	10182	3	N	2276	2198	1			350
							2504	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	174406	X	10493	-0-	-163913	-0-	737 1736	1 9	8020	3	Y	1578	1682	1	1	8	145
*06	168780	X	11793	-0-	-156987	-0-	851 1915	1 9	9027	3	Y	1741	1710	1	2	8	174
*07	174406	X	12717	-0-	-161689	-0-	1057 2022	1 9	9638	3	Y	1838	1871	1			141
*08	174406	X	12751	-0-	-161655	-0-	913 2123	1 9	9715	3	Y	1930	1865	1			206
*09	168780	X	11618	-0-	-157162	-0-	784 1907	1 9	8927	3	Y	1734	1682	1	1	8	257
*10	174406	X	10086	-0-	-164320	-0-	891 1668	1 9	7527	3	Y	1516	1557	1			216
*11	168780	X	9149	-0-	-159631	-0-	730 1586	1 9	6833	3	Y	1442	1411	1			247
*12	174406	X	10359	-0-	-164047	-0-	804 1675	1 9	7880	3	Y	1523	1638	1			132
*01	7147	X	7147	-0-	-0-	-0-	669 1157	1 9	5321	3	Y	1052	1024	1			160
*02	11223	X	10282	-0-	-941	-0-	904 1819	1 9	7559	3	Y	1654	1597	1			217
*03	10292	X	9668	-0-	-624	-0-	861 1692	1 9	7115	3	Y	1538	1685	1			70
04	10020	X	6182	-0-	-3838	-0-	557 1073	1 9	4552	3	Y	975	907	1			138

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

*10	92938	X	7035	-0-	-85903	-0-	672 1414	1 9	4949	3	N	1285	1191	1			263
*11	89940	X	5726	-0-	-84214	-0-	588 1137	1 9	4001	3	N	1034	1237	1			60
*12	92938	X	6662	-0-	-86276	-0-	673 1452	1 9	4537	3	N	1320	1227	1	1	8	152
*01	6541	X	6541	-0-	-0-	-0-	775 1377	1 9	4389	3	N	1252	1169	1			235
*02	7221	X	5253	-0-	-1968	-0-	672 1181	1 9	3400	3	N	1074	1165	1			144
*03	7037	X	5976	-0-	-1061	-0-	666 1263	1 9	4047	3	N	1148	1066	1			226
04	6450	X	5535	-0-	-915	-0-	669 1214	1 9	3652	3	N	1104	1242	1			88

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	144243 X	3627	-0-	-140616	-0-	274	1	2742	3	Y	555	573	1			57
						611	9									
*06	139590 X	3858	-0-	-135732	-0-	308	1	2867	3	Y	621	597	1	1	8	80
						683	9									
*07	144243 X	4025	-0-	-140218	-0-	396	1	2924	3	Y	641	675	1			46
						705	9									
*08	144243 X	3378	-0-	-140865	-0-	364	1	2390	3	Y	567	576	1	1	8	36
						624	9									
*09	139590 X	3631	-0-	-135959	-0-	392	1	2553	3	Y	624	582	1			78
						686	9									
*10	144243 X	3100	-0-	-141143	-0-	299	1	2171	3	Y	573	552	1			99
						630	9									
*11	139590 X	3321	-0-	-136269	-0-	315	1	2345	3	Y	601	594	1			106
						661	9									
*12	144243 X	2690	-0-	-141553	-0-	259	1	1897	3	Y	485	568	1			23
						534	9									
*01	14B2 EXT	3048	-0-	3048	3048	329	1	2066	3	Y	594	573	1			44
						653	9									
*02	14B2 EXT	1292	-0-	1292	4340	174	1	759	3	Y	326	345	1			25
						359	9									
*03	14B2 EXT	164	-0-	164	4504	48	1	116	9	Y	105	117	1			13
04	14B2 EXT	586	-0-	586	5090	59	1	374	3	Y	139	145	1			7
						153	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

*05	13047 X	13047	-0-	-0-	-0-	1004	1	9799	3	Y	2040	2098	1			208
						2244	9									
*06	12824 X	12824	-0-	-0-	-0-	1050	1	9471	3	Y	2094	2032	1	2	8	268
						2303	9									
*07	12973 X	12973	-0-	-0-	-0-	1214	1	9594	3	Y	1968	2094	1			142
						2165	9									
*08	12372 X	12372	-0-	-0-	-0-	1282	1	8933	3	Y	1961	1976	1	3	8	124
						2157	9									
*09	11149 X	11149	-0-	-0-	-0-	1196	1	7863	3	Y	1900	1786	1			238
						2090	9									
*10	9930 X	9930	-0-	-0-	-0-	881	1	7036	3	Y	1830	1752	1			316
						2013	9									
*11	10796 X	10796	-0-	-0-	-0-	947	1	7790	3	Y	1872	1856	1	1	8	331
						2059	9									
*12	9531 X	9531	-0-	-0-	-0-	820	1	6871	3	Y	1673	1925	1			79
						1840	9									
*01	8242 X	8242	-0-	-0-	-0-	800	1	5795	3	Y	1497	1465	1			111
						1647	9									
*02	7643 X	7643	-0-	-0-	-0-	760	1	5378	3	Y	1368	1374	1			105
						1505	9									
*03	7776 X	7776	-0-	-0-	-0-	855	1	5414	3	Y	1370	1308	1			167
						1507	9									
*04	6928 X	6928	-0-	-0-	-0-	762	1	4854	3	Y	1193	1303	1			57
						1312	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	192851	X	5422	-0-	-187429	-0-	436	1	4011	3	Y	886	993	1			90
							975	9									
*06	186630	X	5680	-0-	-180950	-0-	486	1	4128	3	Y	969	934	1	1	8	124
							1066	9									
*07	192851	X	6214	-0-	-186637	-0-	630	1	4454	3	Y	1027	1077	1			74
							1130	9									
*08	192851	X	5670	-0-	-187181	-0-	629	1	3985	3	Y	960	972	1	1	8	61
							1056	9									
*09	186630	X	4813	-0-	-181817	-0-	550	1	3300	3	Y	875	826	1			110
							963	9									
*10	192851	X	4555	-0-	-188296	-0-	418	1	3155	3	Y	893	849	1			154
							982	9									
*11	186630	X	4987	-0-	-181643	-0-	448	1	3494	3	Y	950	936	1			168
							1045	9									
*12	192851	X	11391	-0-	-181460	-0-	957	1	8384	3	Y	1864	1944	1			88
							2050	9									
*01	10328	X	10328	-0-	-0-	-0-	963	1	7470	3	Y	1723	1683	1			128
							1895	9									
*02	8723	X	8723	-0-	-0-	-0-	842	1	6280	3	Y	1455	1471	1			112
							1601	9									
*03	10788	X	8880	-0-	-1908	-0-	957	1	6262	3	Y	1510	1438	1			184
							1661	9									
04	10440	X	8528	-0-	-1912	-0-	945	1	6015	3	Y	1425	1541	1			68
							1568	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	178467	X	10627	-0-	-167840	-0-	804	1	8027	3	Y	1633	1697	1			166
							1796	9									
*06	172710	X	10494	-0-	-162216	-0-	844	1	7796	3	Y	1685	1633	1	2	8	216
							1854	9									
*07	178467	X	10485	-0-	-167982	-0-	966	1	7796	3	Y	1566	1669	1			113
							1723	9									
*08	178467	X	10651	-0-	-167816	-0-	1054	1	7841	3	Y	1596	1606	1	2	8	101
							1756	9									
*09	172710	X	9658	-0-	-163052	-0-	973	1	6981	3	Y	1549	1456	1			194
							1704	9									
*10	178467	X	8374	-0-	-170093	-0-	724	1	6060	3	Y	1445	1390	1			249
							1590	9									
*11	172710	X	9089	-0-	-163621	-0-	773	1	6679	3	Y	1488	1473	1	1	8	263
							1637	9									
*12	178467	X	8761	-0-	-169706	-0-	726	1	6475	3	Y	1418	1614	1			67
							1560	9									
*01	8750	X	8750	-0-	-0-	-0-	799	1	6425	3	Y	1387	1351	1			103
							1526	9									
*02	9338	X	7706	-0-	-1632	-0-	722	1	5646	3	Y	1216	1225	1			94
							1338	9									
*03	9393	X	8000	-0-	-1393	-0-	824	1	5816	3	Y	1236	1179	1			151
							1360	9									
04	9090	X	7495	-0-	-1595	-0-	836	1	5330	3	Y	1208	1302	1			57
							1329	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	118296	X	22474	-0-	-95822	-0-	2175 5453	1 9	14846	3	Y	4957	5090	1	5	8	77
*06	114480	X	20493	-0-	-93987	-0-	2309 4854	1 9	13330	3	Y	4413	4111	1	6	8	373
*07	118296	X	17281	-0-	-101015	-0-	1963 3642	1 9	11676	3	Y	3311	3592	1			92
*08	118296	X	17230	-0-	-101066	-0-	2118 3732	1 9	11380	3	Y	3393	3261	1	1	8	223
*09	114480	X	16328	-0-	-98152	-0-	2061 3581	1 9	10686	3	Y	3255	3163	1	2	8	313
*10	118296	X	14480	-0-	-103816	-0-	220 3643	1 9	10617	3	Y	3312	3366	1	2	8	257
*11	114480	X	12042	-0-	-102438	-0-	41 3391	1 9	8610	3	Y	3083	2968	1			372
*12	118296	X	12866	-0-	-105430	-0-	51 3421	1 9	9394	3	Y	3110	3151	1			331
*01	118296	X	10144	-0-	-108152	-0-	272 2760	1 9	7112	3	Y	2509	2726	1			114
*02	8949	X	8949	-0-	-0-	-0-	395 2396	1 9	6158	3	Y	2178	2270	1			22
*03	14477	X	13760	-0-	-717	-0-	1692 2871	1 9	9197	3	Y	2610	2458	1			174
*04	12466	X	12466	-0-	-0-	-0-	1643 2676	1 9	8147	3	Y	2433	2556	1			51

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

*10	89280	X	6581	-0-	-82699	-0-	891 835	1 9	4855	3	Y	759	822	1			55
*11	86400	X	4814	-0-	-81586	-0-	701 663	1 9	3450	3	Y	603	534	1			124
*12	89280	X	4733	-0-	-84547	-0-	792 725	1 9	3216	3	Y	659	593	1	4	8	186
*01	89280	X	4614	-0-	-84666	-0-	1033 602	1 9	2979	3	Y	547	561	1			172
*02	4229	X	4229	-0-	-0-	-0-	1012 526	1 9	2691	3	Y	478	570	1			80
*03	6572	X	2866	-0-	-3706	-0-	712 366	1 9	1788	3	Y	333	343	1			70
04	4800	X	189	-0-	-4611	-0-	42 30	1 9	117	3	Y	27	79	1			18

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	166098 X	7522	-0-	-158576	-0-	621	1	5517	3	Y	1258	1353	1			128
						1384	9									
*06	160740 X	5891	-0-	-154849	-0-	529	1	4203	3	Y	1054	1046	1	1	8	135
						1159	9									
*07	166098 X	3666	-0-	-162432	-0-	423	1	2495	3	Y	680	766	1			49
						748	9									
*08	166098 X	1158	-0-	-164940	-0-	175	1	662	3	Y	292	323	1			18
						321	9									
*09	160740 X	5157	-0-	-155583	-0-	562	1	3619	3	Y	887	794	1			111
						976	9									
*10	166098 X	17061	-0-	-149037	-0-	1448	1	12499	3	Y	2831	2454	1			488
						3114	9									
*11	160740 X	13294	-0-	-147446	-0-	1099	1	9874	3	Y	2110	2224	1	1	8	373
						2321	9									
*12	166098 X	12690	-0-	-153408	-0-	1035	1	9479	3	Y	1978	2257	1			94
						2176	9									
*01	166098 X	11773	-0-	-154325	-0-	1066	1	8657	3	Y	1864	1819	1			139
						2050	9									
*02	10380 X	10380	-0-	-0-	-0-	964	1	7627	3	Y	1626	1640	1			125
						1789	9									
*03	17050 X	10405	-0-	-6645	-0-	1066	1	7565	3	Y	1613	1541	1			197
						1774	9									
04	13290 X	8272	-0-	-5018	-0-	920	1	5866	3	Y	1351	1484	1			64
						1486	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

11	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 10/25/2019 TOTAL DEPTH 13622 PERF.13626 - 21451

*10	SHUT IN	53472	-0-	53472	53472	161	1	41231	3	N	10982	10959	0			23
						12080	9									
*11	SHUT IN	132785	-0-	132785	186257	228	1	107789	3	N	22516	22344	0	192	1	3
						24768	9									
*12	SHUT IN	243325	-0-	243325	429582	502	1	204239	3	N	35076	35076	0			3
						38584	9									
*01	SHUT IN	173568	-0-	173568	603150	496	1	144237	3	N	26214	26213	0			4
						28835	9									
*02	764937 X	161787	-0-	-603150	-0-	516	1	135585	3	N	23351	23248	0			107
						25686	9									
*03	209343 X	148397	-0-	-60946	-0-	537	1	123045	3	N	22559	22543	0	74	1	49
						24815	9									
04	202590 X	119987	-0-	-82603	-0-	462	1	101208	3	N	16652	16636	0	30	1	35
						18317	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 9H RRCID -> 287893 COMPL. DATE 06/13/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	A	151328	-0-	151328	151328	271	1	110017	3	N	37309	37308	0	1	1	-0-
							41040	9									
*11	0	A	6079	-0-	6079	157407	12	1	5833	3	N	213	213	0			-0-
							234	9									
*12	0	A	123792	-0-	123792	281199	753	1	91067	3	N	29065	29065	0			-0-
							31972	9									
*01	0	A	131621	-0-	131621	412820	1050	1	98516	3	N	29141	29141	0			-0-
							32055	9									
*02	0	%	114264	-0-	114264	527084	689	1	85422	3	N	25594	25574	0			20
							28153	9									
*03	0	%	92391	-0-	92391	619475	184	1	70182	3	N	20023	20019	0			24
							22025	9									
04	0	%	63872	-0-	63872	683347	132	1	48091	3	N	14226	14159	0	56	1	35
							15649	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 11919 10/10/2019

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 10/25/2019 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN		52215	-0-	52215	52215	181	1	38881	3	N	11957	11629	0	185	1	143
							13153	9									
*11	207360	X	132873	-0-	-74487	-0-	225	1	104668	3	N	25436	25234	0	161	1	184
							27980	9									
*12	243913	X	243913	-0-	-0-	-0-	496	1	203752	3	N	36059	36026	0	165	1	52
							39665	9									
*01	214272	X	194637	-0-	-19635	-0-	550	1	157994	3	N	32812	32767	0			97
							36093	9									
*02	200448	X	132108	-0-	-68340	-0-	405	1	105640	3	N	23694	23578	0			213
							26063	9									
*03	214272	X	91740	-0-	-122532	-0-	319	1	74339	3	N	15529	15298	0	390	1	54
							17082	9									
04	207360	X	69977	-0-	-137383	-0-	262	1	57475	3	N	11127	11110	0	42	1	29
							12240	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	132835	X	14757	-0-	-118078	-0-	1440	1	9797	3	Y	3200	3280	1	3	8	50
							3520	9									
*06	128550	X	13625	-0-	-114925	-0-	1533	1	8843	3	Y	2954	2750	1	4	8	250
							3249	9									
*07	132835	X	12485	-0-	-120350	-0-	1425	1	8427	3	Y	2394	2578	1			66
							2633	9									
*08	132835	X	12128	-0-	-120707	-0-	1470	1	8067	3	Y	2355	2266	1			155
							2591	9									
*09	128550	X	11321	-0-	-117229	-0-	1410	1	7459	3	Y	2229	2169	1	1	8	214
							2452	9									
*10	132835	X	10477	-0-	-122358	-0-	160	1	7748	3	Y	2335	2367	1	1	8	181
							2569	9									
*11	128550	X	7841	-0-	-120709	-0-	26	1	5582	3	Y	2030	1966	1			245
							2233	9									
*12	132835	X	8730	-0-	-124105	-0-	34	1	6355	3	Y	2128	2145	1			228
							2341	9									
*01	132835	X	8288	-0-	-124547	-0-	203	1	5897	3	Y	1989	2126	1			91
							2188	9									
*02	124265	X	8080	-0-	-116185	-0-	345	1	5598	3	Y	1943	2014	1			20
							2137	9									
*03	10478	X	9842	-0-	-636	-0-	1185	1	6498	3	Y	1963	1851	1			132
							2159	9									
*04	11328	X	11328	-0-	-0-	-0-	1495	1	7413	3	Y	2200	2286	1			46
							2420	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 10/25/2019 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	47306	-0-	47306	47306	147	1	37856	3	N	8457	8214	0	191	1	52
						9303	9									
*11	SHUT IN	148919	-0-	148919	196225	263	1	121042	3	N	25104	24984	0			172
						27614	9									
*12	SHUT IN	259746	-0-	259746	455971	533	1	219237	3	N	36342	36231	0			283
						39976	9									
*01	SHUT IN	205878	-0-	205878	661849	604	1	170954	3	N	31200	31083	0	367	1	33
						34320	9									
*02	831155 X	169306	-0-	-661849	-0-	535	1	140427	3	N	25767	25736	0			64
						28344	9									
*03	257734 X	150828	-0-	-106906	-0-	555	1	124092	3	N	23801	23785	0	22	1	58
						26181	9									
04	249420 X	127962	-0-	-121458	-0-	482	1	105617	3	N	19875	19859	0	30	1	44
						21863	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 11/25/2019 TOTAL DEPTH 13459 PERF.13841 - 21563

*11	SHUT IN	32209	-0-	32209	32209	58	1	25725	3	N	5842	5842	0			-0-
						6426	9									
*12	SHUT IN	258168	-0-	258168	290377	274	1	215686	3	N	38371	38315	0			56
						42208	9									
*01	SHUT IN	159442	-0-	159442	449819	257	1	135593	3	N	21447	21113	0	63	1	327
						23592	9									
*02	557390 X	107571	-0-	-449819	-0-	204	1	91944	3	N	14021	13917	0	290	1	141
						15423	9									
*03	207204 X	100648	-0-	-106556	-0-	251	1	86867	3	N	12300	12250	0	62	1	129
						13530	9									
04	200520 X	87685	-0-	-112835	-0-	241	1	75611	3	N	10757	10726	0	60	1	100
						11833	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 01/15/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	70281	-0-	70281	70281	220	1	59071	3	N	9991	9960	0			31
						10990	9									
*02	SHUT IN	173496	-0-	173496	243777	783	1	147266	3	N	23134	23052	0			113
						25447	9									
*03	412741 X	168964	-0-	-243777	-0-	742	1	141037	3	N	24714	24666	0	62	1	99
						27185	9									
*04	138759 X	138759	-0-	-0-	-0-	572	1	117288	3	N	18999	18979	0			119
						20899	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 01/15/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

11	SHUT IN	-0-	-0-	-0-	-0-					N	2716	2716	1			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT IN	47840	-0-	47840	47840	144	1	39151	3	N	7768	7737	0			31
						8545	9									
*02	SHUT IN	83119	-0-	83119	130959	370	1	68210	3	N	13217	13136	0			112
						14539	9									
*03	210822 X	79863	-0-	-130959	-0-	339	1	65717	3	N	12552	12367	0	221	1	76
						13807	9									
*04	70290 X	65961	-0-	-4329	-0-	264	1	54147	3	N	10500	10480	0			96
						11550	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 01/15/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	67051	-0-	67051	67051	220	1	54773	3	N	10962	10931	0			31
						12058	9									
*02	SHUT IN	130492	-0-	130492	197543	580	1	110243	3	N	17881	17723	0			189
						19669	9									
*03	320086 X	122543	-0-	-197543	-0-	535	1	102263	3	N	17950	17831	0	249	1	59
						19745	9									
*04	112740 X	80951	-0-	-31789	-0-	331	1	67772	3	N	11680	11660	0			79
						12848	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 01/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	44094	-0-	44094	44094	138	1	36901	3	N	6414	6383	0			31
						7055	9									
*02	SHUT IN	133532	-0-	133532	177626	598	1	112250	3	N	18804	18651	0			184
						20684	9									
*03	314932 X	137306	-0-	-177626	-0-	595	1	114549	3	N	20147	20012	0	62	1	257
						22162	9									
*04	112740 X	112532	-0-	-208	-0-	462	1	94648	3	N	15838	15804	0	177	1	114
						17422	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 11/25/2019 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN	39283	-0-	39283	39283	70	1	31393	3	N	7109	7109	0			-0-
						7820	9									
*12	SHUT IN	273628	-0-	273628	312911	296	1	234862	3	N	34973	34814	0			159
						38470	9									
*01	SHUT IN	198764	-0-	198764	511675	327	1	170984	3	N	24957	24374	0	243	1	499
						27453	9									
*02	665676 X	154001	-0-	-511675	-0-	294	1	133305	3	N	18547	18062	0	674	1	310
						20402	9									
*03	246791 X	116410	-0-	-130381	-0-	290	1	100202	3	N	14471	13947	0	759	1	75
						15918	9									
*04	238830 X	95258	-0-	-143572	-0-	264	1	82908	3	N	10987	10810	0	60	1	192
						12086	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 11/25/2019 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN	33754	-0-	33754	33754	60	1	26719	3	N	6341	6341	0			-0-
						6975	9									
*12	SHUT IN	268893	-0-	268893	302647	287	1	223522	3	N	40985	40929	0			56
						45084	9									
*01	SHUT IN	205601	-0-	205601	508248	324	1	171595	3	N	30620	30521	0	56	1	99
						33682	9									
*02	666150 X	157902	-0-	-508248	-0-	297	1	131602	3	N	23639	23553	0			185
						26003	9									
*03	213001 X	134359	-0-	-78642	-0-	325	1	112152	3	N	19893	19786	0	209	1	83
						21882	9									
04	206130 X	110181	-0-	-95949	-0-	293	1	92144	3	N	16131	16089	0	60	1	65
						17744	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 11/25/2019 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN	34186	-0-	34186	34186	62	1	27132	3	N	6356	6356	0			-0-
						6992	9									
*12	SHUT IN	259947	-0-	259947	294133	276	1	217158	3	N	38648	38592	0			56
						42513	9									
*01	SHUT IN	201607	-0-	201607	495740	330	1	169452	3	N	28932	28804	0	63	1	121
						31825	9									
*02	661620 X	165880	-0-	-495740	-0-	310	1	139850	3	N	23382	23317	0	111	1	75
						25720	9									
*03	200415 X	140209	-0-	-60206	-0-	343	1	118408	3	N	19507	19461	0	62	1	59
						21458	9									
04	193950 X	111058	-0-	-82892	-0-	299	1	93862	3	N	15361	15331	0	60	1	29
						16897	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 10/25/2019 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	59238	-0-	59238	59238	179	1	46812	3	N	11134	10783	0	191	1	160
						12247	9									
*11	SHUT IN	129160	-0-	129160	188398	230	1	106685	3	N	20223	20223	0	160	1	-0-
						22245	9									
*12	SHUT IN	208911	-0-	208911	397309	430	1	179320	3	N	26510	26510	0			-0-
						29161	9									
*01	SHUT IN	165643	-0-	165643	562952	481	1	139077	3	N	23714	23582	0			132
						26085	9									
*02	739488 X	176536	-0-	-562952	-0-	568	1	151101	3	N	22606	22570	0			168
						24867	9									
*03	242637 X	187623	-0-	-55014	-0-	705	1	158779	3	N	25581	25484	0	201	1	64
						28139	9									
*04	234810 X	155018	-0-	-79792	-0-	596	1	130419	3	N	21821	21802	0	30	1	53
						24003	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 11/25/2019 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN	36899	-0-	36899	36899	65	1	29383	3	N	6774	6681	0			93
						7451	9									
*12	SHUT IN	298121	-0-	298121	335020	318	1	250535	3	N	42971	42861	0			203
						47268	9									
*01	SHUT IN	216291	-0-	216291	551311	345	1	183080	3	N	29878	29466	0	248	1	367
						32866	9									
*02	723132 X	171821	-0-	-551311	-0-	324	1	145531	3	N	23605	22848	0	852	1	272
						25966	9									
*03	200415 X	146081	-0-	-54334	-0-	359	1	123850	3	N	19884	18850	0	1181	1	125
						21872	9									
04	193950 X	69079	-0-	-124871	-0-	189	1	59322	3	N	8698	8386	0	228	1	209
						9568	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	210492	-0-	210492	210492	385	1	160544	3	N	45057	44943	0			114
						49563	9									
*11	SHUT IN	3506	-0-	3506	213998	7	1	3379	3	N	109	109	0	114	1	-0-
						120	9									
*12	SHUT IN	146572	-0-	146572	360570	940	1	112613	3	N	30017	30017	0			-0-
						33019	9									
*01	518753 X	158183	-0-	-360570	-0-	1338	1	121477	3	N	32153	32153	0			-0-
						35368	9									
*02	129946 X	129946	-0-	-0-	-0-	810	1	99063	3	N	27339	27319	0			20
						30073	9									
*03	108729 X	108729	-0-	-0-	-0-	220	1	86804	3	N	19732	19726	0			26
						21705	9									
04	99570 X	84716	-0-	-14854	-0-	186	1	67813	3	N	15197	15196	0			27
						16717	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	2494	-0-	2494	2494	11	1	1691	3	Y	720	651	0			69
						792	9									
*02	SHUT IN	114640	-0-	114640	117134	763	1	78328	3	Y	32317	32296	0	75	1	15
						35549	9									
*03	212293 X	95159	-0-	-117134	-0-	404	1	68520	3	Y	23850	23836	0			29
						26235	9									
*04	112740 X	80049	-0-	-32691	-0-	220	1	58115	3	Y	19740	19649	0	69	1	51
						21714	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 01/15/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	54376	-0-	54376	54376	166	1	44922	3	N	8444	8413	0			31
						9288	9									
*02	SHUT IN	120288	-0-	120288	174664	533	1	100820	3	N	17214	17149	0			96
						18935	9									
*03	332840 X	158176	-0-	-174664	-0-	687	1	131013	3	N	24069	24020	0	62	1	83
						26476	9									
*04	162834 X	162834	-0-	-0-	-0-	662	1	135600	3	N	24156	24133	0			106
						26572	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 09/17/2019 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	50916	-0-	50916	50916	276	1	39132	3	N	10462	10444	0			18
						11508	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 09/26/2019 TOTAL DEPTH 13491 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	130821	-0-	130821	130821	210	1	97964	3	Y	29679	29524	0	46	1	109
						32647	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 10/05/2019 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	159424	-0-	159424	159424	284	1	132604	3	Y	24124	23978	0	96	1	50
						26536	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 08/21/2019 TOTAL DEPTH 13579 PERF.13735 - 19241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	121225	-0-	121225	121225	200	1	93560	3	Y	24968	24765	0	70	1	133
						27465	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 10/24/2019 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	40100	-0-	40100	40100	211	1	29864	3	N	9114	9033	0			81
						10025	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 08/10/2019 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	154302	-0-	154302	154302	278	1	129950	3	Y	21885	21727	0	104	1	54
						24074	9									

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 10/15/2019 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	150172	-0-	150172	150172	264	1	123592	3	Y	23924	23796	0	84	1	44
						26316	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 11/25/2019 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	37596	-0-	37596	37596	67	1	31072	3	N	5870	5870	0			-0-
						6457	9									
12	SHUT IN	259871	-0-	259871	297467	286	1	225240	3	N	31223	31119	0			104
						34345	9									
01	SHUT IN	200801	-0-	200801	498268	336	1	174243	3	N	23838	23553	0	63	1	326
						26222	9									
*02	649295 X	151027	-0-	-498268	-0-	292	1	131804	3	N	17210	17152	0	290	1	94
						18931	9									
*03	211544 X	115638	-0-	-95906	-0-	293	1	100892	3	N	13139	13093	0	62	1	78
						14453	9									
*04	204720 X	84363	-0-	-120357	-0-	237	1	74568	3	N	8689	8656	0	60	1	51
						9558	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 01/15/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	66625	-0-	66625	66625	205	1	55331	3	N	10081	10050	0			31
						11089	9									
02	SHUT IN	170608	-0-	170608	237233	770	1	144360	3	N	23162	23024	0			169
						25478	9									
*03	404624 X	167391	-0-	-237233	-0-	729	1	140824	3	N	23489	23440	0	62	1	156
						25838	9									
*04	145185 X	145185	-0-	-0-	-0-	597	1	122430	3	N	20144	20124	0			176
						22158	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 09/16/2019 TOTAL DEPTH 13460 PERF.13862 - 19129

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	112338	-0-	112338	112338	178	1	83350	3	Y	26191	26057	0	42	1	92
						28810	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 09/01/2019 TOTAL DEPTH 13653 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	153379	-0-	153379	153379	269	1	125775	3	Y	24850	24728	0	80	1	42
						27335	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 09/02/2019 TOTAL DEPTH 13744 PERF.13527 - 22272

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	52605	-0-	52605	52605	293	1	41459	3	N	9866	9722	0			144
						10853	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 10/24/2019 TOTAL DEPTH 13836 PERF.13476 - 22262

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	50218	-0-	50218	50218	274	1	38844	3	N	10091	10062	0			29
						11100	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 08/18/2019 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	50958	-0-	50958	50958	272	1	38513	3	N	11066	10891	0			175
						12173	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/26/2019 TOTAL DEPTH 13442 PERF.13873 - 19378

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN	112166	-0-	112166	112166	181	1	84544	3	Y	24946	24838	0	33	1	75
						27441	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 03/24/2020 TOTAL DEPTH 13508 PERF.13720 - 19197

03	0	30672	-0-	30672	30672	103	1	22745	3	N	7113	7113	0			-0-
						7824	9									
*04	144996 X	114324	-0-	-30672	-0-	193	1	82727	3	N	28549	28549	0			-0-
						31404	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 03/23/2020 TOTAL DEPTH 13676 PERF.13539 - 18562

03	0	40413	-0-	40413	40413	138	1	31663	3	N	7829	7829	0			-0-
						8612	9									
*04	178110 X	137697	-0-	-40413	-0-	257	1	109882	3	N	25053	24966	0			87
						27558	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 03/24/2020 TOTAL DEPTH 13475 PERF.13759 - 19113

03	0	26539	-0-	26539	26539	91	1	20152	3	N	5724	5724	0			-0-
						6296	9									
*04	139191 X	112652	-0-	-26539	-0-	194	1	82953	3	N	26823	25959	0	544	1	320
						29505	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 03/24/2020 TOTAL DEPTH 13680 PERF.13649 - 18596

03	0	35632	-0-	35632	35632	124	1	27943	3	N	6877	6877	0			-0-
						7565	9									
*04	193013 X	157381	-0-	-35632	-0-	300	1	128532	3	N	25954	25954	0			-0-
						28549	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 03/23/2020 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		40971	-0-	40971	40971	162	1	30942	3	N	8970	8970	0			-0-
							9867	9									
*04	181758	X	140787	-0-	-40971	-0-	264	1	113262	3	N	24783	24783	0			-0-
							27261	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 03/23/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		36627	-0-	36627	36627	116	1	26692	3	N	8926	8926	0			-0-
							9819	9									
*04	170950	X	134323	-0-	-36627	-0-	231	1	98890	3	N	32002	32002	0			-0-
							35202	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 03/24/2020 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	22730	X	NO RPT	-0-	-22730	-0-					N	NO RPT					-0-

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 03/23/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	7635	X	NO RPT	-0-	-7635	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80370	X	52938	-0-	-27432	-0-	2390	1	46578	3	Y	3609	3583	1			528
							3970	9									
12	77686	X	51667	-0-	-26019	-0-	1284	1	46179	3	Y	3822	3923	1			427
							4204	9									
*01	74772	X	45533	-0-	-29239	-0-	42170	3	3363	9	Y	3057	2430	0			627
*02	57594	X	24093	-0-	-33501	-0-	22402	3	1691	9	Y	1537	1764	0			400
03	61566	X	38444	-0-	-23122	-0-	36071	3	2373	9	Y	2157	2364	0			193
04	52950	X	34614	-0-	-18336	-0-	31766	3	2848	9	Y	2589	2462	0			320

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80010	X	63870	-0-	-16140	-0-	2747	1	53541	3	Y	6893	6800	1			628
							7582	9									
12	81344	X	59055	-0-	-22289	-0-	1448	1	52082	3	Y	5023	5113	1			538
							5525	9									
*01	79918	X	53565	-0-	-26353	-0-	47251	3	6314	9	Y	5740	5160	0			580
*02	68962	X	32199	-0-	-36763	-0-	27480	3	4719	9	Y	4290	4630	0			240
03	66464	X	30843	-0-	-35621	-0-	24299	3	6544	9	Y	5949	6029	0			160
04	63870	X	29351	-0-	-34519	-0-	24125	3	5226	9	Y	4751	4511	0			400

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5240	-0-	-550	-0-	1677	1	2983	3	Y	491	468	0			74
							40	4	540	9							
12	5208	X	3745	-0-	-1463	-0-	1764	1	1486	3	Y	417	437	0			54
							36	4	459	9							
01	5177	X	4468	-0-	-709	-0-	1678	1	2242	3	Y	478	467	0			65
							22	4	526	9							
02	5075	X	4381	-0-	-694	-0-	1524	1	2300	3	Y	464	452	0			77
							47	4	510	9							
03	5425	X	4589	-0-	-836	-0-	1205	1	2749	3	Y	566	633	0			10
							12	4	623	9							
04	5250	X	4433	-0-	-817	-0-	1227	1	2638	3	Y	511	513	0			8
							6	4	562	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5945 X	5945	-0-	-0-	-0-	1470	1	3846	3	Y	540	560	0			82
						35	4	594	9							
12	6352 X	6352	-0-	-0-	-0-	1723	1	4031	3	Y	512	527	0			67
						35	4	563	9							
01	6882 X	5381	-0-	-1501	-0-	1483	1	3353	3	Y	478	480	0			65
						19	4	526	9							
02	6438 X	2123	-0-	-4315	-0-	1042	1	770	3	Y	254	277	0			42
						32	4	279	9							
03	6882 X	2185	-0-	-4697	-0-	883	1	885	3	Y	371	406	0			7
						9	4	408	9							
04	6150 X	1928	-0-	-4222	-0-	873	1	698	3	Y	321	323	0			5
						4	4	353	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

11	2340 X	1650	-0-	-690	-0-	495	1	978	3	Y	146	350	1			131
						16	4	161	9							
12	2418 X	490	-0-	-1928	-0-	245	1	158	3	Y	68					199
						12	4	75	9							
01	1643 X	-0-	-0-	-1643	-0-					Y	-0-					199
02	2594 X	2594	-0-	-0-	-0-	341	1	642	3	Y	270	232	1			237
						1314	4	297	9							
03	1705 X	1309	-0-	-396	-0-	127	1	4	3	Y	187	235	1			189
						972	4	206	9							
04	1650 X	1357	-0-	-293	-0-	162	1	982	4	Y	194	151	1			232
						213	9									

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

11	1707 X	1707	-0-	-0-	-0-	1566	1	1	3	Y	82	142	1			74
						50	4	90	9							
12	744 X	218	-0-	-526	-0-	200	1	10	4	Y	7					81
						8	9									
01	1240 X	-0-	-0-	-1240	-0-					Y	-0-					81
02	1653 X	546	-0-	-1107	-0-	57	1	158	3	Y	101	90	1			92
						220	4	111	9							
03	1767 X	655	-0-	-1112	-0-	58	1	2	3	Y	134	90	1			136
						448	4	147	9							
04	1710 X	172	-0-	-1538	-0-	22	1	135	4	Y	14	133	1			17
						15	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1363	-0-	-77	-0-	592	1	411	3	Y	310	32	1			278
							19	4	341	9							
12	1488	X	358	-0-	-1130	-0-	248	1	17	3	Y	74					352
							12	4	81	9							
01	713	X	-0-	-0-	-713	-0-					Y	-0-					352
02	1305	X	340	-0-	-965	-0-	36	1	101	3	Y	57	202	1			207
							140	4	63	9							
03	1395	X	843	-0-	-552	-0-	63	1	1	3	Y	271	203	1			275
							481	4	298	9							
04	1350	X	116	-0-	-1234	-0-	10	1	62	4	Y	40	267	1			48
							44	9									

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	666	-0-	-1194	-0-	110	1	499	3	Y	48	200	1			43
							4	4	53	9							
12	1922	X	394	-0-	-1528	-0-	151	1	175	3	Y	55					98
							7	4	61	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					98
02	1811	X	1811	-0-	-0-	-0-	212	1	584	3	Y	180	137	1			141
							817	4	198	9							
03	1643	X	1246	-0-	-397	-0-	124	1	4	3	Y	150	138	1			153
							953	4	165	9							
*04	1805	X	1805	-0-	-0-	-0-	222	1	1345	4	Y	216	111	1			258
							238	9									

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	743	-0-	-1687	-0-	371	1	125	3	Y	214	293	1			192
							12	4	235	9							
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					192
02	2436	X	-0-	-0-	-2436	-0-					Y	-0-	95	1			97
03	1091	X	1091	-0-	-0-	-0-	109	1	3	3	Y	125	95	1			127
							841	4	138	9							
04	750	X	361	-0-	-389	-0-	28	1	170	4	Y	148	98	1			177
							163	9									

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3302	-0-	-2098	-0-	1052	1	1364	3	Y	783	817	0			118
							25	4	861	9							
12	5580	X	2434	-0-	-3146	-0-	1329	1	284	3	Y	722	746	0			94
							27	4	794	9							
01	5580	X	1745	-0-	-3835	-0-	1097	1	227	3	Y	370	414	0			50
							14	4	407	9							
02	5249	X	1577	-0-	-3672	-0-	1006	1	116	3	Y	385	371	0			64
							31	4	424	9							
03	4898	X	4404	-0-	-494	-0-	831	1	2483	3	Y	984	1030	0			18
							8	4	1082	9							
*04	4594	X	4594	-0-	-0-	-0-	764	1	2998	3	Y	754	760	0			12
							3	4	829	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	2736	-0-	-2934	-0-	1304	1	761	3	Y	582	566	0			88
							31	4	640	9							
12	5859	X	2193	-0-	-3666	-0-	1372	1	283	3	Y	464	491	0			61
							28	4	510	9							
01	5115	X	2181	-0-	-2934	-0-	1263	1	375	3	Y	479	475	0			65
							16	4	527	9							
02	3306	X	1349	-0-	-1957	-0-	949	1	13	3	Y	325	336	0			54
							29	4	358	9							
03	2821	X	888	-0-	-1933	-0-	608	1	9	3	Y	241	291	0			4
							6	4	265	9							
04	2730	X	1050	-0-	-1680	-0-	827	1	10	3	Y	190	191	0			3
							4	4	209	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

11	3330	X	3175	-0-	-155	-0-	1322	1	1210	3	Y	555	546	0			84
							32	4	611	9							
12	3379	X	2860	-0-	-519	-0-	1553	1	988	3	Y	261	311	0			34
							32	4	287	9							
01	3379	X	2770	-0-	-609	-0-	1359	1	997	3	Y	360	345	0			49
							18	4	396	9							
02	3045	X	2852	-0-	-193	-0-	1233	1	1097	3	Y	440	416	0			73
							38	4	484	9							
03	3255	X	2845	-0-	-410	-0-	951	1	1442	3	Y	403	469	0			7
							9	4	443	9							
04	3150	X	2938	-0-	-212	-0-	1035	1	1480	3	Y	380	381	0			6
							5	4	418	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

11	9390	X	8834	-0-	-556	-0-	742	1	6865	3	Y	1099	1117	0			166
							18	4	1209	9							
12	9944	X	9944	-0-	-0-	-0-	863	1	7866	3	Y	1088	1112	0			142
							18	4	1197	9							
01	9827	X	9131	-0-	-696	-0-	741	1	7190	3	Y	1082	1077	0			147
							10	4	1190	9							
02	9193	X	8294	-0-	-899	-0-	693	1	6455	3	Y	1023	1000	0			170
							21	4	1125	9							
03	9951	X	7985	-0-	-1966	-0-	547	1	6219	3	Y	1104	1254	0			20
							5	4	1214	9							
04	9630	X	8061	-0-	-1569	-0-	585	1	6328	3	Y	1041	1045	0			16
							3	4	1145	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2522	-0-	-28	-0-	509	1	1230	3	Y	466	471	0			20
							270	4	513	9							
12	2635	X	2497	-0-	-138	-0-	731	1	772	3	Y	501	502	0			19
							443	4	551	9							
01	2635	X	2191	-0-	-444	-0-	534	1	925	3	Y	419	420	0			18
							271	4	461	9							
02	2465	X	2315	-0-	-150	-0-	490	1	1130	3	Y	484	460	0			42
							163	4	532	9							
03	2635	X	2193	-0-	-442	-0-	706	1	873	3	Y	402	425	0			19
							172	4	442	9							
04	2520	X	1016	-0-	-1504	-0-	713	1	3	3	Y	197	204	0			12
							83	4	217	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

11	5520	X	3820	-0-	-1700	-0-	1245	1	2399	3	Y	133	123	0			20
							30	4	146	9							
12	4774	X	4687	-0-	-87	-0-	1473	1	2780	3	Y	367	339	0			48
							30	4	404	9							
01	5208	X	4127	-0-	-1081	-0-	1273	1	2279	3	Y	507	486	0			69
							17	4	558	9							
02	4872	X	2621	-0-	-2251	-0-	1081	1	1141	3	Y	333	347	0			55
							33	4	366	9							
03	5208	X	5159	-0-	-49	-0-	928	1	2970	3	Y	1138	1172	0			21
							9	4	1252	9							
04	4530	X	1952	-0-	-2578	-0-	816	1	857	3	Y	250	267	0			4
							4	4	275	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

11	6057	X	6057	-0-	-0-	-0-	1304	1	4262	3	Y	418	419	0			63
							31	4	460	9							
12	4766	X	4766	-0-	-0-	-0-	793	1	3460	3	Y	452	456	0			59
							16	4	497	9							
01	4588	X	4451	-0-	-137	-0-	708	1	3262	3	Y	429	430	0			58
							9	4	472	9							
02	5858	X	4007	-0-	-1851	-0-	657	1	2892	3	Y	398	390	0			66
							20	4	438	9							
03	6262	X	5027	-0-	-1235	-0-	1048	1	3459	3	Y	464	522	0			8
							10	4	510	9							
04	6060	X	4331	-0-	-1729	-0-	912	1	2811	3	Y	549	548	0			9
							4	4	604	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5442	-0-	-1848	-0-	710	1	3826	3	Y	808	825	0			122
							17	4	889	9							
12	7533	X	3385	-0-	-4148	-0-	497	1	2384	3	Y	449	512	0			59
							10	4	494	9							
01	7533	X	663	-0-	-6870	-0-	356	1	1	3	Y	274	296	0			37
							5	4	301	9							
02	6496	X	631	-0-	-5865	-0-	330	1	1	3	Y	264	257	0			44
							10	4	290	9							
03	6355	X	473	-0-	-5882	-0-	269	1	15	3	Y	169	210	0			3
							3	4	186	9							
04	5430	X	304	-0-	-5126	-0-	262	1	12	3	Y	26	29	0			-0-
							1	4	29	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

11	3592	X	3592	-0-	-0-	-0-	697	1	1543	3	Y	1214	1229	0			183
							17	4	1335	9							
12	6356	X	6356	-0-	-0-	-0-	901	1	3996	3	Y	1310	1322	0			171
							18	4	1441	9							
01	10732	X	10732	-0-	-0-	-0-	1058	1	7969	3	Y	1537	1499	0			209
							14	4	1691	9							
02	10608	X	10608	-0-	-0-	-0-	1066	1	7765	3	Y	1585	1531	0			263
							33	4	1744	9							
03	6169	X	5771	-0-	-398	-0-	763	1	3997	3	Y	913	1159	0			17
							7	4	1004	9							
04	5970	X	918	-0-	-5052	-0-	842	1	18	3	Y	49	65	0			1
							4	4	54	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

11	7650	X	5361	-0-	-2289	-0-	1271	1	3265	3	Y	722	746	0			109
							31	4	794	9							
12	7905	X	1399	-0-	-6506	-0-	1106	1	52	3	Y	198	281	0			26
							23	4	218	9							
01	6634	X	1210	-0-	-5424	-0-	969	1	73	3	Y	141	148	0			19
							13	4	155	9							
02	6206	X	3081	-0-	-3125	-0-	1004	1	1333	3	Y	648	560	0			107
							31	4	713	9							
03	9834	X	9834	-0-	-0-	-0-	1127	1	7023	3	Y	1521	1600	0			28
							11	4	1673	9							
*04	8007	X	8007	-0-	-0-	-0-	1132	1	5772	3	Y	998	1010	0			16
							5	4	1098	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

11	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	9050	-0-	-2770	-0-	478	1	7476	3	Y	868	822	1			168
							141	4	955	9							
12	12214	X	9331	-0-	-2883	-0-	495	1	7549	3	Y	880	656	1			392
							319	4	968	9							
01	12214	X	8157	-0-	-4057	-0-	619	1	6632	3	Y	730	974	1			148
							103	4	803	9							
02	9802	X	5595	-0-	-4207	-0-	354	1	4390	3	Y	572	580	1			140
							222	4	629	9							
03	9889	X	-0-	-0-	-9889	-0-					Y	2	142	1			-0-
04	9060	X	-0-	-0-	-9060	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	297	-0-	-10503	-0-	89	1	57	3	Y	114	136	1			22
							26	4	125	9							
12	11160	X	74	-0-	-11086	-0-	3	1	47	3	Y	20	33	1			9
							2	4	22	9							
01	11160	X	-0-	-0-	-11160	-0-					Y	6	14	1			1
02	667	X	1	-0-	-666	-0-	1	3			Y	-0-	1	1			-0-
03	713	X	559	-0-	-154	-0-	264	1	149	4	Y	133	109	1			24
							146	9									
04	300	X	-0-	-0-	-300	-0-					Y	-0-					24

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2545	-0-	-1685	-0-	493	1	1324	3	Y	529	517	1			102
							146	4	582	9							
12	4371	X	4265	-0-	-106	-0-	238	1	3387	3	Y	443	348	1			197
							153	4	487	9							
01	4371	X	-0-	-0-	-4371	-0-					Y	-0-	197	1			-0-
02	4524	X	3288	-0-	-1236	-0-	205	1	2556	3	Y	362	273	1			89
							129	4	398	9							
03	8119	X	8119	-0-	-0-	-0-	766	1	6433	3	Y	444	453	1			80
							432	4	488	9							
04	4140	X	965	-0-	-3175	-0-	46	1	623	3	Y	92					172
							195	4	101	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4831	-0-	-779	-0-	671	1	3462	3	Y	454	436	1			88
							199	4	499	9							
12	4526	X	1891	-0-	-2635	-0-	632	1	356	3	Y	451	338	1			201
							407	4	496	9							
01	4464	X	1654	-0-	-2810	-0-	286	1	756	3	Y	514	611	1			104
							47	4	565	9							
02	4669	X	3810	-0-	-859	-0-	744	1	2082	3	Y	469	458	1			115
							468	4	516	9							
03	4991	X	1794	-0-	-3197	-0-	395	1	901	3	Y	250	320	1			45
							223	4	275	9							
04	4830	X	1239	-0-	-3591	-0-	60	1	819	3	Y	93					138
							258	4	102	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	X	543	-0-	-0-	-0-	51	1	246	3	Y	210	172	1			41
							15	4	231	9							
12	199	X	199	-0-	-0-	-0-	8	1	114	3	Y	65	77	1			29
							5	4	72	9							
01	31	X	-0-	-0-	-31	-0-					Y	-0-	29	1			-0-
02	522	X	-0-	-0-	-522	-0-					Y	-0-					-0-
03	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

*05	9452	X	9452	-0-	-0-	-0-	520	1	7633	3	Y	1045	1036	1			141
							149	4	1150	9							
*06	9496	X	9496	-0-	-0-	-0-	663	1	7587	3	Y	992	873	1			260
							155	4	1091	9							
*07	9567	X	9567	-0-	-0-	-0-	606	1	7674	3	Y	1039	1052	1			247
							144	4	1143	9							
*08	9455	X	8271	-0-	-1184	-0-	396	1	6513	3	Y	1081	1096	1			232
							173	4	1189	9							
*09	9510	X	6843	-0-	-2667	-0-	350	1	5679	3	Y	655	763	1			124
							93	4	721	9							
*10	9827	X	8992	-0-	-835	-0-	393	1	7313	3	Y	1075	1060	1			139
							103	4	1183	9							
*11	9510	X	3214	-0-	-6296	-0-	171	1	2651	3	Y	310	389	1			60
							51	4	341	9							
*12	9579	X	5130	-0-	-4449	-0-	272	1	4092	3	Y	537	358	1			239
							175	4	591	9							
*01	8277	X	8092	-0-	-185	-0-	610	1	6558	3	Y	748	835	1			152
							101	4	823	9							
*02	7311	X	7311	-0-	-0-	-0-	459	1	5738	3	Y	750	718	1			184
							289	4	825	9							
03	7316	X	3657	-0-	-3659	-0-	292	1	2703	3	Y	453	556	1			81
							164	4	498	9							
04	7830	X	-0-	-0-	-7830	-0-					Y	-0-					81

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

11	7410	X	6959	-0-	-451	-0-	868	1	5066	3	Y	698	650	1			135
							257	4	768	9							
12	7564	X	6816	-0-	-748	-0-	1076	1	4148	3	Y	816	588	1			363
							694	4	898	9							
01	7502	X	6388	-0-	-1114	-0-	1418	1	3970	3	Y	695	917	1			141
							235	4	765	9							
02	6815	X	6120	-0-	-695	-0-	1081	1	3527	3	Y	756	712	1			185
							680	4	832	9							
03	7192	X	2916	-0-	-4276	-0-	607	1	1496	3	Y	428	536	1			77
							342	4	471	9							
04	6960	X	1110	-0-	-5850	-0-	56	1	766	3	Y	44					121
							240	4	48	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4189	-0-	-1961	-0-	731	1	3242	3	Y	-0-					-0-
							216	4									
12	6355	X	4795	-0-	-1560	-0-	699	1	3381	3	Y	241	134	1			107
							450	4	265	9							
01	6355	X	3224	-0-	-3131	-0-	624	1	2213	3	Y	258	313	1			52
							103	4	284	9							
02	5945	X	4508	-0-	-1437	-0-	802	1	2531	3	Y	609	512	1			149
							505	4	670	9							
03	5642	X	3386	-0-	-2256	-0-	720	1	1722	3	Y	489	550	1			88
							406	4	538	9							
04	4650	X	1482	-0-	-3168	-0-	72	1	984	3	Y	106					194
							309	4	117	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

11	4320	X	2059	-0-	-2261	-0-	441	1	1179	3	Y	280	255	1			54
							131	4	308	9							
12	4433	X	840	-0-	-3593	-0-	142	1	487	3	Y	108	114	1			48
							92	4	119	9							
01	2697	X	2670	-0-	-27	-0-	604	1	1626	3	Y	309	294	1			63
							100	4	340	9							
02	2156	X	2156	-0-	-0-	-0-	363	1	1243	3	Y	293	284	1			72
							228	4	322	9							
03	2139	X	789	-0-	-1350	-0-	137	1	436	3	Y	126	175	1			23
							77	4	139	9							
04	2580	X	-0-	-0-	-2580	-0-					Y	-0-					23

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

11	10950	X	9669	-0-	-1281	-0-	5	1	6615	3	Y	2042	1994	1			108
							803	4	2246	9							
12	9548	X	8902	-0-	-646	-0-	1	1	6262	3	Y	2032	2078	1			62
							404	4	2235	9							
01	10478	X	7560	-0-	-2918	-0-	5154	3	679	4	Y	1570	1460	1			172
							1727	9									
02	8410	X	6830	-0-	-1580	-0-	39	1	4781	3	Y	1604	1644	1			132
							246	4	1764	9							
03	9755	X	9755	-0-	-0-	-0-	691	1	5948	3	Y	2833	2807	1			158
							3116	9									
*04	9138	X	9138	-0-	-0-	-0-	645	1	3731	3	Y	2268	2280	1			146
							2267	4	2495	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

11	4350	X	3767	-0-	-583	-0-	148	1	2889	3	Y	592	581	0			26
							79	4	651	9							
12	3441	X	1835	-0-	-1606	-0-	67	1	1386	3	Y	311	326	0			11
							40	4	342	9							
01	3131	X	2218	-0-	-913	-0-	74	1	1581	3	Y	477	468	0			20
							38	4	525	9							
02	3838	X	3838	-0-	-0-	-0-	138	1	2820	3	Y	758	712	0			66
							46	4	834	9							
03	3906	X	3337	-0-	-569	-0-	132	1	2465	3	Y	644	680	0			30
							32	4	708	9							
04	3780	X	2210	-0-	-1570	-0-	122	1	1608	3	Y	424	428	0			26
							14	4	466	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4824	X	4824	-0-	-0-	-0-	169	1	3301	3	Y	1149	1132	0			50
							90	4	1264	9							
12	4123	X	3952	-0-	-171	-0-	97	1	1988	3	Y	1644	1675	0			19
							59	4	1808	9							
01	3782	X	3009	-0-	-773	-0-	86	1	1828	3	Y	956	936	0			39
							43	4	1052	9							
02	4669	X	4655	-0-	-14	-0-	141	1	2875	3	Y	1447	1360	0			126
							47	4	1592	9							
03	4991	X	2986	-0-	-2005	-0-	99	1	1856	3	Y	915	998	0			43
							24	4	1007	9							
04	4830	X	3758	-0-	-1072	-0-	190	1	2497	3	Y	954	939	0			58
							22	4	1049	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

11	1606	X	1606	-0-	-0-	-0-	358	1	658	3	Y	287	337	1			51
							274	4	316	9							
12	1830	X	1830	-0-	-0-	-0-	280	1	551	3	Y	428	392	1			87
							528	4	471	9							
01	2618	X	2618	-0-	-0-	-0-	113	1	1187	3	Y	438	500	1			25
							836	4	482	9							
02	3033	X	3033	-0-	-0-	-0-	108	1	2064	3	Y	424	437	1			12
							395	4	466	9							
03	3890	X	3890	-0-	-0-	-0-	137	1	2821	3	Y	837	838	1			11
							11	4	921	9							
*04	3440	X	3440	-0-	-0-	-0-	132	1	2631	3	Y	615	607	1			19
							677	9									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

11	1470	X	-0-	-0-	-1470	-0-					Y	-0-	46	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
02	2094	X	2094	-0-	-0-	-0-	234	1	645	3	Y	284	140	1			144
							903	4	312	9							
03	1003	X	1003	-0-	-0-	-0-	91	1	3	3	Y	190	141	1			193
							700	4	209	9							
*04	943	X	943	-0-	-0-	-0-	113	1	684	4	Y	133	168	1			158
							146	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	68	1	95	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	123	-0-	123	123	5	1	78	3	Y	36	34	1			2
							40	9									
04	14B2	EXT	73	-0-	73	196	9	1	1	3	Y	28	28	1			2
							32	4	31	9							

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

*05	124248	X	9575	-0-	-114673	-0-	67	1	9451	3	N	50					293
							2	4	55	9							
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					293
*07	9672	X	6271	-0-	-3401	-0-	46	1	6186	3	N	34	182	1			145
							2	4	37	9							
*08	9672	X	324	-0-	-9348	-0-	2	1	322	3	N	-0-					145
*09	9360	X	-0-	-0-	-9360	-0-					N	-0-					145
*10	9579	X	-0-	-0-	-9579	-0-					N	-0-					145
*11	6060	X	-0-	-0-	-6060	-0-					N	-0-					145
*12	6262	X	2936	-0-	-3326	-0-	20	1	2908	3	N	6					151
							1	4	7	9							
*01	310	X	-0-	-0-	-310	-0-					N	-0-					151
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					151
03	12350	X	12350	-0-	-0-	-0-	89	1	12257	3	N	-0-					151
							4	4									
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					151

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

11	10860	X	4535	-0-	-6325	-0-	2	1	3134	3	Y	924	924	1			49
							383	4	1016	9							
12	9734	X	5143	-0-	-4591	-0-	1	1	3001	3	Y	1596	1596	1			49
							385	4	1756	9							
01	9796	X	2456	-0-	-7340	-0-	2	3	856	4	Y	1453	1343	1			159
							1598	9									
02	8758	X	2125	-0-	-6633	-0-	56	1	2	3	Y	1560	1590	1			129
							351	4	1716	9							
03	9362	X	4872	-0-	-4490	-0-	573	1	2189	3	Y	1918	1940	1			107
							2110	9									
04	4980	X	4664	-0-	-316	-0-	471	1	728	3	Y	1646	1647	1			106
							1654	4	1811	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

11	5603	X	5603	-0-	-0-	-0-	881	1	3464	3	Y	906	868	1			175
							261	4	997	9							
12	7161	X	5523	-0-	-1638	-0-	839	1	3167	3	Y	887	667	1			395
							541	4	976	9							
01	7161	X	5294	-0-	-1867	-0-	1152	1	3016	3	Y	850	1072	1			173
							191	4	935	9							
02	6119	X	4573	-0-	-1546	-0-	834	1	2299	3	Y	832	801	1			204
							525	4	915	9							
03	6541	X	2462	-0-	-4079	-0-	497	1	1160	3	Y	477	595	1			86
							280	4	525	9							
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-					86

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	31	-0-	31	31	15	1	13	3	Y	3	3	1			-0-
							3	9									
04	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81060	X	51400	-0-	-29660	-0-	3375	1	39659	3	Y	7605	8124	1			214
							8366	9									
12	83762	X	54528	-0-	-29234	-0-	2181	1	42538	3	Y	8917	8798	1			333
							9809	9									
*01	83762	X	37654	-0-	-46108	-0-	30104	3	7550	9	Y	6864	6377	0			487
*02	73515	X	30303	-0-	-43212	-0-	24070	3	6233	9	Y	5666	5673	0			480
03	65534	X	42674	-0-	-22860	-0-	33346	3	9328	9	Y	8480	8320	0			640
04	52770	X	35305	-0-	-17465	-0-	29379	3	5926	9	Y	5387	5467	0			560

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145770	X	125212	-0-	-20558	-0-	8620	1	101283	3	Y	13917	14235	1			294
							15309	9									
12	150629	X	60765	-0-	-89864	-0-	2614	1	50992	3	Y	6508	6249	1			553
							7159	9									
*01	150629	X	116614	-0-	-34015	-0-	102484	3	14130	9	Y	12845	11832	0			1013
*02	140911	X	85034	-0-	-55877	-0-	75009	3	10025	9	Y	9114	9920	0			207
03	150629	X	83488	-0-	-67141	-0-	73087	3	10401	9	Y	9455	9502	0			160
04	125220	X	83264	-0-	-41956	-0-	72911	3	10353	9	Y	9412	9092	0			480

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109440	X	75374	-0-	-34066	-0-	4711	1	55354	3	Y	13917	14377	1			213
							15309	9									
12	113088	X	68353	-0-	-44735	-0-	2670	1	52079	3	Y	12367	12273	1			307
							13604	9									
*01	113088	X	57030	-0-	-56058	-0-	44910	3	12120	9	Y	11018	10531	0			487
*02	105792	X	38893	-0-	-66899	-0-	29753	3	9140	9	Y	8309	8316	0			480
03	113088	X	37456	-0-	-75632	-0-	28261	3	9195	9	Y	8359	8279	0			560
04	75360	X	30321	-0-	-45039	-0-	22412	3	7909	9	Y	7190	6950	0			800

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	47366	-0-	47366	1625371	18	1	40957	3	Y	4565	4458	1			241
							1369	4	5022	9							
12	0	W	48069	-0-	48069	1673440	3	1	41946	3	Y	4319	4427	1			133
							1369	4	4751	9							
01	0	W	36590	-0-	36590	1710030	29528	3	3226	4	Y	3487	3238	1			382
							3836	9									
02	0	W	41314	-0-	41314	1751344	285	1	34660	3	Y	4159	4198	1			343
							1794	4	4575	9							
03	0	W	40370	-0-	40370	1791714	1615	1	33920	3	Y	4395	4493	1			245
							4835	9									
04	0	W	31921	-0-	31921	1823635	1417	1	21350	3	Y	3793	3794	1			244
							4982	4	4172	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

11	0	W	57511	-0-	57511	1639379	22	1	49953	3	Y	5428	5335	1			286
							1565	4	5971	9							
12	0	W	54614	-0-	54614	1693993	3	1	47632	3	Y	4922	5057	1			151
							1565	4	5414	9							
01	0	W	45353	-0-	45353	1739346	37128	3	4071	4	Y	3776	3513	1			414
							4154	9									
02	0	W	45510	-0-	45510	1784856	320	1	38751	3	Y	4021	4103	1			332
							2016	4	4423	9							
03	0	W	41840	-0-	41840	1826696	1834	1	37994	3	Y	1829	2059	1			102
							2012	9									
04	0	W	33418	-0-	33418	1860114	1648	1	23655	3	Y	2111	2077	1			136
							5793	4	2322	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

11	158820	X	145182	-0-	-13638	-0-	8616	1	101242	3	N	32113	32133	1			725
							35324	9									
12	164114	X	114395	-0-	-49719	-0-	4176	1	81453	3	N	26151	26076	1			800
							28766	9									
01	164114	X	76119	-0-	-87995	-0-	53420	3	22699	9	N	20635	20115	0			520
02	153526	X	94740	-0-	-58786	-0-	71684	3	23056	9	N	20960	20740	0			740
03	164114	X	89274	-0-	-74840	-0-	68329	3	20945	9	N	19041	18981	0			800
04	158820	X	78793	-0-	-80027	-0-	59529	3	19264	9	N	17513	17833	0			480

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	6258	-0-	6258	692177	896	1	4653	3	Y	633	622	0			76
							13	4	696	9							
06	0	W	6547	-0-	6547	698724	875	1	4989	3	Y	606	619	0			63
							16	4	667	9							
07	0	W	5416	-0-	5416	704140	704	1	4049	3	Y	579	569	0			73
							26	4	637	9							
08	0	W	5100	-0-	5100	709240	741	1	3809	3	Y	483	502	0			54
							19	4	531	9							
09	0	W	3693	-0-	3693	712933	1155	1	2216	3	Y	275	300	0			29
							19	4	303	9							
10	0	W	4928	-0-	4928	717861	1472	1	2846	3	Y	549	501	0			77
							6	4	604	9							
11	0	W	5088	-0-	5088	722949	867	1	3324	3	Y	796	450	0			423
							21	4	876	9							
12	0	W	4469	-0-	4469	727418	1015	1	3374	3	Y	54	423	0			54
							21	4	59	9							
01	0	W	3674	-0-	3674	731092	899	1	2467	3	Y	269	286	0			37
							12	4	296	9							
02	0	W	1376	-0-	1376	732468	592	1	735	3	Y	28	60	0			5
							18	4	31	9							
03	0	W	NO RPT	-0-	-0-	732468					Y	NO RPT					5
04	0	W	2839	-0-	2839	735307	576	1	1855	3	Y	368	363	0			6
							3	4	405	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

*05	81995	X	3738	-0-	-78257	-0-	653	1	2127	3	N	856	829	1				105
							16	4	942	9								
*06	79350	X	3851	-0-	-75499	-0-	601	1	2332	3	N	824	840	1				89
							12	4	906	9								
*07	81995	X	3929	-0-	-78066	-0-	632	1	2336	3	N	865	846	1				108
							9	4	952	9								
*08	81995	X	2454	-0-	-79541	-0-	545	1	1030	3	N	791	791	1				108
							9	4	870	9								
*09	79350	X	1680	-0-	-77670	-0-	568	1	279	3	N	737	745	1				100
							22	4	811	9								
*10	81995	X	1528	-0-	-80467	-0-	664	1	8	3	N	768	776	1				92
							11	4	845	9								
*11	79350	X	1400	-0-	-77950	-0-	594	1	38	3	N	684	592	0	94	1		90
							16	4	752	9								
*12	81995	X	1423	-0-	-80572	-0-	635	1	1	3	N	704	720	0				74
							13	4	774	9								
*01	81995	X	1353	-0-	-80642	-0-	655	1	7	4	N	628	618	0				84
							691	9										
*02	76705	X	1222	-0-	-75483	-0-	595	1	10	4	N	561	565	0				80
							617	9										
*03	81995	X	NO RPT	-0-	-81995	-0-					N	NO RPT						80
*04	79350	X	3864	-0-	-75486	-0-	845	1	1464	3	N	1401	714	0				801
							14	4	1541	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		6851	-0-	6851	6851	413	1	6080	3	N	325	23	1			302
							358	9									
10	0		253566	-0-	253566	260417	16317	1	223312	3	N	12670	11845	1			1127
							13937	9									
11	0		293057	-0-	293057	553474	14055	1	263748	3	N	13867	14670	1			324
							15254	9									
*12	844796	X	291322	-0-	-553474	-0-	7453	1	267994	3	N	14432	14109	1			647
							15875	9									
01	248155	X	228578	-0-	-19577	-0-	215836	3	12742	9	N	11584	10604	0			980
02	232145	X	96532	-0-	-135613	-0-	90970	3	5562	9	N	5056	5269	0			767
03	248155	X	189933	-0-	-58222	-0-	179603	3	10330	9	N	9391	9678	0			480
04	240150	X	203622	-0-	-36528	-0-	193323	3	10299	9	N	9363	9363	0			480

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 03/03/2020 TOTAL DEPTH 13275 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/21/2019 TOTAL DEPTH 13022 PERF.13265 - 21389

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		6042	-0-	6042	6042	144	1	5194	3	N	640	42	1			598
							704	9									
01	SHUT IN		124686	-0-	124686	130728	109899	3	14787	9	N	13443	12843	0			600
02	SHUT IN		99106	-0-	99106	229834	88166	3	10940	9	N	9945	10138	0			407
03	SHUT IN		113359	-0-	113359	343193	101728	3	11631	9	N	10574	10181	0			800
04	SHUT IN		93083	-0-	93083	436276	82802	3	10281	9	N	9346	9986	0			160

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 06/14/2011 TOTAL DEPTH 11962 PERF.11914 - 17044

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 04/05/2011 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31770	X	NO RPT	-0-	-31770	-0-					N	NO RPT					-0-
12	32829	X	NO RPT	-0-	-32829	-0-					N	NO RPT					-0-
01	32829	X	NO RPT	-0-	-32829	-0-					N	NO RPT					-0-
02	30711	X	NO RPT	-0-	-30711	-0-					N	NO RPT					-0-
03	32829	X	NO RPT	-0-	-32829	-0-					N	NO RPT					-0-
04	31770	X	NO RPT	-0-	-31770	-0-					N	NO RPT					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28080	X	NO RPT	-0-	-28080	-0-					N	NO RPT					-0-
12	29016	X	NO RPT	-0-	-29016	-0-					N	NO RPT					-0-
01	29016	X	NO RPT	-0-	-29016	-0-					N	NO RPT					-0-
02	27144	X	NO RPT	-0-	-27144	-0-					N	NO RPT					-0-
03	29016	X	NO RPT	-0-	-29016	-0-					N	NO RPT					-0-
04	28080	X	NO RPT	-0-	-28080	-0-					N	NO RPT					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30390	X	NO RPT	-0-	-30390	-0-					N	NO RPT					-0-
12	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					-0-
01	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					-0-
02	29377	X	NO RPT	-0-	-29377	-0-					N	NO RPT					-0-
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					-0-
04	30390	X	NO RPT	-0-	-30390	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. 628658

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9315	-0-	-315	-0-	1932	1	5697	3	Y	1532	1521	0			84
							1	4	1685	9							
12	6820	X	4944	-0-	-1876	-0-	1038	1	2912	3	Y	901	938	0			47
							3	4	991	9							
01	7826	X	7826	-0-	-0-	-0-	1685	1	4779	3	Y	1237	1189	0			95
							1	4	1361	9							
02	9169	X	9169	-0-	-0-	-0-	1952	1	6039	3	Y	1068	1102	0			61
							3	4	1175	9							
03	6868	X	6868	-0-	-0-	-0-	1584	1	4474	3	Y	733	749	0			45
							4	4	806	9							
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	45	0			-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4431	-0-	-3789	-0-	941	1	2777	3	Y	647	633	0			35
							1	4	712	9							
12	5402	X	5402	-0-	-0-	-0-	1151	1	3231	3	Y	924	910	0			49
							4	4	1016	9							
01	6549	X	6549	-0-	-0-	-0-	1392	1	3948	3	Y	1098	1063	0			84
							1	4	1208	9							
02	5861	X	5861	-0-	-0-	-0-	1173	1	3629	3	Y	961	990	0			55
							2	4	1057	9							
03	6022	X	6022	-0-	-0-	-0-	1435	1	4053	3	Y	482	507	0			30
							4	4	530	9							
04	6330	X	-0-	-0-	-6330	-0-					Y	-0-	30	0			-0-

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5007	X	5007	-0-	-0-	-0-	1999	1	924	3	N	1870	1834	0			138
							27	4	2057	9							
12	2171	X	2171	-0-	-0-	-0-	905	1	24	4	N	1129	1197	0			70
							1242	9									
01	2515	X	2515	-0-	-0-	-0-	965	1	518	3	N	917	938	0			49
							23	4	1009	9							
02	3610	X	3610	-0-	-0-	-0-	1403	1	1000	3	N	1065	1053	0			61
							35	4	1172	9							
03	3331	X	3331	-0-	-0-	-0-	959	1	272	3	N	1749	1700	0			110
							176	4	1924	9							
*04	2012	X	2012	-0-	-0-	-0-	980	1	277	4	N	686	719	0			77
							755	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	315066					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46080	X	4664	-0-	-41416	-0-	948	1	2795	3	Y	836	843	0			32
							1	4	920	9							
12	47616	X	4088	-0-	-43528	-0-	839	1	2356	3	Y	809	807	0			34
							3	4	890	9							
01	5003	X	5003	-0-	-0-	-0-	1066	1	3022	3	Y	832	818	0			48
							915	9									
02	5655	X	4933	-0-	-722	-0-	994	1	3077	3	Y	782	787	0			43
							2	4	860	9							
03	6045	X	4603	-0-	-1442	-0-	999	1	2821	3	Y	710	705	0			48
							2	4	781	9							
04	4830	X	621	-0-	-4209	-0-	126	1	384	3	Y	100	135	0			13
							1	4	110	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

11	63360	X	5660	-0-	-57700	-0-	1096	1	3233	3	Y	1209	1221	0			46
							1	4	1330	9							
12	65472	X	3552	-0-	-61920	-0-	590	1	1655	3	Y	1186	1183	0			49
							2	4	1305	9							
01	4628	X	4628	-0-	-0-	-0-	910	1	2581	3	Y	1033	1023	0			59
							1	4	1136	9							
02	5481	X	4750	-0-	-731	-0-	881	1	2726	3	Y	1037	1039	0			57
							2	4	1141	9							
03	5859	X	5037	-0-	-822	-0-	1043	1	2944	3	Y	953	945	0			65
							2	4	1048	9							
*04	10136	X	10136	-0-	-0-	-0-	2122	1	6470	3	Y	1384	1264	0			185
							22	4	1522	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

11	77970	X	5903	-0-	-72067	-0-	1454	1	4288	3	Y	145	145	0			4
							1	4	160	9							
12	80569	X	4301	-0-	-76268	-0-	1075	1	3016	3	Y	188	188	0			4
							3	4	207	9							
01	2225	X	2225	-0-	-0-	-0-	541	1	1534	3	Y	136	133	0			7
							150	9									
02	18792	X	2755	-0-	-16037	-0-	627	1	1939	3	Y	171	172	0			6
							1	4	188	9							
03	15934	X	2214	-0-	-13720	-0-	539	1	1521	3	Y	139	142	0			3
							1	4	153	9							
04	5910	X	-0-	-0-	-5910	-0-					Y	-0-	3	0			-0-

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

*11	91500	X	-0-	-0-	-91500	-0-					Y	35	122	0			1
12	94550	X	-0-	-0-	-94550	-0-					Y	243	234	0			10
01	94550	X	245	-0-	-94305	-0-	1	3	244	9	Y	222	219	0			13
02	220	X	220	-0-	-0-	-0-	3	1	9	3	Y	189	192	0			10
							208	9									
03	0	X	-0-	-0-	-0-	-0-					Y	57	63	0			4
04	240	X	-0-	-0-	-240	-0-					Y	-0-	4	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88230	X	5470	-0-	-82760	-0-	1032	1	3042	3	Y	1269	1275	0			48
							1396	9									
12	91171	X	3658	-0-	-87513	-0-	634	1	1779	3	Y	1130	1131	0			47
							2	4	1243	9							
01	91171	X	3200	-0-	-87971	-0-	603	1	1708	3	Y	808	809	0			46
							889	9									
02	2906	X	2906	-0-	-0-	-0-	543	1	1680	3	Y	620	632	0			34
							1	4	682	9							
03	5642	X	2889	-0-	-2753	-0-	543	1	1534	3	Y	736	720	0			50
							2	4	810	9							
04	5460	X	-0-	-0-	-5460	-0-					Y	-0-	50	0			-0-

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

11	70770	X	-0-	-0-	-70770	-0-					Y	-0-					-0-
12	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
01	73129	X	-0-	-0-	-73129	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

11	48300	X	-0-	-0-	-48300	-0-					Y	-0-					-0-
12	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
01	49910	X	-0-	-0-	-49910	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

11	28710	X	5617	-0-	-23093	-0-	1231	1	3629	3	Y	688	705	0			26
							757	9									
12	29667	X	4655	-0-	-25012	-0-	965	1	2706	3	Y	892	881	0			37
							3	4	981	9							
01	29667	X	4072	-0-	-25595	-0-	831	1	2358	3	Y	802	793	0			46
							1	4	882	9							
02	3820	X	3820	-0-	-0-	-0-	747	1	2313	3	Y	689	697	0			38
							2	4	758	9							
03	6386	X	5717	-0-	-669	-0-	1286	1	3632	3	Y	723	712	0			49
							4	4	795	9							
04	5610	X	-0-	-0-	-5610	-0-					Y	-0-	49	0			-0-

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

11	58560	X	2553	-0-	-56007	-0-	559	1	1650	3	Y	312	287	0	30	8	11
							1	4	343	9							
12	60512	X	1335	-0-	-59177	-0-	207	1	580	3	Y	498	451	0	39	8	19
							548	9									
01	60512	X	2418	-0-	-58094	-0-	462	1	1308	3	Y	589	574	0			34
							648	9									
02	1148	X	1148	-0-	-0-	-0-	143	1	443	3	Y	511	517	0			28
							562	9									
03	2635	X	931	-0-	-1704	-0-	117	1	331	3	Y	439	437	0			30
							483	9									
04	2550	X	-0-	-0-	-2550	-0-					Y	45	69	0			6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158430	X	6574	-0-	-151856	-0-	1376	1	4057	3	Y	1037	1036	0			39
							1141	9									
12	163711	X	9209	-0-	-154502	-0-	2160	1	6060	3	Y	893	895	0			37
							7	4	982	9							
01	163711	X	7827	-0-	-155884	-0-	1830	1	5189	3	Y	734	729	0			42
							1	4	807	9							
02	6039	X	6039	-0-	-0-	-0-	1236	1	3825	3	Y	887	880	0			49
							2	4	976	9							
03	9207	X	6817	-0-	-2390	-0-	1540	1	4350	3	Y	839	831	0			57
							4	4	923	9							
04	8910	X	-0-	-0-	-8910	-0-					Y	-0-	57	0			-0-

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40020	X	3797	-0-	-36223	-0-	749	1	2208	3	Y	764	762	0			21
							840	9									
12	41354	X	4395	-0-	-36959	-0-	950	1	2666	3	Y	705	710	0			16
							3	4	776	9							
01	41354	X	4112	-0-	-37242	-0-	861	1	2441	3	Y	736	716	0			36
							810	9									
02	4050	X	4050	-0-	-0-	-0-	771	1	2386	3	Y	810	818	0			28
							2	4	891	9							
03	4679	X	4679	-0-	-0-	-0-	960	1	2714	3	Y	911	916	0			23
							3	4	1002	9							
04	4260	X	-0-	-0-	-4260	-0-					Y	-0-	23	0			-0-

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43350	X	4733	-0-	-38617	-0-	984	1	2903	3	Y	768	771	0			22
							1	4	845	9							
12	44795	X	6155	-0-	-38640	-0-	1400	1	3928	3	Y	748	753	0			17
							4	4	823	9							
01	44795	X	5705	-0-	-39090	-0-	1271	1	3605	3	Y	753	734	0			36
							1	4	828	9							
02	5637	X	5637	-0-	-0-	-0-	1178	1	3645	3	Y	738	749	0			25
							2	4	812	9							
03	6169	X	5845	-0-	-324	-0-	1279	1	3611	3	Y	865	868	0			22
							3	4	952	9							
04	5970	X	-0-	-0-	-5970	-0-					Y	-0-	22	0			-0-

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43350	X	20307	-0-	-23043	-0-	3767	1	11107	3	Y	4937	4806	0			139
							2	4	5431	9							
12	44795	X	16847	-0-	-27948	-0-	3275	1	9192	3	Y	3972	4018	0			93
							11	4	4369	9							
01	44795	X	14194	-0-	-30601	-0-	2796	1	7929	3	Y	3152	3093	0			152
							2	4	3467	9							
02	11831	X	11831	-0-	-0-	-0-	2210	1	6838	3	Y	2526	2591	0			87
							4	4	2779	9							
03	20987	X	12117	-0-	-8870	-0-	2431	1	6864	3	Y	2560	2583	0			64
							6	4	2816	9							
04	20310	X	10999	-0-	-9311	-0-	2059	1	6279	3	Y	2400	2314	0	1	8	149
							21	4	2640	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46350	X	-0-	-0-	-46350	-0-					Y	-0-					6
12	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
01	47895	X	-0-	-0-	-47895	-0-					Y	-0-					6
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47790	X	2439	-0-	-45351	-0-	245	1	685	3	Y	1362	1363	0			39
							11	4	1498	9							
12	49383	X	4943	-0-	-44440	-0-	835	1	2024	3	Y	1886	1878	0			47
							9	4	2075	9							
01	49383	X	7196	-0-	-42187	-0-	1198	1	3091	3	Y	2634	2578	0			56
							10	4	2897	9							
02	5188	X	5188	-0-	-0-	-0-	864	1	1996	3	Y	2107	2106	0			57
							10	4	2318	9							
03	10550	X	10550	-0-	-0-	-0-	2256	1	5215	3	Y	2797	2784	0			70
							2	4	3077	9							
*04	11834	X	11834	-0-	-0-	-0-	2529	1	5938	3	Y	2963	2949	0			84
							108	4	3259	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86040	X	11053	-0-	-74987	-0-	2250	1	6635	3	Y	1970	1985	0			55
							1	4	2167	9							
12	88908	X	8730	-0-	-80178	-0-	1800	1	5051	3	Y	1703	1718	0			40
							6	4	1873	9							
01	88908	X	11008	-0-	-77900	-0-	2336	1	6622	3	Y	1863	1813	0			90
							1	4	2049	9							
02	10560	X	10560	-0-	-0-	-0-	2130	1	6592	3	Y	1667	1700	0			57
							4	4	1834	9							
03	14136	X	11495	-0-	-2641	-0-	2479	1	6999	3	Y	1828	1839	0			46
							6	4	2011	9							
04	11040	X	10494	-0-	-546	-0-	2135	1	6508	3	Y	1664	1606	0			104
							21	4	1830	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60480	X	862	-0-	-59618	-0-	218	1	644	3	Y	-0-					-0-
12	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-
01	62496	X	-0-	-0-	-62496	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
04	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95070	X	45067	-0-	-50003	-0-	9550	1	28162	3	Y	6681	6634	0			365
							6	4	7349	9							
12	98239	X	53218	-0-	-45021	-0-	11634	1	32652	3	Y	8084	8024	0			425
							40	4	8892	9							
01	98239	X	52323	-0-	-45916	-0-	11940	1	33860	3	Y	5923	5893	0			455
							8	4	6515	9							
02	49635	X	49635	-0-	-0-	-0-	10803	1	33430	3	Y	4892	5067	0			280
							21	4	5381	9							
03	53246	X	53246	-0-	-0-	-0-	12047	1	34019	3	Y	6499	6377	0			402
							31	4	7149	9							
*04	51530	X	51530	-0-	-0-	-0-	11337	1	34567	3	Y	5009	4886	0	3	8	522
							116	4	5510	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91080	X	63495	-0-	-27585	-0-	13779	1	40633	3	Y	8250	8134	0			451
							8	4	9075	9							
12	94116	X	69513	-0-	-24603	-0-	15767	1	44252	3	Y	8582	8581	0			452
							54	4	9440	9							
01	94116	X	69172	-0-	-24944	-0-	15514	1	43994	3	Y	8776	8554	0			674
							10	4	9654	9							
02	88044	X	66429	-0-	-21615	-0-	13901	1	43018	3	Y	8621	8801	0			494
							27	4	9483	9							
03	61564	X	61564	-0-	-0-	-0-	13877	1	39188	3	Y	7694	7712	0			476
							36	4	8463	9							
*04	55307	X	55307	-0-	-0-	-0-	11969	1	36492	3	Y	6113	5951	0			638
							122	4	6724	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44640	X	1475	-0-	-43165	-0-	275	1	812	3	Y	353	351	0			10
							388	9									
12	46128	X	2423	-0-	-43705	-0-	513	1	1440	3	Y	425	425	0			10
							2	4	468	9							
01	46128	X	1843	-0-	-44285	-0-	383	1	1086	3	Y	340	334	0			16
							374	9									
02	43152	X	1883	-0-	-41269	-0-	374	1	1158	3	Y	318	323	0			11
							1	4	350	9							
03	1759	X	1759	-0-	-0-	-0-	387	1	1092	3	Y	254	259	0			6
							1	4	279	9							
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-	6	0			-0-

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71190	X	13150	-0-	-58040	-0-	2753	1	8118	3	Y	2070	2059	0			113
							2	4	2277	9							
12	73563	X	14174	-0-	-59389	-0-	3034	1	8516	3	Y	2376	2364	0			125
							10	4	2614	9							
01	73563	X	16532	-0-	-57031	-0-	3642	1	10326	3	Y	2329	2275	0			179
							2	4	2562	9							
02	68817	X	13339	-0-	-55478	-0-	2676	1	8282	3	Y	2160	2215	0			124
							5	4	2376	9							
03	8878	X	8878	-0-	-0-	-0-	1770	1	4999	3	Y	1913	1919	0			118
							5	4	2104	9							
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	118	0			-0-

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		83527	-0-	83527	293291	11742	1	45194	3	N	23811	23746	0			363
							399	4	26192	9							
*06	0		68829	-0-	68829	362120	10324	1	39050	3	N	17627	17662	0			328
							65	4	19390	9							
*07	0		52609	-0-	52609	414729	8716	1	29673	3	N	12878	12974	0			232
							54	4	14166	9							
*08	0		45727	-0-	45727	460456	8296	1	26019	3	N	10336	10363	0			205
							42	4	11370	9							
*09	0		38642	-0-	38642	499098	7496	1	21446	3	N	8735	8727	0			213
							91	4	9609	9							
*10	546995	X	47897	-0-	-499098	-0-	8699	1	28670	3	N	9361	9312	0			262
							231	4	10297	9							
*11	43026	X	43026	-0-	-0-	-0-	9119	1	25477	3	N	7306	7360	0			208
							393	4	8037	9							
*12	34648	X	34648	-0-	-0-	-0-	7997	1	19381	3	N	6533	6580	0			161
							84	4	7186	9							
*01	25939	X	25939	-0-	-0-	-0-	5547	1	14308	3	N	5489	5531	0			119
							46	4	6038	9							
*02	22580	X	22580	-0-	-0-	-0-	5040	1	11642	3	N	5309	5283	0			145
							58	4	5840	9							
*03	22688	X	22688	-0-	-0-	-0-	5150	1	11904	3	N	5116	5133	0			128
							6	4	5628	9							
*04	35120	X	35120	-0-	-0-	-0-	8196	1	19240	3	N	6668	6606	0			190
							349	4	7335	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2837	-0-	-673	-0-	1287	1	1216	3	N	304	200	1			186
							334	9									
12	3379	X	2868	-0-	-511	-0-	1316	1	1229	3	N	294	367	1			113
							323	9									
01	2976	X	2697	-0-	-279	-0-	1460	1	942	3	N	268	195	1			186
							295	9									
02	3221	X	3221	-0-	-0-	-0-	1386	1	1564	3	N	246	361	1			71
							271	9									
03	3167	X	3167	-0-	-0-	-0-	1432	1	1454	3	N	255	155	1			171
							281	9									
*04	3970	X	3970	-0-	-0-	-0-	1308	1	2395	3	N	243	348	1			66
							267	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

*07	SHUT IN		67821	-0-	67821	378827	6170	1	15	2	N	8939	8989	1			450
							51803	3	9833	9							
08	SHUT IN		42661	-0-	42661	421488	34261	3	8400	9	N	7636	7596	1			490
*09	457775	X	36287	-0-	-421488	-0-	3855	1	2	2	N	6453	6655	1			288
							25332	3	7098	9							
10	108190	X	33684	-0-	-74506	-0-	3189	1	10	2	N	5898	5516	1			670
							23997	3	6488	9							
11	104700	X	25496	-0-	-79204	-0-	2293	1	59	2	N	5397	5563	1			504
							17207	3	5937	9							
12	108190	X	24575	-0-	-83615	-0-	2123	1	38	2	N	4851	4953	1			402
							17078	3	5336	9							
01	42656	X	21311	-0-	-21345	-0-	1991	1	24	2	N	4417	4509	1			310
							14437	3	4859	9							
02	35090	X	21299	-0-	-13791	-0-	2328	1	57	2	N	3729	3690	1			349
							14812	3	4102	9							
03	33697	X	19588	-0-	-14109	-0-	2115	1	59	2	N	3770	3714	1			405
							13267	3	4147	9							
04	25500	X	20516	-0-	-4984	-0-	2077	1	76	2	N	3368	3428	1			345
							14658	3	3705	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

*07	24552	X	4227	-0-	-20325	-0-	479	1	1	2	Y	289	310	0			135
							3429	3	318	9							
08	24552	X	4861	-0-	-19691	-0-	604	1	3825	3	Y	393	336	0			192
							432	9									
09	23760	X	4610	-0-	-19150	-0-	571	1	3761	3	Y	253	395	0			50
							278	9									
10	24552	X	4325	-0-	-20227	-0-	482	1	2	2	Y	186	170	0			66
							3636	3	205	9							
11	23760	X	4156	-0-	-19604	-0-	459	1	12	2	Y	213	185	0			94
							3451	3	234	9							
12	24552	X	4647	-0-	-19905	-0-	482	1	9	2	Y	248	292	0			50
							3883	3	273	9							
01	4663	X	4663	-0-	-0-	-0-	407	1	6	2	Y	269	292	0			27
							3954	3	296	9							
02	4595	X	4595	-0-	-0-	-0-	589	1	14	2	Y	227	184	0			70
							3742	3	250	9							
03	4650	X	4419	-0-	-231	-0-	571	1	16	2	Y	229	194	0			105
							3580	3	252	9							
04	4500	X	3382	-0-	-1118	-0-	396	1	15	2	Y	157	233	0			29
							2798	3	173	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	-0-					Y	43	44	0			17
08	652	X	652	-0-	-0-	-0-	84	1	532	3	Y	33	33	0			17
							36	9									
09	1025	X	1025	-0-	-0-	-0-	113	1	748	3	Y	149	149	0			17
							164	9									
10	1069	X	1069	-0-	-0-	-0-	100	1	756	3	Y	194	155	0			56
							213	9									
11	661	X	661	-0-	-0-	-0-	50	1	1	2	Y	214	181	0			89
							375	3	235	9							
12	542	X	542	-0-	-0-	-0-	31	1	1	2	Y	225	271	0			43
							262	3	248	9							
01	1209	X	1209	-0-	-0-	-0-	87	1	1	2	Y	247	267	0			23
							849	3	272	9							
02	743	N	743	-0-	-0-	-0-	67	1	2	2	Y	223	181	0			65
							429	3	245	9							
03	935	N	935	-0-	-0-	-0-	97	1	3	2	Y	210	180	0			95
							604	3	231	9							
04	1170	N	237	-0-	-933	-0-	23	1	1	2	Y	45	126	0			14
							163	3	50	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3583	X	3583	-0-	-0-	-0-	337	1	1	2	Y	762	791	1			85
							2407	3	838	9							
08	3549	X	3549	-0-	-0-	-0-	370	1	2333	3	Y	769	728	1			126
							846	9									
09	3324	X	3324	-0-	-0-	-0-	334	1	2190	3	Y	727	704	1			149
							800	9									
10	3473	X	3473	-0-	-0-	-0-	323	1	1	2	Y	659	615	1			193
							2424	3	725	9							
11	2619	X	2619	-0-	-0-	-0-	236	1	6	2	Y	554	575	1			172
							1768	3	609	9							
12	0	X	-0-	-0-	-0-	-0-					Y	338	358	1			152
01	0	X	-0-	-0-	-0-	-0-					Y	473	517	1			108
02	3248	X	-0-	-0-	-3248	-0-					Y	422	451	1			79
03	3723	X	3723	-0-	-0-	-0-	405	1	11	2	Y	699	537	1			241
							2538	3	769	9							
04	2610	X	1734	-0-	-876	-0-	149	1	6	2	Y	465	590	1			116
							1067	3	512	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4221	X	4221	-0-	-0-	-0-	434	1	1	2	Y	619	641	1			67
							3105	3	681	9							
08	4480	X	4480	-0-	-0-	-0-	503	1	3177	3	Y	727	678	1			116
							800	9									
09	4229	X	4229	-0-	-0-	-0-	447	1	2935	3	Y	770	733	1			153
							847	9									
10	4148	X	4148	-0-	-0-	-0-	404	1	1	2	Y	651	614	1			190
							3027	3	716	9							
11	3746	X	3746	-0-	-0-	-0-	367	1	9	2	Y	566	584	1			172
							2747	3	623	9							
12	2227	X	2227	-0-	-0-	-0-	190	1	3	2	Y	447	436	1			183
							1542	3	492	9							
01	5181	X	5181	-0-	-0-	-0-	558	1	7	2	Y	517	581	1			119
							4047	3	569	9							
02	4718	X	4718	-0-	-0-	-0-	574	1	14	2	Y	438	474	1			83
							3648	3	482	9							
03	4154	X	3876	-0-	-278	-0-	421	1	12	2	Y	733	563	1			253
							2637	3	806	9							
04	5010	X	3557	-0-	-1453	-0-	369	1	14	2	Y	523	648	1			128
							2599	3	575	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	49223	-0-	49223	293032	4263	1	11	2	N	5766	5795	1			381
						38606	3	6343	9							
08	SHUT IN	53729	-0-	53729	346761	48035	3	5694	9	N	5176	5111	1			446
*09	391400 X	44639	-0-	-346761	-0-	5267	1	2	2	N	4325	4398	1			373
						34612	3	4758	9							
10	81406 X	38665	-0-	-42741	-0-	4042	1	13	2	N	3821	3582	1			612
						30407	3	4203	9							
11	78780 X	35462	-0-	-43318	-0-	3695	1	96	2	N	3555	3677	1			490
						27760	3	3911	9							
12	81406 X	34376	-0-	-47030	-0-	3419	1	62	2	N	3091	3228	1			353
						27495	3	3400	9							
01	30691 X	30691	-0-	-0-	-0-	3333	1	41	2	N	2833	2815	1			371
						24201	3	3116	9							
02	36163 X	30154	-0-	-6009	-0-	3729	1	92	2	N	2358	2351	1			378
						23739	3	2594	9							
03	38657 X	28675	-0-	-9982	-0-	3559	1	100	2	N	2431	2513	1			296
						22342	3	2674	9							
04	35460 X	14130	-0-	-21330	-0-	1483	1	54	2	N	1936	2094	1			138
						10463	3	2130	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

*07	3735 X	3735	-0-	-0-	-0-	366	1	1	2	Y	673	617	1			116
						2628	3	740	9							
08	2927 X	2927	-0-	-0-	-0-	318	1	2016	3	Y	539	547	1			108
						593	9									
09	2822 X	2822	-0-	-0-	-0-	291	1	1908	3	Y	566	622	1			52
						623	9									
10	7504 X	7504	-0-	-0-	-0-	802	1	3	2	Y	607	527	1			132
						6031	3	668	9							
11	3052 X	3052	-0-	-0-	-0-	290	1	8	2	Y	518	485	1			165
						2184	3	570	9							
12	2308 X	2308	-0-	-0-	-0-	190	1	3	2	Y	522	634	1			53
						1541	3	574	9							
01	2602 X	2602	-0-	-0-	-0-	246	1	3	2	Y	516	520	1			49
						1785	3	568	9							
02	2719 X	2719	-0-	-0-	-0-	291	1	7	2	Y	519	455	1			113
						1850	3	571	9							
03	2340 X	2340	-0-	-0-	-0-	244	1	7	2	Y	502	445	1			170
						1537	3	552	9							
04	3060 X	2008	-0-	-1052	-0-	195	1	7	2	Y	393	541	1			22
						1374	3	432	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	148645	X	13755	-0-	-134890	-0-	1551	1	3	2	N	1639	1596	1	1	8	247
							10398	3	1803	9							
08	148645	X	12647	-0-	-135998	-0-	1598	1	9522	3	N	1388	1448	1			187
							1527	9									
09	143850	X	11862	-0-	-131988	-0-	1463	1	8991	3	N	1280	1315	1			152
							1408	9									
10	148645	X	11467	-0-	-137178	-0-	1303	1	4	2	N	1137	869	1			420
							8909	3	1251	9							
11	143850	X	12175	-0-	-131675	-0-	1347	1	32	2	N	1435	1508	1			347
							9217	3	1579	9							
12	148645	X	3290	-0-	-145355	-0-	372	1	5	2	N	586	721	1			212
							2268	3	645	9							
01	148645	X	10033	-0-	-138612	-0-	1235	1	12	2	N	1372	1320	1			264
							7277	3	1509	9							
02	11919	X	9282	-0-	-2637	-0-	1273	1	26	2	N	1168	1237	1			195
							6698	3	1285	9							
03	16180	X	16180	-0-	-0-	-0-	2243	1	56	2	N	1189	1071	1			313
							12573	3	1308	9							
*04	14230	X	14230	-0-	-0-	-0-	1774	1	59	2	N	1024	1064	1			273
							11271	3	1126	9							

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

*07	53816	X	2586	-0-	-51230	-0-	225	1	1616	3	Y	677	621	1			124
							745	9									
08	53816	X	2364	-0-	-51452	-0-	241	1	1518	3	Y	550	556	1			118
							605	9									
09	52080	X	2418	-0-	-49662	-0-	234	1	1543	3	Y	583	640	1			61
							641	9									
10	53816	X	3184	-0-	-50632	-0-	294	1	1	2	Y	625	543	1			143
							2201	3	688	9							
11	52080	X	1081	-0-	-50999	-0-	60	1	2	2	Y	517	488	1			172
							450	3	569	9							
12	53816	X	1868	-0-	-51948	-0-	141	1	3	2	Y	531	642	1			61
							1140	3	584	9							
01	53816	X	1878	-0-	-51938	-0-	153	1	2	2	Y	550	550	1			61
							1118	3	605	9							
02	50344	X	1803	-0-	-48541	-0-	166	1	4	2	Y	522	460	1			123
							1059	3	574	9							
03	1946	X	1946	-0-	-0-	-0-	190	1	5	2	Y	502	446	1			179
							1199	3	552	9							
04	1830	X	1582	-0-	-248	-0-	142	1	5	2	Y	398	547	1			30
							997	3	438	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	135532	X	965	-0-	-134567	-0-	100	1	708	3	N	143	176	1			97
							157	9									
08	135532	X	754	-0-	-134778	-0-	88	1	548	3	N	107	176	1			28
							118	9									
09	131160	X	692	-0-	-130468	-0-	78	1	520	3	N	85	3	1			110
							94	9									
10	135532	X	1038	-0-	-134494	-0-	102	1	780	3	N	142					252
							156	9									
11	131160	X	780	-0-	-130380	-0-	72	1	2	2	N	153	378	1			27
							538	3	168	9							
12	135532	X	985	-0-	-134547	-0-	90	1	2	2	N	145	138	1			34
							733	3	160	9							
01	135532	X	965	-0-	-134567	-0-	101	1	1	2	N	127	1	1			160
							723	3	140	9							
02	953	X	953	-0-	-0-	-0-	116	1	3	2	N	101	173	1			88
							723	3	111	9							
03	992	X	772	-0-	-220	-0-	92	1	3	2	N	90	2	1			176
							578	3	99	9							
*04	974	X	974	-0-	-0-	-0-	103	1	4	2	N	119	151	1			144
							736	3	131	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

*07	200725	X	3719	-0-	-197006	-0-	400	1	1	2	N	414	527	1			135
							2863	3	455	9							
08	200725	X	3737	-0-	-196988	-0-	453	1	2868	3	N	378	372	1			141
							416	9									
09	194250	X	3692	-0-	-190558	-0-	442	1	2918	3	N	302	358	1			85
							332	9									
10	200725	X	3501	-0-	-197224	-0-	373	1	1	2	N	294	175	1			204
							2804	3	323	9							
11	194250	X	3079	-0-	-191171	-0-	321	1	8	2	N	315	380	1			139
							2403	3	347	9							
12	200725	X	2581	-0-	-198144	-0-	256	1	5	2	N	239	187	1			191
							2057	3	263	9							
01	200725	X	3308	-0-	-197417	-0-	359	1	4	2	N	305	364	1			132
							2609	3	336	9							
02	187775	X	3107	-0-	-184668	-0-	382	1	9	2	N	258	183	1			207
							2432	3	284	9							
03	3100	X	3100	-0-	-0-	-0-	381	1	11	2	N	285	366	1			126
							2394	3	314	9							
04	3210	X	2858	-0-	-352	-0-	323	1	12	2	N	221	194	1			153
							2280	3	243	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14880	X	5913	-0-	-8967	-0-	650	1	2	2	Y	553	690	1			151
							4653	3	608	9							
08	14880	X	4767	-0-	-10113	-0-	593	1	3739	3	Y	395	385	1			161
							435	9									
09	14400	X	4261	-0-	-10139	-0-	520	1	3419	3	Y	293	326	1			128
							322	9									
10	14880	X	3801	-0-	-11079	-0-	417	1	3123	3	Y	237	258	1			107
							261	9									
11	14400	X	3514	-0-	-10886	-0-	379	1	2859	3	Y	251	194	1			164
							276	9									
12	14880	X	8625	-0-	-6255	-0-	927	1	7466	3	Y	211	276	1			99
							232	9									
01	14880	X	8641	-0-	-6239	-0-	1011	1	12	2	Y	249	267	1			81
							7344	3	274	9							
02	13920	X	-0-	-0-	-13920	-0-					Y	120	171	1			30
03	3222	X	3222	-0-	-0-	-0-	399	1	11	2	Y	290	269	1			51
							2493	3	319	9							
04	8370	X	1732	-0-	-6638	-0-	201	1	7	2	Y	106	89	1			68
							1407	3	117	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

*07	33542	X	-0-	-0-	-33542	-0-					Y	156	170	1			39
08	33542	X	427	-0-	-33115	-0-	32	1	202	3	Y	175	150	1			64
							193	9									
09	32460	X	519	-0-	-31941	-0-	34	1	228	3	Y	234	214	1			84
							257	9									
10	33542	X	570	-0-	-32972	-0-	30	1	234	3	Y	278	256	1			106
							306	9									
11	32460	X	462	-0-	-31998	-0-	20	1	157	3	Y	259	198	1			167
							285	9									
12	33542	X	6113	-0-	-27429	-0-	648	1	5226	3	Y	217	283	1			101
							239	9									
01	33542	X	7332	-0-	-26210	-0-	853	1	11	2	Y	253	272	1			82
							6190	3	278	9							
02	31378	X	-0-	-0-	-31378	-0-					Y	118	170	1			30
03	720	X	720	-0-	-0-	-0-	55	1	2	2	Y	289	267	1			52
							345	3	318	9							
04	7110	X	171	-0-	-6939	-0-	7	1	46	3	Y	107	89	1			70
							118	9									

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

*07	97588	X	3171	-0-	-94417	-0-	333	1	1	2	Y	411	382	1			105
							2385	3	452	9							
08	97588	X	2965	-0-	-94623	-0-	351	1	2222	3	Y	356	391	1			69
							392	9									
09	94440	X	2716	-0-	-91724	-0-	328	1	2145	3	Y	221	261	1			29
							243	9									
10	97588	X	2695	-0-	-94893	-0-	274	1	2062	3	Y	326	297	1			58
							359	9									
11	94440	X	2305	-0-	-92135	-0-	220	1	1659	3	Y	387	383	1			62
							426	9									
12	97588	X	1652	-0-	-95936	-0-	156	1	1266	3	Y	209	220	1			51
							230	9									
01	97588	X	2132	-0-	-95456	-0-	224	1	3	2	Y	248	252	1			47
							1632	3	273	9							
02	91292	X	1880	-0-	-89412	-0-	223	1	5	2	Y	213	178	1			82
							1418	3	234	9							
03	2176	X	2176	-0-	-0-	-0-	261	1	7	2	Y	244	171	1			155
							1640	3	268	9							
04	2310	X	2100	-0-	-210	-0-	231	1	9	2	Y	204	271	1			88
							1636	3	224	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	89497 X	2631	-0-	-86866	-0-	274	1	1	2	Y	348	320	1			87
						1973	3	383	9							
08	89497 X	2888	-0-	-86609	-0-	347	1	2187	3	Y	322	349	1			61
						354	9									
09	86610 X	2354	-0-	-84256	-0-	278	1	1821	3	Y	232	263	1			30
						255	9									
10	89497 X	2548	-0-	-86949	-0-	267	1	2008	3	Y	248	232	1			46
						273	9									
11	86610 X	1247	-0-	-85363	-0-	97	1	735	3	Y	377	363	1			60
						415	9									
12	89497 X	1185	-0-	-88312	-0-	95	1	770	3	Y	291	286	1			65
						320	9									
01	89497 X	2036	-0-	-87461	-0-	211	1	3	2	Y	266	279	1			52
						1529	3	293	9							
02	83723 X	1691	-0-	-82032	-0-	198	1	5	2	Y	209	179	1			82
						1258	3	230	9							
03	2183 X	2183	-0-	-0-	-0-	260	1	7	2	Y	259	179	1			162
						1631	3	285	9							
04	1980 X	1882	-0-	-98	-0-	203	1	8	2	Y	207	279	1			90
						1443	3	228	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

11	41550 X	NO RPT	-0-	-41550	-0-	N	NO RPT			-0-
12	42935 X	NO RPT	-0-	-42935	-0-	N	NO RPT			-0-
01	42935 X	NO RPT	-0-	-42935	-0-	N	NO RPT			-0-
02	40165 X	NO RPT	-0-	-40165	-0-	N	NO RPT			-0-
03	42935 X	NO RPT	-0-	-42935	-0-	N	NO RPT			-0-
04	41550 X	NO RPT	-0-	-41550	-0-	N	NO RPT			-0-

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	92967	-0-	92967	92967	824	1	68146	2	Y	21815	21351	1			464
						23997	9									
12	0	130115	-0-	130115	223082	1857	1	98539	2	Y	27017	27333	1			148
						29719	9									
01	0	116200	-0-	116200	339282	2772	1	89191	2	Y	22034	21851	1	1	8	330
						24237	9									
*02	435319 X	96037	-0-	-339282	-0-	3487	1	73487	2	Y	17330	17113	1	2	8	545
						19063	9									
03	121179 X	91458	-0-	-29721	-0-	4211	1	70242	2	Y	15459	15699	1	1	8	304
						17005	9									
04	117270 X	36626	-0-	-80644	-0-	6129	1	23461	2	Y	6396	6547	1			153
						7036	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93356	-0-	93356	93356	825	1	68147	2	Y	22167	21696	1			471
							24384	9									
12	0		134568	-0-	134568	227924	1933	1	102561	2	Y	27340	27662	1			149
							30074	9									
01	0		116793	-0-	116793	344717	2773	1	89191	2	Y	22572	22382	1			339
							24829	9									
*02	442447	X	97730	-0-	-344717	-0-	3486	1	73487	2	Y	18870	18614	1	2	8	593
							20757	9									
03	118544	X	92126	-0-	-26418	-0-	4211	1	70243	2	Y	16065	16340	1	2	8	316
							17672	9									
04	114720	X	6354	-0-	-108366	-0-	1124	1	4304	2	Y	842	1137	1			21
							926	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

11	865	N	865	-0-	-0-	-0-	784	1	81	9	N	74	170	1			152
12	837	N	806	-0-	-31	-0-	737	1	69	9	N	63					215
01	806	N	681	-0-	-125	-0-	645	1	36	9	N	33					248
02	988	N	988	-0-	-0-	-0-	911	1	77	9	N	70	183	1			135
03	806	N	645	-0-	-161	-0-	645	1			N	-0-					135
04	660	N	648	-0-	-12	-0-	639	1	9	9	N	8					143

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

11	3960	X	3581	-0-	-379	-0-	470	1	2020	3	Y	990	1014	1			326
							2	4	1089	9							
12	4092	X	3376	-0-	-716	-0-	506	1	2140	3	Y	660	511	1			475
							4	4	726	9							
01	4297	X	4297	-0-	-0-	-0-	468	1	2059	3	Y	1608	1763	1			320
							1	4	1769	9							
02	2425	X	2425	-0-	-0-	-0-	235	1	1055	3	Y	1027	908	1			439
							5	4	1130	9							
03	3284	X	3284	-0-	-0-	-0-	235	1	2029	3	Y	927	1065	1			301
							1020	9									
04	2430	X	1849	-0-	-581	-0-	102	1	1095	3	Y	592	570	1			323
							1	4	651	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

11	2863	X	2863	-0-	-0-	-0-	413	1	1778	3	Y	609	772	1			185
							2	4	670	9							
12	3045	X	3045	-0-	-0-	-0-	392	1	1656	3	Y	904	752	1			337
							3	4	994	9							
01	2862	X	2862	-0-	-0-	-0-	372	1	1636	3	Y	775	907	1			205
							1	4	853	9							
02	2607	X	2607	-0-	-0-	-0-	368	1	1656	3	Y	523	603	1			125
							8	4	575	9							
03	2785	X	2785	-0-	-0-	-0-	224	1	1931	3	Y	573	557	1			141
							630	9									
04	2940	X	1807	-0-	-1133	-0-	113	1	1218	3	Y	432	358	1			215
							1	4	475	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	X	2588	-0-	-0-	-0-	392	1	1685	3	Y	464	469	1			228
							1	4	510	9							
12	2862	X	2862	-0-	-0-	-0-	426	1	1800	3	Y	575	654	1			149
							3	4	633	9							
01	2648	X	2648	-0-	-0-	-0-	392	1	1724	3	Y	483	439	1			193
							1	4	531	9							
02	2725	X	2725	-0-	-0-	-0-	387	1	1739	3	Y	537	673	1			57
							8	4	591	9							
03	2229	X	2229	-0-	-0-	-0-	187	1	1609	3	Y	394	275	1			176
							433	9									
04	2430	N	1885	-0-	-545	-0-	123	1	1319	3	Y	402	317	1			261
							1	4	442	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

11	2790	X	-0-	-0-	-2790	-0-					Y	-0-					33
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33
01	2294	X	-0-	-0-	-2294	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	341	X	-0-	-0-	-341	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

11	1020	N	1020	-0-	-0-	-0-	132	1	567	3	Y	291	156	1			419
							1	4	320	9							
12	1054	N	990	-0-	-64	-0-	151	1	639	3	Y	181	359	1			241
							1	4	199	9							
01	1147	N	702	-0-	-445	-0-	110	1	483	3	Y	99	171	1			169
							109	9									
02	606	N	606	-0-	-0-	-0-	93	1	417	3	Y	85	80	1			174
							2	4	94	9							
03	710	N	710	-0-	-0-	-0-	60	1	515	3	Y	123	75	1			222
							135	9									
*04	827	N	827	-0-	-0-	-0-	62	1	662	3	Y	93	235	1			80
							1	4	102	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

11	4200	X	-0-	-0-	-4200	-0-					Y	-0-					267
12	4929	X	-0-	-0-	-4929	-0-					Y	-0-					267
01	4929	X	342	-0-	-4587	-0-	5	1	24	3	Y	-0-					267
							313	4									
02	117	X	117	-0-	-0-	-0-	21	1	96	3	Y	-0-					267
03	2814	X	2814	-0-	-0-	-0-	96	1	824	3	Y	1722	1899	1			90
							1894	9									
*04	2597	X	2597	-0-	-0-	-0-	135	1	1446	3	Y	923	1010	1			3
							1	4	1015	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	-0-	-0-	-3600	-0-					Y	-0-					102
12	3720	X	-0-	-0-	-3720	-0-					Y	-0-					102
01	3720	X	86	-0-	-3634	-0-	86	4			Y	-0-					102
02	102	X	102	-0-	-0-	-0-	19	1	83	3	Y	-0-					102
03	269	X	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					102
*04	1257	X	1257	-0-	-0-	-0-	86	1	921	3	Y	226	328	1			-0-
							1	4	249	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

11	1813	X	1813	-0-	-0-	-0-	342	1	1470	3	N	-0-					148
							1	4									
12	1705	X	1534	-0-	-171	-0-	293	1	1239	3	N	-0-					148
							2	4									
01	1990	X	1990	-0-	-0-	-0-	369	1	1620	3	N	-0-					148
							1	4									
02	2552	X	2552	-0-	-0-	-0-	462	1	2080	3	N	-0-					148
							10	4									
03	3098	X	3098	-0-	-0-	-0-	322	1	2776	3	N	-0-					148
04	1920	X	1696	-0-	-224	-0-	144	1	1551	3	N	-0-					148
							1	4									

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

11	2928	X	2928	-0-	-0-	-0-	388	1	1670	3	Y	790	733	1			253
							1	4	869	9							
12	2746	X	2746	-0-	-0-	-0-	372	1	1573	3	Y	725	804	1			174
							3	4	798	9							
01	3028	X	3028	-0-	-0-	-0-	394	1	1730	3	Y	821	603	1			392
							1	4	903	9							
02	1500	N	2301	-0-	801	801	285	1	1282	3	Y	662	980	1			74
							6	4	728	9							
03	2791	N	1990	-0-	-801	-0-	148	1	1273	3	Y	517	392	1			199
							569	9									
04	1980	N	1345	-0-	-635	-0-	77	1	830	3	Y	397	379	1			217
							1	4	437	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

11	750	N	312	-0-	-438	-0-	58	1	252	3	Y	2	2	1			13
							2	9									
12	744	N	438	-0-	-306	-0-	84	1	353	3	Y	-0-					13
							1	4									
01	806	N	-0-	-0-	-806	-0-					Y	1					14
02	132	N	132	-0-	-0-	-0-	23	1	104	3	Y	4	4	1			14
							1	4	4	9							
03	140	N	140	-0-	-0-	-0-	14	1	122	3	Y	4	5	1			13
							4	9									
*04	191	N	191	-0-	-0-	-0-	16	1	173	3	Y	2					15
							2	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	796	-0-	-44	-0-	141	1	606	3	Y	44	21	1			63
							1	4	48	9							
12	776	N	776	-0-	-0-	-0-	126	1	531	3	Y	107					170
							1	4	118	9							
01	1116	N	728	-0-	-388	-0-	92	1	406	3	Y	209	166	1			213
							230	9									
02	664	N	664	-0-	-0-	-0-	89	1	399	3	Y	158	109	1			262
							2	4	174	9							
03	569	N	569	-0-	-0-	-0-	43	1	368	3	Y	144	111	1			295
							158	9									
04	690	N	235	-0-	-455	-0-	8	1	91	3	Y	124	299	1			120
							136	9									

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

11	2283	X	2283	-0-	-0-	-0-	302	1	1299	3	N	619	446	1			232
							1	4	681	9							
12	3008	X	3008	-0-	-0-	-0-	343	1	1450	3	N	1102	1082	1			252
							3	4	1212	9							
01	2511	X	2314	-0-	-197	-0-	273	1	1201	3	N	763	824	1			191
							1	4	839	9							
02	2900	N	5559	-0-	2659	2659	608	1	2736	3	N	2002	1797	1			396
							13	4	2202	9							
03	3100	N	4573	-0-	1473	4132	301	1	2593	3	N	1526	1580	1			342
							1679	9									
*04	3000	N	2486	-0-	-514	3618	137	1	1473	3	N	795	676	1			461
							1	4	875	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

11	780	X	-0-	-0-	-780	-0-					N	-0-					34
12	806	X	-0-	-0-	-806	-0-					N	-0-					34
01	465	X	-0-	-0-	-465	-0-					N	-0-					34
02	116	X	41	-0-	-75	-0-	7	1	34	3	N	-0-					34
03	14817	X	14817	-0-	-0-	-0-	969	1	8355	3	N	4665	4369	1			330
							361	4	5132	9							
*04	12757	X	12757	-0-	-0-	-0-	674	1	7237	3	N	4400	4476	1			254
							6	4	4840	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

11	870	X	716	-0-	-154	-0-	109	1	471	3	N	124	29	1			166
							136	9									
12	837	X	811	-0-	-26	-0-	122	1	514	3	N	158	195	1			129
							1	4	174	9							
01	837	X	740	-0-	-97	-0-	101	1	446	3	N	175	183	1			121
							193	9									
02	705	N	705	-0-	-0-	-0-	100	1	449	3	N	140	85	1			176
							2	4	154	9							
03	806	N	656	-0-	-150	-0-	59	1	505	3	N	84	166	1			94
							92	9									
04	720	N	299	-0-	-421	-0-	20	1	214	3	N	59	56	1			97
							65	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	550	-0-	-320	-0-	59	1	256	3	N	214	52	1			284
							235	9									
12	961	X	868	-0-	-93	-0-	105	1	443	3	N	290	331	1			243
							1	4	319	9							
01	1186	X	1186	-0-	-0-	-0-	168	1	737	3	N	255	329	1			169
							281	9									
02	1175	N	1175	-0-	-0-	-0-	149	1	672	3	N	319	109	1			379
							3	4	351	9							
03	1143	N	1143	-0-	-0-	-0-	100	1	860	3	N	166	355	1			190
							183	9									
04	1140	N	831	-0-	-309	-0-	61	1	653	3	N	106	113	1			183
							117	9									

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

11	2203	X	2203	-0-	-0-	-0-	413	1	1778	3	N	9	6	1			172
							2	4	10	9							
12	2356	X	1471	-0-	-885	-0-	276	1	1169	3	N	22	4	1			190
							2	4	24	9							
01	2362	X	2362	-0-	-0-	-0-	437	1	1923	3	N	1					191
							1	4	1	9							
02	2117	N	1851	-0-	-266	-0-	334	1	1501	3	N	8	8	1			191
							7	4	9	9							
03	2042	N	2042	-0-	-0-	-0-	211	1	1822	3	N	8	199	1			-0-
							9	9									
04	2280	N	1224	-0-	-1056	-0-	104	1	1118	3	N	1					1
							1	4	1	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

11	1444	X	1444	-0-	-0-	-0-	272	1	1170	3	N	1	1	1			32
							1	4	1	9							
12	1426	X	1272	-0-	-154	-0-	243	1	1027	3	N	-0-					32
							2	4									
01	1426	X	1093	-0-	-333	-0-	202	1	888	3	N	2					34
							1	4	2	9							
02	1392	N	1097	-0-	-295	-0-	197	1	885	3	N	10	9	1			35
							4	4	11	9							
03	1271	N	896	-0-	-375	-0-	91	1	785	3	N	18	20	1			33
							20	9									
04	1050	N	644	-0-	-406	-0-	55	1	587	3	N	2					35
							2	9									

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

11	3120	X	-0-	-0-	-3120	-0-					N	-0-					382
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					382
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					382
02	0	X	-0-	-0-	-0-	-0-					N	-0-					382
03	11090	X	11090	-0-	-0-	-0-	691	1	5960	3	Y	4035	3275	1			760
							4439	9									
*04	36332	X	36332	-0-	-0-	-0-	2038	1	21882	3	Y	11268	11639	1			389
							17	4	12395	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	X	2441	-0-	-0-	-0-	360	1	1546	3	N	485	400	1			363
							1	4	534	9							
12	2390	X	2390	-0-	-0-	-0-	331	1	1400	3	N	596	625	1			334
							3	4	656	9							
01	2294	X	1838	-0-	-456	-0-	227	1	996	3	N	558	654	1			238
							1	4	614	9							
02	2349	N	2184	-0-	-165	-0-	293	1	1318	3	N	515	332	1			421
							6	4	567	9							
03	2561	N	2561	-0-	-0-	-0-	179	1	1547	3	N	759	766	1			414
							835	9									
*04	2038	N	2038	-0-	-0-	-0-	121	1	1301	3	N	559	617	1			356
							1	4	615	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	-0-	-0-	-1530	-0-					N	249	151	1			189
12	2700	X	2700	-0-	-0-	-0-	393	1	1663	3	N	583	550	1			222
							3	4	641	9							
01	2821	X	2526	-0-	-295	-0-	364	1	1600	3	N	510	552	1			180
							1	4	561	9							
02	2226	N	2226	-0-	-0-	-0-	319	1	1434	3	N	424	286	1			318
							7	4	466	9							
03	2697	N	2205	-0-	-492	-0-	181	1	1559	3	N	423	583	1			158
							465	9									
04	2430	N	979	-0-	-1451	-0-	61	1	653	3	N	241	221	1			178
							265	9									

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4072	X	4072	-0-	-0-	-0-	596	1	2565	3	N	826	831	1			231
							2	4	909	9							
12	4440	X	4440	-0-	-0-	-0-	653	1	2761	3	N	928	913	1			246
							5	4	1021	9							
01	4379	X	4379	-0-	-0-	-0-	649	1	2851	3	N	797	788	1			255
							2	4	877	9							
02	3770	X	3049	-0-	-721	-0-	417	1	1876	3	N	679	653	1			281
							9	4	747	9							
03	4030	X	3730	-0-	-300	-0-	308	1	2661	3	N	692	840	1			133
							761	9									
04	3900	X	2319	-0-	-1581	-0-	158	1	1700	3	N	418	349	1			202
							1	4	460	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	2525	-0-	-2755	-0-	323	1	1388	3	N	739	792	1			114
							1	4	813	9							
12	5456	X	3271	-0-	-2185	-0-	489	1	2070	3	N	644	611	1			147
							4	4	708	9							
01	3968	X	3968	-0-	-0-	-0-	548	1	2411	3	N	915	758	1			304
							2	4	1007	9							
02	3028	X	3028	-0-	-0-	-0-	367	1	1651	3	N	911	941	1			274
							8	4	1002	9							
03	3836	X	3836	-0-	-0-	-0-	292	1	2522	3	N	929	1123	1			80
							1022	9									
04	3840	X	2311	-0-	-1529	-0-	143	1	1533	3	N	576	385	1			271
							1	4	634	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	23	-0-	-277	-0-	4	1	19	3	N	-0-					297
12	3997	X	3997	-0-	-0-	-0-	587	1	2484	3	N	838	822	1			313
							4	4	922	9							
01	5307	X	5307	-0-	-0-	-0-	777	1	3418	3	N	1009	1008	1			314
							2	4	1110	9							
02	2900	N	2929	-0-	29	29	486	1	2184	3	N	225	539	1			-0-
							11	4	248	9							
03	4512	X	4483	-0-	-29	-0-	333	1	2873	3	Y	1161	859	1			302
							1277	9									
*04	2521	X	2521	-0-	-0-	-0-	170	1	1829	3	Y	474	525	1			251
							1	4	521	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1122	-0-	-888	-0-	22	1	93	3	N	915	875	1			338
							1007	9									
12	2356	X	1366	-0-	-990	-0-	55	1	231	3	N	982	888	1			432
							1080	9									
01	2356	X	1671	-0-	-685	-0-	79	1	348	3	N	1131	1396	1			167
							1244	9									
02	2204	X	1071	-0-	-1133	-0-	47	1	211	3	N	738	905	1			-0-
							1	4	812	9							
03	2916	X	2916	-0-	-0-	-0-	123	1	1063	3	Y	1573	1302	1			271
							1730	9									
04	1620	X	1159	-0-	-461	-0-	54	1	580	3	Y	477	521	1			227
							525	9									

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	2842	-0-	-4598	-0-	313	1	1344	3	N	1076	1147	1			243
							1	4	1184	9							
12	7688	X	2584	-0-	-5104	-0-	276	1	1167	3	N	1035	963	1			315
							2	4	1139	9							
01	7688	X	3058	-0-	-4630	-0-	338	1	1485	3	N	1122	1255	1			182
							1	4	1234	9							
02	6206	X	2788	-0-	-3418	-0-	325	1	1460	3	N	905	786	1			301
							7	4	996	9							
03	3667	X	3667	-0-	-0-	-0-	269	1	2318	3	N	982	1025	1			258
							1080	9									
04	2970	X	2196	-0-	-774	-0-	149	1	1604	3	N	402	347	1			313
							1	4	442	9							

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5934	-0-	-6	-0-	910	1	3913	3	N	1007	1101	1			227
							3	4	1108	9							
12	7440	X	5846	-0-	-1594	-0-	896	1	3791	3	N	1047	965	1			309
							7	4	1152	9							
01	7440	X	5772	-0-	-1668	-0-	858	1	3771	3	N	1037	1173	1			173
							2	4	1141	9							
02	6960	X	5583	-0-	-1377	-0-	804	1	3615	3	N	1042	852	1			363
							18	4	1146	9							
03	7006	X	5811	-0-	-1195	-0-	493	1	4249	3	N	972	1085	1			250
							1069	9									
04	5940	X	3542	-0-	-2398	-0-	248	1	2667	3	N	568	352	1			466
							2	4	625	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	2371	-0-	-2609	-0-	167	1	719	3	N	1349	1319	1			307
							1	4	1484	9							
12	5146	X	3916	-0-	-1230	-0-	406	1	1715	3	N	1629	1640	1			296
							3	4	1792	9							
01	4096	X	4096	-0-	-0-	-0-	453	1	1992	3	N	1500	1348	1			448
							1	4	1650	9							
02	3741	X	2804	-0-	-937	-0-	251	1	1129	3	N	1290	1373	1			365
							5	4	1419	9							
03	3999	X	3854	-0-	-145	-0-	251	1	2169	3	N	1304	1550	1			119
							1434	9									
04	3960	X	2088	-0-	-1872	-0-	104	1	1115	3	N	789	499	1			409
							1	4	868	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	559	1	2405	3	N	491	268	1			364
							2	4	540	9							
12	1442	X	1442	-0-	-0-	-0-	215	1	911	3	N	285	432	1			217
							2	4	314	9							
01	1805	X	1805	-0-	-0-	-0-	260	1	1142	3	N	365	394	1			188
							1	4	402	9							
02	3393	X	1639	-0-	-1754	-0-	230	1	1034	3	N	336	229	1			295
							5	4	370	9							
03	3627	X	1341	-0-	-2286	-0-	110	1	945	3	N	260	376	1			179
							286	9									
04	3510	X	1043	-0-	-2467	-0-	64	1	692	3	N	260	259	1			180
							1	4	286	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	-0-	-0-	-1620	-0-					N	-0-					461
12	1271	X	771	-0-	-500	-0-	128	1	540	3	N	93	113	1			441
							1	4	102	9							
01	1152	X	1152	-0-	-0-	-0-	207	1	912	3	N	29	25	1			445
							1	4	32	9							
02	960	N	960	-0-	-0-	-0-	171	1	768	3	N	15	17	1			443
							4	4	17	9							
03	1408	N	1408	-0-	-0-	-0-	88	1	763	3	Y	506	60	1			446
							557	9									
04	1110	N	605	-0-	-505	-0-	51	1	551	3	Y	3	7	1			442
							3	9									

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	504	-0-	-2136	-0-	90	1	389	3	N	23	1	1			23
							25	9									
12	2728	X	379	-0-	-2349	-0-	63	1	266	3	N	45	23	1			45
							50	9									
01	1797	X	1797	-0-	-0-	-0-	237	1	1043	3	N	469	283	1			231
							1	4	516	9							
02	1939	N	1939	-0-	-0-	-0-	255	1	1149	3	N	481	515	1			197
							6	4	529	9							
03	2060	N	2060	-0-	-0-	-0-	155	1	1335	3	N	518	548	1			167
							570	9									
04	1740	N	1235	-0-	-505	-0-	79	1	845	3	N	282	293	1			156
							1	4	310	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3064 X	3064	-0-	-0-	-0-	438	1	1886	3	N	671	393	1			415
						2	4	738	9							
12	3100 X	2954	-0-	-146	-0-	445	1	1882	3	N	567	675	1			307
						3	4	624	9							
01	3388 X	3388	-0-	-0-	-0-	524	1	2303	3	N	509	658	1			158
						1	4	560	9							
02	3456 X	3456	-0-	-0-	-0-	487	1	2189	3	N	699	451	1			406
						11	4	769	9							
03	3162 X	2676	-0-	-486	-0-	213	1	1840	3	N	566	731	1			241
						623	9									
04	3060 X	1407	-0-	-1653	-0-	86	1	922	3	N	362	295	1			308
						1	4	398	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

11	3392 X	3392	-0-	-0-	-0-	509	1	2190	3	N	628	511	1			263
						2	4	691	9							
12	3113 X	3113	-0-	-0-	-0-	466	1	1970	3	N	612	527	1			348
						4	4	673	9							
01	3074 X	3074	-0-	-0-	-0-	447	1	1963	3	N	603	689	1			262
						1	4	663	9							
02	3712 X	2655	-0-	-1057	-0-	383	1	1724	3	N	491	355	1			398
						8	4	540	9							
03	3968 X	3313	-0-	-655	-0-	243	1	2100	3	Y	882	547	1			335
						970	9									
04	3390 X	1969	-0-	-1421	-0-	140	1	1500	3	Y	298	347	1			286
						1	4	328	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

11	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
12	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
01	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
03	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-			N	NO RPT			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	1526 N	1526	-0-	-0-	-0-	1526	2	N	-0-			-0-
12	1815 N	1815	-0-	-0-	-0-	1815	2	N	-0-			-0-
01	1953 N	1314	-0-	-639	-0-	1314	2	N	-0-			-0-
02	715 N	715	-0-	-0-	-0-	715	2	N	-0-			-0-
03	1850 N	1850	-0-	-0-	-0-	1850	2	N	-0-			-0-
04	1260 N	NO RPT	-0-	-1260	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
12	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
02	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
03	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	3741 X	3741	-0-	-0-	-0-	3741	2		N	-0-			-0-
12	3546 X	3546	-0-	-0-	-0-	3546	2		N	-0-			-0-
01	3596 X	2569	-0-	-1027	-0-	2569	2		N	-0-			-0-
02	3364 X	2402	-0-	-962	-0-	2402	2		N	-0-			-0-
03	3875 X	3507	-0-	-368	-0-	3507	2		N	-0-			-0-
04	3750 X	NO RPT	-0-	-3750	-0-				N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	2125 N	2125	-0-	-0-	-0-	2125	2		N	-0-			-0-
12	2344 N	2344	-0-	-0-	-0-	2344	2		N	-0-			-0-
01	2015 N	1507	-0-	-508	-0-	1507	2		N	-0-			-0-
02	2059 N	526	-0-	-1533	-0-	526	2		N	-0-			-0-
03	2356 N	2091	-0-	-265	-0-	2091	2		N	-0-			-0-
04	1470 N	-0-	-0-	-1470	-0-				N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

11	750 N	374	-0-	-376 B	-0-	344	2	30	9	N	27					180
12	775 N	-0-	-0-	-775 B	-0-					N	5					185
01	806 N	-0-	-0-	-806 B	-0-					N	-0-					185
02	348 N	-0-	-0-	-348 B	-0-					N	-0-					185
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					185
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

11	2070 X	1627	-0-	-443 B	-0-	460	1	1004	2	N	148					284
						163	9									
12	2502 X	2502	-0-	-0- B	-0-	560	1	1819	2	N	112	344	1			52
						123	9									
01	2564 X	2564	-0-	-0- B	-0-	480	1	1883	2	N	183					235
						201	9									
02	2488 X	2488	-0-	-0- B	-0-	520	1	1741	2	N	206	191	1			250
						227	9									
03	2990 X	2990	-0-	-0- B	-0-	620	1	2022	2	N	316	368	1			198
						348	9									
*04	3243 X	3243	-0-	-0- B	-0-	600	1	2364	2	N	254	355	1			97
						279	9									

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	X	2798	-0-	-0- B	-0-	625	1	2016	2	N	143					294
							157	9									
12	2642	X	2642	-0-	-0- B	-0-	775	1	1742	2	N	114	160	1			248
							125	9									
01	3120	X	3120	-0-	-0- B	-0-	775	1	2180	2	N	150	192	1			206
							165	9									
02	2709	X	2709	-0-	-0- B	-0-	725	1	1840	2	N	131	178	1			159
							144	9									
03	2883	X	2591	-0-	-292 B	-0-	700	1	1785	2	N	96					255
							106	9									
*04	3377	X	3377	-0-	-0- B	-0-	750	1	2514	2	N	103	304	1			54
							113	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	242	N	242	-0-	-0- B	-0-	185	2	57	9	N	52	145	1			3
12	162	N	162	-0-	-0- B	-0-	117	2	45	9	N	41					44
01	291	N	291	-0-	-0- B	-0-	245	2	46	9	N	42					86
02	597	N	597	-0-	-0- B	-0-	553	2	44	9	N	40					126
03	703	N	703	-0-	-0- B	-0-	653	2	50	9	N	45					171
*04	578	N	578	-0-	-0- B	-0-	536	2	42	9	N	38	185	1			24

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	X	2579	-0-	-0- B	-0-	2260	2	319	9	N	290	367	1			232
12	2745	X	2745	-0-	-0- B	-0-	2409	2	336	9	N	305	186	1			351
01	2689	X	2689	-0-	-0- B	-0-	2368	2	321	9	N	292	362	1			281
02	2648	N	2648	-0-	-0- B	-0-	2320	2	328	9	N	298	350	1			229
03	2759	N	2708	-0-	-51 B	-0-	2408	2	300	9	N	273	188	1			314
04	2610	N	2602	-0-	-8 B	-0-	2275	2	327	9	N	297	360	1			251

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52	-0-	383	2	15	9	N	14					270
12	347	N	347	-0-	-0-	-0-	324	2	23	9	N	21					291
01	462	N	462	-0-	-0-	-0-	399	2	63	9	N	57					348
02	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					366
03	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					389
*04	588	N	588	-0-	-0-	-0-	460	2	128	9	N	116	183	1			322

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	0	6462	-0-	6462	6462	6224 2	238 9	N	216	126 1		90
*03	0 W	598	-0-	598	7060	539 2	59 9	N	54			144
04	0 W	NO RPT	-0-	-0-	7060			N	NO RPT			144

DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			68
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			68
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			68
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/13/2020 - P/A 01/13/20

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ELOISE, W. (NEISSER 6950)                  28666 568   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  CORUM PRODUCTION COMPANY                 180197
    MOSCATELLI                       WELL #:    1A   RRCID -> 208014  COMPL. DATE 01/28/2005  TOTAL DEPTH  7200 PERF. 6894 -  6898
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 PRTL PLG       -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 PRTL PLG       -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 A     -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 01/07/2020 - P/A 01/07/20

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EMMA HAYNES (RECKLAW)                      28919 250   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  SIRTEX OIL IND.                          784955
    HAYNES, EMMA                     WELL #:    1 U  RRCID -> 001528  COMPL. DATE 01/29/1958  TOTAL DEPTH  5619 PERF. 7358 -  7366
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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EMMA HAYNES (11,400 WILCOX)                28919 725   NON-ASSOCIATED          PRORATED                          CNTY: GOLIAD
  RAVEN FOREST OPERATING, LLC              694971
    WORLEY GU                        WELL #:    3    RRCID -> 282440  COMPL. DATE 05/01/2017  TOTAL DEPTH 13510 PERF.11186 - 11474
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 11     6126 N         2     -0-       -6124 B        -0-           2  1                Y       -0-                                 5
 12     3255 N      -0-      -0-       -3255 B        -0-                               Y       -0-                                 5
 01        0 N      -0-      -0-        -0-  B        -0-                               Y       -0-                                 5
 02 DLQ G-10         505     -0-         505 B         505        189  1      297  2    Y        17                                22
                                                                   19  9
  03/01 BALANCING DATE STATUS ->      505
 03    T. A.         593     -0-         593 B        1098        201  1      380  2    Y        11                                33
                                                                   12  9
 04        0 N   NO RPT      -0-        -0-  B        1098                               Y    NO RPT                               33

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ENKE (MIOCENE 2100)                        29129 222   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  NELSON, JAMES L.                         604295
    HENKE, E.                        WELL #:    1    RRCID -> 083153  COMPL. DATE 06/19/1979  TOTAL DEPTH  5412 PERF. 2273 -  2319
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 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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ERNIE BAKER (PECAN GAP)                    29247 265   ASSOCIATED              EXEMPT                            CNTY: KARNES
  EOG RESOURCES, INC.                      253162
    CEI UNIT                         WELL #:   4H   RRCID -> 269147  COMPL. DATE 06/19/2012  TOTAL DEPTH  9017 PERF. 9711 - 13770
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 11      572 N       572     -0-        -0-           -0-         11  1      430  2    Y        40       32  0                   19
                                                                  87  4       44  9
 12      762 N       762     -0-        -0-           -0-         19  1      549  2    Y       132       66  0                   85
                                                                  49  4      145  9
 01      620 N       620     -0-        -0-           -0-         25  1      524  2    Y        56      116  0                   25
                                                                   9  4       62  9
 02      682 N       682     -0-        -0-           -0-         30  1      594  2    Y        53       57  0                   21
                                                                  58  9
 03      775 N       737     -0-         -38          -0-         29  1      622  2    Y        78       71  0                   28
                                                                  86  9
*04      887 N       887     -0-        -0-           -0-         26  1      715  2    Y       133      109  0                   52
                                                                 146  9
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ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	6	-0-	-804	-0-	6	2			N	-0-					48
12	713	#	-0-	-0-	-713	-0-					N	-0-					48
01	682	#	-0-	-0-	-682	-0-					N	10					58
02	638	#	-0-	-0-	-638	-0-					N	-0-					58
03	93	#	-0-	-0-	-93	-0-					N	-0-					58
04	6	#	-0-	-0-	-6	-0-					N	1					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18234 R	18234	-0-	-0-	-0-	17894	2	340	9	N	309	179	1			153
12	19918 R	19918	-0-	-0-	-0-	19320	2	598	9	N	544	365	1			332
01	19968 R	19968	-0-	-0-	-0-	19554	2	414	9	N	376	381	1			327
02	17608 R	17608	-0-	-0-	-0-	17282	2	326	9	N	296					623
03	19158	18143	-0-	-1015	-0-	17838	2	305	9	N	277	750	1			150
04	18540	15244	-0-	-3296	-0-	14977	2	267	9	N	243	386	1			7

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	160	1	26	2	N	-0-			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11	570	N	570	-0-	-0-	-0-	160	1	410	2	N	-0-			-0-
12	682	N	529	-0-	-153	-0-	160	1	369	2	N	-0-			-0-
01	651	N	624	-0-	-27	-0-	160	1	464	2	N	-0-			-0-
02	551	N	459	-0-	-92	-0-	150	1	309	2	N	-0-			-0-
03	545	N	545	-0-	-0-	-0-	185	1	360	2	N	-0-			-0-
04	600	N	548	-0-	-52	-0-	180	1	368	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11	570	N	477	-0-	-93	-0-	160	1	317	2	N	-0-			-0-
12	868	N	459	-0-	-409	-0-	160	1	299	2	N	-0-			-0-
01	744	N	420	-0-	-324	-0-	160	1	260	2	N	-0-			-0-
02	464	N	337	-0-	-127	-0-	150	1	187	2	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	185	1	282	2	N	-0-			-0-
*04	553	N	553	-0-	-0-	-0-	180	1	373	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11	456	N	456	-0-	-0-	-0-	160	1	296	2	N	-0-			-0-
12	620	N	448	-0-	-172	-0-	160	1	288	2	N	-0-			-0-
01	527	N	524	-0-	-3	-0-	160	1	364	2	N	-0-			-0-
02	435	N	382	-0-	-53	-0-	150	1	232	2	N	-0-			-0-
03	459	N	459	-0-	-0-	-0-	185	1	274	2	N	-0-			-0-
*04	530	N	530	-0-	-0-	-0-	180	1	350	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7320 #	6872	-0-	-448	-0-	102	1	6770	2	N	-0-			-0-
12	7099 #	6271	-0-	-828	-0-	93	1	6178	2	N	-0-			-0-
01	7378 #	5786	-0-	-1592	-0-	86	1	5700	2	N	-0-			-0-
02	6902 #	5339	-0-	-1563	-0-	79	1	5260	2	N	-0-			-0-
03	7378 #	5639	-0-	-1739	-0-	83	1	5556	2	N	-0-			-0-
04	6870 #	5642	-0-	-1228	-0-	415	1	5227	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

11	264 N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
12	403 N	86	-0-	-317	-0-	86	2			N	-0-			-0-
01	448 N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
02	261 N	180	-0-	-81	-0-	180	2			N	-0-			-0-
03	93 N	44	-0-	-49	-0-	44	2			N	-0-			-0-
04	420 N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

11	815 N	815	-0-	-0- B	-0-	785	3	30	9	N	27			135
12	806 N	781	-0-	-25 B	-0-	762	3	19	9	N	17			152
01	837 N	629	-0-	-208 B	-0-	606	3	23	9	N	21			173
02	783 N	589	-0-	-194 B	-0-	546	3	43	9	N	39			212
03/01 BALANCING DATE STATUS -> -0-														
03	775 N	616	-0-	-159 B	-0-	606	3	10	9	N	9	186	1	35
*04	734 N	734	-0-	-0- B	-0-	709	3	25	9	N	23			58

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107 N	2107	-0-	-0-	-0-	2029	3	78	9	N	71					165
12	2245 N	2245	-0-	-0-	-0-	2184	3	61	9	N	55					220
01	2145 N	2145	-0-	-0-	-0-	2080	3	65	9	N	59	169	1			110
02	1878 N	1878	-0-	-0-	-0-	1804	3	74	9	N	67					177
03	1993 N	1993	-0-	-0-	-0-	1921	3	72	9	N	65	175	1			67
04	1890 N	1882	-0-	-8	-0-	1818	3	64	9	N	58	40	1			85

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	0 N	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	6	-0-	6	6	6	3			N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	6					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	30 N	23	-0-	-7	-0-	23	3			N	-0-					7
12	62 N	15	-0-	-47	-0-	15	3			N	-0-					7
01	31 N	15	-0-	-16	-0-	15	3			N	-0-					7
02	29 N	15	-0-	-14	-0-	15	3			N	-0-					7
03	22 N	22	-0-	-0-	-0-	22	3			N	-0-					7
04	15 N	4	-0-	-11	-0-	4	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	448	N	448	-0-	-0-	-0-	448	3		N	-0-					37
12	378	N	378	-0-	-0-	-0-	378	3		N	-0-					37
01	382	N	382	-0-	-0-	-0-	382	3		N	-0-					37
02	460	N	460	-0-	-0-	-0-	460	3		N	-0-					37
03	508	N	508	-0-	-0-	-0-	508	3		N	-0-					37
*04	386	N	386	-0-	-0-	-0-	386	3		N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					116
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	5100	X	4733	-0-	-367	-0-	4733	2			N	-0-					-0-
12	5363	X	4907	-0-	-456	-0-	4907	2			N	-0-					-0-
01	5363	X	4977	-0-	-386	-0-	4977	2			N	-0-					-0-
02	5017	X	4763	-0-	-254	-0-	4763	2			N	-0-					-0-
03	5022	X	4468	-0-	-554	-0-	4468	2			N	-0-					-0-
*04	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

11	4451	X	4451	-0-	-0-	-0-	4406	2	45	9	N	41					72
12	4735	X	4735	-0-	-0-	-0-	4712	2	23	9	N	21					93
01	4885	X	4885	-0-	-0-	-0-	4866	2	19	9	N	17					110
02	4787	X	4787	-0-	-0-	-0-	4746	2	41	9	N	37					147
03	5286	X	5286	-0-	-0-	-0-	5274	2	12	9	N	11					158
*04	5280	X	5280	-0-	-0-	-0-	5270	2	10	9	N	9					167

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

11	958	X	958	-0-	-0-	-0-	958	2			N	-0-					114
12	919	X	919	-0-	-0-	-0-	919	2			N	-0-					114
01	899	X	896	-0-	-3	-0-	896	2			N	-0-					114
02	928	N	792	-0-	-136	-0-	785	2	7	9	N	6					120
03	930	N	831	-0-	-99	-0-	831	2			N	-0-					120
04	870	N	187	-0-	-683	-0-	187	2			N	-0-					120

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	5010	X	3725	-0-	-1285	-0-	3714	2	11	9	N	10					43
12	4619	X	3682	-0-	-937	-0-	3678	2	4	9	N	4					47
01	4402	X	3767	-0-	-635	-0-	3761	2	6	9	N	5					52
02	4118	X	3209	-0-	-909	-0-	3202	2	7	9	N	6					58
03	4123	X	3271	-0-	-852	-0-	3267	2	4	9	N	4					62
04	3720	X	3023	-0-	-697	-0-	3017	2	6	9	N	5					67

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

11	72330	X	63520	-0-	-8810	-0-	63512	2	8	9	N	7					157
12	71982	X	63163	-0-	-8819	-0-	63005	2	158	9	N	144	178	1			123
01	71517	X	60761	-0-	-10756	-0-	60616	2	145	9	N	132	182	1			73
02	66903	X	54060	-0-	-12843	-0-	54008	2	52	9	N	47					120
03	67952	X	55782	-0-	-12170	-0-	55651	2	131	9	N	119	174	1			65
04	63510	X	52783	-0-	-10727	-0-	52550	2	233	9	N	212	179	1			98

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6266	X	6266	-0-	-0-	-0-	6219	2	47	9	N	43					223
12	6650	X	6650	-0-	-0-	-0-	6596	2	54	9	N	49	174	1			98
01	6235	X	6235	-0-	-0-	-0-	6192	2	43	9	N	39					137
02	5684	X	5556	-0-	-128	-0-	5413	2	143	9	N	130	180	1			87
03	6076	X	5489	-0-	-587	-0-	5394	2	95	9	N	86					173
04	5880	X	5348	-0-	-532	-0-	5284	2	64	9	N	58	171	1			60

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

11	505860	X	9421	-0-	-496439	-0-	9388	2	33	9	N	30					160
12	11718	X	8978	-0-	-2740	-0-	8847	2	131	9	N	119	181	1			98
01	11036	X	8319	-0-	-2717	-0-	8185	2	134	9	N	122					220
02	10324	X	7337	-0-	-2987	-0-	7309	2	28	9	N	25	173	1			72
03	10106	X	7014	-0-	-3092	-0-	6994	2	20	9	N	18					90
04	9420	X	6564	-0-	-2856	-0-	6390	2	174	9	N	158	180	1			68

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	14B2	EXT	57	-0-	57	131	57	2			N	-0-					-0-
12	201	R	70	-0-	-131	-0-	70	2			N	-0-					-0-
01	51	R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	3000	N	11787	-0-	8787	8787	11756	2	31	9	Y	28					151
12	3100	N	335	-0-	-2765	6022	321	2	14	9	Y	13					164
01	3100	N	541	-0-	-2559	3463	527	2	14	9	Y	13					177
02	493		348	-0-	-145	3318	334	2	14	9	Y	13					190
03	527		499	-0-	-28	3290	485	2	14	9	Y	13					203
04	510		NO RPT	-0-	-510	2780					Y	NO RPT					203

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14904 X	14904	-0-	-0-	-0-	553	1	14351	2	N	-0-			270
12	11653 X	11653	-0-	-0-	-0-	484	1	11169	2	N	-0-			270
01	13203 X	13203	-0-	-0-	-0-	561	1	12642	2	N	-0-			270
02	11065 X	11065	-0-	-0-	-0-	467	1	10598	2	N	-0-			270
03	11346 X	10995	-0-	-351	-0-	526	1	10469	2	N	-0-			270
04	10980 X	3615	-0-	-7365	-0-	239	1	3376	2	N	-0-			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7998 X	7998	-0-	-0-	-0-	297	1	7701	2	N	-0-			137
12	7499 X	7499	-0-	-0-	-0-	311	1	7188	2	N	-0-			137
01	7292 X	7292	-0-	-0-	-0-	310	1	6982	2	N	-0-			137
*02	6696 X	6696	-0-	-0-	-0-	283	1	6413	2	N	-0-			137
03	6820 X	-0-	-0-	-6820	-0-					N	-0-			137
04	6600 X	-0-	-0-	-6600	-0-					N	-0-			137

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10320 X	8595	-0-	-1725	-0-	319	1	8276	2	N	-0-			210
12	10664 X	7916	-0-	-2748	-0-	329	1	7587	2	N	-0-			210
01	10106 X	7884	-0-	-2222	-0-	335	1	7549	2	N	-0-			210
02	8787 X	7474	-0-	-1313	-0-	316	1	7158	2	N	-0-			210
03	8897 X	7466	-0-	-1431	-0-	357	1	7109	2	N	-0-			210
04	8610 X	7298	-0-	-1312	-0-	482	1	6816	2	N	-0-			210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

11	33 N	33	-0-	-0-	-0-	1	1	32	2	N	-0-			40
12	80 N	80	-0-	-0-	-0-	3	1	77	2	N	-0-			40
01	66 N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			40
02	152 N	152	-0-	-0-	-0-	6	1	146	2	N	-0-			40
*03	33 N	33	-0-	-0-	-0-	2	1	31	2	N	-0-			40
04	60 N	-0-	-0-	-60	-0-					N	-0-			40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

11	50533 X	50533	-0-	-0-	-0-	49577	2	956	9	N	869	766	1		334
12	56546 X	56546	-0-	-0-	-0-	55666	2	880	9	N	800	760	1		374
01	54435 X	54435	-0-	-0-	-0-	53566	2	869	9	N	790	760	1		404
02	47632 X	47632	-0-	-0-	-0-	46878	2	754	9	N	685	954	1		135
03	48980 X	43061	-0-	-5919	-0-	42445	2	616	9	N	560	379	1		316
04	47400 X	NO RPT	-0-	-47400	-0-					N	NO RPT				316

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1866	N	1866	-0-	-0- B	-0-	1045	1	821	2	N	-0-			85
12	2113	N	2113	-0-	-0- B	-0-	1132	1	975	2	N	5			90
							6	9							
01	2157	N	2157	-0-	-0- B	-0-	1168	1	989	2	N	-0-			90
02	1407	N	1407	-0-	-0- B	-0-	520	1	887	2	N	-0-			90
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			90
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-			133
12	0		-0-	-0-	-0- B	-0-					N	-0-			133
01	0		-0-	-0-	-0- B	-0-					N	-0-			133
02	0		-0-	-0-	-0- B	-0-					N	-0-			133
03/01 BALANCING DATE STATUS -> -0-															
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT			133
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT			133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT			-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6828 X	6828	-0-	-0-	-0-	6140	2	688	9	N	625	650	1			449
12	5968 X	5968	-0-	-0-	-0-	5223	2	745	9	N	677	906	1			220
01	6870 X	6870	-0-	-0-	-0-	6285	2	585	9	N	532	547	1			205
02	6212 X	6212	-0-	-0-	-0-	5676	2	536	9	N	487	537	1			155
03	6886 X	6886	-0-	-0-	-0-	6322	2	564	9	N	513	361	1			307
*04	6690 X	6690	-0-	-0-	-0-	6188	2	502	9	N	456					763

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13 N	13	-0-	-0-	-0-	5	1	8	3	N	-0-					-0-
04	10 N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 #	2723	-0-	-217	-0-	262	1	2430	3	N	28					197
						31	9									
12	3038 #	2508	-0-	-530	-0-	277	1	2218	3	N	12					209
						13	9									
01	3038 #	50	-0-	-2988	-0-	18	1	32	3	N	-0-	171	1			38
02	2842 #	52	-0-	-2790	-0-	52	3			N	-0-					38
03	2821 #	-0-	-0-	-2821	-0-					N	-0-					38
04	2730 #	-0-	-0-	-2730	-0-					N	7					45

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	51 N	51	-0-	-0-	-0-	51	2			N	-0-					58
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					58
01	65 N	65	-0-	-0-	-0-	65	2			N	-0-					58
02	0 N	-0-	-0-	-0-	-0-					N	-0-					58
03	90 N	90	-0-	-0-	-0-	90	2			N	-0-					58
*04	80 N	80	-0-	-0-	-0-	80	2			N	-0-					58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	930 N	874	-0-	-56	-0-	865	2	9	9	N	8					174
12	911 N	911	-0-	-0-	-0-	855	2	56	9	N	51	160	1			65
01	868 N	-0-	-0-	-868	-0-					N	-0-					-0-
*02	697 N	697	-0-	-0-	-0-	664	2	33	9	N	30					95
*03	1037 N	1037	-0-	-0-	-0-	998	2	39	9	N	35	79	1			51
*04	902 N	902	-0-	-0-	-0-	891	2	11	9	N	10					61

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	736	-0-	-14	-0-	734	2	2	9	N	2					193
12	899	N	545	-0-	-354	-0-	537	2	8	9	N	7					200
01	961	N	185	-0-	-776	-0-	182	2	3	9	N	3					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	558	N	-0-	-0-	-558	-0-					N	-0-					203
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	376	N	376	-0-	-0-	-0-	53	1	322	3	N	1	2	1			201
							1	9									
12	341	N	303	-0-	-38	-0-	31	1	271	3	N	1					202
							1	9									
01	319	N	319	-0-	-0-	-0-	43	1	275	3	N	1	2	1			201
							1	9									
02	377	N	122	-0-	-255	-0-	122	1			N	-0-					201
03	310	N	186	-0-	-124	-0-	21	1	165	3	N	-0-	2	1			199
04	300	N	171	-0-	-129	-0-	20	1	151	3	N	-0-					199

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-	1	1			78
12	255	N	255	-0-	-0-	-0-	26	1	228	3	N	1					79
							1	9									
01	259	N	259	-0-	-0-	-0-	35	1	223	3	N	1	1	1			79
							1	9									
02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					79
03	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			78
04	240	N	16	-0-	-224	-0-	2	1	14	3	N	-0-					78

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2899	-0-	-221	-0-	412	1	2477	3	N	9	18	1			212
							10	9									
12	3415	X	3415	-0-	-0-	-0-	346	1	3059	3	N	9					221
							10	9									
01	3162	X	2867	-0-	-295	-0-	383	1	2474	3	N	9	18	1			212
							10	9									
02	2958	X	2759	-0-	-199	-0-	2749	1	10	9	N	9					221
03	3410	X	3222	-0-	-188	-0-	359	1	2854	3	N	8	18	1			211
							9	9									
04	3300	X	2845	-0-	-455	-0-	325	1	2506	3	N	13					224
							14	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1801	-0-	-389	-0-	255	1	1536	3	N	9	9	1			223
							10	9									
12	2263	X	1578	-0-	-685	-0-	159	1	1404	3	N	14					237
							15	9									
01	2080	X	2080	-0-	-0-	-0-	277	1	1791	3	N	11	9	1			239
							12	9									
02	1918	N	1918	-0-	-0-	-0-	1904	1	14	9	N	13					252
03	1981	N	1981	-0-	-0-	-0-	219	1	1748	3	N	13	9	1			256
							14	9									
04	2010	N	1767	-0-	-243	-0-	201	1	1547	3	N	17					273
							19	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	22569	-0-	-1761	-0-	3191	1	19181	3	N	179	155	1			830
							197	9									
12	24986	X	23796	-0-	-1190	-0-	2397	1	21213	3	N	169	180	1			819
							186	9									
01	24633	X	24633	-0-	-0-	-0-	3268	1	21128	3	N	215	334	1			700
							237	9									
02	22997	X	22492	-0-	-505	-0-	22235	1	257	9	N	234	179	1			755
03	24162	X	24162	-0-	-0-	-0-	2677	1	21310	3	N	159	327	1			587
							175	9									
04	23850	X	22324	-0-	-1526	-0-	2541	1	19599	3	N	167	169	1			585
							184	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-			3
02	0	N	-0-	-0-	-0-	-0-					N	-0-			3
03	0	N	-0-	-0-	-0-	-0-					N	-0-			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-			3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3150	X	203	-0-	-2947	-0-	29	1	174	3	N	-0-			82
12	3947	X	3947	-0-	-0-	-0-	401	1	3546	3	N	-0-			82
01	3360	X	3360	-0-	-0-	-0-	450	1	2910	3	N	-0-			82
02	203	X	-0-	-0-	-203	-0-					N	-0-			82
03	3937	X	-0-	-0-	-3937	-0-					N	-0-			82
04	3810	X	-0-	-0-	-3810	-0-					N	-0-			82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-			1
12	217	N	109	-0-	-108	-0-	11	1	98	3	N	-0-			1
01	171	N	171	-0-	-0-	-0-	23	1	148	3	N	-0-			1
02	145	N	120	-0-	-25	-0-	120	1			N	-0-			1
03	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-			1
04	180	N	102	-0-	-78	-0-	12	1	90	3	N	-0-			1

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

11	5228 R	5228	-0-	-0-	-0-	5228	2		N	-0-			-0-
12	5425 #	5117	-0-	-308	-0-	5117	2		N	-0-			-0-
01	5425 #	4162	-0-	-1263	-0-	4162	2		N	-0-			-0-
02	5075 #	3633	-0-	-1442	-0-	3633	2		N	-0-			-0-
03	5394 #	3724	-0-	-1670	-0-	3724	2		N	-0-			-0-
04	5220 #	3275	-0-	-1945	-0-	3275	2		N	-0-			-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

11	5730 #	5194	-0-	-536	-0-	5194	2		N	-0-			-0-
12	5332 #	5111	-0-	-221	-0-	5111	2		N	-0-			-0-
01	5332 #	4713	-0-	-619	-0-	4713	2		N	-0-			-0-
02	5017 #	3912	-0-	-1105	-0-	3912	2		N	-0-			-0-
03	5363 #	3866	-0-	-1497	-0-	3866	2		N	-0-			-0-
04	5190 #	2741	-0-	-2449	-0-	2741	2		N	-0-			-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

11	3150 X	2004	-0-	-1146	-0-	2004	3		N	-0-			56
12	3131 X	229	-0-	-2902	-0-	229	2		N	-0-			56
01	3131 X	-0-	-0-	-3131	-0-				N	-0-			56
02	2929 X	-0-	-0-	-2929	-0-				N	-0-			56
03	3069 X	-0-	-0-	-3069	-0-				N	-0-			56
04	2010 X	-0-	-0-	-2010	-0-				N	-0-			56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 #	74	-0-	-46	-0-	74	2		N	-0-			14
12	124 #	-0-	-0-	-124	-0-				N	-0-			14
01	31 #	6	-0-	-25	-0-				N	-0-			14
02	58 N	53	-0-	-5	-0-	53	2		N	-0-			14
03	6 N	6	-0-	-0-	-0-	6	2		N	-0-			-0-
*04	9 N	9	-0-	-0-	-0-	9	2		N	-0-	2	99	-0-

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	310			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	310			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	310			N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330 #	100	-0-	-230	-0-	100	2		Y	-0-			86
12	341 #	-0-	-0-	-341	-0-				Y	-0-			86
01	341 #	25	-0-	-316	-0-				Y	-0-			86
02	DLQ G-10	120	-0-	120	120	120	2		Y	-0-			86
03	DLQ G-10	20	-0-	20	140	20	2		Y	-0-			-0-
04	DLQ G-10	70	-0-	70	210	70	2		Y	-0-	4	99	-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	41	-0-	41	41	40 1	1 9	N	1	1 1		-0-
02	14B2 EXT	101	-0-	101	142	101 1		N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	142			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	142			N	NO RPT			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21192	R	21192	-0-	-0-	-0-	20496	2	696	9	N	633	571	1			320
12	21260	R	21260	-0-	-0-	-0-	20503	2	757	9	N	688	760	1			248
01	23372		22722	-0-	-650	-0-	21981	2	741	9	N	674	569	1			353
02	27920		24284	-0-	-3636	-0-	23582	2	702	9	N	638	703	1			288
03	21886	#	20875	-0-	-1011	-0-	20196	2	679	9	N	617	570	1			335
04	21360		19672	-0-	-1688	-0-	19088	2	584	9	N	531	760	1			106

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
12	155	N	-0-	-0-	-155	-0-					Y	-0-					24
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

11	390	N	196	-0-	-194	-0-	196	2			N	-0-					44
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					44
01	573	N	573	-0-	-0-	-0-	573	2			N	-0-					44
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
03	403	N	138	-0-	-265	-0-	138	2			N	-0-					44
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					48
01	262	N	262	-0-	-0-	-0-	247	2	15	9	Y	14					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	4	N	-0-	-0-	-4	-0-					Y	7					69
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					69

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4808 R	4808	-0-	-0-	-0-	52	1	4708	2	N	44	5	1			101
						48	9									
12	4991 #	4643	-0-	-348	-0-	51	1	4546	2	N	42	5	1			138
						46	9									
01	4991 #	4607	-0-	-384	-0-	52	1	4511	2	N	40	5	1			173
						44	9									
02	4640 #	4127	-0-	-513	-0-	48	1	4034	2	N	41	188	1			26
						45	9									
03	4960 #	4393	-0-	-567	-0-	52	1	4298	2	N	39	6	1			59
						43	9									
04	4800 #	4113	-0-	-687	-0-	49	1	4029	2	N	32					91
						35	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11	2627 N	2627	-0-	-0-	-0-	728	1	1899	2	Y	-0-				-0-
12	2635 N	2499	-0-	-136	-0-	626	1	1873	2	Y	-0-				-0-
01	2827 N	2827	-0-	-0-	-0-	758	1	2069	2	Y	-0-				-0-
02	2552 N	2333	-0-	-219	-0-	543	1	1790	2	Y	-0-				-0-
03	2682 N	2682	-0-	-0-	-0-	576	1	2106	2	Y	-0-				-0-
04	2730 N	1936	-0-	-794	-0-	383	1	1553	2	Y	-0-				-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

11	795	N	795	-0-	-0-	-0-	220	1	575	2	Y	-0-					-0-
12	868	N	730	-0-	-138	-0-	183	1	547	2	Y	-0-					-0-
01	806	N	720	-0-	-86	-0-	193	1	527	2	Y	-0-					-0-
02	783	N	584	-0-	-199	-0-	136	1	448	2	Y	-0-					-0-
03	744	N	740	-0-	-4	-0-	159	1	581	2	Y	-0-					-0-
04	690	N	545	-0-	-145	-0-	108	1	437	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

11	5430	X	3209	-0-	-2221	-0-	879	1	2294	2	Y	33					177
							36	9									
12	5611	X	5124	-0-	-487	-0-	1270	1	3799	2	Y	50	172	1			55
							55	9									
01	5518	X	4421	-0-	-1097	-0-	1169	1	3193	2	Y	54					109
							59	9									
02	5548	X	5548	-0-	-0-	-0-	1282	1	4226	2	Y	36					145
							40	9									
03	5987	X	5987	-0-	-0-	-0-	1277	1	4667	2	Y	39					184
							43	9									
04	4950	X	4299	-0-	-651	-0-	843	1	3415	2	Y	37	182	1			39
							41	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346 N	346	-0-	-0- B	-0-	344	2	2	9	N	2					329
12	438 N	438	-0-	-0- B	-0-	408	2	30	9	N	27					356
01	72 N	72	-0-	-0- B	-0-	72	2			N	-0-					356
02	319 N	66	-0-	-253 B	-0-	66	2			N	-0-					356
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	86	-0-	-348 B	-0-	86	2			N	-0-	87	1			269
*04	206 N	206	-0-	-0- B	-0-	206	2			N	-0-					269

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	3313	-0-	313 B	313	3313	2			N	-0-					64
12	3100 N	3923	-0-	823 B	1136	3923	2			N	-0-					64
01	1826 N	690	-0-	-1136 B	-0-	690	2			N	-0-					64
02	725	635	-0-	-90 B	-90	635	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -90																
03	775	832	-0-	57 B	-33	832	2			N	-0-					64
*04	745	1337	-0-	592 B	559	1337	2			N	-0-					64

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2200 N	2200	-0-	-0-	-0-	2180	2	20	9	N	18					162
12	1984 N	1984	-0-	-0-	-0-	1970	2	14	9	N	13	150	1			25
01	2263 N	2113	-0-	-150	-0-	2100	2	13	9	N	12					37
02	2117 N	717	-0-	-1400	-0-	716	2	1	9	N	1					38
03	2166 N	2166	-0-	-0-	-0-	2148	2	18	9	N	16					54
04	2040 N	209	-0-	-1831	-0-	209	2			N	-0-					54

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510 N	205	-0-	-305	-0-	205	2			N	-0-					-0-
12	1333 N	149	-0-	-1184	-0-	149	2			N	-0-					-0-
01	1333 N	6	-0-	-1327	-0-	6	2			N	-0-					-0-
02	203 N	22	-0-	-181	-0-	22	2			N	-0-					-0-
03	155 N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	6 N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

11	444 N	444	-0-	-0-	-0-	436	3	8	9	N	7					45
12	310 N	236	-0-	-74	-0-	228	3	8	9	N	7					52
01	434 N	305	-0-	-129	-0-	296	3	9	9	N	8					60
02	435 N	308	-0-	-127	-0-	289	3	19	9	N	17					77
03	275 N	275	-0-	-0-	-0-	258	3	17	9	N	15					92
*04	321 N	321	-0-	-0-	-0-	307	3	14	9	N	13					105

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

11	3060	X	859	-0-	-2201	-0-	859	2			Y	-0-					14
12	3162	X	429	-0-	-2733	-0-	429	2			Y	-0-					14
01	2232	X	-0-	-0-	-2232	-0-					Y	-0-					14
02	2030	X	-0-	-0-	-2030	-0-					Y	-0-					14
03	2170	X	-0-	-0-	-2170	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

11	6720	X	5451	-0-	-1269	-0-	5266	2	185	9	Y	168	179	1			207
12	6944	X	4327	-0-	-2617	-0-	4162	2	165	9	Y	150	182	1			175
01	5952	X	4642	-0-	-1310	-0-	4440	2	202	9	Y	184					359
02	5457	X	5457	-0-	-0-	-0-	5317	2	140	9	Y	127	160	1			326
03	5642	X	3153	-0-	-2489	-0-	3011	2	142	9	Y	129	180	1			275
04	5460	X	3347	-0-	-2113	-0-	3174	2	173	9	Y	157	178	1			254

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					37
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					37
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					37
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					37
*04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

11	11514	X	11514	-0-	-0-	-0-	11405	3	109	9	N	99	186	1			40
12	12014	X	12014	-0-	-0-	-0-	11885	3	129	9	N	117					157
01	11033	X	11033	-0-	-0-	-0-	10919	3	114	9	N	104	179	1			82
02	10511	X	10511	-0-	-0-	-0-	10413	3	98	9	N	89					171
03	11125	X	11125	-0-	-0-	-0-	11017	3	108	9	N	98	180	1			89
*04	12410	X	12410	-0-	-0-	-0-	12300	3	110	9	N	100	149	1			40

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

11	2670	X	2631	-0-	-39	-0-	240	1	2367	2	N	22					222
							24	9									
12	2418	X	2125	-0-	-293	-0-	290	1	1811	2	N	22	176	1			68
							24	9									
01	1984	X	1791	-0-	-193	-0-	200	1	1578	2	N	12					80
							13	9									
02	2552	X	1903	-0-	-649	-0-	270	1	1624	2	N	8					88
							9	9									
03	2728	X	2369	-0-	-359	-0-	310	1	2045	2	N	13					101
							14	9									
04	2640	X	1488	-0-	-1152	-0-	280	1	1193	2	N	14					115
							15	9									

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

11	2040	X	1846	-0-	-194	B	-0-	1767	2	79	9	N	72	177	1		122
12	2108	X	1795	-0-	-313	B	-0-	1727	2	68	9	N	62				184
01	2389	X	2389	-0-	-0-	B	-0-	2334	2	55	9	N	50				234
02	2108	X	2108	-0-	-0-	B	-0-	2034	2	74	9	N	67	181	1		120
03	2278	X	2278	-0-	-0-	B	-0-	2223	2	55	9	N	50				170
04	2310	X	2173	-0-	-137	B	-0-	2115	2	58	9	N	53	178	1		45

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

11	1805	N	1805	-0-	-0-	B	-0-	1724	2	81	9	N	74	179	1		239
12	1891	N	1826	-0-	-65	B	-0-	1741	2	85	9	N	77	175	1		141
01	1829	N	1737	-0-	-92	B	-0-	1631	2	106	9	N	96				237
02	1740	N	751	-0-	-989	B	-0-	703	2	48	9	N	44				281
03	1829	N	1725	-0-	-104	B	-0-	1669	2	56	9	N	51	162	1		170
04	1680	N	1447	-0-	-233	B	-0-	1372	2	75	9	N	68				238

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

11	5160	X	5124	-0-	-36	B	-0-	4864	2	260	9	N	236	355	1		220
12	5890	X	4481	-0-	-1409	B	-0-	4254	2	227	9	N	206	181	1		245
01	5890	X	4430	-0-	-1460	B	-0-	4289	2	141	9	N	128	184	1		189
02	5510	X	1753	-0-	-3757	B	-0-	1443	2	310	9	N	282	362	1		109
03	5715	X	5715	-0-	-0-	B	-0-	5404	2	311	9	N	283	365	1		27
04	5130	X	3846	-0-	-1284	B	-0-	3624	2	222	9	N	202	168	1		61

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

11	2310	N	1805	-0-	-505	B	-0-	1595	2	210	9	N	191	279	1		187
12	2449	N	1788	-0-	-661	B	-0-	1525	2	263	9	N	239	303	1		123
01	2294	N	1764	-0-	-530	B	-0-	1542	2	222	9	N	202	168	1		157
02	1740	N	625	-0-	-1115	B	-0-	541	2	84	9	N	76				233
03	1959	N	1959	-0-	-0-	B	-0-	1779	2	180	9	N	164	327	1		70
04	1710	N	1575	-0-	-135	B	-0-	1270	2	305	9	N	277	280	1		67

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GRIZZLY OP OF DELAWARE, LLC 334922
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					15
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					15
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					15
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					15
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					15
*04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					15

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	2730	X	2715	-0-	-15	B	-0-	2652	2	63	9	N	57				323
12	3241	X	3241	-0-	-0-	B	-0-	3213	2	28	9	N	25	93	1		255
01	2821	X	2674	-0-	-147	B	-0-	2626	2	48	9	N	44				299
02	2769	X	2769	-0-	-0-	B	-0-	2717	2	52	9	N	47				346
03	3131	X	2803	-0-	-328	B	-0-	2717	2	86	9	N	78	169	1		255
04	3030	X	2028	-0-	-1002	B	-0-	2024	2	4	9	N	4				259

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	1800	N	1287	-0-	-513	B	-0-	1287	2			N	-0-				190
12	1860	N	1490	-0-	-370	B	-0-	1490	2			N	-0-	76	1		114
01	1550	N	1502	-0-	-48	B	-0-	1502	2			N	-0-				114
02	1508	N	1462	-0-	-46	B	-0-	1462	2			N	-0-				114
03	1605	N	1605	-0-	-0-	B	-0-	1605	2			N	-0-				114
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				114

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12948	X	12948	-0-	-0- B	-0-	2668	1	9877	2	N	366	373	1			210
							403	9									
12	13175	X	12290	-0-	-885 B	-0-	2021	1	9888	2	N	346	374	1			182
							381	9									
01	13175	X	11751	-0-	-1424 B	-0-	1543	1	9860	2	N	316	183	1			315
							348	9									
02	12528	X	11706	-0-	-822 B	-0-	11303	2	403	9	N	366	377	1			304
03	13392	X	11949	-0-	-1443 B	-0-	11624	2	325	9	N	295	357	1			242
04	12960	X	10823	-0-	-2137 B	-0-	1226	1	9277	2	N	291	356	1			177
							320	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	4846	X	4846	-0-	-0- B	-0-	958	1	3728	2	N	145					235
							160	9									
12	4407	X	4407	-0-	-0- B	-0-	687	1	3556	2	N	149	193	1			191
							164	9									
01	4278	X	3384	-0-	-894 B	-0-	415	1	2794	2	N	159	190	1			160
							175	9									
02	4698	X	3192	-0-	-1506 B	-0-	3023	2	169	9	N	154	192	1			122
03	5022	X	2520	-0-	-2502 B	-0-	2356	2	164	9	N	149	169	1			102
04	4860	X	2429	-0-	-2431 B	-0-	199	1	2092	2	N	125					227
							138	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	27	-0-	-63	-0-	27	2		N	-0-			55
12	2 N	2	-0-	-0-	-0-	2	2		N	-0-			55
01	12 N	2	-0-	-10	-0-	2	2		N	-0-			55
02	33 N	33	-0-	-0-	-0-	33	2		N	-0-			55
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	316 N	316	-0-	-0-	-0-	316	2		Y	-0-			-0-
12	457 N	457	-0-	-0-	-0-	457	2		Y	-0-			-0-
01	465 N	454	-0-	-11	-0-	454	2		Y	-0-			-0-
02	384 N	384	-0-	-0-	-0-	384	2		Y	-0-			-0-
03	388 N	388	-0-	-0-	-0-	388	2		Y	-0-			-0-
04	450 N	275	-0-	-175	-0-	275	2		Y	-0-			-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					87
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					87
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					87
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	64	-0-	-86	-0-	51	2	13	9	N	12					99
12	86	N	86	-0-	-0-	-0-	80	2	6	9	N	5					104
01	155	N	82	-0-	-73	-0-	75	2	7	9	N	6					110
02	116	N	116	-0-	-0-	-0-	113	2	3	9	N	3					113
03	93	N	70	-0-	-23	-0-	69	2	1	9	N	1					114
*04	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					115

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					48
12	744	N	543	-0-	-201	-0-	536	2	7	9	N	6					54
01	1171	N	1171	-0-	-0-	-0-	1162	2	9	9	N	8					62
02	435	N	418	-0-	-17	-0-	412	2	6	9	N	5					67
03	558	N	218	-0-	-340	-0-	201	2	17	9	N	15					82
04	780	N	236	-0-	-544	-0-	236	2			N	-0-					82

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

11	60 N	54	-0-	-6	B	-0-	54	2	N	-0-			37
12	52 N	52	-0-	-0-	B	-0-	52	2	N	-0-			37
01	52 N	52	-0-	-0-	B	-0-	52	2	N	-0-			37
02	58 N	54	-0-	-4	B	-0-	54	2	N	-0-			37
*03	56 N	56	-0-	-0-	B	-0-	56	2	N	-0-			37
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	5			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

11	2970	#	2888	-0-	-82	-0-	2834	2	54	9	N	49	179	1			60
12	3038	#	1299	-0-	-1739	-0-	1269	2	30	9	N	27					87
01	3038	#	327	-0-	-2711	-0-	270	2	57	9	N	52					139
02	2668	#	2156	-0-	-512	-0-	2099	2	57	9	N	52					191
03	2356	#	1695	-0-	-661	-0-	1660	2	35	9	N	32	172	1			51
04	1260	#	165	-0-	-1095	-0-	165	2			N	-0-					51

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

11	51 N	51	-0-	-0-	-0-	15	1	36	2	N	-0-			-0-
12	124 N	28	-0-	-96	-0-	7	1	21	2	N	-0-			-0-
01	124 N	13	-0-	-111	-0-	4	1	9	2	N	-0-			-0-
02	49 N	49	-0-	-0-	-0-	14	1	35	2	N	-0-			-0-
03	93 N	93	-0-	-0-	-0-	42	1	51	2	N	-0-			-0-
*04	119 N	119	-0-	-0-	-0-	43	1	76	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	73				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

11	712 N	712	-0-	-0-	-0-	415	1	297	2	N	-0-			-0-
12	775 N	333	-0-	-442	-0-	231	1	102	2	N	-0-			-0-
01	775 N	469	-0-	-306	-0-	401	1	68	2	N	-0-			-0-
02	760 N	760	-0-	-0-	-0-	425	1	335	2	N	-0-			-0-
03	993 N	993	-0-	-0-	-0-	453	1	540	2	N	-0-			-0-
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	101	-0-	101	101	86	1	15	2	N	-0-					-0-
02	14B DENY	1361	-0-	1361	1462	761	1	600	2	N	-0-					-0-
03	14B2 EXT	1374	-0-	1374	2836	627	1	747	2	N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2836					N	NO RPT					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	420 X	418	-0-	-2	B	-0-	418	1		N	-0-			-0-
12	421 X	421	-0-	-0-	B	-0-	421	1		N	-0-			-0-
01	434 X	367	-0-	-67	B	-0-	367	1		N	-0-			-0-
02	406 X	406	-0-	-0-	B	-0-	406	1		N	-0-			-0-
03	434 X	209	-0-	-225	B	-0-	209	1		N	-0-			-0-
04	420 X	68	-0-	-352	B	-0-	68	1		N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2020 - P/A 01/23/20

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			109
12	0 N	-0-	-0-	-0-	-0-				N	-0-			109
01	0 N	-0-	-0-	-0-	-0-				N	-0-			109
02	0 N	-0-	-0-	-0-	-0-				N	-0-			109
03	0 N	-0-	-0-	-0-	-0-				N	-0-			109
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			53
12	0 #	-0-	-0-	-0-	-0-			N	-0-			53
01	0 #	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53
03	0 N	-0-	-0-	-0-	-0-			N	-0-			53
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780 #	428	-0-	-352	-0-	249 1	179 2	N	-0-			-0-
12	806 #	512	-0-	-294	-0-	355 1	157 2	N	-0-			-0-
01	713 #	258	-0-	-455	-0-	220 1	38 2	N	-0-			-0-
02	845 N	845	-0-	-0-	-0-	473 1	372 2	N	-0-			-0-
03	1058 N	1058	-0-	-0-	-0-	483 1	575 2	N	-0-			-0-
04	240 N	NO RPT	-0-	-240	-0-			N	NO RPT			-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 #	859	-0-	-371	-0-	467	1	334	2	N	53					172
						58	9									
12	1178 #	937	-0-	-241	-0-	612	1	270	2	N	50	156	1			66
						55	9									
01	1178 #	825	-0-	-353	-0-	661	1	113	2	N	46					112
						51	9									
02	930 N	930	-0-	-0-	-0-	491	1	387	2	N	47					159
						52	9									
03	1041 N	1041	-0-	-0-	-0-	456	1	544	2	N	37					196
						41	9									
04	810 N	NO RPT	-0-	-810	-0-					N	NO RPT					196

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

11	0 #	-0-	-0-	-0-	-0-					N	-0-					18
12	0 #	-0-	-0-	-0-	-0-					N	-0-					18
01	0 #	-0-	-0-	-0-	-0-					N	-0-					18
02	0 #	-0-	-0-	-0-	-0-					N	-0-					18
03	0 #	-0-	-0-	-0-	-0-					N	-0-					18
04	0 #	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

11	3216	2733	-0-	-483	-0-	262	1	2457	2	N	13					65
						14	9									
12	2325	1902	-0-	-423	-0-	210	1	1670	2	N	20					85
						22	9									
01	3677	3001	-0-	-676	-0-	311	1	2665	2	N	23					108
						25	9									
02	2758 N	2758	-0-	-0-	-0-	297	1	2439	2	N	20					128
						22	9									
*03	2918 N	2918	-0-	-0-	-0-	360	1	2537	2	N	19					147
						21	9									
*04	2599 N	2599	-0-	-0-	-0-	271	1	2325	2	N	3					150
						3	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

11	2425 R	2425	-0-	-0-	-0-	1408	1	1009	2	N	7					179
						8	9									
12	2697 #	1415	-0-	-1282	-0-	977	1	431	2	N	6					185
						7	9									
01	6541 #	800	-0-	-5741	-0-	683	1	117	2	N	-0-					185
02	6119	857	-0-	-5262	-0-	475	1	374	2	N	7					192
						8	9									
03	6541	904	-0-	-5637	-0-	412	1	492	2	N	-0-					192
04	2430 #	NO RPT	-0-	-2430	-0-					N	NO RPT					192

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2816	X	2816	-0-	-0-	-0-	1223	1	1580	2	Y	12	12	1			504
							13	9									
12	846	N	846	-0-	-0-	-0-	385	1	457	2	Y	4					508
							4	9									
01	350	N	350	-0-	-0-	-0-	178	1	164	2	Y	7					515
							8	9									
02	1740	N	-0-	-0-	-1740	-0-					Y	18	8	1			525
03	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			526
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					526

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

11	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					59
01	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					59
02	2900	N	2982	-0-	82	82	1373	1	1609	2	N	-0-					59
*03	3064	N	2982	-0-	-82	-0-	1373	1	1609	2	N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

11	2070	X	1273	-0-	-797	-0-	549	1	710	2	Y	13	13	1			710
							14	9									
12	2139	X	1985	-0-	-154	-0-	897	1	1063	2	Y	23					733
							25	9									
01	1581	X	943	-0-	-638	-0-	473	1	434	2	Y	33					766
							36	9									
02	2320	X	2051	-0-	-269	-0-	975	1	1043	2	Y	30	18	1			778
							33	9									
03	2480	X	2406	-0-	-74	-0-	1159	1	1211	2	Y	33	28	1			783
							36	9									
04	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					783

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-					3
01	0		-0-	-0-	-0-	-0-					Y	-0-					3
02	0		-0-	-0-	-0-	-0-					Y	-0-					3
03	0		-0-	-0-	-0-	-0-					Y	-0-					3
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	204	1	264	2	Y	-0-					279
12	166	N	166	-0-	-0-	-0-	74	1	88	2	Y	4					283
							4	9									
01	349	N	349	-0-	-0-	-0-	176	1	162	2	Y	10					293
							11	9									
02	760	N	760	-0-	-0-	-0-	360	1	386	2	Y	13	6	1			300
							14	9									
*03	884	N	884	-0-	-0-	-0-	429	1	448	2	Y	6	5	1			301
							7	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					301

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1877	N	1877	-0-	-0-	-0-	702	1	1138	2	Y	34	25	1			1162
							37	9									
12	1754	N	1754	-0-	-0-	-0-	702	1	1015	2	Y	34	25	1			1171
							37	9									
01	1200	N	1200	-0-	-0-	-0-	702	1	461	2	Y	34	25	1			1180
							37	9									
02	2030	X	1174	-0-	-856	-0-	702	1	435	2	Y	34	25	1			1189
							37	9									
03	2170	X	1244	-0-	-926	-0-	702	1	505	2	Y	34	25	1			1198
							37	9									
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					1198

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			878
							29	9									
12	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			853
							29	9									
01	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26	51	1			828
							29	9									
02	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26	51	1			803
							29	9									
03	5394	X	5221	-0-	-173	-0-	2391	1	2801	2	Y	26	51	1			778
							29	9									
04	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					778

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	478	-0-	-1322	-0-	201	1	260	2	Y	15	18	1			9
							17	9									
12	1077	X	1077	-0-	-0-	-0-	485	1	575	2	Y	15					24
							17	9									
01	369	X	369	-0-	-0-	-0-	172	1	158	2	Y	35	25	1			34
							39	9									
02	464	N	-0-	-0-	-464	-0-					Y	13	24	1			23
03	0	N	-0-	-0-	-0-	-0-					Y	10					33
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2506	-0-	-14	-0-	1137	1	1332	2	Y	34	38	1			28
							37	9									
12	2511	X	2506	-0-	-5	-0-	1137	1	1332	2	Y	34	38	1			24
							37	9									
01	2604	X	2506	-0-	-98	-0-	1137	1	1332	2	Y	34	38	1			20
							37	9									
02	2506	X	2506	-0-	-0-	-0-	1137	1	1332	2	Y	34	38	1			16
							37	9									
03	2604	X	2506	-0-	-98	-0-	1137	1	1332	2	Y	34	38	1			12
							37	9									
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					12

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	247	1	247	2	Y	13	13	1			255
							14	9									
12	1674	X	945	-0-	-729	-0-	471	1	471	2	Y	3					258
							3	9									
01	1674	X	287	-0-	-1387	-0-	140	1	139	2	Y	7					265
							8	9									
02	870	X	581	-0-	-289	-0-	284	1	283	2	Y	13	6	1			272
							14	9									
*03	668	X	668	-0-	-0-	-0-	329	1	329	2	Y	8	7	1			273
							9	9									
04	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					273

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1	1	1			252
							1	9									
12	246	N	246	-0-	-0-	-0-	111	1	131	2	Y	4					256
							4	9									
01	243	N	243	-0-	-0-	-0-	111	1	131	2	Y	1					257
							1	9									
02	245	N	245	-0-	-0-	-0-	111	1	131	2	Y	3	2	1			258
							3	9									
*03	246	N	246	-0-	-0-	-0-	111	1	131	2	Y	4	4	1			258
							4	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					258

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2986	-0-	-104	-0-	600	1	2386	2	N	-0-					150
12	3317	X	3082	-0-	-235	-0-	621	1	2461	2	N	-0-					150
01	3317	X	3095	-0-	-222	-0-	621	1	2474	2	N	-0-					150
02	3103	X	2989	-0-	-114	-0-	580	1	2366	2	N	39					189
							43	9									
03	3193	X	3185	-0-	-8	-0-	621	1	2500	2	N	58	183	1			64
							64	9									
04	3000	X	2975	-0-	-25	-0-	600	1	2375	2	N	-0-					64

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	17	N	17	-0-	-0-	-0-	7	1	9	2	Y	1	2	1			289
							1	9									
12	27	N	27	-0-	-0-	-0-	12	1	14	2	Y	1					290
							1	9									
01	18	N	18	-0-	-0-	-0-	9	1	8	2	Y	1					291
							1	9									
02	97	N	97	-0-	-0-	-0-	46	1	49	2	Y	2	1	1			292
							2	9									
*03	112	N	112	-0-	-0-	-0-	55	1	57	2	Y	-0-					292
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					292

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			154
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			154
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			154
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			154
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			154
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

11	H15 VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT			45
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			45
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			45
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			45
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			45
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

11	3000	N	7781	-0-	4781	13970	525	1	5556	2	Y	1236	1236	1			-0-
							340	3	1360	9							
12	23320	X	9350	-0-	-13970	-0-	554	1	6661	2	Y	1541	1541	1			-0-
							440	3	1695	9							
01	7309	X	7309	-0-	-0-	-0-	370	1	4788	2	Y	1568	1568	1			-0-
							426	3	1725	9							
02	6971	X	6971	-0-	-0-	-0-	399	1	4479	2	Y	1543	1543	1			-0-
							396	3	1697	9							
03	6764	X	6764	-0-	-0-	-0-	404	1	4452	2	Y	1474	1474	1			-0-
							287	3	1621	9							
*04	7371	X	7371	-0-	-0-	-0-	466	1	4385	2	Y	2042	2042	1			-0-
							274	3	2246	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

11	7055	X	7055	-0-	-0-	-0-	1082	1	5955	2	Y	16					134
							18	9									
12	6324	X	6197	-0-	-127	-0-	1342	1	4813	2	Y	38	158	1			14
							42	9									
01	8215	X	6310	-0-	-1905	-0-	1325	1	4915	2	Y	64					78
							70	9									
02	8642	X	6029	-0-	-2613	-0-	1317	1	4637	2	Y	68					146
							75	9									
*03	9238	X	3491	-0-	-5747	-0-	1064	1	2405	2	Y	20	106	1			60
							22	9									
04	7050	X	2326	-0-	-4724	-0-	847	1	1319	2	Y	145	91	1			114
							160	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843 N	843	-0-	-0-	-0-	750	1	93	2	N	-0-					12
12	868 N	868	-0-	-0-	-0-	775	1	93	2	N	-0-					12
01	854 N	854	-0-	-0-	-0-	775	1	79	2	N	-0-					12
02	812 N	765	-0-	-47	-0-	725	1	40	2	N	-0-					12
03	0 N	-0-	-0-	-0-	-0-					N	-0-					12
*04	3000 N	3340	-0-	340	340	750	1	2590	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9383 X	9383	-0-	-0-	-0-	705	1	7501	2	N	692	692	1			-0-
						416	3	761	9							
12	10924 X	10924	-0-	-0-	-0-	731	1	8834	2	N	747	747	1			-0-
						537	3	822	9							
01	10017 X	10017	-0-	-0-	-0-	618	1	8050	2	N	612	612	1			-0-
						676	3	673	9							
02	8062 X	6776	-0-	-1286	-0-	478	1	5372	2	N	424	424	1			-0-
						460	3	466	9							
*03	8618 X	7550	-0-	-1068	-0-	555	1	6132	2	N	437	437	1			-0-
						382	3	481	9							
04	8340 X	4893	-0-	-3447	-0-	408	1	3853	2	N	363	363	1			-0-
						233	3	399	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

11	30150 X	21514	-0-	-8636	-0-	1401	1	19687	2	Y	387	548	1			131
						426	9									
12	31155 X	22044	-0-	-9111	-0-	1456	1	19876	2	Y	647	702	1			76
						712	9									
01	28179 X	20433	-0-	-7746	-0-	1490	1	18383	2	Y	509	538	1			47
						560	9									
02	23316 X	17397	-0-	-5919	-0-	1379	1	15614	2	Y	367	341	1			73
						404	9									
03	24924 X	12200	-0-	-12724	-0-	1361	1	10447	2	Y	356	372	1			57
						392	9									
04	21510 X	8509	-0-	-13001	-0-	920	1	7324	2	Y	241	188	1			110
						265	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

11	7440 X	6648	-0-	-792	-0-	1539	1	4913	2	Y	178	195	1			239
						196	9									
12	7688 X	6483	-0-	-1205	-0-	1582	1	4758	2	Y	130	166	1			203
						143	9									
01	7688 X	5463	-0-	-2225	-0-	1548	1	3769	2	Y	133	175	1			161
						146	9									
02	7714 X	5116	-0-	-2598	-0-	1463	1	3510	2	Y	130	158	1			133
						143	9									
03	6882 X	5094	-0-	-1788	-0-	1677	1	3242	2	Y	159	189	1			103
						175	9									
*04	6808 X	6808	-0-	-0-	-0-	2020	1	4646	2	Y	129	137	1			95
						142	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7298	X	7298	-0-	-0-	-0-	3205	1	4093	2	N	-0-					224
12	8623	X	8623	-0-	-0-	-0-	3298	1	5325	2	N	-0-	149	1			75
01	9193	X	9193	-0-	-0-	-0-	2766	1	6427	2	N	-0-					75
02	6311	X	6311	-0-	-0-	-0-	1976	1	4335	2	N	-0-					75
*03	5962	X	5962	-0-	-0-	-0-	1288	1	4575	2	N	90	20	1			145
							99	9									
04	5640	X	1959	-0-	-3681	-0-	296	1	1561	2	N	93	196	1			42
							102	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

11	3750	X	3701	-0-	-49	-0-	1595	1	2036	2	N	64					341
							70	9									
12	3929	X	3929	-0-	-0-	-0-	1495	1	2413	2	N	19	198	1			162
							21	9									
01	3875	X	3860	-0-	-15	-0-	1154	1	2682	2	N	22					184
							24	9									
02	3625	X	2665	-0-	-960	-0-	820	1	1798	2	N	43	120	1			107
							47	9									
03	3875	X	3874	-0-	-1	-0-	794	1	2823	2	N	234	147	1			194
							257	9									
04	3750	X	3637	-0-	-113	-0-	581	1	3056	2	N	-0-	50	1			144

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	15423	X	15423	-0-	-0-	-0-	985	1	13217	2	Y	399	321	1			126
							782	3	439	9							
12	15159	X	15051	-0-	-108	-0-	1089	1	12585	2	Y	502	536	1			92
							825	3	552	9							
01	15159	X	15049	-0-	-110	-0-	1009	1	12504	2	Y	391	425	1			58
							1106	3	430	9							
02	14790	X	13634	-0-	-1156	-0-	937	1	11353	2	Y	293	274	1			77
							1022	3	322	9							
03	15810	X	15279	-0-	-531	-0-	984	1	13009	2	Y	385	410	1			52
							862	3	424	9							
04	15300	X	14754	-0-	-546	-0-	952	1	12646	2	Y	320	301	1			71
							804	3	352	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	10740	X	10678	-0-	-62	-0-	685	1	9183	2	Y	243	194	1			77
							543	3	267	9							
12	11098	X	10062	-0-	-1036	-0-	731	1	8452	2	Y	295	318	1			54
							554	3	325	9							
01	11098	X	9958	-0-	-1140	-0-	670	1	8303	2	Y	228	248	1			34
							734	3	251	9							
02	9567	X	9567	-0-	-0-	-0-	654	1	7932	2	Y	243	213	1			64
							714	3	267	9							
03	9889	X	9878	-0-	-11	-0-	639	1	8461	2	Y	219	253	1			30
							537	3	241	9							
04	9570	X	9467	-0-	-103	-0-	612	1	8160	2	Y	180	170	1			40
							497	3	198	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8762	X	8762	-0-	-0-	-0-	572	1	7686	2	Y	54	43	1			17
							445	3	59	9							
12	10172	X	10172	-0-	-0-	-0-	757	1	8764	2	Y	80	82	1			15
							563	3	88	9							
01	9675	X	9675	-0-	-0-	-0-	663	1	8229	2	Y	59	65	1			9
							718	3	65	9							
02	9222	X	8769	-0-	-453	-0-	610	1	7405	2	Y	90	75	1			24
							655	3	99	9							
03	10168	X	9258	-0-	-910	-0-	610	1	8072	2	Y	54	71	1			7
							517	3	59	9							
04	9840	X	9347	-0-	-493	-0-	614	1	8178	2	Y	47	44	1			10
							503	3	52	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	898	N	898	-0-	-0-	-0-	788	2	90	4	N	18					127
							20	9									
12	806	N	723	-0-	-83	-0-	701	2	22	9	N	20					147
01	805	N	805	-0-	-0-	-0-	791	2	14	9	N	13					160
02	870	N	787	-0-	-83	-0-	748	2	39	9	N	35					195
03	957	N	957	-0-	-0-	-0-	892	2	48	4	N	15					210
							17	9									
*04	868	N	868	-0-	-0-	-0-	799	2	45	4	N	22					232
							24	9									

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

11	22003	X	22003	-0-	-0-	-0-	21697	2	306	9	N	278	359	1			230
12	26288	X	16489	-0-	-9799	-0-	16256	2	233	9	N	212	190	1			252
01	26288	X	19672	-0-	-6616	-0-	19343	2	329	9	N	299	189	1			362
02	24592	X	12342	-0-	-12250	-0-	12145	2	197	9	N	179					541
03	24924	X	20890	-0-	-4034	-0-	20614	2	276	9	N	251	555	1			237
04	21990	X	19923	-0-	-2067	-0-	19650	2	273	9	N	248	190	1			295

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	P&A COND	-0-	-0-	-0-	89106			N	-0-			28
12	P&A COND	-0-	-0-	-0-	89106			N	-0-			28
01	P&A COND	-0-	-0-	-0-	89106			N	-0-			28
02	P&A COND	-0-	-0-	-0-	89106			N	-0-			28
03	P&A COND	-0-	-0-	-0-	89106			N	-0-			28
04	P&A COND	-0-	-0-	-0-	89106			N	-0-			28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

11	120 N	103	-0-	-17	-0-	103	1	N	-0-			-0-
12	124 N	104	-0-	-20	-0-	104	1	N	-0-			-0-
01	114 N	114	-0-	-0-	-0-	114	1	N	-0-			-0-
02	102 N	102	-0-	-0-	-0-	102	1	N	-0-			-0-
03	103 N	103	-0-	-0-	-0-	103	1	N	-0-			-0-
04	120 N	104	-0-	-16	-0-	104	1	N	-0-			-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			103
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			103
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			103
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			103
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			103
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			103

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730 #	2497	-0-	-233	-0-	2347	2	84	3	Y	60					290
						66	9									
12	2821 R	2821	-0-	-0-	-0-	2555	2	144	3	Y	111					401
						122	9									
01	3007 #	2791	-0-	-216	-0-	2562	2	138	3	Y	83					484
						91	9									
02	2547 N	2547	-0-	-0-	-0-	2289	2	156	3	Y	93	184	1			393
						102	9									
03	2821 N	2541	-0-	-280	-0-	2397	2	66	3	Y	71	176	1			288
						78	9									
*04	2733 N	2733	-0-	-0-	-0-	2545	2	90	3	Y	89	186	1			191
						98	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	R	1348	-0-	-0-	-0-	330	1	954	3	N	58					80
							64	9									
12	1333	#	790	-0-	-543	-0-	66	1	674	3	N	45					125
							50	9									
01	2046	#	327	-0-	-1719	-0-	121	1	148	3	N	53	93	1			85
							58	9									
02	1914	#	-0-	-0-	-1914	-0-					N	35	82	1			38
03	2046	#	-0-	-0-	-2046	-0-					N	43					81
04	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					81

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

11	3300	X	3028	-0-	-272	B	-0-	340	1	2688	2	N	-0-				96
12	3627	X	3169	-0-	-458	B	-0-	344	1	2825	2	N	-0-				96
01	3565	X	3155	-0-	-410	B	-0-	285	1	2870	2	N	-0-				96
02	3538	X	2054	-0-	-1484	B	-0-	215	1	1839	2	N	-0-				96
03	3658	X	NO RPT	-0-	-3658	B	-0-					N	NO RPT				96
04	3060	X	NO RPT	-0-	-3060	B	-0-					N	NO RPT				96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

11	6150	X	4085	-0-	-2065	B	-0-	235	1	3850	2	Y	-0-				-0-
12	6355	X	5561	-0-	-794	B	-0-	323	1	5238	2	Y	-0-				-0-
01	5642	X	4712	-0-	-930	B	-0-	268	1	4444	2	Y	-0-				-0-
02	4988	X	4443	-0-	-545	B	-0-	268	1	4175	2	Y	-0-				-0-
03	5549	X	3877	-0-	-1672	B	-0-	227	1	3650	2	Y	-0-				-0-
04	5370	X	3893	-0-	-1477	B	-0-	270	1	3623	2	Y	-0-				-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	35	N	35	-0-	-0-		-0-	2	1	33	2	N	-0-				-0-
12	70	N	70	-0-	-0-		-0-	4	1	66	2	N	-0-				-0-
01	69	N	69	-0-	-0-		-0-	4	1	65	2	N	-0-				-0-
02	63	N	63	-0-	-0-		-0-	4	1	59	2	N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

11	4470	X	-0-	-0-	-4470		-0-					Y	-0-				-0-
12	4501	X	4501	-0-	-0-		-0-	261	1	4240	2	Y	-0-				-0-
01	4453	X	4453	-0-	-0-		-0-	253	1	4200	2	Y	-0-				-0-
02	3869	X	3869	-0-	-0-		-0-	233	1	3636	2	Y	-0-				-0-
03	4495	X	3999	-0-	-496		-0-	234	1	3765	2	Y	-0-				-0-
04	4350	X	126	-0-	-4224		-0-	9	1	117	2	Y	-0-				-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5074	-0-	-2066	-0-	182	1	4892	2	N	-0-					6
12	7843	X	393	-0-	-7450	-0-	104	1	289	2	N	-0-					6
01	6417	X	348	-0-	-6069	-0-	13	1	335	2	N	-0-					6
02	6409	X	396	-0-	-6013	-0-	110	1	286	2	N	-0-					6
03	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					6
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	22	1	361	2	Y	-0-					-0-
01	372	N	182	-0-	-190	-0-	10	1	172	2	Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	446	-0-	-214	-0-	26	1	420	2	Y	-0-					-0-
12	558	N	11	-0-	-547	-0-	1	1	10	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1682	-0-	-58	-0-	97	1	1585	2	Y	-0-					-0-
12	2414	N	2414	-0-	-0-	-0-	140	1	2274	2	Y	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	118	1	1960	2	Y	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	114	1	1775	2	Y	-0-					-0-
03	2418	N	1960	-0-	-458	-0-	115	1	1845	2	Y	-0-					-0-
*04	2011	N	2011	-0-	-0-	-0-	139	1	1872	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	36	1	594	2	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	37	1	600	2	Y	-0-					-0-
01	620	N	253	-0-	-367	-0-	14	1	239	2	Y	-0-					-0-
02	609	N	-0-	-0-	-609	-0-					Y	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2640	X	2346	-0-	-294	-0-	135	1	2211	2	N	-0-			-0-
12	2356	X	2265	-0-	-91	-0-	132	1	2133	2	N	-0-			-0-
01	2471	X	2471	-0-	-0-	-0-	140	1	2331	2	N	-0-			-0-
02	2359	X	2359	-0-	-0-	-0-	142	1	2217	2	N	-0-			-0-
03	2418	X	2363	-0-	-55	-0-	138	1	2225	2	N	-0-			-0-
04	2400	X	2143	-0-	-257	-0-	148	1	1995	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	927	-0-	-123	-0-	53	1	874	2	N	-0-			-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-			-0-
01	868	N	241	-0-	-627	-0-	14	1	227	2	N	-0-			-0-
02	899	N	-0-	-0-	-899	-0-					N	-0-			-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	72	1	1179	2	N	-0-			-0-
12	1227	N	1227	-0-	-0-	-0-	71	1	1156	2	N	-0-			-0-
01	1351	N	1351	-0-	-0-	-0-	77	1	1274	2	N	-0-			-0-
02	1218	N	1166	-0-	-52	-0-	70	1	1096	2	N	-0-			-0-
03	1362	N	1362	-0-	-0-	-0-	80	1	1282	2	N	-0-			-0-
*04	1418	N	1418	-0-	-0-	-0-	98	1	1320	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	54	1	889	2	N	-0-			-0-
12	854	N	854	-0-	-0-	-0-	50	1	804	2	N	-0-			-0-
01	1054	N	613	-0-	-441	-0-	35	1	578	2	N	-0-			-0-
02	899	N	439	-0-	-460	-0-	26	1	413	2	N	-0-			-0-
03	868	N	139	-0-	-729	-0-	8	1	131	2	N	-0-			-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	268	-0-	-542	-0-	15	1	253	2	N	-0-			-0-
12	806	N	286	-0-	-520	-0-	17	1	269	2	N	-0-			-0-
01	341	N	296	-0-	-45	-0-	17	1	279	2	N	-0-			-0-
02	455	N	455	-0-	-0-	-0-	27	1	428	2	N	-0-			-0-
03	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-			-0-
04	300	N	26	-0-	-274	-0-	2	1	24	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	46	1	753	2	N	-0-			-0-
12	719	N	719	-0-	-0-	-0-	42	1	677	2	N	-0-			-0-
01	862	N	862	-0-	-0-	-0-	49	1	813	2	N	-0-			-0-
02	1014	N	1014	-0-	-0-	-0-	61	1	953	2	N	-0-			-0-
03	1084	N	1084	-0-	-0-	-0-	63	1	1021	2	N	-0-			-0-
04	840	N	36	-0-	-804	-0-	2	1	34	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799 R	799	-0-	-0-	-0-	46	1	753	2	N	-0-					2
12	744 #	719	-0-	-25	-0-	42	1	677	2	N	-0-					2
01	862 R	862	-0-	-0-	-0-	49	1	813	2	N	-0-					2
02	1014 N	1014	-0-	-0-	-0-	61	1	953	2	N	-0-					2
03	1084 N	1084	-0-	-0-	-0-	63	1	1021	2	N	-0-					2
04	840 N	36	-0-	-804	-0-	2	1	34	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658 N	658	-0-	-0-	-0-	38	1	620	2	Y	-0-					-0-
12	682 N	285	-0-	-397	-0-	17	1	268	2	Y	-0-					-0-
01	682 N	294	-0-	-388	-0-	17	1	277	2	Y	-0-					-0-
02	638 N	-0-	-0-	-638	-0-					Y	-0-					-0-
03	279 N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270 N	-0-	-0-	-270	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1257	-0-	-153	-0-	72	1	1185	2	N	-0-					-0-
12	1426	N	1329	-0-	-97	-0-	77	1	1252	2	N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	86	1	1435	2	N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	77	1	1208	2	N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	80	1	1290	2	N	-0-					-0-
04	1470	N	1084	-0-	-386	-0-	75	1	1009	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

11	1710	N	1521	-0-	-189	-0-	88	1	1433	2	Y	-0-					-0-
12	1798	N	1720	-0-	-78	-0-	100	1	1620	2	Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	97	1	1610	2	Y	-0-					-0-
02	1479	N	1396	-0-	-83	-0-	84	1	1312	2	Y	-0-					-0-
03	1705	N	1561	-0-	-144	-0-	91	1	1470	2	Y	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	108	1	1447	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	14B2	EXT	35	-0-	35	35	2	1	33	2	Y	-0-					-0-
12	14B2	EXT	70	-0-	70	105	4	1	66	2	Y	-0-					-0-
01	14B2	EXT	69	-0-	69	174	4	1	65	2	Y	-0-					-0-
02	14B2	EXT	60	-0-	60	234	4	1	56	2	Y	-0-					-0-
03	234	X	-0-	-0-	-234	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	570	N	567	-0-	-3	-0-	33	1	534	2	Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
01	589	N	231	-0-	-358	-0-	13	1	218	2	Y	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					Y	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280 X	5093	-0-	-187	-0-	535	1	4558	2	N	-0-					213
12	5797 X	5499	-0-	-298	-0-	544	1	4955	2	N	-0-					213
01	5704 X	5257	-0-	-447	-0-	442	1	4815	2	N	-0-					213
02	5655 X	5595	-0-	-60	-0-	518	1	5077	2	N	-0-					213
03	5673 X	NO RPT	-0-	-5673	-0-					N	NO RPT					213
04	5310 X	NO RPT	-0-	-5310	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

11	540 N	499	-0-	-41	-0-	29	1	470	2	Y	-0-					-0-
12	810 N	810	-0-	-0-	-0-	47	1	763	2	Y	-0-					-0-
01	949 N	949	-0-	-0-	-0-	54	1	895	2	Y	-0-					-0-
02	1041 N	1041	-0-	-0-	-0-	63	1	978	2	Y	-0-					-0-
03	1025 N	1025	-0-	-0-	-0-	60	1	965	2	Y	-0-					-0-
04	900 N	29	-0-	-871	-0-	2	1	27	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

11	2819 N	2819	-0-	-0-	-0-	162	1	2657	2	Y	-0-					-0-
12	2956 N	2956	-0-	-0-	-0-	172	1	2784	2	Y	-0-					-0-
01	2830 N	2830	-0-	-0-	-0-	161	1	2669	2	Y	-0-					-0-
02	2726 X	2688	-0-	-38	-0-	162	1	2526	2	Y	-0-					-0-
03	3040 X	3040	-0-	-0-	-0-	178	1	2862	2	Y	-0-					-0-
*04	3001 X	3001	-0-	-0-	-0-	208	1	2793	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

11	14B2 EXT	36	-0-	36	36	2	1	34	2	Y	-0-					-0-
12	14B2 EXT	70	-0-	70	106	4	1	66	2	Y	-0-					-0-
01	14B2 EXT	69	-0-	69	175	4	1	65	2	Y	-0-					-0-
02	14B2 EXT	65	-0-	65	240	4	1	61	2	Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	240					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	240					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

11	2400 X	1924	-0-	-476	-0-	111	1	1813	2	Y	-0-					-0-
12	2480 X	1310	-0-	-1170	-0-	76	1	1234	2	Y	-0-					-0-
01	2821 X	1693	-0-	-1128	-0-	96	1	1597	2	Y	-0-					-0-
02	2639 X	1261	-0-	-1378	-0-	76	1	1185	2	Y	-0-					-0-
03	2821 X	1982	-0-	-839	-0-	116	1	1866	2	Y	-0-					-0-
04	1920 X	1584	-0-	-336	-0-	110	1	1474	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	498	-0-	-132	-0-	29	1	469	2	Y	-0-					-0-
12	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-					-0-
01	527	N	238	-0-	-289	-0-	14	1	224	2	Y	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					Y	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1112	-0-	-1408	-0-	64	1	1048	2	Y	-0-					-0-
12	2263	X	985	-0-	-1278	-0-	57	1	928	2	Y	-0-					-0-
01	1798	X	1181	-0-	-617	-0-	67	1	1114	2	Y	-0-					-0-
02	1073	N	1051	-0-	-22	-0-	63	1	988	2	Y	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	65	1	1039	2	Y	-0-					-0-
04	1140	N	1114	-0-	-26	-0-	77	1	1037	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7900	-0-	-1100	-0-	455	1	7445	2	Y	-0-					-0-
12	9300	X	8064	-0-	-1236	-0-	468	1	7596	2	Y	-0-					-0-
01	9300	X	8093	-0-	-1207	-0-	460	1	7633	2	Y	-0-					-0-
02	8120	X	6898	-0-	-1222	-0-	415	1	6483	2	Y	-0-					-0-
03	8494	X	7218	-0-	-1276	-0-	423	1	6795	2	Y	-0-					-0-
04	7890	X	7005	-0-	-885	-0-	485	1	6520	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	#	4461	-0-	-579	-0-	256	1	4193	2	Y	11	98	1			151
							12	9									
12	5208	#	4592	-0-	-616	-0-	266	1	4313	2	Y	12					163
							13	9									
01	5208	#	4958	-0-	-250	-0-	281	1	4669	2	Y	7					170
							8	9									
02	5220		5191	-0-	-29	-0-	312	1	4866	2	Y	12					182
							13	9									
03	5457	R	5457	-0-	-0-	-0-	319	1	5126	2	Y	11					193
							12	9									
*04	4893	R	4893	-0-	-0-	-0-	339	1	4552	2	Y	2					195
							2	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	9050	-0-	-970	-0-	521	1	8517	2	Y	11	67	1			103
							12	9									
12	10106	X	9412	-0-	-694	-0-	546	1	8853	2	Y	12					115
							13	9									
01	10013	X	8836	-0-	-1177	-0-	502	1	8326	2	Y	7					122
							8	9									
02	8758	X	8313	-0-	-445	-0-	500	1	7800	2	Y	12					134
							13	9									
03	9424	X	8861	-0-	-563	-0-	518	1	8331	2	Y	11					145
							12	9									
04	9120	X	8195	-0-	-925	-0-	567	1	7626	2	Y	2					147
							2	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		170
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		170
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		170
04	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

11	101	N	101	-0-	-0-	-0-	101	2	N	-0-	-0-
12	102	N	102	-0-	-0-	-0-	102	2	N	-0-	-0-
01	104	N	104	-0-	-0-	-0-	104	2	N	-0-	-0-
02	102	N	102	-0-	-0-	-0-	102	2	N	-0-	-0-
03	103	N	103	-0-	-0-	-0-	103	2	N	-0-	-0-
*04	101	N	101	-0-	-0-	-0-	101	2	N	-0-	-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	990	-0-	990 B	3868	909	2	81	9	Y	74					97
12	4161 X	293	-0-	-3868 B	-0-	214	2	79	9	Y	72					169
01	961 N	712	-0-	-249 B	-0-	712	2			Y	-0-	169	1			-0-
02	870 N	826	-0-	-44 B	-0-	826	2			Y	-0-					-0-
*03	709 N	709	-0-	-0- B	-0-	709	2			Y	-0-					-0-
04	690 N	-0-	-0-	-690 B	-0-					Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

11	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	1887 X	1887	-0-	-0- B	-0-	1887	2			Y	-0-					-0-
*04	690 X	690	-0-	-0- B	-0-	690	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

11	1380 N	1270	-0-	-110	-0-	1250	2	20	9	N	18	182	1			32
12	1643 N	832	-0-	-811	-0-	824	2	8	9	N	7					39
01	1574 N	1574	-0-	-0-	-0-	1555	2	19	9	N	17					56
02	795 N	795	-0-	-0-	-0-	787	2	8	9	N	7					63
03	837 N	-0-	-0-	-837	-0-					N	30					93
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

11	60 N	42	-0-	-18	-0-	42	1			N	-0-					-0-
12	46 N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
01	62 N	43	-0-	-19	-0-	43	1			N	-0-					-0-
02	41 N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
03	41 N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
*04	42 N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13476 X	13476	-0-	-0-	-0-	750	1	12581	2	N	132	185	1			107
						145	9									
12	15320 X	15320	-0-	-0-	-0-	775	1	14367	2	N	162					269
						178	9									
01	15898 X	15898	-0-	-0-	-0-	775	1	14966	2	N	143	178	1			234
						157	9									
02	13948 X	13948	-0-	-0-	-0-	725	1	13078	2	N	132	186	1			180
						145	9									
03	15314 X	14662	-0-	-652	-0-	775	1	13734	2	N	139	185	1			134
						153	9									
04	15390 X	12787	-0-	-2603	-0-	750	1	11905	2	N	120	142	1			112
						132	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					3
*03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

11	865 N	865	-0-	-0-	-0-	744	1	96	2	N	23					127
						25	9									
12	744 N	671	-0-	-73	-0-	494	1	153	2	N	22					149
						24	9									
01	2449 N	-0-	-0-	-2449	-0-					N	-0-					149
02	841 N	-0-	-0-	-841	-0-					N	-0-					149
03	682 N	-0-	-0-	-682	-0-					N	-0-					149
04	0 N	-0-	-0-	-0-	-0-					N	3					152

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

11	DLQ G-10	1216	-0-	1216	4771	1216	2			Y	-0-					147
12	3000 N	1793	-0-	-1207	3564	1793	2			Y	-0-					147
01	3100 N	1227	-0-	-1873	1691	1227	2			Y	-0-	110	1			37
02	2688 N	997	-0-	-1691	-0-	997	2			Y	-0-					37
03	1426 N	-0-	-0-	-1426	-0-					Y	-0-					37
04	1200 N	-0-	-0-	-1200	-0-					Y	-0-					37

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

11	10440 X	8118	-0-	-2322	-0-	7845	2	273	9	N	248	178	1			88
12	11691 X	11691	-0-	-0-	-0-	11308	2	383	9	N	348	351	1			85
01	11315 X	10243	-0-	-1072	-0-	10053	2	190	9	N	173	175	1			83
02	10585 X	9243	-0-	-1342	-0-	8962	2	281	9	N	255	319	1			19
03	11687 X	10568	-0-	-1119	-0-	10186	2	382	9	N	347	348	1			18
04	11310 X	7634	-0-	-3676	-0-	7575	2	59	9	N	54					72

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -5401					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2354	N	2354	-0-	-0-	-0-	2313	2	41	9	N	37					155
12	2564	N	2564	-0-	-0-	-0-	2479	2	85	9	N	77	186	1			46
01	2542	N	2053	-0-	-489	-0-	1976	2	77	9	N	70					116
02	2262	N	1317	-0-	-945	-0-	1276	2	41	9	N	37					153
03	2573	N	2262	-0-	-311	-0-	2192	2	70	9	N	64					217
04	1980	N	1748	-0-	-232	-0-	1696	2	52	9	N	47	179	1			85

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					142
*12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					142
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					142
*02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	5314	-0-	-5396	-0-	480	1	4721	2	N	103	182	1			95
							113	9									
12	9455	X	5282	-0-	-4173	-0-	440	1	4722	2	N	109					204
							120	9									
01	9455	X	9235	-0-	-220	-0-	620	1	8410	2	N	186	187	1	1	8	202
							205	9									
02	8845	X	7562	-0-	-1283	-0-	560	1	6860	2	N	129	183	1			148
							142	9									
03	7285	X	1192	-0-	-6093	-0-	560	1	632	2	N	-0-					148
04	8940	X	277	-0-	-8663	-0-	220	1	57	2	N	-0-	148	1			-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

11	938 N	938	-0-	-0-	-0-	938	1	N	-0-			-0-
12	1209 N	957	-0-	-252	-0-	957	1	N	-0-			-0-
01	1174 N	1174	-0-	-0-	-0-	1174	1	N	-0-			-0-
02	1112 N	1112	-0-	-0-	-0-	1112	1	N	-0-			-0-
03	1177 N	1177	-0-	-0-	-0-	1177	1	N	-0-			-0-
04	1140 N	553	-0-	-587	-0-	553	1	N	-0-			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) //CONT.// 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) //CONT.// 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	62 N	57	-0-	-5	-0-	57	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	41	-0-	41	41	41	2		Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	41				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	67 N	67	-0-	-0-	-0-	67	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	66 N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

11	411 N	411	-0-	-0-	-0-	411	1		N	-0-			-0-
12	420 N	420	-0-	-0-	-0-	420	1		N	-0-			-0-
01	473 N	473	-0-	-0-	-0-	473	1		N	-0-			-0-
02	432 N	432	-0-	-0-	-0-	432	1		N	-0-			-0-
03	457 N	457	-0-	-0-	-0-	457	1		N	-0-			-0-
04	390 N	268	-0-	-122	-0-	268	1		N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	43					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	59					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	NO RPT	-0-	-60	-0-			Y	NO RPT			64
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			64
01	74 N	74	-0-	-0-	-0-	74	2	Y	-0-			64
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
03	DLQ G-10	49	-0-	49	49	49	2	Y	-0-			64
04	DLQ G-10	-0-	-0-	-0-	49			Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000 N	3056	-0-	56	56	150	1	2862	2	Y	40			216
						44	9							
12	3100 N	3950	-0-	850	906	155	1	3751	2	Y	40			256
						44	9							
01	3100 N	3563	-0-	463	1369	155	1	3375	2	Y	30			286
						33	9							
02	T. A.	1638	-0-	1638	3007	140	1	1473	2	Y	23			309
						25	9							
03	T. A.	2939	-0-	2939	5946	155	1	2753	2	Y	28			337
						31	9							
04	T. A.	NO RPT	-0-	-0-	5946					Y	NO RPT			337

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			70
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			70
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			70
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			70
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

11	1121 N	1121	-0-	-0-	-0-	1121	2		N	-0-			3
12	716 N	716	-0-	-0-	-0-	716	2		N	-0-			3
01	742 N	742	-0-	-0-	-0-	742	2		N	-0-			3
02	1073 N	934	-0-	-139	-0-	934	2		N	-0-			3
03	780 N	780	-0-	-0-	-0-	780	2		N	-0-			3
*04	1158 N	1158	-0-	-0-	-0-	1158	2		N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

11	272 N	272	-0-	-0-	-0-	272	2		N	-0-			20
12	420 N	420	-0-	-0-	-0-	420	2		N	-0-			20
01	558 N	125	-0-	-433	-0-	125	2		N	-0-			20
02	261 N	147	-0-	-114	-0-	147	2		N	-0-			20
03	434 N	99	-0-	-335	-0-	99	2		N	-0-			20
*04	146 N	146	-0-	-0-	-0-	146	2		N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

11	1678 N	1678	-0-	-0-	-0-	1678	2		N	-0-			25
12	2437 N	2437	-0-	-0-	-0-	2437	2		N	-0-			25
01	3100 N	3108	-0-	8	8	3108	2		N	-0-			25
02	2675 N	2667	-0-	-8	-0-	2667	2		N	-0-			25
03	1996 N	1996	-0-	-0-	-0-	1996	2		N	-0-			25
*04	1721 N	1721	-0-	-0-	-0-	1721	2		N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

11	1137 N	1137	-0-	-0-	-0-	1137	2		N	-0-			16
12	1140 N	1140	-0-	-0-	-0-	1140	2		N	-0-			16
01	1140 N	1140	-0-	-0-	-0-	1140	2		N	-0-			16
02	1071 N	1071	-0-	-0-	-0-	1071	2		N	-0-			16
03	1163 N	1163	-0-	-0-	-0-	1163	2		N	-0-			16
*04	1119 N	1119	-0-	-0-	-0-	1119	2		N	-0-			16

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

11	0	N	-0-	-0-	-0-	-0-					N	22					142
12	0	N	-0-	-0-	-0-	-0-					N	34	176	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	600	N	400	-0-	-200	-0-	400	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352 N	1352	-0-	-0-	-0-	1335	2	17	9	N	15					15
12	588 N	588	-0-	-0-	-0-	588	2			N	-0-					15
01	1448 N	1448	-0-	-0-	-0-	9	9			N	8					23
02	1333 N	1333	-0-	-0-	-0-	2	9			N	2					25
03	589 N	-0-	-0-	-589	-0-					N	2					27
04	1410 N	NO RPT	-0-	-1410	-0-					N	NO RPT					27

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	256					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	194					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	132					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	132					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

11	14B2	EXT	-0-	-0-	-0-	-0-					N	116	162	1		115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	216	161	1		170
01	14B2	EXT	-0-	-0-	-0-	-0-					N	223	317	1		76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	196	160	1		112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	56				168
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	108	1		60

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			46
12	0 N	-0-	-0-	-0-	-0-				N	-0-			46
01	0 N	-0-	-0-	-0-	-0-				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			115
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220 #	2158	-0-	-62	-0-	2158	2			N	-0-			-0-
12	2294 #	1906	-0-	-388	-0-	1906	2			N	-0-			-0-
01	2170 #	1708	-0-	-462	-0-	1708	2			N	-0-			-0-
02	2504 R	2504	-0-	-0-	-0-	2504	2			N	-0-			-0-
03	3189 R	3189	-0-	-0-	-0-	3189	2			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3480	2466	-0-	-1014	-0-	118	1	2348	2	N	-0-			-0-
12	3596	2998	-0-	-598	-0-	116	1	2882	2	N	-0-			-0-
01	2801 R	2801	-0-	-0-	-0-	101	1	2700	2	N	-0-			-0-
02	2378 N	2003	-0-	-375	-0-	77	1	1926	2	N	-0-			-0-
03	3100 N	3105	-0-	5	5	135	1	2970	2	N	-0-			-0-
*04	3174 R	3169	-0-	-5	-0-	127	1	3042	2	N	-0-			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290 N	1288	-0-	-2	-0-	1288	2			N	-0-			-0-
12	1147 N	1085	-0-	-62	-0-	1085	2			N	-0-			-0-
01	1364 N	1311	-0-	-53	-0-	1311	2			N	-0-			-0-
02	1206 N	1206	-0-	-0-	-0-	1206	2			N	-0-			-0-
03	1156 N	1156	-0-	-0-	-0-	1156	2			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

11	6630	5076	-0-	-1554	-0-	242	1	4834	2	N	-0-					-0-
12	6851	6311	-0-	-540	-0-	244	1	6067	2	N	-0-					-0-
01	5782 R	5782	-0-	-0-	-0-	210	1	5572	2	N	-0-					-0-
02	6235	4536	-0-	-1699	-0-	175	1	4361	2	N	-0-					-0-
03	6665	5432	-0-	-1233	-0-	237	1	5195	2	N	-0-					-0-
04	6120 #	5858	-0-	-262	-0-	233	1	5625	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	1830	N	1480	-0-	-350	-0-	264	1	1196	2	N	18				56
							20	9								
12	1767	N	1428	-0-	-339	-0-	240	1	1164	2	N	22				78
							24	9								
01	1488	N	1399	-0-	-89	-0-	264	1	1121	2	N	13				91
							14	9								
02	1421	N	1246	-0-	-175	-0-	228	1	1005	2	N	12				103
							13	9								
03	1426	N	1411	-0-	-15	-0-	264	1	1118	2	N	26				129
							29	9								
04	1350	N	1323	-0-	-27	-0-	240	1	1059	2	N	22				151
							24	9								

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	100	N	100	-0-	-0-	-0-	100	1			Y	-0-				-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	2580	X	105	-0-	-2475	-0-	105	1			N	-0-				-0-
12	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT				-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-				-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-				-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	103	-0-	-3347	-0-	103	1			N	-0-					-0-
12	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	958	-0-	-1262	-0-	71	1	887	3	Y	-0-					26
12	1891	X	1371	-0-	-520	-0-	323	1	1048	3	Y	-0-					26
01	2511	X	2048	-0-	-463	-0-	377	1	1671	3	Y	-0-					26
02	2349	X	2166	-0-	-183	-0-	460	1	1504	3	Y	184	192	1			18
							202	9									
03	1550	X	1426	-0-	-124	-0-	83	1	1343	3	Y	-0-					18
*04	2276	X	2276	-0-	-0-	-0-	694	1	1582	3	Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4549	X	4549	-0-	-0-	-0-	335	1	4167	3	N	43					72
							47	9									
12	5293	X	5293	-0-	-0-	-0-	1236	1	4011	3	N	42					114
							46	9									
01	5230	X	5230	-0-	-0-	-0-	951	1	4220	3	N	54					168
							59	9									
02	3481	X	3481	-0-	-0-	-0-	811	1	2651	3	N	17					185
							19	9									
03	3038	X	2248	-0-	-790	-0-	131	1	2111	3	N	5					190
							6	9									
04	2940	X	1221	-0-	-1719	-0-	372	1	849	3	N	-0-					190

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	18	1	219	3	Y	2					45
							2	9									
12	257	N	257	-0-	-0-	-0-	53	1	173	3	Y	28					73
							31	9									
01	317	N	317	-0-	-0-	-0-	54	1	239	3	Y	22					95
							24	9									
02	323	N	323	-0-	-0-	-0-	75	1	246	3	Y	2					97
							2	9									
03	248	N	207	-0-	-41	-0-	11	1	185	3	Y	10					107
							11	9									
04	300	N	236	-0-	-64	-0-	72	1	164	3	Y	-0-					107

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					171
12	0	#	-0-	-0-	-0-	-0-					N	-0-					171
01	0	#	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

11	2310 #	1283	-0-	-1027	-0-	1251	2	32	9	Y	29					83
12	3092 R	3092	-0-	-0-	-0-	3068	2	24	9	Y	22					105
01	2790 #	2768	-0-	-22	-0-	2765	2	3	9	Y	3					108
02	DLQ G-10	2152	-0-	2152	2152	2149	2	3	9	Y	3					111
03	DLQ G-10	2690	-0-	2690	4842	2683	2	7	9	Y	6					117
*04	4577	2708	-0-	-1869	2973	2683	2	25	9	Y	23					140

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

11	385 N	385	-0-	-0-	-0-	375	2	10	9	Y	9					25
12	465 N	394	-0-	-71	-0-	391	2	3	9	Y	3					28
01	434 N	313	-0-	-121	-0-	313	2			Y	-0-					28
02	DLQ G-10	299	-0-	299	299	299	2			Y	-0-					28
03	DLQ G-10	-0-	-0-	-0-	299					Y	-0-					28
*04	299 N	-0-	-0-	-299	-0-					Y	-0-					28

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

11	1158 N	1158	-0-	-0-	-0-	1129	2	29	9	Y	26					44
12	961 N	237	-0-	-724	-0-	235	2	2	9	Y	2					46
01	465 N	286	-0-	-179	-0-	285	2	1	9	Y	1					47
02	DLQ G-10	333	-0-	333	333	333	2			Y	-0-					47
03	DLQ G-10	-0-	-0-	-0-	333					Y	-0-					47
*04	333 N	-0-	-0-	-333	-0-					Y	-0-					47

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

11	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

11	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

11	0 #	-0-	-0-	-0-	-0-				N	-0-			111
12	0 #	-0-	-0-	-0-	-0-				N	-0-			111
01	0 #	-0-	-0-	-0-	-0-				N	-0-			111
02	0 N	-0-	-0-	-0-	-0-				N	-0-			111
03	0 N	-0-	-0-	-0-	-0-				N	-0-			111
04	0 N	-0-	-0-	-0-	-0-				N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

11	33 N	33	-0-	-0-	-0-	33	2		N	-0-			338
12	22 N	22	-0-	-0-	-0-	22	2		N	-0-			338
01	31 N	22	-0-	-9	-0-	22	2		N	-0-			338
02	29 N	8	-0-	-21	-0-	8	2		N	-0-			338
03	31 N	16	-0-	-15	-0-	16	2		N	-0-			338
04	30 N	17	-0-	-13	-0-	17	2		N	-0-			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	90 N	54	-0-	-36	-0-	54	2		N	-0-			132
12	80 N	80	-0-	-0-	-0-	80	2		N	-0-			132
01	72 N	72	-0-	-0-	-0-	72	2		N	-0-			132
02	59 N	59	-0-	-0-	-0-	59	2		N	-0-			132
03	93 N	68	-0-	-25	-0-	68	2		N	-0-			132
04	60 N	55	-0-	-5	-0-	55	2		N	-0-			132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610 #	2241	-0-	-369	-0-	2241 2		Y	-0-			217
12	2449 #	2412	-0-	-37	-0-	2412 2		Y	-0-			217
01	2805 R	2805	-0-	-0-	-0-	2805 2		Y	-0-			217
02	2475 N	2475	-0-	-0-	-0-	2475 2		Y	-0-			217
03	2620 N	2620	-0-	-0-	-0-	2620 2		Y	-0-			217
04	2670 N	2540	-0-	-130	-0-	2540 2		Y	-0-			217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	4637 X	4637	-0-	-0-	B	-0-	756 1	3828	2	N	48			156
							53 9							
12	5068 X	5068	-0-	-0-	B	-0-	961 1	3998	2	N	99	200	1	55
							109 9							
01	3605 X	3605	-0-	-0-	B	-0-	560 1	2976	2	N	63			118
							69 9							
02	2799 X	2799	-0-	-0-	B	-0-	442 1	2263	2	N	85			203
							94 9							
03	2862 X	2862	-0-	-0-	B	-0-	504 1	2347	2	N	10			213
							11 9							
*04	3111 X	3111	-0-	-0-	B	-0-	459 1	2626	2	N	24			237
							26 9							

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	2970 X	1253	-0-	-1717	B	-0-	189 1	1038	2	N	24			180
							26 9							
12	3069 X	664	-0-	-2405	B	-0-	92 1	561	2	N	10			190
							11 9							
01	2914 X	2565	-0-	-349	B	-0-	420 1	2120	2	N	23	183	1	30
							25 9							
02	2726 X	2383	-0-	-343	B	-0-	435 1	1926	2	N	20			50
							22 9							
03	2170 X	1378	-0-	-792	B	-0-	117 1	1233	2	N	25			75
							28 9							
*04	3045 X	3045	-0-	-0-	B	-0-	442 1	2571	2	N	29			104
							32 9							

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26
04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0- B	-0-	336	1	1755	2	N	6					71
							7	9									
12	2294	X	1796	-0-	-498 B	-0-	341	1	1455	2	N	-0-					71
01	2294	X	2136	-0-	-158 B	-0-	360	1	1776	2	N	-0-					71
02	2202	X	2202	-0-	-0- B	-0-	406	1	1768	2	N	25					96
							28	9									
03	2543	X	2543	-0-	-0- B	-0-	448	1	2095	2	N	-0-					96
*04	2181	X	2181	-0-	-0- B	-0-	324	1	1850	2	N	6					102
							7	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	X	2729	-0-	-0- B	-0-	567	1	2112	2	N	45					130
							50	9									
12	3423	X	3423	-0-	-0- B	-0-	713	1	2653	2	N	52					182
							57	9									
01	2963	X	2963	-0-	-0- B	-0-	644	1	2272	2	N	43					225
							47	9									
02	2639	N	2150	-0-	-489 B	-0-	456	1	1652	2	N	38	170	1			93
							42	9									
03	2821	X	2437	-0-	-384 B	-0-	504	1	1881	2	N	47					140
							52	9									
04	2730	X	1212	-0-	-1518 B	-0-	252	1	932	2	N	25					165
							28	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2555	X	2555	-0-	-0- B	-0-	450	1	2075	2	N	27					133
							30	9									
12	2196	X	2196	-0-	-0- B	-0-	450	1	1687	2	N	54					187
							59	9									
01	2164	X	2164	-0-	-0- B	-0-	435	1	1678	2	N	46					233
							51	9									
02	1885	X	1885	-0-	-0- B	-0-	405	1	1425	2	N	50	195	1			88
							55	9									
03	1823	X	1823	-0-	-0- B	-0-	405	1	1328	2	N	82					170
							90	9									
*04	1662	X	1662	-0-	-0- B	-0-	405	1	1248	2	N	8					178
							9	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1877	-0-	-853 B	-0-	405	1	1470	2	N	2	186	1			70
							2	9									
12	2821	X	2127	-0-	-694 B	-0-	434	1	1693	2	N	-0-					70
01	2232	X	1757	-0-	-475 B	-0-	392	1	1364	2	N	1					71
							1	9									
02	1965	N	1965	-0-	-0- B	-0-	459	1	1504	2	N	2					73
							2	9									
03	2139	N	1576	-0-	-563 B	-0-	336	1	1238	2	N	2					75
							2	9									
04	1710	N	1598	-0-	-112 B	-0-	368	1	1229	2	N	1					76
							1	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1180	-0-	-1430 B	-0-	190	1	986	2	N	4					150
							4	9									
12	2697	X	1056	-0-	-1641 B	-0-	203	1	853	2	N	-0-					150
01	2449	X	966	-0-	-1483 B	-0-	189	1	774	2	N	3					153
							3	9									
02	1711	X	841	-0-	-870 B	-0-	160	1	673	2	N	7					160
							8	9									
03	2111	X	2111	-0-	-0- B	-0-	448	1	1660	2	N	3					163
							3	9									
*04	1468	X	1468	-0-	-0- B	-0-	330	1	1134	2	N	4					167
							4	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

11	511	N	511	-0-	-0- B	-0-	100	1	366	2	N	41					177
							45	9									
12	862	N	862	-0-	-0- B	-0-	168	1	644	2	N	45					222
							50	9									
01	844	N	844	-0-	-0- B	-0-	168	1	631	2	N	41	177	1			86
							45	9									
02	679	N	679	-0-	-0- B	-0-	156	1	475	2	N	44					130
							48	9									
03	868	N	558	-0-	-310 B	-0-	100	1	414	2	N	40					170
							44	9									
04	810	N	640	-0-	-170 B	-0-	138	1	460	2	N	38					208
							42	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

11	1230	N	647	-0-	-583 B	-0-	84	1	428	2	N	123	197	1			163
							135	9									
12	837	N	836	-0-	-1 B	-0-	124	1	466	2	N	224					387
							246	9									
01	1054	N	743	-0-	-311 B	-0-	116	1	586	2	N	37	194	1			230
							41	9									
02	790	N	790	-0-	-0- B	-0-	108	1	572	2	N	100					330
							110	9									
03	1343	N	1343	-0-	-0- B	-0-	217	1	898	2	N	207					537
							228	9									
*04	866	N	866	-0-	-0- B	-0-	112	1	618	2	N	124					661
							136	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
12	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
01	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
02	15689	X	-0-	-0-	-15689	-0-					N	-0-					-0-
03	16771	X	-0-	-0-	-16771	-0-					N	-0-					-0-
04	13110	X	-0-	-0-	-13110	-0-					N	-0-					-0-

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

11	3690	X	3594	-0-	-96	-0-	478	1	3106	2	Y	9						26
							10	9										
12	4016	X	4016	-0-	-0-	-0-	589	1	3418	2	Y	8	18	1				16
							9	9										
01	3503	X	607	-0-	-2896	-0-	52	1	555	2	Y	-0-	16	1				-0-
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-						-0-
03	3472	X	-0-	-0-	-3472	-0-					Y	-0-						-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-						-0-

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	6390	X	5910	-0-	-480	-0-	789	1	5121	2	N	-0-						-0-
12	6138	X	5815	-0-	-323	-0-	854	1	4961	2	N	-0-						-0-
01	5983	X	5480	-0-	-503	-0-	473	1	5007	2	N	-0-						-0-
02	5713	X	5012	-0-	-701	-0-	293	1	4719	2	N	-0-						-0-
03	6107	X	5102	-0-	-1005	-0-	314	1	4788	2	N	-0-						-0-
04	5910	X	4487	-0-	-1423	-0-	166	1	4321	2	N	-0-						-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

11	786	N	786	-0-	-0-	-0-	766	2	20	9	N	18	18	1				4
12	775	N	666	-0-	-109	-0-	662	2	4	9	N	4						8
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-						8
02	754	N	736	-0-	-18	-0-	736	2			N	-0-						8
03	651	N	441	-0-	-210	-0-	437	2	4	9	N	4						12
*04	405	N	405	-0-	-0-	-0-	394	2	11	9	N	10						22

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

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HUFF ( 403)                    //CONT.//   43270 088   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC           //CONT.// 833782
    O'CONNOR                         WELL #:   74    RRCID -> 214301  COMPL. DATE 07/18/2019  TOTAL DEPTH  7400 PERF. 4662 -  4694
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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HUFF (1400)                          43270 264   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  T-C OIL COMPANY, LLC               833782
    O'CONNOR -H-                     WELL #: H 27    RRCID -> 184385  COMPL. DATE 06/08/2001  TOTAL DEPTH  5300 PERF. 1490 -  1494
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 11        0 A      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

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HUFF (2150)                          43270 330   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  T-C OIL COMPANY, LLC               833782
    DENNIS O'CONNOR ET AL -N-        WELL #: N  6    RRCID -> 210062  COMPL. DATE 02/01/2013  TOTAL DEPTH  3800 PERF. 3382 -  3402
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 11 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 INJECT          -0-      -0-        -0-           -0-                                N       -0-                                -0-

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    DENNIS O'CONNOR ET AL -N-        WELL #: N  7    RRCID -> 240871  COMPL. DATE 06/25/2008  TOTAL DEPTH  4412 PERF. 2160 -  2176
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 11        0 A      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 11/25/2019 - P/A 11/25/19

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HUFF (2200)                          43270 352   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC               833782
    O'CONNOR "H"                     WELL #: H 26    RRCID -> 140241  COMPL. DATE 11/29/1991  TOTAL DEPTH  3301 PERF. 2185 -  2193
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 11        0 A      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19

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    O'CONNOR                         WELL #:   76X   RRCID -> 230793  COMPL. DATE 10/02/2007  TOTAL DEPTH  6200 PERF. 2234 -  2248
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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    RIVER RANCH -C-                  WELL #:    1    RRCID -> 241970  COMPL. DATE 10/13/2008  TOTAL DEPTH  5499 PERF. 2230 -  2240
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

11	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

02	2848 X	1013	-0-	-1835	-0-	1013	2			N	-0-			-0-
03	5518 X	1324	-0-	-4194	-0-	100	1	1224	2	N	-0-			-0-
04	5340 X	883	-0-	-4457	-0-	140	1	743	2	N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470 #	4719	-0-	-2751	-0-	518	1	4201	2	N	-0-					-0-
12	7719 #	4479	-0-	-3240	-0-	543	1	3936	2	N	-0-					-0-
01	7068 #	3816	-0-	-3252	-0-	506	1	3310	2	N	-0-					-0-
02	6032 #	3301	-0-	-2731	-0-	411	1	2890	2	N	-0-					-0-
03	6138 #	3860	-0-	-2278	-0-	415	1	3445	2	N	-0-					-0-
04	4710 #	3696	-0-	-1014	-0-	383	1	3313	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

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HUFF (4400)                                 43270 770   ASSOCIATED             ONE WELL                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC                      833782
    OCONNOR -H-                       WELL #: H  5    RRCID -> 068268  COMPL. DATE 12/09/1963  TOTAL DEPTH  N/A  PERF. N/A
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    O'CONNOR                          WELL #:   64    RRCID -> 165388  COMPL. DATE 09/26/1997  TOTAL DEPTH  5850 PERF. 4368 -  4372
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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HUFF (5000)                                 43270 836   NON-ASSOCIATED         49B                               CNTY: REFUGIO
  T-C OIL COMPANY, LLC                      833782
    O'CONNOR                          WELL #:   80    RRCID -> 288532  COMPL. DATE 02/20/2020  TOTAL DEPTH  5799 PERF. 5048 -  5056
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*02 DELQ PR         2285     -0-        2285          2285        796  1     1312  2    N       161      178  1                 332
                                                                  177  9
*03     5518        6376     -0-         858          3143       1210  1     5166  2    N       -0-      174  1                 175
*04     5340        5919     -0-         579          3722       1421  1     4498  2    N       -0-                                -0-

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HUFF (5250)                                 43270 880   NON-ASSOCIATED         49B                               CNTY: REFUGIO
  T-C OIL COMPANY, LLC                      833782
    O'CONNOR                          WELL #:   69    RRCID -> 258061  COMPL. DATE 07/01/2019  TOTAL DEPTH  5800 PERF. 4682 -  4712
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 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03        0 K   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04        0 K   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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HUFF (5500)                                 43270 946   NON-ASSOCIATED         ONE WELL                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC                      833782
    O'CONNOR                          WELL #:   14    RRCID -> 212404  COMPL. DATE 04/12/2005  TOTAL DEPTH  5821 PERF. 5516 -  5524
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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HYNES RANCH (FB-50)                         44014 264   NON-ASSOCIATED         ONE WELL                          CNTY: REFUGIO
  HILCORP ENERGY COMPANY                    386310
    FOX, W. J. "B"                    WELL #:   38    RRCID -> 216253  COMPL. DATE 02/08/2011  TOTAL DEPTH  7499 PERF. 3885 -  3925
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 11 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	3060	X	-0-	-0-	-3060	B	-0-				N	-0-					127
12	3162	X	-0-	-0-	-3162	B	-0-				N	6					133
01	2852	X	-0-	-0-	-2852	B	-0-				N	22					155
02	1595	X	-0-	-0-	-1595	B	-0-				N	25					180
03	1457	X	-0-	-0-	-1457	B	-0-				N	-0-					180
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	2490	X	-0-	-0-	-2490	B	-0-				N	-0-					345
12	4092	X	-0-	-0-	-4092	B	-0-				N	-0-					345
01	4092	X	-0-	-0-	-4092	B	-0-				N	8					353
02	3828	X	-0-	-0-	-3828	B	-0-				N	29	165	1			217
03	1209	X	-0-	-0-	-1209	B	-0-				N	5					222
04	0	X	-0-	-0-	-0-	B	-0-				N	1					223

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

11	7110	X	-0-	-0-	-7110	B	-0-				N	-0-					177
12	7347	X	-0-	-0-	-7347	B	-0-				N	-0-					177
01	6324	X	-0-	-0-	-6324	B	-0-				N	-0-					177
02	3828	X	-0-	-0-	-3828	B	-0-				N	-0-					177
03	3999	X	-0-	-0-	-3999	B	-0-				N	-0-					177
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					177

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	1140	N	-0-	-0-	-1140	B	-0-				N	-0-					220
12	1178	N	-0-	-0-	-1178	B	-0-				N	-0-					220
01	310	N	-0-	-0-	-310	B	-0-				N	-0-					220
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					220
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					220
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					220

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	7470	X	-0-	-0-	-7470	B	-0-				N	-0-					50
12	7719	X	-0-	-0-	-7719	B	-0-				N	13					63
01	7719	X	-0-	-0-	-7719	B	-0-				N	25					88
02	6728	X	-0-	-0-	-6728	B	-0-				N	55					143
03	4340	X	-0-	-0-	-4340	B	-0-				N	78	183	1			38
04	0	X	-0-	-0-	-0-	B	-0-				N	82					120

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3388 X	3388	-0-	-0- B	-0-	303 1 31 9	3054 2	N	28			80
12	2759 X	2472	-0-	-287 B	-0-	2472 2		N	-0-			80
01	1298 X	1298	-0-	-0- B	-0-	1298 2		N	-0-			80
02	3277 X	1565	-0-	-1712 B	-0-	1565 2		N	-0-			80
03	3503 X	903	-0-	-2600 B	-0-	797 2	106 9	N	96	176 1		-0-
04	3390 X	NO RPT	-0-	-3390 B	-0-			N	NO RPT			-0-

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920 #	4194	-0-	2274 B	-34663	4194	2		N	-0-			-0-
12	1984 #	2024	-0-	40 B	-34623	2024	2		N	-0-			-0-
01	2604 #	1324	-0-	-1280 B	-35903	1324	2		N	-0-			-0-
02	3219	2129	-0-	-1090 B	-36993	2129	2		N	-0-			-0-
03	3441	1387	-0-	-2054 B	-39047	1387	2		N	-0-			-0-
04	3330	NO RPT	-0-	-3330 B	-42377				N	NO RPT			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			268

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	468	-0-	-162	-0-	34	1	401	2	N	30	114	1			44
							33	9									
12	651	N	269	-0-	-382	-0-	216	2	53	9	N	48					92
01	744	N	156	-0-	-588	-0-	156	2			N	-0-					92
02	464	N	249	-0-	-215	-0-	249	2			N	-0-					92
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					92
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					92

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	730	-0-	-20	-0-	42	1	490	2	N	180	166	1			165
							198	9									
12	1085	N	870	-0-	-215	-0-	63	1	664	2	N	130	166	1			129
							143	9									
01	1147	N	620	-0-	-527	-0-	42	1	461	2	N	106	168	1			67
							117	9									
02	1021	N	1021	-0-	-0-	-0-	69	1	752	2	N	182	169	1			80
							200	9									
03	1003	N	1003	-0-	-0-	-0-	72	1	735	2	N	178	172	1			86
							196	9									
*04	1085	N	1085	-0-	-0-	-0-	97	1	799	2	N	172	168	1			90
							189	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		4134	-0-	4134 B	4134	4133	2	1	9	N	1					1
*03	DELQ	PR	1402	-0-	1402 B	5536	1391	2	11	9	N	10					11
04	6690		819	-0-	-5871 B	-335	816	2	3	9	N	3					14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
12	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
01	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
02	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
03	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
04	0	N	NO RPT	-0-	-0- B	-25237					N	NO RPT					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424 N	424	-0-	-0-	-0-	424	2			N	-0-					13
12	687 N	687	-0-	-0-	-0-	687	2			N	-0-					13
01	716 N	716	-0-	-0-	-0-	716	2			N	-0-					13
02	610 N	610	-0-	-0-	-0-	610	2			N	-0-					13
03	605 N	605	-0-	-0-	-0-	605	2			N	-0-					13
*04	590 N	590	-0-	-0-	-0-	590	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3382 X	3382	-0-	-0-	-0-	1419	1	1812	2	N	137	191	1			118
						151	9									
12	3204 X	3204	-0-	-0-	-0-	1191	1	1922	2	N	83	162	1			39
						91	9									
01	3240 X	3240	-0-	-0-	-0-	961	1	2232	2	N	43					82
						47	9									
02	2816 X	2816	-0-	-0-	-0-	851	1	1868	2	N	88	105	1			65
						97	9									
*03	2775 X	2775	-0-	-0-	-0-	591	1	2098	2	N	78	75	1			68
						86	9									
*04	2993 X	2993	-0-	-0-	-0-	461	1	2426	2	N	96	107	1			57
						106	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	25	-0-	-65	-0-	25	2			Y	-0-					185
12	93 N	-0-	-0-	-93	-0-					Y	-0-					185
01	155 N	-0-	-0-	-155	-0-					Y	-0-					185
02	29 N	-0-	-0-	-29	-0-					Y	-0-					185
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					185
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					185

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150 #	3046	-0-	-104	-0-	3027	2	19	9	Y	17					117
12	3255 #	2455	-0-	-800	-0-	2436	2	19	9	Y	17					134
01	3297 R	3297	-0-	-0-	-0-	3278	2	19	9	Y	17					151
02	2987 #	2854	-0-	-133	-0-	2836	2	18	9	Y	16					167
03	3162 #	2756	-0-	-406	-0-	2731	2	25	9	Y	23	162	1			28
04	3180 #	2747	-0-	-433	-0-	2730	2	17	9	Y	15					43

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

11	5024 X	5024	-0-	-0-	-0-	446	1	4436	3	N	129	6	1			331
						142	9									
12	5445 X	5445	-0-	-0-	-0-	693	1	4493	3	N	235	194	1			372
						259	9									
01	4508 X	4508	-0-	-0-	-0-	734	1	3591	3	N	166	192	1			346
						183	9									
02	4843 X	4113	-0-	-730	-0-	3936	1	177	9	N	161	198	1			309
03	5456 X	4614	-0-	-842	-0-	880	1	3555	3	N	163	6	1			466
						179	9									
04	5280 X	4322	-0-	-958	-0-	815	1	3350	3	N	143	191	1			418
						157	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

11	4992 X	4992	-0-	-0-	-0-	439	1	4366	3	N	170	18	1			461
						187	9									
12	6266 X	6266	-0-	-0-	-0-	818	1	5304	3	N	131	215	1			377
						144	9									
01	6447 X	6447	-0-	-0-	-0-	1070	1	5234	3	N	130	18	1			489
						143	9									
02	6354 X	6354	-0-	-0-	-0-	6230	1	124	9	N	113	210	1			392
03	7453 X	7453	-0-	-0-	-0-	1450	1	5859	3	N	131	18	1			505
						144	9									
*04	6755 X	6755	-0-	-0-	-0-	1297	1	5333	3	N	114	25	1			594
						125	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

11	0 N	-0-	-0-	-0-	-0-					N	-0-					74
12	0 N	-0-	-0-	-0-	-0-					N	-0-					74
01	0 N	-0-	-0-	-0-	-0-					N	-0-					74
02	0 N	-0-	-0-	-0-	-0-					N	-0-					74
03	0 N	-0-	-0-	-0-	-0-					N	-0-					74
*04	83 N	83	-0-	-0-	-0-	16	1	66	3	N	1					75
						1	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

11	160 N	160	-0-	-0-	-0-	11	1	105	3	N	40	1	1			424
						44	9									
12	626 N	626	-0-	-0-	-0-	76	1	491	3	N	54	178	1			300
						59	9									
01	827 N	827	-0-	-0-	-0-	130	1	634	3	N	57	1	1			356
						63	9									
02	641 N	641	-0-	-0-	-0-	580	1	61	9	N	55	2	1			409
03	1080 N	1080	-0-	-0-	-0-	203	1	820	3	N	52	180	1			281
						57	9									
*04	1000 N	1000	-0-	-0-	-0-	185	1	759	3	N	51	2	1			330
						56	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	19169 X	19169	-0-	-0-	-0-	1686	1	16781	3	N	638	337	1			1708
						702	9									
12	18436 X	18436	-0-	-0-	-0-	2416	1	15673	3	N	315	836	1			1187
						347	9									
01	18384 X	18384	-0-	-0-	-0-	3025	1	14799	3	N	509	336	1			1360
						560	9									
02	15799 X	15799	-0-	-0-	-0-	15325	1	474	9	N	431	600	1			1191
03	17297 X	17297	-0-	-0-	-0-	3325	1	13440	3	N	484	515	1			1160
						532	9									
*04	15981 X	15981	-0-	-0-	-0-	3037	1	12483	3	N	419	578	1			1001
						461	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

11	3000 N	2603	-0-	-397	2805	235	1	2338	3	N	27	20	1			285
						30	9									
12	5465 X	2660	-0-	-2805	-0-	352	1	2282	3	N	24	38	1			271
						26	9									
01	2976 X	2583	-0-	-393	-0-	434	1	2123	3	N	24	19	1			276
						26	9									
02	2784 X	2483	-0-	-301	-0-	2444	1	39	9	N	35	29	1			282
03	2976 X	2591	-0-	-385	-0-	508	1	2055	3	N	25	19	1			288
						28	9									
04	2610 X	2403	-0-	-207	-0-	466	1	1915	3	N	20	28	1			280
						22	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

11	2760 X	2167	-0-	-593	-0-	187	1	1862	3	N	107	23	1			606
						118	9									
12	4805 X	2251	-0-	-2554	-0-	284	1	1845	3	N	111	230	1			487
						122	9									
01	4805 X	2577	-0-	-2228	-0-	412	1	2014	3	N	137	203	1			421
						151	9									
02	4495 X	2220	-0-	-2275	-0-	2115	1	105	9	N	95	34	1			482
03	4805 X	2545	-0-	-2260	-0-	475	1	1918	3	N	138	204	1			416
						152	9									
*04	3297 X	3297	-0-	-0-	-0-	620	1	2548	3	N	117	32	1			501
						129	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2707	-0-	-293	840	234	1	2329	3	N	131	31	1			460
							144	9									
12	3393	X	2553	-0-	-840	-0-	329	1	2137	3	N	79	219	1			320
							87	9									
01	3069	X	1938	-0-	-1131	-0-	310	1	1515	3	N	103	19	1			404
							113	9									
02	2871	X	2553	-0-	-318	-0-	2409	1	144	9	N	131	211	1			324
03	2790	X	2777	-0-	-13	-0-	523	1	2115	3	N	126	19	1			431
							139	9									
04	2700	X	2553	-0-	-147	-0-	478	1	1964	3	N	101	207	1			325
							111	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	142	1	1414	3	N	65					313
							72	9									
12	2666	N	1717	-0-	-949	-0-	220	1	1429	3	N	62	202	1			173
							68	9									
01	1788	N	1788	-0-	-0-	-0-	289	1	1411	3	N	80	11	1			242
							88	9									
02	1566	N	1512	-0-	-54	-0-	1442	1	70	9	N	64	17	1			289
03	1705	N	1635	-0-	-70	-0-	308	1	1244	3	N	75	192	1			172
							83	9									
04	1740	N	1533	-0-	-207	-0-	285	1	1174	3	N	67	16	1			223
							74	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	15681	-0-	-129	-0-	1378	1	13720	3	N	530	312	1			1668
							583	9									
12	20398	X	17820	-0-	-2578	-0-	2297	1	14896	3	N	570	806	1			1432
							627	9									
01	20398	X	17183	-0-	-3215	-0-	2816	1	13774	3	N	539	313	1			1658
							593	9									
02	19082	X	15597	-0-	-3485	-0-	15004	1	593	9	N	539	750	1			1447
03	20398	X	14704	-0-	-5694	-0-	2835	1	11458	3	N	374	312	1			1509
							411	9									
04	17250	X	14314	-0-	-2936	-0-	2721	1	11187	3	N	369	551	1			1327
							406	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	94	1	935	3	N	78	3	1			312
							86	9									
12	1319	N	1319	-0-	-0-	-0-	163	1	1057	3	N	90	187	1			215
							99	9									
01	1221	N	1221	-0-	-0-	-0-	194	1	949	3	N	71	3	1			283
							78	9									
02	1073	N	281	-0-	-792	-0-	233	1	48	9	N	44	4	1			323
03	1333	N	800	-0-	-533	-0-	146	1	591	3	N	57	191	1			189
							63	9									
04	1170	N	637	-0-	-533	-0-	109	1	448	3	N	73	4	1			258
							80	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

11	0 N	-0-	-0-	-0-	-0-			N	-0-			89
12	0 N	-0-	-0-	-0-	-0-			N	-0-			89
01	0 N	-0-	-0-	-0-	-0-			N	-0-			89
02	0 N	-0-	-0-	-0-	-0-			N	-0-			89
03	0 N	-0-	-0-	-0-	-0-			N	-0-			89
04	0 N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

11	DLQ G-10	1313	-0-	1313	1313	42 24	1 9	1247	3	Y	22	24	1	9
12	DLQ G-10	1548	-0-	1548	2861	149 24	1 9	1375	3	Y	22	13	1	18
01	3764 R	903	-0-	-2861	-0-	101 19	1 9	783	3	Y	17	25	1	10
02	870 #	458	-0-	-412	-0-	40 8	1 9	410	3	Y	7	10	1	7
03	1364 #	441	-0-	-923	-0-	36 7	1 9	398	3	Y	6	6	1	7
04	1320 #	NO RPT	-0-	-1320	-0-					Y	NO RPT			7

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	213	-0-	213	213	7	1	202	3	Y	4	4	1			2
						4	9									
12	DLQ G-10	238	-0-	238	451	24	1	211	3	Y	3	2	1			3
						3	9									
01	679 R	228	-0-	-451	-0-	25	1	199	3	Y	4	5	1			2
						4	9									
02	217 R	217	-0-	-0-	-0-	19	1	194	3	Y	4	3	1			3
						4	9									
*03	239 R	239	-0-	-0-	-0-	19	1	216	3	Y	4	3	1			4
						4	9									
04	240 #	NO RPT	-0-	-240	-0-					Y	NO RPT					4

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	DLQ G-10	5499	-0-	5499	5499	299	1	5099	3	Y	92	90	1			38
						101	9									
12	DLQ G-10	2781	-0-	2781	8280	225	1	2510	3	Y	42	45	1			35
						46	9									
01	10431 R	2151	-0-	-8280	-0-	221	1	1887	3	Y	39	52	1			22
						43	9									
02	3422 #	742	-0-	-2680	-0-	56	1	667	3	Y	17	22	1			17
						19	9									
03	5673 #	1572	-0-	-4101	-0-	125	1	1421	3	Y	24	15	1			26
						26	9									
04	5490 #	NO RPT	-0-	-5490	-0-					Y	NO RPT					26

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	12752	-0-	12752	12752	399	1	12113	3	Y	218	247	1			90
						240	9									
12	DLQ G-10	14567	-0-	14567	27319	1396	1	12944	3	Y	206	125	1			171
						227	9									
01	40263 R	12944	-0-	-27319	-0-	1437	1	11235	3	Y	247	278	1			140
						272	9									
02	12063 R	12063	-0-	-0-	-0-	1044	1	10815	3	Y	185	144	1			181
						204	9									
*03	13427 R	13427	-0-	-0-	-0-	1086	1	12132	3	Y	190	158	1			213
						209	9									
04	14100 #	NO RPT	-0-	-14100	-0-					Y	NO RPT					213

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	26	1	796	3	N	-0-					103
12	942	N	942	-0-	-0-	-0-	91	1	851	3	N	-0-					103
01	798	N	798	-0-	-0-	-0-	91	1	707	3	N	-0-					103
02	635	N	635	-0-	-0-	-0-	56	1	579	3	N	-0-					103
*03	537	N	537	-0-	-0-	-0-	44	1	493	3	N	-0-					103
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

11	566	N	566	-0-	-0-	-0-	21	1	545	3	N	-0-					30
12	807	N	807	-0-	-0-	-0-	78	1	729	3	N	-0-					30
01	678	N	678	-0-	-0-	-0-	77	1	601	3	N	-0-					30
02	598	N	598	-0-	-0-	-0-	53	1	545	3	N	-0-					30
*03	668	N	668	-0-	-0-	-0-	55	1	613	3	N	-0-					30
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

11	6712	X	6712	-0-	-0-	-0-	6684	3	28	9	Y	25					312
12	7601	X	7601	-0-	-0-	-0-	808	1	6754	3	Y	35					347
							39	9									
01	7750	X	7750	-0-	-0-	-0-	811	1	6905	3	Y	31					378
							34	9									
02	7059	X	7059	-0-	-0-	-0-	1320	1	5725	3	Y	13					391
							14	9									
*03	7313	X	7313	-0-	-0-	-0-	35	1	7241	3	Y	34	183	1			242
							37	9									
04	7500	X	NO RPT	-0-	-7500	-0-					Y	NO RPT					242

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	#	1732	-0-	-1148	-0-	1732	2			N	-0-					-0-
12	2976	#	2405	-0-	-571	-0-	2405	2			N	-0-					-0-
01	2914	#	2679	-0-	-235	-0-	2679	2			N	-0-					-0-
*02	2775	R	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
03	2263	#	2105	-0-	-158	-0-	2105	2			N	-0-					-0-
04	2340	#	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	60	N	22	-0-	-38	-0-	22	2			N	-0-					38
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					38
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					38
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					38
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					38
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

11	4866	X	4866	-0-	-0-	-0-	4845	2	21	9	Y	19					132
12	4349	X	4349	-0-	-0-	-0-	4342	2	7	9	Y	6					138
01	6019	X	6019	-0-	-0-	-0-	5989	2	30	9	Y	27					165
*02	4987	X	4987	-0-	-0-	-0-	4959	2	28	9	Y	25					190
03	5455	X	5455	-0-	-0-	-0-	5444	2	11	9	Y	10	188	1			12
04	1230	X	-0-	-0-	-1230	-0-					Y	13					25

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	4980 X	1573	-0-	-3407	-0-	54	1	1519	3	Y	-0-	2	0			-0-
12	5146 X	962	-0-	-4184	-0-	34	1	928	3	Y	-0-					-0-
01	5146 X	1196	-0-	-3950	-0-	45	1	1151	3	Y	-0-					-0-
02	2697 X	824	-0-	-1873	-0-	33	1	791	3	Y	-0-					-0-
03	8590 X	8590	-0-	-0-	-0-	336	1	8254	3	Y	-0-					-0-
*04	4471 X	4471	-0-	-0-	-0-	331	1	4140	3	Y	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	59				N	-0-			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

11	0 N	-0-	-0-	-0-	-0-				N	-0-			86
12	0 N	-0-	-0-	-0-	-0-				N	-0-			86
01	0 N	-0-	-0-	-0-	-0-				N	-0-			86
02	0 N	-0-	-0-	-0-	-0-				N	-0-			86
03	0 N	-0-	-0-	-0-	-0-				N	-0-			86
04	0 N	-0-	-0-	-0-	-0-				N	-0-			86

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	83	1	60	2	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	47	1	53	2	N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	220	1	1094	2	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	91	1	42	2	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	136	1	98	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	173	1	194	2	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	270	1	124	2	Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (1950) //CONT.// 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	6	1	3	2	N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1461	-0-	-9	-0-	1153	1	308	9	N	280	283	1			67
12	1567	N	1567	-0-	-0-	-0-	1253	1	314	9	N	285	287	1			65
01	1538	N	1538	-0-	-0-	-0-	1297	1	241	9	N	219	187	1			97
02	1466	N	1466	-0-	-0-	-0-	1218	1	5	2	N	221	213	1			105
							243	9									
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	480	N	252	-0-	-228	-0-	39	1	213	9	Y	194	220	1			31
12	465	N	330	-0-	-135	-0-	51	1	279	9	Y	254	252	1			33
01	465	N	390	-0-	-75	-0-	60	1	330	9	Y	300	268	1			65
02	DLQ G-10		312	-0-	312	312	48	1	264	9	Y	240	258	1			47
03	DLQ G-10		225	-0-	225	537	35	1	190	9	Y	173	191	1			29
*04	674	N	137	-0-	-537	-0-	21	1	116	9	Y	105	126	1			8

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	DLQ G-10	246	-0-	246	981	38	1	208	9	Y	189	189	1			30
12	1217 N	236	-0-	-981	-0-	36	1	200	9	Y	182	189	1			23
01	248 N	239	-0-	-9	-0-	37	1	202	9	Y	184	167	1			40
02	232 N	232	-0-	-0-	-0-	36	1	196	9	Y	178	183	1			35
03	248 N	242	-0-	-6	-0-	37	1	205	9	Y	186	190	1			31
04	240 N	239	-0-	-1	-0-	37	1	202	9	Y	184	201	1			14

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

11	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

11	DLQ G-10	-0-	-0-	-0-	6358					N	16			48
12	7841 X	1483	-0-	-6358	-0-	1466	2	17	9	N	15			63
01	1526 X	1526	-0-	-0-	-0-	1508	2	18	9	N	16			79
02	2030 X	1475	-0-	-555	-0-	1457	2	18	9	N	16			95
*03	4337 X	4337	-0-	-0-	-0-	4319	2	18	9	N	16			111
04	1440 X	NO RPT	-0-	-1440	-0-					N	NO RPT			111

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

11	24 N	24	-0-	-0-	-0-	24	3			N	-0-			145
12	1265 N	1265	-0-	-0-	-0-	1265	3			N	-0-			145
01	0 N	-0-	-0-	-0-	-0-					N	8			153
02	2900 N	3161	-0-	261	261	3074	3	87	9	N	79			232
*03	3100 N	3535	-0-	435	696	3511	3	24	9	N	22			254
04	0 N	NO RPT	-0-	-0-	696					N	NO RPT			254

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748

J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			77
12	0	N	-0-	-0-	-0-	-0-					N	-0-			77
01	0	N	-0-	-0-	-0-	-0-					N	-0-			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-			77
03	0	N	-0-	-0-	-0-	-0-					N	-0-			77
04	0	N	-0-	-0-	-0-	-0-					N	-0-			77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	4860	X	3142	-0-	-1718	-0-	699	1	2443	2	N	-0-			164
12	5146	X	4680	-0-	-466	-0-	863	1	3817	2	N	-0-			164
01	5146	X	4432	-0-	-714	-0-	871	1	3561	2	N	-0-			164
02	4874	X	4874	-0-	-0-	-0-	1018	1	3856	2	N	-0-			164
03	5056	X	5056	-0-	-0-	-0-	1000	1	4056	2	N	-0-			164
*04	5261	X	5261	-0-	-0-	-0-	956	1	4305	2	N	-0-			164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	4800	X	3916	-0-	-884	-0-	872	1	3044	2	N	-0-			23
12	4960	X	4696	-0-	-264	-0-	866	1	3830	2	N	-0-			23
01	4774	X	4432	-0-	-342	-0-	871	1	3561	2	N	-0-			23
02	4234	X	4093	-0-	-141	-0-	855	1	3238	2	N	-0-			23
03	5014	X	5014	-0-	-0-	-0-	986	1	3999	2	N	26			49
							29	9							
04	4530	X	4227	-0-	-303	-0-	755	1	3399	2	N	66			115
							73	9							

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

11	4308	X	4308	-0-	-0-	-0-	959	1	3349	2	N	-0-			64
12	4699	X	4699	-0-	-0-	-0-	867	1	3832	2	N	-0-			64
01	5014	X	5014	-0-	-0-	-0-	986	1	4028	2	N	-0-			64
02	3712	X	3712	-0-	-0-	-0-	775	1	2937	2	N	-0-			64
03	4509	X	4509	-0-	-0-	-0-	892	1	3617	2	N	-0-			64
*04	3724	X	3724	-0-	-0-	-0-	677	1	3047	2	N	-0-			64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

11	5250	X	4223	-0-	-1027	-0-	928	1	3240	2	N	50			130
							55	9							
12	5425	X	4400	-0-	-1025	-0-	810	1	3583	2	N	6			136
							7	9							
01	5425	X	3296	-0-	-2129	-0-	646	1	2639	2	N	10			146
							11	9							
02	5075	X	2956	-0-	-2119	-0-	616	1	2334	2	N	5			151
							6	9							
03	4402	X	3467	-0-	-935	-0-	682	1	2765	2	N	18			169
							20	9							
*04	4604	X	4604	-0-	-0-	-0-	835	1	3761	2	N	7			176
							8	9							

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3857	-0-	3857	14621	620	1	3228	2	Y	8					36
							9	9									
12	16296	X	1675	-0-	-14621	-0-	119	1	1546	2	Y	9					45
							10	9									
01	964	X	964	-0-	-0-	-0-	83	1	872	2	Y	8					53
							9	9									
02	3712	X	2457	-0-	-1255	-0-	111	1	2336	2	Y	9					62
							10	9									
03	3999	X	3568	-0-	-431	-0-	193	1	3366	2	Y	8					70
							9	9									
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					70

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	DLQ G-10		4840	-0-	4840	19691	778	1	4053	2	Y	8					36
							9	9									
12	25390	X	5699	-0-	-19691	-0-	407	1	5292	2	Y	-0-					36
01	5634	X	5634	-0-	-0-	-0-	488	1	5136	2	Y	9					45
							10	9									
02	5640	X	5640	-0-	-0-	-0-	256	1	5374	2	Y	9					54
							10	9									
*03	5704	X	5390	-0-	-314	-0-	292	1	5080	2	Y	16					70
							18	9									
04	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					70

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1581	-0-	-1479	-0-	78	1	1500	3	Y	3	3	1			2
							3	9									
12	3224	X	1565	-0-	-1659	-0-	82	1	1480	3	Y	3	3	1			2
							3	9									
01	3224	X	2125	-0-	-1099	-0-	194	1	1928	3	Y	3	3	1			2
							3	9									
02	3016	X	2764	-0-	-252	-0-	236	1	2524	3	Y	4	5	1			1
							4	9									
03	2294	X	2069	-0-	-225	-0-	201	1	1862	3	Y	5	5	1			1
							6	9									
*04	2357	X	2357	-0-	-0-	-0-	210	1	2145	3	Y	2					3
							2	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

11	210	N	203	-0-	-7	-0-	10	1	190	3	Y	3	3	1			2
							3	9									
12	255	N	255	-0-	-0-	-0-	13	1	239	3	Y	3	3	1			2
							3	9									
01	242	N	242	-0-	-0-	-0-	22	1	217	3	Y	3	3	1			2
							3	9									
02	249	N	249	-0-	-0-	-0-	21	1	224	3	Y	4	5	1			1
							4	9									
03	274	N	274	-0-	-0-	-0-	26	1	242	3	Y	5	5	1			1
							6	9									
04	240	N	136	-0-	-104	-0-	12	1	122	3	Y	2					3
							2	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

11	3000	N	3080	-0-	80	80	144	1	2746	3	Y	173	156	1			143
							190	9									
12	3100	N	3343	-0-	243	323	165	1	2996	3	Y	165	162	1			146
							182	9									
01	3100	N	3488	-0-	388	711	303	1	3020	3	Y	150	168	1			128
							165	9									
02	T. A.		3150	-0-	3150	3861	245	1	2623	3	Y	256	326	1			58
							282	9									
03	T. A.		3178	-0-	3178	7039	271	1	2512	3	Y	359	328	1			89
							395	9									
04	T. A.		2816	-0-	2816	9855	245	1	2497	3	Y	67					156
							74	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

11	4590	X	1864	-0-	-2726	-0-	93	1	1771	3	Y	-0-					-0-
12	3844	X	2264	-0-	-1580	-0-	119	1	2145	3	Y	-0-					-0-
01	3751	X	2322	-0-	-1429	-0-	212	1	2110	3	Y	-0-					-0-
02	2117	X	2117	-0-	-0-	-0-	181	1	1936	3	Y	-0-					-0-
03	2468	X	2468	-0-	-0-	-0-	241	1	2227	3	Y	-0-					-0-
*04	3118	X	3118	-0-	-0-	-0-	278	1	2840	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

11	1260 S	936	-0-	-324	-0-	10	1	919	2	N	6			183
						7	9							
12	1705 S	546	-0-	-1159	-0-	5	1	534	2	N	6			189
						7	9							
01	1736 S	239	-0-	-1497	-0-	5	1	233	2	N	1			190
						1	9							
02	899 S	-0-	-0-	-899	-0-					N	-0-			190
03	1059 S	1059	-0-	-0-	-0-	10	1	1049	2	N	-0-			190
*04	934 S	934	-0-	-0-	-0-	10	1	924	2	N	-0-			190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
12	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
01	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
02	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
03	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65
04	14B DENY	-0-	-0-	-0- B	9875					N	-0-					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

11	234 N	234	-0-	-0-	-0-	10	1	174	2	N	45	148	1			21
						50	9									
12	210 N	210	-0-	-0-	-0-	9	1	147	2	N	49					70
						54	9									
01	279 N	227	-0-	-52	-0-	11	1	182	2	N	31					101
						34	9									
02	172 N	172	-0-	-0-	-0-	8	1	129	2	N	32					133
						35	9									
03	217 N	149	-0-	-68	-0-	5	1	68	2	N	69	183	1			19
						76	9									
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					19

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

11	10 N	10	-0-	-0- B	-0-	10	2			N	-0-					36
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					36
01	10 N	10	-0-	-0- B	-0-	10	2			N	-0-					36
02	20 N	20	-0-	-0- B	-0-	20	2			N	-0-					36
03	10 N	10	-0-	-0- B	-0-	10	2			N	-0-					36
04	10 N	10	-0-	-0- B	-0-	10	2			N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

11	5370 X	4943	-0-	-427 B	-0-	435	1	4434	2	N	67					212
						74	9									
12	5146 X	5005	-0-	-141 B	-0-	465	1	4456	2	N	76	191	1			97
						84	9									
01	5092 X	5092	-0-	-0- B	-0-	465	1	4530	2	N	88					185
						97	9									
02	4785 X	4505	-0-	-280 B	-0-	435	1	4003	2	N	61	189	1			57
						67	9									
03	5115 X	2953	-0-	-2162 B	-0-	300	1	2600	2	N	48					105
						53	9									
04	4950 X	4822	-0-	-128 B	-0-	345	1	4364	2	N	103	186	1			22
						113	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					176
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					176
01	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					176
02	87	N	78	-0-	-9 B	-0-	78	2			N	-0-					176
03	124	N	88	-0-	-36 B	-0-	87	2	1	9	N	1					177
04	90	N	45	-0-	-45 B	-0-	45	2			N	-0-					177

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2900	N	4724	-0-	1824	1824	4707	1	17	2	N	-0-					-0-
03	3100	N	4880	-0-	1780	3604	4635	1	245	2	N	-0-					-0-
*04	3000	N	1137	-0-	-1863	1741	1062	1	75	2	N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	511	-0-	511	1036	421	1	90	9	Y	82	116	1			104
12	1486 N	450	-0-	-1036	-0-	358	1	92	9	Y	84	75	1			113
01	3100 N	4026	-0-	926	926	3915	1	111	9	Y	101	83	1			131
02	2900 N	3118	-0-	218	1144	3010	1	11	2	Y	88	83	1			136
						97	9									
03	3100 N	3134	-0-	34	1178	3029	1	105	9	Y	95	121	1			110
*04	2076 X	898	-0-	-1178	-0-	750	1	53	2	Y	86	82	1			114
						95	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	261	-0-	261	261	260	1	1	2	N	-0-					-0-
03	0 K	292	-0-	292	553	278	1	14	2	N	-0-					-0-
04	0 K	81	-0-	81	634	76	1	5	2	N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

11	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2020 - P/A 03/04/20

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
02	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					-0-
03	DLQ G-10		184	-0-	184	236	184	2			Y	-0-					-0-
*04	256	N	20	-0-	-236	-0-	20	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/17/2020 - P/A 03/17/20

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	154	-0-	154	154	154	5		N	-0-			-0-
03	319 X	165	-0-	-154	-0-	165	5		N	-0-			-0-
*04	157 X	157	-0-	-0-	-0-	157	5		N	-0-			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/25/2020 - P/A 03/25/20

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/06/2020 - P/A 03/06/20

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2020 - P/A 03/10/20

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

11	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	155	-0-	155	155	155	5			N	-0-					-0-
04	14B2	EXT	148	-0-	148	303	148	5			N	-0-					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	10	1	18
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	51	1			5
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	19					24
02	0 N	-0-	-0-	-0-	-0-					Y	46					70
03	0 N	-0-	-0-	-0-	-0-					Y	74	75	1			69
04	0 N	-0-	-0-	-0-	-0-					Y	170	177	1			62

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	30	1			7
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	17	1			8
12	DLQ G-10	302	-0-	302	302	302	2			Y	-0-					8
01	DLQ G-10	25	-0-	25	327	25	2			Y	-0-					8
02	386 R	59	-0-	-327	-0-	59	2			Y	-0-					8
03	310 #	23	-0-	-287	-0-	23	2			Y	-0-					8
04	300 #	15	-0-	-285	-0-	15	2			Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	18	1			8
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					8
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					8
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	15	1			9
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	15					24
02	0 N	-0-	-0-	-0-	-0-					Y	47					71
03	0 N	-0-	-0-	-0-	-0-					Y	73	75	1			69
04	0 N	-0-	-0-	-0-	-0-					Y	168	176	1			61

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	30	1			4
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	622				Y	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	622				Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-				N	-0-			37
12	0 #	-0-	-0-	-0-	-0-				N	-0-			37
01	0 #	-0-	-0-	-0-	-0-				N	-0-			37
02	0 #	-0-	-0-	-0-	-0-				N	-0-			37
03	0 #	-0-	-0-	-0-	-0-				N	-0-			37
04	0 #	-0-	-0-	-0-	-0-				N	-0-			37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	53					130
12	0	N	-0-	-0-	-0-	-0-					Y	53	110	1			73
01	0	N	-0-	-0-	-0-	-0-					Y	58	108	1			23
02	0	N	-0-	-0-	-0-	-0-					Y	34					57
03	0	N	-0-	-0-	-0-	-0-					Y	35					92
04	0	N	-0-	-0-	-0-	-0-					Y	51	96	1			47

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8520	-0-	-0-	-0-	1114	1	7406	3	Y	-0-					-0-
12	9632	X	9632	-0-	-0-	-0-	1237	1	8395	3	Y	-0-					-0-
01	9188	X	9188	-0-	-0-	-0-	1237	1	7951	3	Y	-0-					-0-
02	8147	X	8147	-0-	-0-	-0-	1136	1	7011	2	Y	-0-					-0-
03	10386	X	10386	-0-	-0-	-0-	1217	1	9169	2	Y	-0-					-0-
04	7800	X	3422	-0-	-4378	-0-	365	1	3057	2	Y	-0-					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) //CONT.// 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

11	PRTL PLG		-0-	-0-	-0-	55					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	55					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	55					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	55					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	55					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	55					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800 #	1181	-0-	-3619	-0-	486	1	661	2	N	-0-					-0-
						34	3									
12	4929 #	1391	-0-	-3538	-0-	504	1	854	2	N	-0-					-0-
						33	3									
01	3472 #	2428	-0-	-1044	-0-	861	1	1482	2	N	-0-					-0-
						85	3									
02	2146	1265	-0-	-881	-0-	446	1	783	2	N	-0-					-0-
						36	3									
03	2294	1342	-0-	-952	-0-	461	1	850	2	N	-0-					-0-
						31	3									
04	2220	1152	-0-	-1068	-0-	411	1	707	2	N	-0-					-0-
						34	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

11	5227 X	5227	-0-	-0-	-0-	2152	1	2926	2	N	-0-					-0-
						149	3									
12	5452 X	5452	-0-	-0-	-0-	1975	1	3348	2	N	-0-					-0-
						129	3									
01	6200 X	5386	-0-	-814	-0-	1910	1	3287	2	N	-0-					-0-
						189	3									
02	5258 X	5258	-0-	-0-	-0-	1853	1	3252	2	N	-0-					-0-
						153	3									
03	5580 X	5477	-0-	-103	-0-	1882	1	3467	2	N	-0-					-0-
						128	3									
04	5280 X	5207	-0-	-73	-0-	1860	1	3192	2	N	-0-					-0-
						155	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	6444 X	6444	-0-	-0-	-0-	2652	1	3607	2	N	-0-			-0-
						185	3							
12	7687 X	7687	-0-	-0-	-0-	2786	1	4721	2	N	-0-			-0-
						180	3							
01	7688 X	7588	-0-	-100	-0-	2691	1	4631	2	N	-0-			-0-
						266	3							
02	7116 X	7116	-0-	-0-	-0-	2507	1	4402	2	N	-0-			-0-
						207	3							
03	7742 X	7742	-0-	-0-	-0-	2660	1	4901	2	N	-0-			-0-
						181	3							
*04	7545 X	7545	-0-	-0-	-0-	2695	1	4625	2	N	-0-			-0-
						225	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782

WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

11	1153 N	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
12	1573 N	1573	-0-	-0-	-0-	1573	3		N	-0-			-0-
01	1430 N	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
02	1856 N	1856	-0-	-0-	-0-	1856	3		N	-0-			-0-
03	1902 N	1902	-0-	-0-	-0-	1902	3		N	-0-			-0-
*04	2082 N	2082	-0-	-0-	-0-	2082	3		N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

11	2100 N	1588	-0-	-512	-0-	1588	3		N	-0-			-0-
12	2170 N	2136	-0-	-34	-0-	2136	3		N	-0-			-0-
01	2890 N	2890	-0-	-0-	-0-	2890	3		N	-0-			-0-
02	2614 N	2614	-0-	-0-	-0-	2614	3		N	-0-			-0-
03	2740 N	2740	-0-	-0-	-0-	2740	3		N	-0-			-0-
*04	2661 N	2661	-0-	-0-	-0-	2661	3		N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

11	4554 X	4554	-0-	-0-	-0-	4554	3	N	-0-			-0-
12	2790 X	-0-	-0-	-2790	-0-			N	-0-			-0-
01	2790 X	-0-	-0-	-2790	-0-			N	-0-			-0-
02	2610 X	-0-	-0-	-2610	-0-			N	-0-			-0-
03	2790 X	-0-	-0-	-2790	-0-			N	-0-			-0-
04	2700 X	-0-	-0-	-2700	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

11	3870 X	2554	-0-	-1316	B	-0-	1051	1	1430	2	N	-0-				-0-
							73	3								
12	3720 X	2623	-0-	-1097	B	-0-	951	1	1610	2	N	-0-				-0-
							62	3								
01	3658 X	2330	-0-	-1328	B	-0-	826	1	1422	2	N	-0-				-0-
							82	3								
02	3016 X	2015	-0-	-1001	B	-0-	711	1	1246	2	N	-0-				-0-
							58	3								
03	2945 X	2401	-0-	-544	B	-0-	825	1	1520	2	N	-0-				-0-
							56	3								
04	2550 X	2278	-0-	-272	B	-0-	814	1	1396	2	N	-0-				-0-
							68	3								

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990 N	789	-0-	-201	-0-	325	1	441	2	N	-0-					-0-
						23	3									
12	961 N	936	-0-	-25	-0-	339	1	575	2	N	-0-					-0-
						22	3									
01	992 N	781	-0-	-211	-0-	277	1	477	2	N	-0-					-0-
						27	3									
02	756 N	756	-0-	-0-	-0-	267	1	467	2	N	-0-					-0-
						22	3									
03	930 N	849	-0-	-81	-0-	292	1	537	2	N	-0-					-0-
						20	3									
04	750 N	184	-0-	-566	-0-	66	1	113	2	N	-0-					-0-
						5	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

11	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-	N	-0-			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

11	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

11	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT			-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

11	3930	X	3332	-0-	-598	-0-	1371	1	1865	2	N	-0-					-0-
							96	3									
12	4061	X	3635	-0-	-426	-0-	1317	1	2233	2	N	-0-					-0-
							85	3									
01	3782	X	3754	-0-	-28	-0-	1331	1	2291	2	N	-0-					-0-
							132	3									
02	3538	X	3325	-0-	-213	-0-	1171	1	2057	2	N	-0-					-0-
							97	3									
03	3782	X	3695	-0-	-87	-0-	1270	1	2339	2	N	-0-					-0-
							86	3									
04	3630	X	3314	-0-	-316	-0-	1184	1	2031	2	N	-0-					-0-
							99	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

11	27120	X	21327	-0-	-5793	B -0-	86	1	21188	2	N	48	180	1			172
							53	9									
12	31527	X	16154	-0-	-15373	B -0-	67	1	16019	2	N	62					234
							68	9									
01	31775	X	22556	-0-	-9219	B -0-	96	1	22362	2	N	89					323
							98	9									
02	29725	X	13593	-0-	-16132	B -0-	52	1	13468	2	N	66					389
							73	9									
03	31775	X	16891	-0-	-14884	B -0-	65	1	16735	2	N	83	189	1			283
							91	9									
04	21840	X	17261	-0-	-4579	B -0-	66	1	17099	2	N	87	189	1			181
							96	9									

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3835	-0-	-755	-0-	3723	2	112	9	N	102	102	1			-0-
12	7768	X	7768	-0-	-0-	-0-	7541	2	227	9	N	206	206	1			-0-
01	7265	X	7265	-0-	-0-	-0-	7054	2	211	9	N	192	192	1			-0-
*02	8251	X	8251	-0-	-0-	-0-	8011	3	240	9	N	218	218	1			-0-
*03	8698	X	8698	-0-	-0-	-0-	8445	3	253	9	N	230	230	1			-0-
04	7530	X	650	-0-	-6880	-0-	631	3	19	9	N	17	17	1			-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	2509	-0-	-521 B	-45812	2509	2			N	-0-					-0-
12	3317		3935	-0-	618 B	-45194	3935	2			N	-0-					-0-
01	3317		3989	-0-	672 B	-44522	3989	2			N	-0-					-0-
02	3103		2292	-0-	-811 B	-45333	2292	2			N	-0-					-0-
03	2759	#	3155	-0-	396 B	-44937	3155	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0- B	-44937					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	927	-0-	537 B	-37045	927	2			N	-0-					-0-
12	0	N	491	-0-	491 B	-36554	491	2			N	-0-					-0-
01	527	N	871	-0-	344 B	-36210	871	2			N	-0-					-0-
02	0	N	694	-0-	694 B	-35516	694	2			N	-0-					-0-
03	0	N	196	-0-	196 B	-35320	196	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-35320					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

11	1470	N	1857	-0-	387 B	-27597	1857	2			N	-0-					-0-
12	1333	N	1895	-0-	562 B	-27035	1895	2			N	-0-					-0-
01	1705	N	1644	-0-	-61 B	-27035	1644	2			N	-0-					-0-
02	0	N	1895	-0-	1895 B	-25140	1895	2			N	-0-					-0-
03	0	N	1690	-0-	1690 B	-23450	1690	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-23450					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

11	2946		2078	-0-	-868 B	-19241	2078	2			N	-0-					-0-
12	2946		1837	-0-	-1109 B	-20350	1837	2			N	-0-					-0-
01	2946		1623	-0-	-1323 B	-21673	1623	2			N	-0-					-0-
02	2946		1658	-0-	-1288 B	-22961	1658	2			N	-0-					-0-
03	2170	#	1480	-0-	-690 B	-23651	1480	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0- B	-23651					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	5761	X	5761	-0-	-0-	-0-	275	1	5402	2	N	76					205
							84	9									
12	3170	X	3170	-0-	-0-	-0-	212	1	2932	2	N	24	182	1			47
							26	9									
01	4838	X	4838	-0-	-0-	-0-	255	1	4526	2	N	52					99
							57	9									
02	4292	X	4292	-0-	-0-	-0-	247	1	3991	2	N	49					148
							54	9									
03	3712	X	3712	-0-	-0-	-0-	221	1	3445	2	N	42					190
							46	9									
*04	3635	X	3635	-0-	-0-	-0-	260	1	3352	2	N	21	179	1			32
							23	9									

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7020 X	6978	-0-	-42 B	-0-	460	1	6443	2	N	68			153
						75	9							
12	7254 X	3607	-0-	-3647 B	-0-	440	1	3161	2	N	5			158
						6	9							
01	7254 X	911	-0-	-6343 B	-0-	160	1	751	2	N	-0-			158
02	6786 X	883	-0-	-5903 B	-0-	100	1	777	2	N	5			163
						6	9							
03	7254 X	197	-0-	-7057 B	-0-	40	1	157	2	N	-0-			163
04	6990 X	20	-0-	-6970 B	-0-	20	2			N	-0-			163

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			19
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			19
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			19
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			19
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

11	3426 X	3426	-0-	-0-	-0-	3373	2	53	9	N	48					133
12	4259 X	4259	-0-	-0-	-0-	4207	2	52	9	N	47	163	1			17
01	4183 X	4183	-0-	-0-	-0-	4115	2	68	9	N	62					79
02	4349 X	4349	-0-	-0-	-0-	4303	2	46	9	N	42					121
03	2325 X	615	-0-	-1710	-0-	604	2	11	9	N	10					131
04	2250 X	-0-	-0-	-2250	-0-					N	2	112	1			21

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

11	9060 X	4200	-0-	-4860	-0-	4117	2	83	9	Y	75	153	1			104
12	9579 X	5268	-0-	-4311	-0-	5174	2	94	9	Y	85					189
01	9920 X	4540	-0-	-5380	-0-	4454	2	86	9	Y	78	170	1			97
02	9280 X	9158	-0-	-122	-0-	8969	2	189	9	Y	172	158	1			111
03	9920 X	9074	-0-	-846	-0-	8868	2	206	9	Y	187	179	1			119
04	5100 X	3614	-0-	-1486	-0-	3527	2	87	9	Y	79	122	1			76

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

11	630 N	448	-0-	-182	-0-	437	2	11	9	N	10					171
12	651 N	605	-0-	-46	-0-	583	2	22	9	N	20					191
01	651 N	637	-0-	-14	-0-	637	2			N	-0-					191
02	435 N	-0-	-0-	-435	-0-					N	-0-					191
03	620 N	-0-	-0-	-620	-0-					N	-0-					191
04	630 N	-0-	-0-	-630	-0-					N	-0-					191

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

11	450 N	214	-0-	-236	-0-	5	1	202	2	N	6					105
						7	9									
12	155 N	5	-0-	-150	-0-	2	1	3	2	N	-0-	90	1			15
01	155 N	-0-	-0-	-155	-0-					N	-0-					15
02	203 N	-0-	-0-	-203	-0-					N	-0-					15
03	5 N	-0-	-0-	-5	-0-					N	-0-					15
04	0 N	-0-	-0-	-0-	-0-					N	-0-					15

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10246	X	10246	-0-	-0-	-0-	4373	1	5873	2	N	-0-					-0-
12	10464	X	10464	-0-	-0-	-0-	4007	1	6457	2	N	-0-					-0-
01	10373	X	10373	-0-	-0-	-0-	3740	1	6633	2	N	-0-					-0-
*02	9682	X	9682	-0-	-0-	-0-	3628	1	6054	2	N	-0-					-0-
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

11	285	N	285	-0-	-0-	-0-	122	1	163	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	96	1	154	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	96	1	169	2	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	99	1	166	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

11	7514 X	7514	-0-	-0-	-0-	3207	1	4307	2	N	-0-					-0-
12	7652 X	7652	-0-	-0-	-0-	2930	1	4722	2	N	-0-					-0-
01	8081 X	8081	-0-	-0-	-0-	2914	1	5167	2	N	-0-					-0-
*02	8977 X	8977	-0-	-0-	-0-	3364	1	5613	2	N	-0-					-0-
03	6107 X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-
04	5910 X	NO RPT	-0-	-5910	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

11	2070 X	2035	-0-	-35	-0-	869	1	1166	2	N	-0-					-0-
12	2212 X	2212	-0-	-0-	-0-	847	1	1365	2	N	-0-					-0-
01	4728 X	4728	-0-	-0-	-0-	1705	1	3023	2	N	-0-					-0-
*02	3208 X	3208	-0-	-0-	-0-	1202	1	2006	2	N	-0-					-0-
03	2108 X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-
04	2130 X	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

11	2133 N	2133	-0-	-0-	-0-	425	1	1708	2	N	-0-					-0-
12	1561 N	1561	-0-	-0-	-0-	251	1	1310	2	N	-0-					-0-
01	2279 N	2279	-0-	-0-	-0-	438	1	1841	2	N	-0-					-0-
02	2527 N	2527	-0-	-0-	-0-	425	1	2102	2	N	-0-					-0-
*03	2384 N	2384	-0-	-0-	-0-	453	1	1931	2	N	-0-					-0-
*04	1989 N	1989	-0-	-0-	-0-	451	1	1538	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

11	2550 X	2382	-0-	-168	-0-	475	1	1907	2	N	-0-					-0-
12	2759 X	1986	-0-	-773	-0-	319	1	1667	2	N	-0-					-0-
01	2759 X	2558	-0-	-201	-0-	492	1	2066	2	N	-0-					-0-
02	2646 N	2646	-0-	-0-	-0-	445	1	2201	2	N	-0-					-0-
*03	2512 N	2512	-0-	-0-	-0-	477	1	2035	2	N	-0-					-0-
*04	2799 N	2799	-0-	-0-	-0-	634	1	2165	2	N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

11	270	N	143	-0-	-127	-0-	6	1	127	2	N	9				79
							10	9								
12	155	N	139	-0-	-16	-0-	7	1	125	2	N	6				85
							7	9								
01	155	N	142	-0-	-13	-0-	7	1	118	2	N	15				100
							17	9								
02	145	N	145	-0-	-0-	-0-	6	1	118	2	N	19				119
							21	9								
03	199	N	199	-0-	-0-	-0-	9	1	168	2	N	20				139
							22	9								
*04	243	N	243	-0-	-0-	-0-	6	1	114	2	N	112	184	1		67
							123	9								

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

11	4390		4145	-0-	-245	-0-	183	1	3789	2	N	157				248
							173	9								
12	4016	R	4016	-0-	-0-	-0-	204	1	3641	2	N	155	189	1		214
							171	9								
01	3936	R	3936	-0-	-0-	-0-	221	1	3549	2	N	151	174	1		191
							166	9								
02	3770		3601	-0-	-169	-0-	170	1	3267	2	N	149	190	1		150
							164	9								
03	5392		4711	-0-	-681	-0-	230	1	4307	2	N	158	185	1		123
							174	9								
*04	3964		3932	-0-	-32	-0-	193	1	3599	2	N	127				250
							140	9								

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360 #	7278	-0-	-2082	-0-	412	1	6761	2	N	95					168
						105	9									
12	8474 R	8474	-0-	-0-	-0-	409	1	7954	2	N	101	199	1			70
						111	9									
01	8215 #	7778	-0-	-437	-0-	392	1	7252	2	N	122					192
						134	9									
02	8109 R	8109	-0-	-0-	-0-	404	1	7570	2	N	123	192	1			123
						135	9									
03	8463 #	7705	-0-	-758	-0-	384	1	7179	2	N	129	185	1			67
						142	9									
04	8190 #	8018	-0-	-172	-0-	401	1	7468	2	N	135					202
						149	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					125
12	0 N	-0-	-0-	-0-	-0-					N	-0-					125
01	0 N	-0-	-0-	-0-	-0-					N	-0-					125
02	0 N	-0-	-0-	-0-	-0-					N	-0-					125
03	0 N	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2226	X	2167	-0-	-59	-0-	2119	2	48	9	Y	44					256
12	4929	X	3874	-0-	-1055	-0-	3862	2	12	9	Y	11	165	1			102
01	5084	X	3175	-0-	-1909	-0-	3153	2	22	9	Y	20					122
02	4756	X	2810	-0-	-1946	-0-	2749	2	61	9	Y	55					177
03	4991	X	665	-0-	-4326	-0-	593	2	72	9	Y	65	175	1			67
04	3750	X	-0-	-0-	-3750	-0-					Y	-0-					67

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	175	N	175	-0-	-0-	-0-	169	2	6	9	N	5					15
12	0	N	-0-	-0-	-0-	-0-					N	5					20
01	0	N	-0-	-0-	-0-	-0-					N	5					25
02	61	N	61	-0-	-0-	-0-	55	2	6	9	N	5					30
*03	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	40	1	33	9	N	30					91
12	0	N	-0-	-0-	-0-	-0-					N	5					96
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					96
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					96
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

11	3000	N	4496	-0-	1496	1496	814	1	3643	2	N	35					211
							39	9									
12	3056	N	1560	-0-	-1496	-0-	814	1	746	2	N	-0-					211
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	1769	X	-0-	-0-	-1769	-0-					N	-0-					211
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					211
*04	1830	X	441	-0-	-1389	-0-	441	2			N	-0-					211

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

11	2103	N	2103	-0-	-0-	-0-	574	1	1431	2	N	89	188	1			104
							98	9									
12	2232	N	2122	-0-	-110	-0-	558	1	1463	2	N	92					196
							101	9									
01	2133	N	2133	-0-	-0-	-0-	482	1	1559	2	N	84	180	1			100
							92	9									
02	2030	N	1891	-0-	-139	-0-	1806	1	85	9	N	77					177
03	2108	N	2073	-0-	-35	-0-	460	1	1530	2	N	75	177	1			75
							83	9									
04	2070	N	2045	-0-	-25	-0-	387	1	1564	2	N	85					160
							94	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

11	1268	N	1268	-0-	-0-	-0-	1254	2	14	9	N	13					188
12	1643	N	1469	-0-	-174	-0-	1452	2	17	9	N	15					203
01	1329	N	1329	-0-	-0-	-0-	43	1	1211	2	N	68	179	1			92
							75	9									
02	1516	N	1516	-0-	-0-	-0-	1496	1	20	9	N	18					110
03	1816	N	1816	-0-	-0-	-0-	472	1	1336	2	N	7					117
							8	9									
*04	1505	N	1505	-0-	-0-	-0-	266	1	1228	2	N	10					127
							11	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

11	1131	N	1131	-0-	-0-	-0-	154	1	947	2	N	27					115
							30	9									
12	1209	N	1022	-0-	-187	-0-	148	1	850	2	N	22					137
							24	9									
01	1062	N	1062	-0-	-0-	-0-	158	1	876	2	N	25					162
							28	9									
02	1102	N	989	-0-	-113	-0-	969	1	20	9	N	18					180
03	1043	N	1043	-0-	-0-	-0-	109	1	914	2	N	18	176	1			22
							20	9									
*04	1080	N	1080	-0-	-0-	-0-	219	1	847	2	N	13					35
							14	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	218	1	544	2	N	2					134
							2	9									
12	868	N	799	-0-	-69	-0-	220	1	579	2	N	-0-					134
01	837	N	693	-0-	-144	-0-	164	1	529	2	N	-0-					134
02	725	N	608	-0-	-117	-0-	608	1			N	-0-					134
03	806	N	701	-0-	-105	-0-	162	1	539	2	N	-0-					134
*04	681	N	681	-0-	-0-	-0-	133	1	537	2	N	10					144
							11	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

11	1380	X	825	-0-	-555	-0-	808	3	17	9	Y	15					54
12	1147	X	37	-0-	-1110	-0-	37	3			Y	-0-					54
01	2054	X	2054	-0-	-0-	-0-	75	1	1977	3	Y	2					56
							2	9									
02	1421	X	756	-0-	-665	-0-	756	3			Y	-0-					56
03	1519	X	464	-0-	-1055	-0-	57	1	407	3	Y	-0-					56
04	1980	X	1512	-0-	-468	-0-	1473	3	39	9	Y	35					91

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

11	7080	X	-0-	-0-	-7080	-0-					Y	-0-					530
12	7316	X	21	-0-	-7295	-0-	21	3			Y	-0-					530
01	7316	X	-0-	-0-	-7316	-0-					Y	-0-					530
02	290	X	-0-	-0-	-290	-0-					Y	-0-					530
03	31	X	-0-	-0-	-31	-0-					Y	-0-					530
*04	1316	X	1316	-0-	-0-	-0-	1282	3	34	9	Y	31					561

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

11	753	N	753	-0-	-0-	-0-	291	1	455	2	Y	6					81
							7	9									
12	1023	N	918	-0-	-105	-0-	330	1	568	2	Y	18	24	1			75
							20	9									
01	775	N	756	-0-	-19	-0-	289	1	460	2	Y	6					81
							7	9									
02	733	N	733	-0-	-0-	-0-	726	1	7	9	Y	6					87
03	930	N	729	-0-	-201	-0-	103	1	616	2	Y	9	21	1			75
							10	9									
*04	872	N	872	-0-	-0-	-0-	214	1	648	2	Y	9					84
							10	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1070	-0-	-70	-0-	312	1	738	3	Y	18	18	1			92
							20	9									
12	1550	N	827	-0-	-723	-0-	289	1	527	3	Y	10					102
							11	9									
01	1262	N	1262	-0-	-0-	-0-	324	1	925	3	Y	12	20	1			94
							13	9									
02	1132	N	1132	-0-	-0-	-0-	280	1	843	3	Y	8	22	1			80
							9	9									
03	1454	N	1454	-0-	-0-	-0-	401	1	1025	3	Y	25	27	1			78
							28	9									
04	1230	N	1022	-0-	-208	-0-	248	1	764	3	Y	9					87
							10	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	271	1	642	3	Y	15	16	1			30
							17	9									
12	1333	N	646	-0-	-687	-0-	226	1	411	3	Y	8					38
							9	9									
01	899	N	889	-0-	-10	-0-	228	1	651	3	Y	9	14	1			33
							10	9									
02	899	N	718	-0-	-181	-0-	177	1	535	3	Y	5	14	1			24
							6	9									
03	651	N	371	-0-	-280	-0-	102	1	262	3	Y	6	7	1			23
							7	9									
04	870	N	318	-0-	-552	-0-	77	1	238	3	Y	3					26
							3	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7786	-0-	-194	-0-	2270	1	5374	3	N	129	134	1			608
							142	9									
12	10416	X	5158	-0-	-5258	-0-	1802	1	3288	3	N	62					670
							68	9									
01	10416	X	9381	-0-	-1035	-0-	2405	1	6875	3	N	92	146	1			616
							101	9									
02	9744	X	7427	-0-	-2317	-0-	1836	1	5537	3	N	49	144	1			521
							54	9									
03	8463	X	7810	-0-	-653	-0-	2155	1	5508	3	N	134	145	1			510
							147	9									
04	9090	X	7602	-0-	-1488	-0-	1848	1	5679	3	N	68					578
							75	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

11	586	N	586	-0-	-0-	-0-	124	1	462	2	Y	-0-					58
12	620	N	620	-0-	-0-	-0-	136	1	484	2	Y	-0-					58
01	611	N	611	-0-	-0-	-0-	146	1	464	2	Y	1					59
							1	9									
02	583	N	583	-0-	-0-	-0-	580	1	3	9	Y	3					62
03	624	N	624	-0-	-0-	-0-	165	1	455	2	Y	4	12	1			54
							4	9									
*04	602	N	602	-0-	-0-	-0-	173	1	427	2	Y	2					56
							2	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	178	N	178	-0-	-0-	-0-	69	1	108	2	N	1					14
							1	9									
12	186	N	43	-0-	-143	-0-	15	1	27	2	N	1	1	1			14
							1	9									
01	577	N	577	-0-	-0-	-0-	221	1	352	2	N	4					18
							4	9									
02	895	N	895	-0-	-0-	-0-	887	1	8	9	N	7					25
03	813	N	813	-0-	-0-	-0-	115	1	687	2	N	10	24	1			11
							11	9									
04	570	N	439	-0-	-131	-0-	107	1	326	2	N	5					16
							6	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

11	990	N	369	-0-	-621	-0-	361	3	8	9	N	7					105
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					105
01	1415	N	1415	-0-	-0-	-0-	52	1	1361	3	N	2					107
							2	9									
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					107
03	758	N	758	-0-	-0-	-0-	93	1	665	3	N	-0-					107
04	1200	N	752	-0-	-448	-0-	732	3	20	9	N	18					125

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	41	-0-	-79	-0-	9	1	32	2	Y	-0-					157
12	182 N	182	-0-	-0-	-0-	39	1	140	2	Y	3					160
						3	9									
01	111 N	111	-0-	-0-	-0-	25	1	80	2	Y	5					165
						6	9									
02	148 N	148	-0-	-0-	-0-	147	1	1	9	Y	1					166
03	186 N	149	-0-	-37	-0-	39	1	109	2	Y	1	3	1			164
						1	9									
*04	210 N	210	-0-	-0-	-0-	58	1	145	2	Y	6					170
						7	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1516 N	1516	-0-	-0-	-0-	314	1	1174	2	Y	25	183	1			59
						28	9									
12	1610 N	1610	-0-	-0-	-0-	346	1	1232	2	Y	29					88
						32	9									
01	1612 N	1576	-0-	-36	-0-	369	1	1174	2	Y	30					118
						33	9									
02	1493 N	1493	-0-	-0-	-0-	1454	1	39	9	Y	35					153
03	1612 N	1555	-0-	-57	-0-	405	1	1113	2	Y	34	30	1			157
						37	9									
04	1530 N	1376	-0-	-154	-0-	386	1	955	2	Y	32					189
						35	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292 N	292	-0-	-0-	-0-	278	3	14	9	N	13					135
12	279 N	-0-	-0-	-279	-0-					N	-0-					135
01	1020 N	1020	-0-	-0-	-0-	37	1	982	3	N	1					136
						1	9									
02	290 N	205	-0-	-85	-0-	205	3			N	-0-					136
03	203 N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					136
04	900 N	-0-	-0-	-900	-0-					N	-0-					136

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840 N	559	-0-	-281	-0-	114	1	428	2	Y	15	175	1			56
						17	9									
12	800 N	800	-0-	-0-	-0-	172	1	611	2	Y	15					71
						17	9									
01	1137 N	1137	-0-	-0-	-0-	262	1	832	2	Y	39					110
						43	9									
02	1011 N	1011	-0-	-0-	-0-	1002	1	9	9	Y	8					118
03	1142 N	1142	-0-	-0-	-0-	302	1	829	2	Y	10	22	1			106
						11	9									
*04	1097 N	1097	-0-	-0-	-0-	314	1	776	2	Y	6					112
						7	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	120	1	448	2	Y	12					178
							13	9									
12	527	N	448	-0-	-79	-0-	85	1	301	2	Y	56	175	1			59
							62	9									
01	698	N	698	-0-	-0-	-0-	159	1	504	2	Y	32					91
							35	9									
02	595	N	595	-0-	-0-	-0-	574	1	21	9	Y	19					110
03	695	N	695	-0-	-0-	-0-	178	1	491	2	Y	24	13	1			121
							26	9									
*04	725	N	725	-0-	-0-	-0-	203	1	500	2	Y	20					141
							22	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	244	-0-	-86	-0-	52	1	192	2	Y	-0-					117
12	372	N	180	-0-	-192	-0-	39	1	139	2	Y	2					119
							2	9									
01	263	N	263	-0-	-0-	-0-	63	1	199	2	Y	1					120
							1	9									
02	270	N	270	-0-	-0-	-0-	269	1	1	9	Y	1					121
03	308	N	308	-0-	-0-	-0-	82	1	224	2	Y	2	6	1			117
							2	9									
*04	394	N	394	-0-	-0-	-0-	113	1	279	2	Y	2					119
							2	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	25	1	61	2	N	2					59
							2	9									
12	124	N	88	-0-	-36	-0-	24	1	64	2	N	-0-					59
01	93	N	86	-0-	-7	-0-	20	1	66	2	N	-0-					59
02	87	N	79	-0-	-8	-0-	79	1			N	-0-					59
03	93	N	85	-0-	-8	-0-	20	1	65	2	N	-0-					59
04	90	N	88	-0-	-2	-0-	17	1	71	2	N	-0-					59

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	693	1	1085	2	N	61					144
							67	9									
12	1987	N	1987	-0-	-0-	-0-	698	1	1201	2	N	80	51	1			173
							88	9									
01	1940	N	1940	-0-	-0-	-0-	726	1	1156	2	N	53					226
							58	9									
02	1573	N	1573	-0-	-0-	-0-	1514	1	59	9	N	54	183	1			97
03	1333	N	882	-0-	-451	-0-	119	1	711	2	N	47	25	1			119
							52	9									
04	1290	N	831	-0-	-459	-0-	195	1	592	2	N	40					159
							44	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270 N	-0-	-0-	-270	-0-					Y	-0-					38
12	62 N	43	-0-	-19	-0-	9	1	34	2	Y	-0-					38
01	348 N	348	-0-	-0-	-0-	83	1	264	2	Y	1					39
						1	9									
02	T. A.	336	-0-	336	336	334	1	2	9	Y	2					41
03	T. A.	301	-0-	301	637	80	1	219	2	Y	2	6	1			37
						2	9									
04	T. A.	-0-	-0-	-0-	637					Y	-0-					37

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	2147 N	2147	-0-	-0-	-0-	821	1	1285	2	N	37					221
						41	9									
12	2418 N	2182	-0-	-236	-0-	759	1	1305	2	N	107	236	1			92
						118	9									
01	2099 N	2099	-0-	-0-	-0-	789	1	1258	2	N	47					139
						52	9									
02	2088 N	1754	-0-	-334	-0-	1679	1	75	9	N	68					207
03	2170 N	2007	-0-	-163	-0-	274	1	1645	2	N	80	57	1			230
						88	9									
*04	2112 N	2112	-0-	-0-	-0-	511	1	1549	2	N	47	180	1			97
						52	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	350 N	350	-0-	-0-	-0-	100	1	250	2	N	-0-					108
12	465 N	432	-0-	-33	-0-	118	1	311	2	N	3					111
						3	9									
01	381 N	381	-0-	-0-	-0-	89	1	289	2	N	3					114
						3	9									
02	348 N	323	-0-	-25	-0-	323	1			N	-0-					114
03	434 N	399	-0-	-35	-0-	90	1	301	2	N	7					121
						8	9									
04	360 N	348	-0-	-12	-0-	69	1	277	2	N	2					123
						2	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

11	3060 X	2811	-0-	-249	-0-	800	1	1994	2	N	15					145
						17	9									
12	3162 X	2858	-0-	-304	-0-	782	1	2054	2	N	20					165
						22	9									
01	2937 X	2937	-0-	-0-	-0-	687	1	2220	2	N	27					192
						30	9									
02	2726 X	2565	-0-	-161	-0-	2556	1	9	9	N	8					200
03	2914 X	2732	-0-	-182	-0-	631	1	2101	2	N	-0-					200
04	2850 X	2488	-0-	-362	-0-	493	1	1995	2	N	-0-					200

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

11	1547 N	1547	-0-	-0-	-0-	84	1	1454	2	N	8					134
						9	9									
12	1089 N	1089	-0-	-0-	-0-	70	1	1006	2	N	12					146
						13	9									
01	1183 N	1183	-0-	-0-	-0-	51	1	1113	2	N	17					163
						19	9									
02	1139 N	1139	-0-	-0-	-0-	1136	1	3	9	N	3					166
03	1074 N	1074	-0-	-0-	-0-	132	1	933	2	N	8					174
						9	9									
*04	1023 N	1023	-0-	-0-	-0-	95	1	920	2	N	7					181
						8	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

11	3240 X	3063	-0-	-177	-0-	642	1	2397	2	Y	22					97
						24	9									
12	3658 X	2904	-0-	-754	-0-	631	1	2248	2	Y	23					120
						25	9									
01	3658 X	3355	-0-	-303	-0-	794	1	2525	2	Y	33					153
						36	9									
02	3422 X	3233	-0-	-189	-0-	3167	1	66	9	Y	60					213
03	3748 X	3748	-0-	-0-	-0-	982	1	2700	2	Y	60	73	1			200
						66	9									
*04	3521 X	3521	-0-	-0-	-0-	998	1	2466	2	Y	52	177	1			75
						57	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

11	813 N	813	-0-	-0-	-0-	172	1	641	2	Y	-0-					58
12	868 N	846	-0-	-22	-0-	185	1	661	2	Y	-0-					58
01	862 N	862	-0-	-0-	-0-	206	1	654	2	Y	2					60
						2	9									
02	783 N	755	-0-	-28	-0-	749	1	6	9	Y	5					65
03	848 N	848	-0-	-0-	-0-	225	1	617	2	Y	5	17	1			53
						6	9									
04	840 N	809	-0-	-31	-0-	232	1	574	2	Y	3					56
						3	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	3000	N	3492	-0-	492	492	484	1	2969	2	N	35					176
							39	9									
12	3100	N	2963	-0-	-137	355	431	1	2488	2	N	40	182	1			34
							44	9									
01	3100	N	2861	-0-	-239	116	432	1	2396	2	N	30					64
							33	9									
02	2739	X	2623	-0-	-116	-0-	2595	1	28	9	N	25					89
03	2399	X	2399	-0-	-0-	-0-	254	1	2115	2	N	27					116
							30	9									
*04	2650	X	2650	-0-	-0-	-0-	538	1	2087	2	N	23					139
							25	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

11	2047	N	2047	-0-	-0-	-0-	786	1	1231	2	N	27					220
							30	9									
12	2109	N	2109	-0-	-0-	-0-	738	1	1268	2	N	94	228	1			86
							103	9									
01	2050	N	2050	-0-	-0-	-0-	780	1	1244	2	N	24					110
							26	9									
02	1987	N	1987	-0-	-0-	-0-	1954	1	33	9	N	30					140
03	1984	N	1984	-0-	-0-	-0-	279	1	1674	2	N	28	58	1			110
							31	9									
*04	1979	N	1979	-0-	-0-	-0-	484	1	1466	2	N	26					136
							29	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

11	421	N	421	-0-	-0-	-0-	30	1	378	3	N	12					281
							13	9									
12	2046	N	1891	-0-	-155	-0-	340	1	1516	3	N	32					313
							35	9									
01	1647	N	1647	-0-	-0-	-0-	1595	1	52	9	N	47					360
02	1747	N	1747	-0-	-0-	-0-	1716	1	31	9	N	28	177	1			211
03	1891	N	1412	-0-	-479	-0-	243	1	1136	3	N	30					241
							33	9									
04	1590	N	77	-0-	-1513	-0-	9	1	68	3	N	-0-					241

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					59
12	13	N	13	-0-	-0-	-0-	3	1	6	2	N	4					63
							4	9									
01	124	N	23	-0-	-101	-0-	8	1	13	2	N	2					65
							2	9									
02	61	N	61	-0-	-0-	-0-	61	1			N	-0-					65
03	58	N	58	-0-	-0-	-0-	7	1	44	2	N	6	2	1			69
							7	9									
*04	59	N	59	-0-	-0-	-0-	13	1	38	2	N	7					76
							8	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	3900	X	3826	-0-	-74	-0-	634	1	3159	2	N	30					198
							33	9									
12	4030	X	3662	-0-	-368	-0-	596	1	3034	2	N	29	177	1			50
							32	9									
01	4092	X	3814	-0-	-278	-0-	623	1	3147	2	N	40					90
							44	9									
02	3828	X	3182	-0-	-646	-0-	32	1	3106	2	N	40					130
							44	9									
03	4154	X	3861	-0-	-293	-0-	3817	2	44	9	N	40					170
04	3840	X	3589	-0-	-251	-0-	50	1	3506	2	N	30					200
							33	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	2003	N	2003	-0-	-0-	-0-	565	1	1410	2	N	25					75
							28	9									
12	2170	N	2027	-0-	-143	-0-	554	1	1453	2	N	18					93
							20	9									
01	2042	N	2042	-0-	-0-	-0-	476	1	1538	2	N	25					118
							28	9									
02	1981	N	1981	-0-	-0-	-0-	1959	1	22	9	N	20					138
03	2015	N	1860	-0-	-155	-0-	424	1	1412	2	N	22					160
							24	9									
04	1980	N	1696	-0-	-284	-0-	334	1	1353	2	N	8					168
							9	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

11	245	N	245	-0-	-0-	-0-	13	1	230	2	N	2					29
							2	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					29
01	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					29
02	191	N	191	-0-	-0-	-0-	191	1			N	-0-					29
03	256	N	256	-0-	-0-	-0-	32	1	224	2	N	-0-					29
*04	197	N	197	-0-	-0-	-0-	19	1	178	2	N	-0-					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	141	1	353	2	N	8					157
							9	9									
12	527	N	503	-0-	-24	-0-	134	1	352	2	N	15					172
							17	9									
01	453	N	453	-0-	-0-	-0-	100	1	322	2	N	28					200
							31	9									
02	536	N	536	-0-	-0-	-0-	534	1	2	9	N	2	162	1			40
03	517	N	517	-0-	-0-	-0-	116	1	388	2	N	12					52
							13	9									
*04	492	N	492	-0-	-0-	-0-	95	1	383	2	N	13					65
							14	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					52
12	403	N	202	-0-	-201	-0-	13	1	187	2	N	2					54
							2	9									
01	341	N	244	-0-	-97	-0-	11	1	233	2	N	-0-					54
02	336	N	336	-0-	-0-	-0-	336	1			N	-0-					54
03	348	N	348	-0-	-0-	-0-	43	1	303	2	N	2					56
							2	9									
*04	386	N	386	-0-	-0-	-0-	36	1	348	2	N	2					58
							2	9									

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	584	N	584	-0-	-0-	-0-	576	2	8	9	N	7					43
12	612	N	612	-0-	-0-	-0-	592	2	20	9	N	18					61
01	951	N	951	-0-	-0-	-0-	942	2	9	9	N	8					69
02	551	N	502	-0-	-49	-0-	494	1	8	9	N	7					76
03	724	N	724	-0-	-0-	-0-	707	2	17	9	N	15					91
04	690	N	532	-0-	-158	-0-	515	2	17	9	N	15					106

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	2046	2	11	9	N	10					172
12	2110	N	2110	-0-	-0-	-0-	2104	2	6	9	N	5					177
01	2015	N	1785	-0-	-230	-0-	1782	2	3	9	N	3					180
02	2046	N	2046	-0-	-0-	-0-	2013	2	33	9	N	30					210
03	2130	N	2130	-0-	-0-	-0-	2068	2	62	9	N	56	186	1			80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

11	3870	X	3313	-0-	-557	-0-	3247	2	66	9	N	60					157
12	4273	X	4273	-0-	-0-	-0-	4273	3			N	-0-					157
01	4092	X	3582	-0-	-510	-0-	3582	3			N	-0-					157
02	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					157
03	4092	X	3963	-0-	-129	-0-	3836	3	127	9	N	115	183	1			89
04	4140	X	3521	-0-	-619	-0-	3430	3	91	9	N	83					172

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2019 - P/A 12/31/19

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (BOL MEX) //CONT.// 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. //CONT.// 802302
STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	857	1	517	2	N	58	53	1			18
							64	9									
12	1488	N	1469	-0-	-19	-0-	965	1	415	2	N	81	37	1			62
							89	9									
01	1488	N	1443	-0-	-45	-0-	1116	1	276	2	N	46	101	1			7
							51	9									
02	1453	N	1453	-0-	-0-	-0-	1167	1	252	2	N	31	25	1			13
							34	9									
03	1457	N	1344	-0-	-113	-0-	1012	1	270	2	N	56	69	1			-0-
							62	9									
*04	1690	N	1690	-0-	-0-	-0-	1254	1	353	2	N	75	75	1			-0-
							83	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3579	-0-	-831	-0-	2179	1	1314	2	N	78	72	1			28
							86	9									
12	4557	X	2949	-0-	-1608	-0-	1979	1	850	2	N	109	49	1			88
							120	9									
01	4185	X	2400	-0-	-1785	-0-	1870	1	462	2	N	62	139	1			11
							68	9									
02	3799	X	2041	-0-	-1758	-0-	1641	1	354	2	N	42	34	1			19
							46	9									
03	3906	X	2759	-0-	-1147	-0-	2113	1	563	2	N	75	92	1			2
							83	9									
04	3570	X	2812	-0-	-758	-0-	2109	1	593	2	N	100	101	1			1
							110	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	359	-0-	-1	-0-	214	1	128	2	N	15	14	1			23
							17	9									
12	424	N	424	-0-	-0-	-0-	281	1	121	2	N	20	9	1			34
							22	9									
01	560	N	560	-0-	-0-	-0-	439	1	109	2	N	11	23	1			22
							12	9									
02	503	N	503	-0-	-0-	-0-	406	1	88	2	N	8	6	1			24
							9	9									
03	572	N	572	-0-	-0-	-0-	440	1	117	2	N	14	17	1			21
							15	9									
*04	728	N	728	-0-	-0-	-0-	552	1	156	2	N	18	19	1			20
							20	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	1200	1	430	2	N	21					96
							23	9									
12	1647	N	1647	-0-	-0-	-0-	1240	1	381	2	N	24					120
							26	9									
01	682	N	322	-0-	-360	-0-	310	2	12	9	N	11					131
02	638	N	583	-0-	-55	-0-	566	2	17	9	N	15					146
03	682	N	283	-0-	-399	-0-	246	2	37	9	N	34					180
04	300	N	44	-0-	-256	-0-	10	2	34	9	N	31	185	1			26

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	91	N	91	-0-	-0-	-0-	26	1	65	2	Y	-0-					82
12	93	N	82	-0-	-11	-0-	27	1	55	2	Y	-0-					82
01	93	N	84	-0-	-9	-0-	29	1	52	2	Y	3					85
							3	9									
02	87	N	82	-0-	-5	-0-	29	1	53	2	Y	-0-					85
03	93	N	79	-0-	-14	-0-	25	1	54	2	Y	-0-					85
04	90	N	4	-0-	-86	-0-	1	1	3	2	Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

11	2130	X	1296	-0-	-834	-0-	357	1	908	2	N	28					129
							31	9									
12	1597	X	1597	-0-	-0-	-0-	521	1	1037	2	N	35					164
							39	9									
01	1519	X	1481	-0-	-38	-0-	521	1	934	2	N	24	187	1			1
							26	9									
02	1421	X	1313	-0-	-108	-0-	458	1	829	2	N	24					25
							26	9									
03	1612	X	1117	-0-	-495	-0-	350	1	741	2	N	24					49
							26	9									
04	1560	X	71	-0-	-1489	-0-	15	1	30	2	N	24					73
							26	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	182	1	464	2	N	19					83
							21	9									
12	727	N	727	-0-	-0-	-0-	243	1	483	2	N	1					84
							1	9									
01	841	N	841	-0-	-0-	-0-	294	1	528	2	N	17					101
							19	9									
02	805	N	805	-0-	-0-	-0-	280	1	506	2	N	17					118
							19	9									
03	763	N	763	-0-	-0-	-0-	239	1	505	2	N	17					135
							19	9									
*04	50	N	50	-0-	-0-	-0-	10	1	21	2	N	17					152
							19	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	77	-0-	-133	-0-	21	1	54	2	N	2					197
							2	9									
12	93	N	46	-0-	-47	-0-	15	1	31	2	N	-0-					197
01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					197
02	87	N	72	-0-	-15	-0-	25	1	45	2	N	2					199
							2	9									
03	76	N	76	-0-	-0-	-0-	24	1	50	2	N	2					201
							2	9									
04	60	N	10	-0-	-50	-0-	3	1	7	2	N	-0-					201

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3608	-0-	-532	-0-	991	1	2517	2	N	91					143
							100	9									
12	4154	X	3932	-0-	-222	-0-	1276	1	2542	2	N	104	178	1			69
							114	9									
01	4030	X	3966	-0-	-64	-0-	1379	1	2476	2	N	101					170
							111	9									
02	3683	X	3667	-0-	-16	-0-	1274	1	2307	2	N	78	183	1			65
							86	9									
03	3937	X	3810	-0-	-127	-0-	1192	1	2522	2	N	87					152
							96	9									
04	3840	X	183	-0-	-3657	-0-	59	1	117	2	N	6					158
							7	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	734 N	734	-0-	-0-	-0-	74	1	613	2	Y	43					179
						47	9									
12	806 N	799	-0-	-7	-0-	75	1	668	2	Y	51					230
						56	9									
01	839 N	839	-0-	-0-	-0-	72	1	711	2	Y	51					281
						56	9									
02	696 N	675	-0-	-21	-0-	54	1	564	2	Y	52	185	1			148
						57	9									
03	806 N	771	-0-	-35	-0-	54	1	672	2	Y	41					189
						45	9									
04	810 N	280	-0-	-530	-0-	25	1	211	2	Y	40	175	1			54
						44	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	930 N	776	-0-	-154	-0-	32	1	669	2	N	68	75	1			112
						75	9									
12	775 N	775	-0-	-0-	-0-	62	1	684	2	N	26					138
						29	9									
01	775 N	775	-0-	-0-	-0-	98	1	621	2	N	51					189
						56	9									
02	754 N	644	-0-	-110	-0-	38	1	591	2	N	14					203
						15	9									
03	775 N	668	-0-	-107	-0-	633	2	35	9	N	32					235
04	750 N	28	-0-	-722	-0-	27	2	1	9	N	1					236

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	884	N	884	-0-	-0-	-0-	39	1	827	2	N	16				112
							18	9								
12	1147	N	794	-0-	-353	-0-	65	1	710	2	N	17	67	1		62
							19	9								
01	1023	N	754	-0-	-269	-0-	99	1	626	2	N	26				88
							29	9								
02	841	N	605	-0-	-236	-0-	36	1	560	2	N	8				96
							9	9								
03	806	N	677	-0-	-129	-0-	674	2	3	9	N	3				99
04	720	N	37	-0-	-683	-0-	37	2			N	-0-				99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

11	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-				57
12	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-				57
01	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-				57
02	29	N	16	-0-	-13	-0-	1	1	15	2	N	-0-				57
03	62	N	12	-0-	-50	-0-	12	2			N	-0-				57
04	30	N	23	-0-	-7	-0-	23	2			N	-0-				57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

11	30	N	13	-0-	-17	-0-	7	2	6	9	N	5				52
12	43	N	43	-0-	-0-	-0-	3	1	36	2	N	4				56
							4	9								
01	44	N	44	-0-	-0-	-0-	6	1	37	2	N	1				57
							1	9								
02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-				57
03	31	N	7	-0-	-24	-0-	7	2			N	-0-				57
04	30	N	11	-0-	-19	-0-	11	2			N	-0-				57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

11	2300	X	2300	-0-	-0-	-0-	99	1	2093	2	N	98	105	1		109
							108	9								
12	2528	X	2528	-0-	-0-	-0-	201	1	2210	2	N	106	112	1		103
							117	9								
01	2798	X	2798	-0-	-0-	-0-	367	1	2320	2	N	101				204
							111	9								
02	2374	X	2374	-0-	-0-	-0-	138	1	2116	2	N	109	175	1		138
							120	9								
03	2395	X	2395	-0-	-0-	-0-	2277	2	118	9	N	107	176	1		69
04	2010	X	101	-0-	-1909	-0-	98	2	3	9	N	3				72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290 #	6579	-0-	-711	-0-	718	1	5815	2	N	42					248
						46	9									
12	7843 #	6377	-0-	-1466	-0-	775	1	5600	2	N	2	178	1			72
						2	9									
01	7843 #	6648	-0-	-1195	-0-	779	1	5858	2	N	10					82
						11	9									
02	7337 #	6797	-0-	-540	-0-	643	1	6144	2	N	9					91
						10	9									
03	6820 #	6453	-0-	-367	-0-	569	1	5878	2	N	5					96
						6	9									
04	6570 #	193	-0-	-6377	-0-	20	1	172	2	N	1					97
						1	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-	7	7	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 N	780	-0-	-0-	-0-	454	1	273	2	Y	48	44	1			25
						53	9									
12	728 N	728	-0-	-0-	-0-	489	1	210	2	Y	26	12	1			39
						29	9									
01	1056 N	1056	-0-	-0-	-0-	823	1	204	2	Y	26	51	1			14
						29	9									
02	DLQ G-10	816	-0-	816	816	647	1	140	2	Y	26	21	1			19
						29	9									
03	DLQ G-10	914	-0-	914	1730	701	1	187	2	Y	24	30	1			13
						26	9									
*04	2095 N	365	-0-	-1730	-0-	268	1	76	2	Y	19	19	1			13
						21	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439 N	439	-0-	-0-	-0-	226	1	137	2	Y	69	63	1			20
						76	9									
12	404 N	404	-0-	-0-	-0-	253	1	109	2	Y	38	17	1			41
						42	9									
01	642 N	642	-0-	-0-	-0-	483	1	119	2	Y	36	72	1			5
						40	9									
02	DLQ G-10	648	-0-	648	648	499	1	108	2	Y	37	30	1			12
						41	9									
03	DLQ G-10	693	-0-	693	1341	518	1	138	2	Y	34	42	1			4
						37	9									
*04	1635 N	294	-0-	-1341	-0-	207	1	58	2	Y	26	26	1			4
						29	9									

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO //CONT.// 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

11	1710 #	1488	-0-	-222	-0-	1488	1		N	-0-			-0-
12	1488 #	1120	-0-	-368	-0-	1120	1		N	-0-			-0-
01	1488 #	1332	-0-	-156	-0-	1332	1		N	-0-			-0-
02	1450 N	919	-0-	-531	-0-	919	1		N	-0-			-0-
03	1793 N	1793	-0-	-0-	-0-	1793	1		N	-0-			-0-
04	1290 N	689	-0-	-601	-0-	689	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	DLQ G-10	144	-0-	144	554	144	2	Y	-0-			84
12	719 N	165	-0-	-554	-0-	165	2	Y	-0-			84
01	178 N	178	-0-	-0-	-0-	178	2	Y	-0-			84
02	184 N	184	-0-	-0-	-0-	184	2	Y	-0-			84
03	198 N	198	-0-	-0-	-0-	198	2	Y	-0-			84
*04	184 N	184	-0-	-0-	-0-	184	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	DLQ G-10	30	-0-	30	109	30	2	Y	-0-			48
12	144 N	35	-0-	-109	-0-	35	2	Y	-0-			48
01	56 N	56	-0-	-0-	-0-	56	2	Y	-0-			48
02	30 N	30	-0-	-0-	-0-	30	2	Y	-0-			48
03	92 N	92	-0-	-0-	-0-	92	2	Y	-0-			48
*04	62 N	62	-0-	-0-	-0-	62	2	Y	-0-			48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240 N	2240	-0-	-0-	-0-	347	1	1893	2	N	-0-					-0-
12	2420 N	2420	-0-	-0-	-0-	349	1	2071	2	N	-0-					-0-
01	2356 N	1945	-0-	-411	-0-	292	1	1653	2	N	-0-					-0-
02	2175 N	1992	-0-	-183	-0-	293	1	1686	2	N	12					12
						13	9									
03	2718 N	2718	-0-	-0-	-0-	364	1	2309	2	N	41					53
						45	9									
*04	2917 N	2917	-0-	-0-	-0-	363	1	2509	2	N	41					94
						45	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	3585 X	3585	-0-	-0-	-0-	3557	2	28	9	N	25					93
12	3681 X	3681	-0-	-0-	-0-	3613	2	68	9	N	62					155
01	2998 X	2998	-0-	-0-	-0-	2977	2	21	9	N	19					174
02	2973 X	2973	-0-	-0-	-0-	2973	2			N	-0-					174
*03	3375 X	3375	-0-	-0-	-0-	3375	2			N	-0-					174
04	1800 X	NO RPT	-0-	-1800	-0-					N	NO RPT					174

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

11	1854 N	1854	-0-	-0-	-0-	48	1	1572	2	Y	213	262	1			204
						234	9									
12	1583 N	1583	-0-	-0-	-0-	42	1	1389	2	Y	138	76	1			266
						152	9									
01	1662 N	1662	-0-	-0-	-0-	43	1	1452	2	Y	152	284	1			134
						167	9									
02	DLQ G-10	1632	-0-	1632	1632	42	1	1357	2	Y	212	236	1			110
						233	9									
*03	DLQ G-10	4826	-0-	4826	6458	139	1	4525	2	Y	147	74	1			183
						162	9									
04	DLQ G-10	1737	-0-	1737	8195	47	1	1503	2	Y	170	242	1			111
						187	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	X	-0-	-0-	-744	-0-					Y	100	100	1			-0-
*06	720	X	-0-	-0-	-720	-0-					Y	50	50	1			-0-
*07	744	X	-0-	-0-	-744	-0-					Y	50	50	1			-0-
*08	0	X	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	60	60	1			-0-
*10	744	X	-0-	-0-	-744	-0-					Y	150	150	1			-0-
*11	720	X	-0-	-0-	-720	-0-					Y	150	150	1			-0-
*12	744	X	-0-	-0-	-744	-0-					Y	150	150	1			-0-
01	8386	X	8386	-0-	-0-	-0-	247	1	8001	2	Y	125	125	1			-0-
							138	9									
02	DLQ G-10		7070	-0-	7070	7070	208	1	6752	2	Y	100	100	1			-0-
							110	9									
*03	DLQ G-10		7767	-0-	7767	14837	228	1	7401	2	Y	125	125	1			-0-
							138	9									
04	DLQ G-10		-0-	-0-	-0-	14837					Y	100	100	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

11	667	N	667	-0-	-0-	-0-	103	1	562	2	N	2					72
							2	9									
12	803	N	803	-0-	-0-	-0-	116	1	686	2	N	1					73
							1	9									
01	1157	N	1157	-0-	-0-	-0-	173	1	975	2	N	8					81
							9	9									
02	963	N	963	-0-	-0-	-0-	142	1	815	2	N	5					86
							6	9									
03	750	N	750	-0-	-0-	-0-	101	1	642	2	N	6					92
							7	9									
*04	698	N	698	-0-	-0-	-0-	87	1	603	2	N	7					99
							8	9									

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

11	1782	X	1782	-0-	-0-	-0-	52	1	1709	2	Y	19					146
							21	9									
12	1507	X	1507	-0-	-0-	-0-	43	1	1409	2	Y	50	166	1			30
							55	9									
01	1510	X	1510	-0-	-0-	-0-	44	1	1436	2	Y	27					57
							30	9									
02	DLQ G-10		1509	-0-	1509	1509	44	1	1433	2	Y	29					86
							32	9									
03	DLQ G-10		1572	-0-	1572	3081	15	1	1505	2	Y	47	96	1			37
							52	9									
04	DLQ G-10		1542	-0-	1542	4623	46	1	1481	2	Y	14					51
							15	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	3928	-0-	-1712	-0-	112	1	3651	2	Y	150	150	1			-0-
							165	9									
12	5797	X	3429	-0-	-2368	-0-	97	1	3167	2	Y	150	150	1			-0-
							165	9									
01	5487	X	3588	-0-	-1899	-0-	103	1	3320	2	Y	150	150	1			-0-
							165	9									
02	DLQ G-10		3957	-0-	3957	3957	115	1	3732	2	Y	100	100	1			-0-
							110	9									
*03	DLQ G-10		563	-0-	563	4520	13	1	412	2	Y	125	125	1			-0-
							138	9									
04	DLQ G-10		5076	-0-	5076	9596	148	1	4818	2	Y	100	100	1			-0-
							110	9									

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

11	2088	N	2088	-0-	-0-	-0-	57	1	1866	2	Y	150	150	1			-0-
							165	9									
12	1052	N	1052	-0-	-0-	-0-	26	1	861	2	Y	150	150	1			-0-
							165	9									
01	643	N	643	-0-	-0-	-0-	14	1	464	2	Y	150	150	1			-0-
							165	9									
02	DLQ G-10		382	-0-	382	382	8	1	264	2	Y	100	100	1			-0-
							110	9									
*03	DLQ G-10		1596	-0-	1596	1978	44	1	1414	2	Y	125	125	1			-0-
							138	9									
04	DLQ G-10		522	-0-	522	2500	12	1	400	2	Y	100	100	1			-0-
							110	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					29
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					29
01	782	N	782	-0-	-0-	-0-	769	2	13	9	N	12					41
02	554	N	554	-0-	-0-	-0-	545	2	9	9	N	8					49
*03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

11	444	N	444	-0-	-0-	-0-	405	2	39	9	N	35					52
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					52
01	359	N	359	-0-	-0-	-0-	349	2	10	9	N	9					61
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					61
*03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	91	1	1137	2	N	33					245
							36	9									
12	1922	N	696	-0-	-1226	-0-	34	1	627	2	N	32					277
							35	9									
01	1241	N	1241	-0-	-0-	-0-	57	1	1143	2	N	37					314
							41	9									
02	1218	N	1087	-0-	-131	-0-	42	1	1001	2	N	40	175	1			179
							44	9									
03	1203	N	1203	-0-	-0-	-0-	29	1	1138	2	N	33					212
							36	9									
04	1200	N	785	-0-	-415	-0-	88	1	674	2	N	21					233
							23	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

11	4826	X	4826	-0-	-0-	-0-	112	1	4694	2	N	18					205
							20	9									
12	4929	X	2608	-0-	-2321	-0-	88	1	2506	2	N	13	178	1			40
							14	9									
01	4929	X	3977	-0-	-952	-0-	168	1	3792	2	N	15					55
							17	9									
02	4611	X	3206	-0-	-1405	-0-	88	1	3094	2	N	22					77
							24	9									
03	4929	X	4005	-0-	-924	-0-	86	1	3875	2	N	40					117
							44	9									
04	4770	X	2204	-0-	-2566	-0-	110	1	2063	2	N	28					145
							31	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

11	3360	X	2844	-0-	-516	-0-	2787	2	57	9	N	52					299
12	3472	X	2515	-0-	-957	-0-	2475	2	40	9	N	36	182	1			153
01	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					153
02	3277	X	3122	-0-	-155	-0-	2983	2	139	9	N	126					279
03	3503	X	2462	-0-	-1041	-0-	2415	2	47	9	N	43	176	1			146
04	3450	X	2300	-0-	-1150	-0-	2245	2	55	9	N	50	166	1			30

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	285	-0-	285	1590	31	1	250	3	Y	4					31
						4	9									
12	1842 N	252	-0-	-1590	-0-	33	1	217	3	Y	2	27	1			6
						2	9									
01	263 N	263	-0-	-0-	-0-	29	1	231	3	Y	3					9
						3	9									
02	251 N	251	-0-	-0-	-0-	30	1	218	3	Y	3					12
						3	9									
*03	309 N	309	-0-	-0-	-0-	47	1	259	3	Y	3					15
						3	9									
04	240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					15

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

11	1245 N	1245	-0-	-0-	-0-	300	1	945	2	N	-0-					225
12	1469 N	1469	-0-	-0-	-0-	310	1	1147	2	N	11	180	1			56
						12	9									
01	1349 N	1349	-0-	-0-	-0-	300	1	1049	2	N	-0-					56
02	1233 N	1233	-0-	-0-	-0-	290	1	937	2	N	5					61
						6	9									
03	1302 N	1071	-0-	-231	-0-	300	1	760	2	N	10					71
						11	9									
04	1260 N	818	-0-	-442	-0-	230	1	564	2	N	22					93
						24	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

11	DLQ G-10	2826	-0-	2826	11444	302	1	2476	3	Y	44					177
						48	9									
12	3870	2528	-0-	-1342	10102	327	1	2182	3	Y	17	150	1			44
						19	9									
01	3999	2769	-0-	-1230	8872	303	1	2435	3	Y	28					72
						31	9									
02	3712	2688	-0-	-1024	7848	318	1	2340	3	Y	27					99
						30	9									
*03	3968	3514	-0-	-454	7394	545	1	2921	3	Y	44					143
						48	9									
04	2820 #	NO RPT	-0-	-2820	4574					Y	NO RPT					143

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	1	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	9 N	9	-0-	-0-	-0-	9	1	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	8	-0-	-22	-0-	8	1	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	9 N	9	-0-	-0-	-0-	9	1	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

11	2602	2191	-0-	-411	B	37966	171	1	1937	2	N	75						159
							83	9										
12	0	2230	-0-	2230	B	40196	298	1	1857	2	N	68	180	1				47
							75	9										
01	0	2179	-0-	2179	B	42375	58	1	2043	2	N	71						118
							78	9										
*02	2900 N	1952	-0-	-948	B	41427	1751	1	159	2	N	38						156
							42	9										
03/01 BALANCING DATE STATUS -> 41427																		
03	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT						156
04	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT						156

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

*11	0	1756	-0-	1756	B	83133	138	1	1559	2	N	54						104
							59	9										
12	0	4684	-0-	4684	B	87817	631	1	3931	2	N	111	163	1				52
							122	9										
01	0	3755	-0-	3755	B	91572	102	1	3544	2	N	99	9	8				142
							109	9										
02	0	3114	-0-	3114	B	94686	2785	1	253	2	N	69	178	1	3	8		30
							76	9										
03/01 BALANCING DATE STATUS -> 94686																		
03	0	NO RPT	-0-	-0-	B	94686					N	NO RPT						30
04	0	NO RPT	-0-	-0-	B	94686					N	NO RPT						30

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284
12	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284
01	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284
02	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																	
03	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284
04	T. A.	NO RPT	-0-	-0-	B	14227					N	NO RPT					284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) //CONT.// 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/2020

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	48	1	11	5	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
02	DLQ G-10		58	-0-	58	58	58	1			Y	-0-					-0-
03	DLQ G-10		62	-0-	62	120	62	1			Y	-0-					-0-
*04	180	N	60	-0-	-120	-0-	60	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/2020

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

11	30	N	30	-0-	-0-	-0-	24	1	6	5	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	1			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	1			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	136 N	136	-0-	-0-	-0-	110	1	26 5	Y	-0-		-0-
12	350 N	350	-0-	-0-	-0-	350	1		Y	-0-		-0-
01	127 N	127	-0-	-0-	-0-	127	1		Y	-0-		-0-
02	145 N	113	-0-	-32	-0-	113	1		Y	-0-		-0-
03	217 N	125	-0-	-92	-0-	125	1		Y	-0-		-0-
*04	130 N	130	-0-	-0-	-0-	130	1		Y	-0-		-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/09/2018 TOTAL DEPTH 4110 PERF. 3334 - 3425

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/09/2020 - P/A 03/09/20

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

11	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

11	0 N	-0-	-0-	-0-	-0-				N	-0-			386
12	0 N	-0-	-0-	-0-	-0-				N	-0-			386
01	0 N	-0-	-0-	-0-	-0-				N	-0-			386
02	0 N	-0-	-0-	-0-	-0-				N	-0-			386
03	0 N	-0-	-0-	-0-	-0-				N	-0-			386
*04	23 N	23	-0-	-0-	-0-	23	2		N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	840 N	840	-0-	-0-	-0-	715	1	125	2	N	-0-					-0-
*04	906 N	906	-0-	-0-	-0-	786	1	120	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) //CONT.// 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. //CONT.// 862562
MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
TOP OP, L.L.C. //CONT.// 862562
MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0	7797	-0-	7797	55956	7776	2	21	9	N	19	15	1			99
06		0	6010	-0-	6010	61966	5973	2	37	9	N	34	23	1			110
07		0	1838	-0-	1838	63804	1830	2	8	9	N	7	5	1			112
08		0	490	-0-	490	64294	490	2			N	-0-					112
09		0	920	-0-	920	65214	920	2			N	-0-					112
10		0	7509	-0-	7509	72723	7501	2	8	9	N	7	6	1			113
11		0	4068	-0-	4068	76791	4068	2			N	-0-					113
12		0	9210	-0-	9210	86001	9204	2	6	9	N	5	3	1			115
01		0	10484	-0-	10484	96485	10478	2	6	9	N	5	5	1			115
*02	105862	X	9377	-0-	-96485	-0-	9371	2	6	9	N	5	5	1			115
*03	8772	X	8772	-0-	-0-	-0-	8769	2	3	9	N	3					118
04	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					118

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	314	1	55	2	N	-0-					-0-
04	420	N	386	-0-	-34	-0-	335	1	51	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311 N	311	-0-	-0-	-0-	260	2	51	9	N	46					48
12	495 N	495	-0-	-0-	-0-	434	2	61	9	N	55					103
01	506 N	506	-0-	-0-	-0-	442	2	64	9	N	58					161
02	353 N	353	-0-	-0-	-0-	336	2	17	9	N	15	158	1			18
03	382 N	382	-0-	-0-	-0-	367	2	15	9	N	14					32
*04	360 N	360	-0-	-0-	-0-	349	2	11	9	N	10					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	11056 X	11056	-0-	-0-	-0-	87	1	10969	2	N	-0-					158
12	12041 X	12041	-0-	-0-	-0-	97	1	11944	2	N	-0-					158
01	12339 X	12339	-0-	-0-	-0-	98	1	12241	2	N	-0-					158
02	10744 X	10744	-0-	-0-	-0-	87	1	10657	2	N	-0-					158
03	13108 X	13108	-0-	-0-	-0-	103	1	13004	2	N	1	102	1			57
						1	9									
*04	12680 X	12680	-0-	-0-	-0-	97	1	12582	2	N	1					58
						1	9									

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

11	9060 X	8432	-0-	-628	-0-	423	1	8009	2	N	-0-					189
12	9362 X	8854	-0-	-508	-0-	440	1	8414	2	N	-0-					189
01	9362 X	9218	-0-	-144	-0-	442	1	8776	2	N	-0-					189
02	8902 X	8902	-0-	-0-	-0-	418	1	8484	2	N	-0-					189
03	9983 X	9983	-0-	-0-	-0-	447	1	9536	2	N	-0-					189
*04	9834 X	9834	-0-	-0-	-0-	433	1	9401	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	8833 X	8833	-0-	-0-	-0-	664	1	8169	2	N	-0-					197
12	10047 X	10047	-0-	-0-	-0-	696	1	9351	2	N	-0-					197
01	9550 X	9550	-0-	-0-	-0-	691	1	8830	2	N	26					223
						29	9									
02	9273 X	9273	-0-	-0-	-0-	651	1	8620	2	N	2					225
						2	9									
03	9812 X	9812	-0-	-0-	-0-	692	1	9120	2	N	-0-	172	1			53
*04	9483 X	9483	-0-	-0-	-0-	668	1	8813	2	N	2					55
						2	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	8460	-0-	-0-	-0-	916	1	7540	2	N	4					152
							4	9									
12	5549	X	5331	-0-	-218	-0-	722	1	4607	2	N	2					154
							2	9									
01	5549	X	5438	-0-	-111	-0-	709	1	4726	2	N	3					157
							3	9									
02	7888	X	4853	-0-	-3035	-0-	689	1	4164	2	N	-0-					157
03	8432	X	4874	-0-	-3558	-0-	728	1	4139	2	N	6					163
							7	9									
04	8160	X	5123	-0-	-3037	-0-	708	1	4415	2	N	-0-					163

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	5100	X	3698	-0-	-1402	B	-0-	400	1	3298	2	N	-0-				270
12	5270	X	4555	-0-	-715	B	-0-	618	1	3937	2	N	-0-				270
01	5270	X	4856	-0-	-414	B	-0-	633	1	4223	2	N	-0-				270
02	4698	X	3961	-0-	-737	B	-0-	562	1	3399	2	N	-0-				270
03	4681	X	4027	-0-	-654	B	-0-	603	1	3424	2	N	-0-				270
04	4710	X	4228	-0-	-482	B	-0-	584	1	3644	2	N	-0-				270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

11	0	A	-0-	-0-	-0-		-0-					N	-0-				24
12	0	A	-0-	-0-	-0-		-0-					N	-0-				24
01	0	A	-0-	-0-	-0-		-0-					N	-0-				24
02	0	A	-0-	-0-	-0-		-0-					N	-0-				24
03	0	A	-0-	-0-	-0-		-0-					N	-0-				24
04	0	A	-0-	-0-	-0-		-0-					N	-0-				24

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

11	0	N	-0-	-0-	-0-		-0-					N	-0-				123
12	0	N	-0-	-0-	-0-		-0-					N	-0-				123
01	0	N	-0-	-0-	-0-		-0-					N	-0-				123
02	0	N	-0-	-0-	-0-		-0-					N	-0-				123
03	0	N	-0-	-0-	-0-		-0-					N	-0-				123
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					27
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					27
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					27
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					27
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

11	2670	X	733	-0-	-1937	-0-	10	1	711	2	N	11					190
							12	9									
12	2968	X	2968	-0-	-0-	-0-	30	1	2896	2	N	38	177	1			51
							42	9									
01	2978	N	2978	-0-	-0-	-0-	30	1	2902	2	N	42					93
							46	9									
02	2900	N	2936	-0-	36	36	30	1	2851	2	N	50					143
							55	9									
03	2976	N	2729	-0-	-247	-0-	25	1	2649	2	N	50					193
							55	9									
*04	3000	N	3440	-0-	440	440	30	1	3360	2	N	45	177	1			61
							50	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

11	240 N	209	-0-	-31	-0-	209	2	N	-0-			1
12	235 N	235	-0-	-0-	-0-	235	2	N	-0-			1
01	261 N	261	-0-	-0-	-0-	261	2	N	-0-			1
02	239 N	239	-0-	-0-	-0-	239	2	N	-0-			1
03	287 N	287	-0-	-0-	-0-	287	2	N	-0-			1
*04	267 N	267	-0-	-0-	-0-	267	2	N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

11	180 #	-0-	-0-	-180	-0-			N	-0-			22
12	186 #	-0-	-0-	-186	-0-			N	-0-			22
01	0 #	-0-	-0-	-0-	-0-			N	-0-			22
02	0 N	-0-	-0-	-0-	-0-			N	-0-			22
03	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010 #	266	-0-	-1744	-0-	266	2	N	-0-			18
12	2077 #	241	-0-	-1836	-0-	241	2	N	-0-			18
01	2077 #	-0-	-0-	-2077	-0-			N	-0-			18
02	261 N	-0-	-0-	-261	-0-			N	-0-			18
03	248 N	-0-	-0-	-248	-0-			N	-0-			18
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

11	10 N	-0-	-0-	-10	-0-			N	-0-			203
12	0 N	-0-	-0-	-0-	-0-			N	-0-			203
01	0 N	-0-	-0-	-0-	-0-			N	-0-			203
02	0 N	-0-	-0-	-0-	-0-			N	-0-			203
03	0 N	-0-	-0-	-0-	-0-			N	-0-			203
04	0 N	-0-	-0-	-0-	-0-			N	-0-			203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	60	-0-	60	1965	60	2			N	-0-					49
12	14B DENY	56	-0-	56	2021	56	2			N	-0-					49
01	2297 X	276	-0-	-2021	-0-	276	2			N	-0-					49
02	541 N	541	-0-	-0-	-0-	178	2	363	9	N	330	338	1			41
*03	230 N	230	-0-	-0-	-0-	10	2	220	9	N	200					241
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

11	1620 N	1405	-0-	-215 B	-59287	1388	2	17	9	N	15					70
12	1798 N	1290	-0-	-508 B	-59287	1282	2	8	9	N	7					77
01	1922 N	1268	-0-	-654 B	-59287	1260	2	8	9	N	7					84
02	1363 N	1294	-0-	-69 B	-59287	1284	2	10	9	N	9					93
03	1302 N	1154	-0-	-148 B	-59287	1151	2	3	9	N	3					96
04	1230 N	1428	-0-	198 B	-59089	1421	2	7	9	N	6					102

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6599	-0-	-361	-0-	52	1	6344	2	N	190	176	1			77
							209	9									
12	7192	X	6272	-0-	-920	-0-	50	1	6018	2	N	185	204	1			58
							204	9									
01	6975	X	6532	-0-	-443	-0-	52	1	6261	2	N	199	204	1			53
							219	9									
02	6380	X	6171	-0-	-209	-0-	50	1	5900	2	N	201	200	1			54
							221	9									
03	6820	X	4671	-0-	-2149	-0-	41	1	4484	2	N	133	177	1			10
							146	9									
04	6600	X	-0-	-0-	-6600	-0-					N	-0-					10

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	4590	X	337	-0-	-4253	B	-0-	25	2	312	9	Y	284	254	1		42
12	2852	X	204	-0-	-2648	B	-0-	35	2	169	9	Y	154	158	1		38
01	1085	X	138	-0-	-947	B	-0-	61	2	77	9	Y	70	82	1		26
02	290	X	256	-0-	-34	B	-0-	166	2	90	9	Y	82	97	1		11
03	217	N	37	-0-	-180	B	-0-	11	2	26	9	Y	24	28	1		7
04	120	N	NO RPT	-0-	-120	B	-0-					Y	NO RPT				7

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	50 N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
01	299 N	299	-0-	-0-	-0-	299	1			N	-0-					-0-
02	2235 N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
03	2817 N	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

11	14B2 EXT	183	-0-	183	183	11	2	172	9	N	156	132	1			94
12	14B2 EXT	956	-0-	956	1139	102	2	854	9	N	776	728	1			142
01	14B2 EXT	300	-0-	300	1439	114	2	186	9	N	169	117	1			194
02	3177	1009	-0-	-2168	-0-	279	2	730	9	N	664	724	1			134
03	877 N	877	-0-	-0-	-0-	111	2	766	9	N	696	723	1			107
04	300 N	NO RPT	-0-	-300	-0-					N	NO RPT					107

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

11	14B2 EXT	54	-0-	54	54	54	1		N	-0-			-0-
12	14B2 EXT	55	-0-	55	109	55	1		N	-0-			-0-
01	14B2 EXT	61	-0-	61	170	61	1		N	-0-			-0-
02	14B2 EXT	64	-0-	64	234	64	1		N	-0-			-0-
03	234 R	-0-	-0-	-234	-0-				N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

11	60 N	48	-0-	-12	-0-	6	1	41	2	N	1	1	1			153
						1	9									
12	74 N	74	-0-	-0-	-0-	10	1	64	2	N	-0-					153
01	62 N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153
02	58 N	53	-0-	-5	-0-	8	1	44	2	N	1	1	1			153
						1	9									
03	62 N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153
*04	62 N	62	-0-	-0-	-0-	9	1	52	2	N	1	1	1			153
						1	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	421 N	421	-0-	-0-	-0-	50	1	364	2	N	6	4	1			51
						7	9									
12	431 N	431	-0-	-0-	-0-	56	1	374	2	N	1					52
						1	9									
01	434 N	365	-0-	-69	-0-	49	1	309	2	N	6					58
						7	9									
02	406 N	316	-0-	-90	-0-	48	1	264	2	N	4	4	1			58
						4	9									
03	434 N	305	-0-	-129	-0-	41	1	262	2	N	2					60
						2	9									
04	360 N	312	-0-	-48	-0-	43	1	262	2	N	6	4	1			62
						7	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

11	3346 X	3346	-0-	-0-	-0-	3241	2	105	9	N	95					231
12	2883 X	1485	-0-	-1398	-0-	1471	2	14	9	N	13					244
01	5053 X	1322	-0-	-3731	-0-	1316	2	6	9	N	5	180	1			69
02	4727 X	1693	-0-	-3034	-0-	1635	2	58	9	N	53					122
03	5053 X	1618	-0-	-3435	-0-	1573	2	45	9	N	41					163
04	3360 X	NO RPT	-0-	-3360	-0-					N	NO RPT					163

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	13602	-0-	13602	53246	863	1	12501	3	Y	216	306	1			42
						238	9									
12	67075 X	13829	-0-	-53246	-0-	880	1	12728	3	Y	201	151	1			92
						221	9									
01	12183 X	12183	-0-	-0-	-0-	840	1	11168	3	Y	159	148	1			103
						175	9									
02	11136 X	5939	-0-	-5197	-0-	446	1	5398	3	Y	86	140	1			49
						95	9									
03	11904 X	3947	-0-	-7957	-0-	302	1	3606	3	Y	35					84
						39	9									
04	11520 X	NO RPT	-0-	-11520	-0-					Y	NO RPT					84

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

11	DLQ G-10	14060	-0-	14060	55785	897	1	13058	3	Y	95	89	1			58
						105	9									
12	70072 X	14287	-0-	-55785	-0-	913	1	13273	3	Y	92	99	1			51
						101	9									
01	14143 X	14143	-0-	-0-	-0-	976	1	13059	3	Y	98	105	1			44
						108	9									
02	13178 X	13178	-0-	-0-	-0-	991	1	12080	3	Y	97	109	1			32
						107	9									
*03	14443 X	14443	-0-	-0-	-0-	1101	1	13229	3	Y	103	103	1			32
						113	9									
04	12540 X	NO RPT	-0-	-12540	-0-					Y	NO RPT					32

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

11	9934 X	9934	-0-	-0-	-0-	673	1	9195	3	N	60					135
						66	9									
12	10591 X	10591	-0-	-0-	-0-	718	1	9789	3	N	76	184	1			27
						84	9									
01	10314 X	10314	-0-	-0-	-0-	748	1	9390	3	N	160					187
						176	9									
02	9673 X	9673	-0-	-0-	-0-	771	1	8818	3	N	76	183	1			80
						84	9									
03	10602 X	9807	-0-	-795	-0-	793	1	8935	3	N	72					152
						79	9									
04	10260 X	NO RPT	-0-	-10260	-0-					N	NO RPT					152

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

11	10860 X	7014	-0-	-3846	-0-	471	1	6436	3	N	97					207
						107	9									
12	9951 X	8154	-0-	-1797	-0-	551	1	7519	3	N	76	186	1			97
						84	9									
01	7967 X	6468	-0-	-1499	-0-	473	1	5942	3	N	48					145
						53	9									
02	8178 X	7222	-0-	-956	-0-	566	1	6469	3	N	170	185	1			130
						187	9									
03	8742 X	8712	-0-	-30	-0-	701	1	7902	3	N	99	191	1			38
						109	9									
04	7890 X	NO RPT	-0-	-7890	-0-					N	NO RPT					38

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1624	-0-	1624	5977	511	1	1080	2	Y	30					191
							33	9									
12	2700	N	1507	-0-	-1193	4784	513	1	950	2	Y	40					231
							44	9									
01	3100	N	1592	-0-	-1508	3276	515	1	1047	2	Y	27	179	1			79
							30	9									
02	2900	N	1444	-0-	-1456	1820	443	1	960	2	Y	37					116
							41	9									
03	3071	N	1251	-0-	-1820	-0-	286	1	963	2	Y	2					118
							2	9									
04	1530	N	1076	-0-	-454	-0-	182	1	872	2	Y	20					138
							22	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2373	X	2373	-0-	-0-	-0-	282	1	2071	2	Y	18	16	1			85
							20	9									
12	2436	X	2436	-0-	-0-	-0-	315	1	2109	2	Y	11					96
							12	9									
01	2323	X	2323	-0-	-0-	-0-	317	1	2002	2	Y	4					100
							4	9									
02	2900	X	1047	-0-	-1853	-0-	157	1	865	2	Y	23	17	1			106
							25	9									
03	2449	X	2348	-0-	-101	-0-	317	1	2017	2	Y	13					119
							14	9									
*04	2440	X	2440	-0-	-0-	-0-	341	1	2078	2	Y	19	13	1			125
							21	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4501	X	4501	-0-	-0-	-0-	527	1	3872	2	N	93	231	1			39
							102	9									
12	5053	X	4129	-0-	-924	-0-	537	1	3592	2	N	-0-					39
01	5053	X	4341	-0-	-712	-0-	594	1	3747	2	N	-0-					39
02	4727	X	3830	-0-	-897	-0-	579	1	3188	2	N	57	57	1			39
							63	9									
03	4650	X	4264	-0-	-386	-0-	576	1	3671	2	N	15					54
							17	9									
04	4500	X	4071	-0-	-429	-0-	553	1	3368	2	N	136	45	1			145
							150	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1304	-0-	-76	-0-	153	1	1123	2	N	25	18	1			137
							28	9									
12	1221	N	1221	-0-	-0-	-0-	158	1	1057	2	N	5					142
							6	9									
01	1240	N	1240	-0-	-0-	-0-	170	1	1070	2	N	-0-					142
02	1247	N	1081	-0-	-166	-0-	163	1	895	2	N	21	18	1			145
							23	9									
03	1248	N	1248	-0-	-0-	-0-	168	1	1070	2	N	9					154
							10	9									
04	1200	N	1196	-0-	-4	-0-	165	1	1005	2	N	24	14	1			164
							26	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	8	-0-	-5062	-0-	8	2			N	-0-					98
12	5239	X	2036	-0-	-3203	-0-	2014	3	22	9	N	20					118
01	5239	X	247	-0-	-4992	-0-	247	3			N	-0-					118
02	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					118
03	62	X	-0-	-0-	-62	-0-					N	21					139
04	1980	X	-0-	-0-	-1980	-0-					N	1					140

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4876	X	4876	-0-	-0-	-0-	574	1	4298	2	N	4	173	1			66
							4	9									
12	4410	X	4410	-0-	-0-	-0-	700	1	3710	2	N	-0-					66
01	4247	X	4134	-0-	-113	-0-	706	1	3426	2	N	2					68
							2	9									
02	4727	X	4303	-0-	-424	-0-	659	1	3644	2	N	-0-					68
03	5053	X	4055	-0-	-998	-0-	703	1	3352	2	N	-0-					68
04	4890	X	4000	-0-	-890	-0-	658	1	3341	2	N	1					69
							1	9									

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	421	-0-	-239	-0-	36	1	385	2	N	-0-					57
12	651	N	389	-0-	-262	-0-	38	1	350	2	N	1					58
							1	9									
01	682	N	359	-0-	-323	-0-	38	1	321	2	N	-0-					58
02	406	N	219	-0-	-187	-0-	21	1	198	2	N	-0-					58
03	403	N	225	-0-	-178	-0-	25	1	200	2	N	-0-					58
04	360	N	349	-0-	-11	-0-	36	1	313	2	N	-0-					58

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					207
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					207
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					207
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					207
03	465	N	352	-0-	-113	-0-	352	2			N	-0-					207
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	249	-0-	-51	-0-	249	2			N	-0-					461
12	443	X	443	-0-	-0-	-0-	443	2			N	-0-					461
01	489	X	489	-0-	-0-	-0-	489	2			N	-0-					461
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					461
03	434	N	326	-0-	-108	-0-	326	2			N	-0-					461
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	640	-0-	-410	-0-	206	1	434	2	N	-0-					231
12	868	N	850	-0-	-18	-0-	298	1	552	2	N	-0-					231
01	1023	N	882	-0-	-141	-0-	291	1	591	2	N	-0-					231
02	787	N	787	-0-	-0-	-0-	249	1	538	2	N	-0-					231
03	937	N	937	-0-	-0-	-0-	214	1	723	2	N	-0-					231
*04	1195	N	1195	-0-	-0-	-0-	206	1	989	2	N	-0-					231

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	5918	X	5918	-0-	-0-	-0-	1886	1	3980	2	N	47					174
							52	9									
12	5795	X	5795	-0-	-0-	-0-	2016	1	3729	2	N	45					219
							50	9									
01	5053	X	4998	-0-	-55	-0-	1628	1	3309	2	N	55	180	1			94
							61	9									
02	5103	X	5103	-0-	-0-	-0-	1589	1	3442	2	N	65					159
							72	9									
03	5053	X	4403	-0-	-650	-0-	995	1	3358	2	N	45					204
							50	9									
04	4890	X	3487	-0-	-1403	-0-	596	1	2856	2	N	32					236
							35	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	3480	X	3113	-0-	-367	-0-	986	1	2080	2	N	43					148
							47	9									
12	3317	X	2911	-0-	-406	-0-	1009	1	1866	2	N	33	179	1			2
							36	9									
01	3100	X	2844	-0-	-256	-0-	924	1	1879	2	N	37					39
							41	9									
02	2900	X	2778	-0-	-122	-0-	863	1	1868	2	N	43					82
							47	9									
03	3007	X	2820	-0-	-187	-0-	640	1	2160	2	N	18					100
							20	9									
04	3120	X	3024	-0-	-96	-0-	515	1	2467	2	N	38					138
							42	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8709	-0-	8709	43512	574	1	8080	3	Y	50	46	1			53
							55	9									
12	51700	X	8188	-0-	-43512	-0-	541	1	7599	3	Y	44	47	1			50
							48	9									
01	7743	X	7743	-0-	-0-	-0-	552	1	7141	3	Y	45	48	1			47
							50	9									
02	11136	X	7012	-0-	-4124	-0-	545	1	6420	3	Y	43	48	1			42
							47	9									
03	11532	X	7661	-0-	-3871	-0-	603	1	7008	3	Y	45	45	1			42
							50	9									
04	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					42

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

11	DLQ G-10		80	-0-	80	414	5	1	74	3	Y	1	2	1			-0-
							1	9									
12	495	N	81	-0-	-414	-0-	5	1	75	3	Y	1	1	1			-0-
							1	9									
01	67	N	67	-0-	-0-	-0-	5	1	61	3	Y	1					1
							1	9									
02	87	N	-0-	-0-	-87	-0-					Y	-0-					1
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

11	DLQ G-10		2402	-0-	2402	10001	170	1	2188	3	Y	40	58	1			8
							44	9									
12	3000	N	2441	-0-	-559	9442	174	1	2225	3	Y	38	28	1			18
							42	9									
01	3100	N	2435	-0-	-665	8777	187	1	2207	3	Y	37	33	1			22
							41	9									
02	2900	N	2270	-0-	-630	8147	188	1	2021	3	Y	55	57	1			20
							61	9									
*03	3100	N	2448	-0-	-652	7495	208	1	2200	3	Y	36					56
							40	9									
04	2370	N	NO RPT	-0-	-2370	5125					Y	NO RPT					56

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	DLQ G-10		6845	-0-	6845	36960	457	1	6347	3	Y	37	34	1			71
							41	9									
12	43890	X	6930	-0-	-36960	-0-	463	1	6428	3	Y	35	37	1			69
							39	9									
01	6461	X	6461	-0-	-0-	-0-	467	1	5955	3	Y	35	38	1			66
							39	9									
02	8091	X	5924	-0-	-2167	-0-	466	1	5421	3	Y	34	38	1			62
							37	9									
03	8401	X	6771	-0-	-1630	-0-	540	1	6190	3	Y	37	37	1			62
							41	9									
04	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					62

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	12	1	91	2	Y	1	1	1			-0-
							1	9									
12	121	N	121	-0-	-0-	-0-	16	1	105	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	20	1	108	2	Y	1	1	1			-0-
							1	9									
03	150	N	150	-0-	-0-	-0-	20	1	130	2	Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	23	1	139	2	Y	1	1	1			-0-
							1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

11	5958	X	5958	-0-	-0-	-0-	706	1	5189	2	Y	57	45	1			59
							63	9									
12	5460	X	5460	-0-	-0-	-0-	708	1	4734	2	Y	16					75
							18	9									
01	4099	X	4099	-0-	-0-	-0-	558	1	3520	2	Y	19					94
							21	9									
02	5771	X	4418	-0-	-1353	-0-	671	1	3696	2	Y	46	46	1			94
							51	9									
03	6169	X	4381	-0-	-1788	-0-	593	1	3781	2	Y	6					100
							7	9									
04	5970	X	4315	-0-	-1655	-0-	601	1	3664	2	Y	45	36	1			109
							50	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

11	1055	N	1055	-0-	-0-	-0-	124	1	914	2	N	15	13	1			107
							17	9									
12	1023	N	956	-0-	-67	-0-	123	1	824	2	N	8					115
							9	9									
01	961	N	949	-0-	-12	-0-	128	1	811	2	N	9					124
							10	9									
02	1015	N	799	-0-	-216	-0-	121	1	664	2	N	13	13	1			124
							14	9									
03	961	N	835	-0-	-126	-0-	113	1	722	2	N	-0-					124
04	930	N	880	-0-	-50	-0-	122	1	741	2	N	15	10	1			129
							17	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

11	360	N	283	-0-	-77	-0-	33	1	244	2	N	5	5	1			163
							6	9									
12	284	N	284	-0-	-0-	-0-	37	1	247	2	N	-0-					163
01	572	N	572	-0-	-0-	-0-	78	1	494	2	N	-0-					163
02	565	N	565	-0-	-0-	-0-	86	1	473	2	N	5	5	1			163
							6	9									
03	404	N	404	-0-	-0-	-0-	55	1	349	2	N	-0-					163
*04	494	N	494	-0-	-0-	-0-	69	1	421	2	N	4	4	1			163
							4	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	54	1	398	2	N	6	6	1			130
							7	9									
12	434	N	426	-0-	-8	-0-	55	1	371	2	N	-0-					130
01	473	N	473	-0-	-0-	-0-	65	1	408	2	N	-0-					130
02	435	N	371	-0-	-64	-0-	56	1	308	2	N	6	6	1			130
							7	9									
03	434	N	421	-0-	-13	-0-	57	1	364	2	N	-0-					130
04	450	N	405	-0-	-45	-0-	56	1	343	2	N	5	5	1			130
							6	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	35	1	254	2	N	3	3	1			95
							3	9									
12	291	N	291	-0-	-0-	-0-	38	1	253	2	N	-0-					95
01	276	N	276	-0-	-0-	-0-	38	1	238	2	N	-0-					95
02	261	N	230	-0-	-31	-0-	35	1	192	2	N	3	3	1			95
							3	9									
03	301	N	301	-0-	-0-	-0-	41	1	260	2	N	-0-					95
*04	308	N	308	-0-	-0-	-0-	43	1	263	2	N	2	2	1			95
							2	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	9	9	1		13
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-				13
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-				13
02	0 N	-0-	-0-	-0-	-0-				Y	10	10	1		13
03	0 N	-0-	-0-	-0-	-0-				Y	-0-				13
04	0 N	-0-	-0-	-0-	-0-				Y	8	8	1		13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-				-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

11	25020 X	14282	-0-	-10738	-0-	13373	2	652	3	N	234	182	1			247
						257	9									
12	23529 X	12459	-0-	-11070	-0-	11594	2	639	3	N	205	367	1			85
						226	9									
01	22165 X	7697	-0-	-14468	-0-	7009	2	524	3	N	149					234
						164	9									
02	19285 X	5971	-0-	-13314	-0-	5538	2	322	3	N	101	178	1			157
						111	9									
03	18290 X	4478	-0-	-13812	-0-	4251	2	153	3	N	67					224
						74	9									
04	14280 X	7458	-0-	-6822	-0-	7122	2	215	3	N	110	179	1			155
						121	9									

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

11	81357 X	81357	-0-	-0-	-0-	76561	2	3131	3	N	1514	1471	1			180
						1665	9									
12	83897 X	83897	-0-	-0-	-0-	78619	2	3739	3	N	1399	1475	1			104
						1539	9									
01	81918 X	81918	-0-	-0-	-0-	74798	2	5229	3	N	1719	1654	1			169
						1891	9									
02	75231 X	75231	-0-	-0-	-0-	69895	2	3772	3	N	1422	1270	1			321
						1564	9									
03	79173 X	79173	-0-	-0-	-0-	75104	2	2471	3	N	1453	1632	1			142
						1598	9									
*04	76394 X	76394	-0-	-0-	-0-	72911	2	1945	3	N	1398	1456	1			84
						1538	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64440 X	10828	-0-	-53612	-0-	10129	2	544	3	N	141	176	1			22
						155	9									
12	66588 X	6724	-0-	-59864	-0-	6196	2	372	3	N	142					164
						156	9									
01	66588 X	5056	-0-	-61532	-0-	4577	2	391	3	N	80					244
						88	9									
02	62292 X	4175	-0-	-58117	-0-	3843	2	257	3	N	68	180	1			132
						75	9									
03	66588 X	3860	-0-	-62728	-0-	3627	2	156	3	N	70					202
						77	9									
04	10830 X	2038	-0-	-8792	-0-	1934	2	62	3	N	38	188	1			52
						42	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	137 N	137	-0-	-0-	-0-	7	1	130	9	N	118	187	1			175
12	155 N	151	-0-	-4	-0-	11	1	140	9	N	127					302
01	134 N	134	-0-	-0-	-0-	11	1	123	9	N	112	349	1			65
02	145 N	132	-0-	-13	-0-	7	1	125	9	N	114					179
03	155 N	132	-0-	-23	-0-	7	1	125	9	N	114	180	1			113
04	120 N	107	-0-	-13	-0-	7	1	100	9	N	91	176	1			28

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

11	2101 X	2101	-0-	-0-	-0-	252	1	1817	2	N	29	180	1			91
						32	9									
12	2139 X	2139	-0-	-0-	-0-	266	1	1856	2	N	15					106
						17	9									
01	1969 N	1969	-0-	-0-	-0-	238	1	1687	2	N	40					146
						44	9									
02	2003 N	2003	-0-	-0-	-0-	210	1	1712	2	N	74					220
						81	9									
*03	2124 N	2124	-0-	-0-	-0-	182	1	1900	2	N	38	190	1			68
						42	9									
*04	2071 N	2071	-0-	-0-	-0-	224	1	1815	2	N	29					97
						32	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

11	117000 X	106106	-0-	-10894	-0-	97311	2	4550	3	N	3859	4036	1			209
						4245	9									
12	118296 X	110457	-0-	-7839	-0-	100311	2	5342	3	N	4367	4076	1			500
						4804	9									
01	116777 X	108560	-0-	-8217	-0-	96923	2	7090	3	N	4134	4231	1			403
						4547	9									
02	105502 X	98706	-0-	-6796	-0-	89654	2	5077	3	N	3614	3669	1			348
						3975	9									
03	112375 X	104143	-0-	-8232	-0-	96397	2	3369	3	N	3979	3789	1			538
						4377	9									
04	106890 X	98687	-0-	-8203	-0-	92106	2	2728	3	N	3503	3795	1			246
						3853	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54090	X	48624	-0-	-5466	-0-	45244	2	2149	3	N	1119	1116	1			307
							1231	9									
12	54901	X	50012	-0-	-4889	-0-	46283	2	2498	3	N	1119	1106	1			320
							1231	9									
01	53878	X	49026	-0-	-4852	-0-	44441	2	3366	3	N	1108	1101	1			327
							1219	9									
02	49300	X	44814	-0-	-4486	-0-	41295	2	2428	3	N	992	1111	1			208
							1091	9									
03	51615	X	47041	-0-	-4574	-0-	44258	2	1620	3	N	1057	726	1			539
							1163	9									
04	48630	X	44723	-0-	-3907	-0-	42243	2	1294	3	N	1078	1449	1			168
							1186	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

11	45930	X	34356	-0-	-11574	-0-	31683	2	1522	3	N	1046	1116	1			264
							1151	9									
12	43307	X	34954	-0-	-8353	-0-	32129	2	1751	3	N	976	931	1			309
							1074	9									
01	40517	X	33825	-0-	-6692	-0-	30508	2	2326	3	N	901	934	1			276
							991	9									
02	35786	X	29024	-0-	-6762	-0-	26623	2	1577	3	N	749	741	1			284
							824	9									
03	36859	X	29129	-0-	-7730	-0-	27318	2	1009	3	N	729	554	1			459
							802	9									
04	34350	X	25874	-0-	-8476	-0-	24433	2	757	3	N	622	892	1			189
							684	9									

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

11	22170	X	18558	-0-	-3612	-0-	17199	2	827	3	N	484	555	1			210
							532	9									
12	21390	X	18503	-0-	-2887	-0-	16961	2	925	3	N	561	372	1			399
							617	9									
01	20894	X	18104	-0-	-2790	-0-	16320	2	1258	3	N	478	545	1			332
							526	9									
02	18937	X	15850	-0-	-3087	-0-	14515	2	869	3	N	424	551	1			205
							466	9									
03	19840	X	17233	-0-	-2607	-0-	16109	2	603	3	N	474	190	1			489
							521	9									
04	18570	X	16373	-0-	-2197	-0-	15356	2	488	3	N	481	893	1			77
							529	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

11	8880	X	3335	-0-	-5545	-0-	308	1	3001	2	N	24					213
							26	9									
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					213
01	8835	X	675	-0-	-8160	-0-	57	1	618	2	N	-0-					213
02	8265	X	5505	-0-	-2760	-0-	455	1	5026	2	N	22					235
							24	9									
03	7440	X	6927	-0-	-513	-0-	589	1	6235	2	N	94	179	1			150
							103	9									
04	3330	X	92	-0-	-3238	-0-	31	1	61	2	N	-0-					150

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69663	X	69663	-0-	-0-	-0-	67457	2	2206	9	N	2005	1913	1			507
12	69806	X	69806	-0-	-0-	-0-	67611	2	2195	9	N	1995	2097	1			405
01	70307	X	70307	-0-	-0-	-0-	68018	2	2289	9	N	2081	1714	1			772
02	64763	X	64763	-0-	-0-	-0-	62776	2	1987	9	N	1806	2284	1			294
*03	67424	X	67424	-0-	-0-	-0-	65305	2	2119	9	N	1926	1906	1			314
*04	63528	X	63528	-0-	-0-	-0-	61515	2	2013	9	N	1830	2076	1			68

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

11	8123	X	8123	-0-	-0-	-0-	7908	2	215	9	N	195	191	1			197
12	8587	X	8174	-0-	-413	-0-	7954	2	220	9	N	200	190	1			207
01	8587	X	8202	-0-	-385	-0-	7952	2	250	9	N	227	192	1			242
02	8033	X	7575	-0-	-458	-0-	7358	2	217	9	N	197	171	1			268
03	8463	X	8074	-0-	-389	-0-	7867	2	207	9	N	188	377	1			79
04	8130	X	7882	-0-	-248	-0-	7718	2	164	9	N	149	170	1			58

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	300	N	300	-0-	-0-	-0-	288	2	12	9	N	11					182
12	279	N	244	-0-	-35	-0-	225	2	19	9	N	17	184	1			15
01	120	N	120	-0-	-0-	-0-	102	2	18	9	N	16					31
02	290	N	144	-0-	-146	-0-	142	2	2	9	N	2					33
*03	465	N	465	-0-	-0-	-0-	461	2	4	9	N	4					37
*04	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					38

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

11	6390	X	6383	-0-	-7	-0-	6242	2	141	9	N	128					249
12	6479	X	6361	-0-	-118	-0-	6205	2	156	9	N	142	189	1			202
01	6479	X	3612	-0-	-2867	-0-	3549	2	63	9	N	57					259
02	6177	X	5398	-0-	-779	-0-	5289	2	109	9	N	99					358
03	6603	X	5555	-0-	-1048	-0-	5449	2	106	9	N	96	374	1			80
04	6390	X	5717	-0-	-673	-0-	5611	2	106	9	N	96					176

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 09/27/2019 TOTAL DEPTH 11192 PERF.10112 - 10170

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	7301	-0-	7301	7301		6844	2	457	9	N	415					415
04	SHUT IN	18539	-0-	18539	25840		17706	2	833	9	N	757	1086	1			86

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	1			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	2790	#	1817	-0-	-973	-0-	20	1	1797	2	N	-0-			-0-
12	2697	#	1150	-0-	-1547	-0-	10	1	1140	2	N	-0-			-0-
01	2697	#	1164	-0-	-1533	-0-	10	1	1154	2	N	-0-			-0-
02	2714	N	2714	-0-	-0-	-0-	20	1	2694	2	N	-0-			-0-
03	2663	N	2663	-0-	-0-	-0-	20	1	2643	2	N	-0-			-0-
*04	1570	N	1570	-0-	-0-	-0-	15	1	1555	2	N	-0-			-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
12	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
01	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
02	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
03	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
04	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CONTANGO RESOURCES, INC. 173206
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

11	1980 X	1615	-0-	-365	-0-	32 9	1 9	1574	2	N	8				14
12	1953 X	1907	-0-	-46	-0-	37 45	1 9	1825	2	N	41				55
01	2077 X	1582	-0-	-495	-0-	29 146	1 9	1407	2	N	133	185	1		3
02	2144 N	2144	-0-	-0-	-0-	39 197	1 9	1908	2	N	179	181	1		1
03	2367 N	2367	-0-	-0-	-0-	45 95	1 9	2227	2	N	86				87
*04	2529 N	2529	-0-	-0-	-0-	48 116	1 9	2365	2	N	105	186	1		6

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	10052 X	10052	-0-	-0-	-0-	440	1	9612	2	N	-0-					-0-
12	6216 X	6216	-0-	-0-	-0-	217	1	5999	2	N	-0-					-0-
01	3576 X	3576	-0-	-0-	-0-	134	1	3442	2	N	-0-					-0-
02	5638 X	5638	-0-	-0-	-0-	229	1	5409	2	N	-0-					-0-
*03	5913 X	5913	-0-	-0-	-0-	194	1	5719	2	N	-0-					-0-
04	540 X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	13350 X	12268	-0-	-1082	-0-	535	1	11687	2	N	42					170
						46	9									
12	13795 X	11278	-0-	-2517	-0-	392	1	10840	2	N	42					212
						46	9									
01	13640 X	11249	-0-	-2391	-0-	420	1	10783	2	N	42	188	1			66
						46	9									
02	12673 X	8151	-0-	-4522	-0-	329	1	7777	2	N	41					107
						45	9									
*03	14755 X	14755	-0-	-0-	-0-	484	1	14225	2	N	42					149
						46	9									
04	12270 X	NO RPT	-0-	-12270	-0-					N	NO RPT					149

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	17070 X	11801	-0-	-5269	-0-	516	1	11285	2	N	-0-					-0-
12	17639 X	7213	-0-	-10426	-0-	252	1	6961	2	N	-0-					-0-
01	16585 X	10987	-0-	-5598	-0-	412	1	10575	2	N	-0-					-0-
02	15562 X	15562	-0-	-0-	-0-	632	1	14930	2	N	-0-					-0-
*03	23920 X	23920	-0-	-0-	-0-	786	1	23134	2	N	-0-					-0-
04	11790 X	NO RPT	-0-	-11790	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	90 X	7	-0-	-83	-0-	7	2			N	-0-					-0-
12	146 X	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-
01	93 X	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	87 X	28	-0-	-59	-0-	1	1	27	2	N	-0-					-0-
03	93 N	7	-0-	-86	-0-	7	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4710 X	1441	-0-	-3269	-0-	63	1	1378	2	N	-0-			-0-
12	4898 X	4293	-0-	-605	-0-	150	1	4143	2	N	-0-			-0-
01	4898 X	3332	-0-	-1566	-0-	125	1	3207	2	N	-0-			-0-
02	4582 X	3586	-0-	-996	-0-	146	1	3440	2	N	-0-			-0-
03	4464 X	3191	-0-	-1273	-0-	105	1	3086	2	N	-0-			-0-
04	4140 X	NO RPT	-0-	-4140	-0-					N	NO RPT			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	27330 X	27122	-0-	-208	-0-	1187	1	25935	2	N	-0-			-0-
12	32333 X	32333	-0-	-0-	-0-	1129	1	31204	2	N	-0-			-0-
01	30217 X	30217	-0-	-0-	-0-	1133	1	29084	2	N	-0-			-0-
02	30561 X	30561	-0-	-0-	-0-	1241	1	29320	2	N	-0-			-0-
*03	30396 X	30396	-0-	-0-	-0-	999	1	29397	2	N	-0-			-0-
04	28920 X	NO RPT	-0-	-28920	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

11	4230 X	-0-	-0-	-4230	-0-					N	-0-			-0-
12	3627 X	3377	-0-	-250	-0-	118	1	3259	2	N	-0-			-0-
01	2922 X	2922	-0-	-0-	-0-	110	1	2812	2	N	-0-			-0-
02	2001 X	1403	-0-	-598	-0-	57	1	1346	2	N	-0-			-0-
03	3379 X	3275	-0-	-104	-0-	108	1	3167	2	N	-0-			-0-
04	3270 X	NO RPT	-0-	-3270	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

11	10140 X	5086	-0-	-5054	-0-	223	1	4863	2	N	-0-			-0-
12	10478 X	6149	-0-	-4329	-0-	215	1	5934	2	N	-0-			-0-
01	10478 X	5492	-0-	-4986	-0-	206	1	5286	2	N	-0-			-0-
02	8120 X	4939	-0-	-3181	-0-	201	1	4738	2	N	-0-			-0-
*03	6873 X	6873	-0-	-0-	-0-	226	1	6647	2	N	-0-			-0-
04	5940 X	NO RPT	-0-	-5940	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	600 X	102	-0-	-498	-0-	4	1	98	2	N	-0-			-0-
12	620 X	340	-0-	-280	-0-	12	1	328	2	N	-0-			-0-
01	620 X	38	-0-	-582	-0-	1	1	37	2	N	-0-			-0-
02	885 N	885	-0-	-0-	-0-	36	1	849	2	N	-0-			-0-
*03	631 N	631	-0-	-0-	-0-	21	1	610	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	7530 X	4924	-0-	-2606	-0-	215	1	4709	2	N	-0-			-0-
12	7781 X	5536	-0-	-2245	-0-	193	1	5343	2	N	-0-			-0-
01	7223 X	6668	-0-	-555	-0-	250	1	6418	2	N	-0-			-0-
02	6922 X	6922	-0-	-0-	-0-	281	1	6641	2	N	-0-			-0-
*03	6831 X	6831	-0-	-0-	-0-	225	1	6606	2	N	-0-			-0-
04	5370 X	NO RPT	-0-	-5370	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	11686	-0-	-4904	-0-	511	1	11175	2	N	-0-					12
12	17143	X	11186	-0-	-5957	-0-	419	1	10764	2	N	3					15
							3	9									
01	17019	X	11184	-0-	-5835	-0-	419	1	10764	2	N	1					16
							1	9									
02	11919	X	7800	-0-	-4119	-0-	317	1	7480	2	N	3					19
							3	9									
*03	13064	X	13064	-0-	-0-	-0-	429	1	12633	2	N	2					21
							2	9									
04	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					21

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

11	DLQ G-10		692	-0-	692	831	30	1	662	2	N	-0-					99
12	1188	N	357	-0-	-831	-0-	12	1	345	2	N	-0-					99
01	137	N	137	-0-	-0-	-0-	5	1	132	2	N	-0-					99
02	667	N	43	-0-	-624	-0-	2	1	41	2	N	-0-					99
03	372	N	57	-0-	-315	-0-	2	1	55	2	N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

11	DLQ G-10		4754	-0-	4754	20629	207	1	4527	2	N	18					74
							20	9									
12	25443	X	4814	-0-	-20629	-0-	167	1	4627	2	N	18					92
							20	9									
01	5263	X	5263	-0-	-0-	-0-	197	1	5046	2	N	18					110
							20	9									
02	4959	X	4887	-0-	-72	-0-	196	1	4622	2	N	63					173
							69	9									
03	5301	X	5145	-0-	-156	-0-	168	1	4957	2	N	18					191
							20	9									
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					191

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

11	150	X	89	-0-	-61	-0-	4	1	85	2	N	-0-					-0-
12	93	X	69	-0-	-24	-0-	2	1	67	2	N	-0-					-0-
01	93	X	38	-0-	-55	-0-	1	1	37	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

11	10475	X	10475	-0-	-0-	-0-	458	1	10017	2	N	-0-					-0-
12	10757	X	10229	-0-	-528	-0-	357	1	9872	2	N	-0-					-0-
01	10602	X	10195	-0-	-407	-0-	382	1	9813	2	N	-0-					-0-
02	10121	X	7941	-0-	-2180	-0-	323	1	7618	2	N	-0-					-0-
*03	11348	X	11348	-0-	-0-	-0-	373	1	10975	2	N	-0-					-0-
04	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

11	6780	X	4657	-0-	-2123	-0-	204	1	4453	2	N	-0-					-0-
12	6448	X	4986	-0-	-1462	-0-	174	1	4812	2	N	-0-					-0-
01	5549	X	2988	-0-	-2561	-0-	112	1	2876	2	N	-0-					-0-
02	6585	X	6585	-0-	-0-	-0-	267	1	6318	2	N	-0-					-0-
03	5549	X	3426	-0-	-2123	-0-	113	1	3313	2	N	-0-					-0-
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4080 X	2832	-0-	-1248	-0-	2832	2			N	-0-			-0-
12	4061 X	3837	-0-	-224	-0-	3837	2			N	-0-			-0-
01	4061 X	3554	-0-	-507	-0-	3554	2			N	-0-			-0-
02	3901 X	3901	-0-	-0-	-0-	3901	2			N	-0-			-0-
*03	4200 X	4200	-0-	-0-	-0-	4200	2			N	-0-			-0-
04	3720 X	NO RPT	-0-	-3720	-0-					N	NO RPT			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

11	3897 X	3897	-0-	-0-	-0-	171	1	3726	2	N	-0-			-0-
12	3419 X	3419	-0-	-0-	-0-	119	1	3300	2	N	-0-			-0-
01	3410 X	2852	-0-	-558	-0-	107	1	2745	2	N	-0-			-0-
02	3190 X	3000	-0-	-190	-0-	122	1	2878	2	N	-0-			-0-
03	3410 X	3303	-0-	-107	-0-	109	1	3194	2	N	-0-			-0-
04	3300 X	NO RPT	-0-	-3300	-0-					N	NO RPT			-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

11	37 N	37	-0-	-0-	-0-	20	1	17	2	Y	-0-			-0-
12	80 N	80	-0-	-0-	-0-	62	1	18	2	Y	-0-			-0-
01	154 N	154	-0-	-0-	-0-	123	1	31	2	Y	-0-			-0-
02	29 N	16	-0-	-13	-0-	16	1			Y	-0-			-0-
03	93 N	-0-	-0-	-93	-0-					Y	-0-			-0-
*04	1275 N	1275	-0-	-0-	-0-	1275	1			Y	-0-			-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	12390 X	12390	-0-	-0-	-0-	750	1	11542	3	N	89	126	1	113
						98	9							
12	11330 X	11330	-0-	-0-	-0-	926	1	10365	3	N	35	91	1	57
						39	9							
01	6687 X	6687	-0-	-0-	-0-	900	1	5787	3	N	-0-			57
02	7617 X	7617	-0-	-0-	-0-	820	1	6758	3	N	35			92
						39	9							
03	8616 X	8616	-0-	-0-	-0-	930	1	7686	3	N	-0-			92
*04	8005 X	8005	-0-	-0-	-0-	750	1	7245	3	N	9	50	1	51
						10	9							

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		27087	-0-	27087	27087	311	1	26219	3	Y	506	453	1			53
							557	9									
*01	63787	X	36700	-0-	-27087	-0-	523	1	35528	3	Y	590	593	1			50
							649	9									
*02	36337	X	24616	-0-	-11721	-0-	539	1	23584	3	Y	448	488	1			10
							493	9									
*03	38843	X	27939	-0-	-10904	-0-	1027	1	26480	3	Y	393	390	1			13
							432	9									
04	37590	X	23412	-0-	-14178	-0-	1053	1	22020	3	Y	308	307	1			14
							339	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188358		29824	-0-	-158534	-0-	198	1	28577	3	Y	954	934	1			94
							1049	9									
12	32346		31979	-0-	-367	-0-	735	1	30335	3	Y	826	877	1			43
							909	9									
01	29636		25187	-0-	-4449	-0-	856	1	23548	3	Y	712	708	1			47
							783	9									
02	28826	#	17438	-0-	-11388	-0-	800	1	16111	3	Y	479	483	1			43
							527	9									
03	31992	#	15606	-0-	-16386	-0-	778	1	14468	3	Y	327	334	1			36
							360	9									
04	30960	#	25815	-0-	-5145	-0-	791	1	24488	3	Y	487	488	1			35
							536	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24210		34340	-0-	10130	68765	197	1	32998	3	N	1041	896	1			207
							1145	9									
12	108368		33757	-0-	-74611	-0-	108	1	32399	3	Y	1136	1202	1			141
							1250	9									
01	52975		38996	-0-	-13979	-0-	267	1	37528	3	Y	1092	1136	1			97
							1201	9									
02	51757		37580	-0-	-14177	-0-	249	1	36136	3	Y	1086	1159	1			24
							1195	9									
03	67127		46072	-0-	-21055	-0-	263	1	44511	3	Y	1180	1164	1			40
							1298	9									
*04	65542		44876	-0-	-20666	-0-	221	1	43246	3	Y	1281	1264	1			57
							1409	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		20903	-0-	20903	20903	323	1	19914	3	Y	605	542	1			63
							666	9									
*01	64708	R	43805	-0-	-20903	-0-	509	1	41979	3	Y	1197	1160	1			100
							1317	9									
*02	44631		46301	-0-	1670	1670	539	1	44462	3	Y	1182	1256	1			26
							1300	9									
*03	47709		50352	-0-	2643	4313	582	1	48382	3	Y	1262	1246	1			42
							1388	9									
*04	50352		50183	-0-	-169	4144	483	1	48317	3	Y	1257	1244	1			55
							1383	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	#	1048	-0-	-1592	-0-	390	1	658	3	N	-0-					58
12	2418	#	488	-0-	-1930	-0-	416	1	72	3	N	-0-					58
01	1798	#	-0-	-0-	-1798	-0-					N	-0-					58
02	1682	#	-0-	-0-	-1682	-0-					N	-0-					58
03	1798	#	-0-	-0-	-1798	-0-					N	-0-					58
04	1050	#	-0-	-0-	-1050	-0-					N	-0-	58	1			-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20352 X	20352	-0-	-0-	-0-	19901	2	451	9	N	410	180	1			333
12	19923 X	19923	-0-	-0-	-0-	19559	2	364	9	N	331	543	1			121
01	15789 X	15789	-0-	-0-	-0-	15463	2	326	9	N	296	182	1			235
02	12449 X	12449	-0-	-0-	-0-	12163	2	286	9	N	260	369	1			126
03	13902 X	13902	-0-	-0-	-0-	13526	2	376	9	N	342	357	1			111
04	12870 X	11794	-0-	-1076	-0-	11468	2	326	9	N	296	333	1			74

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	1680 X	532	-0-	-1148	-0-	132	1	398	2	Y	2					171
						2	9									
12	1736 X	472	-0-	-1264	-0-	135	1	337	2	Y	-0-					171
01	4972 X	4972	-0-	-0-	-0-	592	1	4308	2	Y	65					236
						72	9									
02	2900 N	5829	-0-	2929	2929	634	1	5130	2	Y	59	184	1			111
						65	9									
03	3100 N	7410	-0-	4310	7239	756	1	6582	2	Y	65					176
						72	9									
*04	12845 X	5606	-0-	-7239	-0-	657	1	4886	2	Y	57	179	1			54
						63	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	112 N	112	-0-	-0-	-0-	20	1	90	2	Y	2	5	1			4
						2	9									
12	63 N	63	-0-	-0-	-0-	12	1	50	2	Y	1					5
						1	9									
01	111 N	111	-0-	-0-	-0-	9	1	99	2	Y	3	5	1			3
						3	9									
02	208 N	208	-0-	-0-	-0-	15	1	187	2	Y	5					8
						6	9									
03	146 N	146	-0-	-0-	-0-	9	1	134	2	Y	3	8	1			3
						3	9									
04	120 N	19	-0-	-101	-0-	1	1	17	2	Y	1					4
						1	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2699	-0-	-91	-0-	481	1	2174	2	Y	40	153	1			120
							44	9									
12	2883	X	2423	-0-	-460	-0-	444	1	1922	2	Y	52					172
							57	9									
01	3366	X	3366	-0-	-0-	-0-	269	1	3013	2	Y	76	153	1			95
							84	9									
02	2610	X	2341	-0-	-269	-0-	167	1	2115	2	Y	54					149
							59	9									
03	3010	X	3010	-0-	-0-	-0-	186	1	2743	2	Y	74	155	1			68
							81	9									
04	3270	X	2189	-0-	-1081	-0-	157	1	1971	2	Y	55					123
							61	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

11	480	N	420	-0-	-60	-0-	75	1	337	2	Y	7	28	1			22
							8	9									
12	571	N	571	-0-	-0-	-0-	105	1	453	2	Y	12					34
							13	9									
01	626	N	626	-0-	-0-	-0-	50	1	561	2	Y	14	30	1			18
							15	9									
02	440	N	440	-0-	-0-	-0-	31	1	397	2	Y	11					29
							12	9									
03	710	N	710	-0-	-0-	-0-	44	1	647	2	Y	17	32	1			14
							19	9									
*04	712	N	712	-0-	-0-	-0-	51	1	641	2	Y	18					32
							20	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	870	#	573	-0-	-297	-0-	573	2	N	-0-	147
12	857	R	857	-0-	-0-	-0-	857	2	N	-0-	147
01	1023	#	882	-0-	-141	-0-	882	2	N	-0-	147
02	957	#	798	-0-	-159	-0-	798	2	N	-0-	147
03	930	#	798	-0-	-132	-0-	798	2	N	-0-	147
04	840	#	NO RPT	-0-	-840	-0-			N	NO RPT	147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	9	N	-0-	-0-	-9	-0-					N	-0-					224
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1			91
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

11	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13					45
12	340	N	340	-0-	-0-	-0-	317	2	23	9	N	21					66
01	372	N	221	-0-	-151	-0-	207	2	14	9	N	13					79
02	370	N	370	-0-	-0-	-0-	350	2	20	9	N	18					97
03	368	N	368	-0-	-0-	-0-	355	2	13	9	N	12					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	-0-	2179	2	54	9	Y	49					154
12	1946	N	1946	-0-	-0-	-0-	1871	2	75	9	Y	68					222
01	1848	N	1848	-0-	-0-	-0-	1790	2	58	9	Y	53	181	1			94
02	DLQ G-10		1458	-0-	1458	1458	1435	2	23	9	Y	21					115
*03	3000	N	1777	-0-	-1223	235	1723	2	54	9	Y	49					164
04	0	N	NO RPT	-0-	-0-	235					Y	NO RPT					164

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

11	9900	#	9220	-0-	-680	-0-	8952	2	268	9	N	244					293
12	10230	#	9390	-0-	-840	-0-	9127	2	263	9	N	239	366	1			166
01	9610	#	9249	-0-	-361	-0-	8974	2	275	9	N	250	183	1			233
02	8990	#	8603	-0-	-387	-0-	8342	2	261	9	N	237	182	1			288
03	9610	#	9179	-0-	-431	-0-	8916	2	263	9	N	239	179	1			348
04	9210	#	NO RPT	-0-	-9210	-0-					N	NO RPT					348

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

11	240	N	364	-0-	124	B	-57286	24	1	340	2	Y	-0-				-0-
12	279	N	175	-0-	-104	B	-57286	24	1	151	2	Y	-0-				-0-
01	217	N	251	-0-	34	B	-57252	12	1	239	2	Y	-0-				-0-
02	348	N	306	-0-	-42	B	-57252	18	1	288	2	Y	-0-				-0-
03	186	N	359	-0-	173	B	-57079	25	1	334	2	Y	-0-				-0-
04	240	N	232	-0-	-8	B	-57079	21	1	211	2	Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

11	955	N	955	-0-	-0-	B	-0-	63	1	892	2	Y	-0-				-0-
12	1116	N	780	-0-	-336	B	-0-	106	1	674	2	Y	-0-				-0-
01	1023	N	913	-0-	-110	B	-0-	44	1	869	2	Y	-0-				-0-
02	928	N	759	-0-	-169	B	-0-	44	1	715	2	Y	-0-				-0-
03	775	N	706	-0-	-69	B	-0-	49	1	657	2	Y	-0-				-0-
04	870	N	617	-0-	-253	B	-0-	55	1	562	2	Y	-0-				-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	551	N	517	-0-	-34	-0-	517	3			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	108	-0-	108 B	108	42	1	66	3	N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	108					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

11	7680 X	1824	-0-	-5856 B	-0-	1824	3			N	-0-					-0-
12	7936 X	1251	-0-	-6685 B	-0-	1251	3			N	-0-					-0-
01	7936 X	1394	-0-	-6542 B	-0-	1391	3	3	9	N	3					3
02	7424 X	857	-0-	-6567 B	-0-	857	3			N	-0-					3
03	1891 X	925	-0-	-966 B	-0-	925	3			N	-0-					3
04	1830 X	NO RPT	-0-	-1830 B	-0-					N	NO RPT					3

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450 N	389	-0-	-61 B	-0-	389	3		N	-0-			-0-
12	465 N	394	-0-	-71 B	-0-	394	3		N	-0-			-0-
01	403 N	385	-0-	-18 B	-0-	385	3		N	-0-			-0-
02	377 N	346	-0-	-31 B	-0-	346	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	403 N	387	-0-	-16 B	-0-	387	3		N	-0-			-0-
04	360 N	NO RPT	-0-	-360 B	-0-				N	NO RPT			-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	49	-0-	-11 B	-0-	12	1	37 3	N	-0-			-0-
12	63 N	63	-0-	-0- B	-0-	19	1	44 3	N	-0-			-0-
01	62 N	62	-0-	-0- B	-0-	20	1	42 3	N	-0-			-0-
02	58 N	44	-0-	-14 B	-0-	19	1	25 3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	60 N	60	-0-	-0- B	-0-	23	1	37 3	N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

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NORBEE, S.E. (HOCKLEY)          //CONT.//   65921 500   ASSOCIATED              PRORATED                          CNTY: BEE
  HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
    BROWN C                           WELL #:   15    RRCID -> 284400  COMPL. DATE 03/17/2016  TOTAL DEPTH  4317 PERF. 4101 -  4185
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 14B2 EXT        -0-      -0-        -0-  B       -4169                              N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B       -4169                              N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B       -4169                              N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B       -4169                              N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-       CANCELLED UNDERAGE ->    -4169
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-  B        -0-                               N    NO RPT                                -0-

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NORBEE, W. (HOCKLEY, 3700)                  65923 500   ASSOCIATED              PRORATED                          CNTY: BEE
  ENCO EXPLORATION COMPANY                  251883
    BROWN C                           WELL #:   14    RRCID -> 280544  COMPL. DATE 08/26/2015  TOTAL DEPTH  4260 PERF. 3877 -  3896
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 11 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                               N       -0-                                -0-
 01        0 A      -0-      -0-        -0-  B        -0-                               N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

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NORDHEIM (PETTUS)                           65937 100   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  FLETCHER OPERATING, LLC                   273611
    VOELKEL                           WELL #:    2    RRCID -> 246694  COMPL. DATE 09/09/2008  TOTAL DEPTH  4217 PERF. 4025 -  4066
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 11        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-
 12        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-
 01        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-
 02        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-
 03        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-
 04        0 #      -0-      -0-        -0-           -0-                               N       -0-                                -0-

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NORDHEIM (WILCOX 9900)                      65937 770   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  COWRIE ENERGY LLC                         183056
    WASKOW, HENRY                     WELL #: A  1    RRCID -> 089213  COMPL. DATE 07/01/1980  TOTAL DEPTH 11000 PERF. 9884 -  9942
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 11        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 98
 12        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 98
 01        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 98
 02        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 98
 03        0 N      -0-      -0-        -0-           -0-                               N       -0-                                 98
 04        0 N   NO RPT      -0-        -0-           -0-                               N    NO RPT                                 98

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NORDHEIM, SW. (11,400)                      65943 330   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  ARCADIA OPERATING, LLC                    028734
    WHITFIELD                         WELL #:    2    RRCID -> 252967  COMPL. DATE 08/25/2009  TOTAL DEPTH 12172 PERF.11102 - 11112
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*05        0 N      -0-      -0-        -0-           -0-                               N         4                               102
*06        0 N      -0-      -0-        -0-           -0-                               N       -0-                               102
*07        0 N      -0-      -0-        -0-           -0-                               N       -0-                               102
*08        0 N      -0-      -0-        -0-           -0-                               N         3                               105
*09        0 N      -0-      -0-        -0-           -0-                               N       -0-                               105
*10 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                               105
*11 14B2 EXT        -0-      -0-        -0-           -0-                               N         4                               109
*12 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                               109
*01 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                               109
*02 14B2 EXT        -0-      -0-        -0-           -0-                               N         3                               112
*03 14B2 EXT        -0-      -0-        -0-           -0-                               N       -0-                               112
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                               N    NO RPT                               112
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NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	465	N	291	-0-	-174	-0-	291	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	510	N	464	-0-	-46	-0-	464	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	Y	2					240
12	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	Y	2					242
01	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					242
02	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2					244
*03	986	N	986	-0-	-0-	-0-	985	2	1	9	Y	1					245
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					245

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4974	X	4974	-0-	-0-	-0-	4955	2	19	9	N	17					276
12	5239	X	4952	-0-	-287	-0-	4935	2	17	9	N	15					291
01	5239	X	4973	-0-	-266	-0-	4959	2	14	9	N	13					304
02	4901	X	4688	-0-	-213	-0-	4670	2	18	9	N	16	183	1			137
03	5146	X	5017	-0-	-129	-0-	4989	2	28	9	N	25					162
04	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					162

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					47
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					47
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					47
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	585	-0-	-525	-0-	585	2			N	-0-					140
12	1147	X	821	-0-	-326	-0-	821	2			N	-0-					140
01	754	X	754	-0-	-0-	-0-	754	2			N	-0-					140
02	754	X	625	-0-	-129	-0-	625	2			N	-0-					140
03	682	X	669	-0-	-13	-0-	669	2			N	-0-					140
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					140

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2750 N	2750	-0-	-0-	-0-	290 11	1 9	2449	2	N	10			217
12	2790 N	1458	-0-	-1332	-0-	180	1	1278	2	N	-0-			217
01	0 N	-0-	-0-	-0-	-0-					N	-0-			217
02	2610 N	-0-	-0-	-2610	-0-					N	-0-			217
03	1457 N	-0-	-0-	-1457	-0-					N	-0-			217
04	0 N	-0-	-0-	-0-	-0-					N	-0-			217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

11	330 #	-0-	-0-	-330	-0-			N	-0-			80
12	403 #	-0-	-0-	-403	-0-			N	-0-			80
01	403 #	-0-	-0-	-403	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80
03	0 N	-0-	-0-	-0-	-0-			N	-0-			80
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			80

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

11	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

11	P&A COND	-0-	-0-	-0-	B	-17450		N	-0-			125
12	P&A COND	-0-	-0-	-0-	B	-17450		N	-0-			125
01	P&A COND	-0-	-0-	-0-	B	-17450		N	-0-			125
02	P&A COND	-0-	-0-	-0-	B	-17450		N	-0-			125
03	P&A COND	-0-	-0-	-0-	B	-17450		N	-0-			125
04	P&A COND	NO RPT	-0-	-0-	B	-17450		N	NO RPT			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490 X	5301	-0-	-189	-0-	816	1	4373	2	N	102					157
						112	9									
12	5518 X	5346	-0-	-172	-0-	778	1	4472	2	N	87	189	1			55
						96	9									
01	5549 X	5256	-0-	-293	-0-	789	1	4344	2	N	112					167
						123	9									
02	5191 X	4709	-0-	-482	-0-	717	1	3852	2	N	127	177	1			117
						140	9									
03	5549 X	4891	-0-	-658	-0-	759	1	4044	2	N	80	154	1			43
						88	9									
04	5310 X	4837	-0-	-473	-0-	765	1	3985	2	N	79	69	1			53
						87	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1187	-0-	-13	-0-	185	1	990	2	N	11					67
							12	9									
12	1271	N	1220	-0-	-51	-0-	179	1	1027	2	N	13					80
							14	9									
01	1240	N	1212	-0-	-28	-0-	184	1	1014	2	N	13					93
							14	9									
02	1175	N	1175	-0-	-0-	-0-	183	1	981	2	N	10					103
							11	9									
03	1309	N	1309	-0-	-0-	-0-	204	1	1085	2	N	18					121
							20	9									
*04	1249	N	1249	-0-	-0-	-0-	200	1	1041	2	N	7					128
							8	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	1530	N	1488	-0-	-42	-0-	232	1	1245	2	N	10					41
							11	9									
12	1519	N	1446	-0-	-73	-0-	211	1	1211	2	N	22					63
							24	9									
01	1562	N	1562	-0-	-0-	-0-	234	1	1287	2	N	37					100
							41	9									
02	1538	N	1538	-0-	-0-	-0-	241	1	1297	2	N	-0-					100
03	1673	N	1673	-0-	-0-	-0-	262	1	1397	2	N	13					113
							14	9									
*04	1610	N	1610	-0-	-0-	-0-	256	1	1333	2	N	19	115	1			17
							21	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	1699	N	1699	-0-	-0-	-0-	267	1	1432	2	N	-0-	180	1			35
12	2581	N	2581	-0-	-0-	-0-	382	1	2199	2	N	-0-					35
01	2270	N	2270	-0-	-0-	-0-	343	1	1888	2	N	35					70
							39	9									
02	2002	N	2002	-0-	-0-	-0-	309	1	1660	2	N	30					100
							33	9									
03	2077	N	2077	-0-	-0-	-0-	325	1	1728	2	N	22					122
							24	9									
*04	1759	N	1759	-0-	-0-	-0-	279	1	1456	2	N	22					144
							24	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/2019

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

11	9484 X	9484	-0-	-0-	-0-	580	1	8722	2	N	165	197	1		190
						182	9								
12	10463 X	10463	-0-	-0-	-0-	620	1	9520	2	N	294	396	1		88
						323	9								
01	11229 X	11229	-0-	-0-	-0-	620	1	10371	2	N	216	183	1		121
						238	9								
02	10232 X	10232	-0-	-0-	-0-	580	1	9385	2	N	243	197	1		167
						267	9								
03	10030 X	10030	-0-	-0-	-0-	620	1	9175	2	N	214	188	1		193
						235	9								
*04	9332 X	9332	-0-	-0-	-0-	600	1	8566	2	N	151				344
						166	9								

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	1440 N	1083	-0-	-357	-0-	120	1	895	2	N	62				361
						68	9								
12	1337 N	1337	-0-	-0-	-0-	120	1	1178	2	N	35				396
						39	9								
01	1175 N	1175	-0-	-0-	-0-	120	1	1055	2	N	-0-	160	1		236
02	986 N	848	-0-	-138	-0-	120	1	728	2	N	-0-				236
03	1333 N	778	-0-	-555	-0-	120	1	658	2	N	-0-				236
*04	1818 N	1818	-0-	-0-	-0-	120	1	1698	2	N	-0-	169	1		67

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

11	3000 N	3369	-0-	369	369	159	1	3121	2	N	81	168	1		138
						89	9								
12	3100 N	3214	-0-	114	483	208	1	2878	2	N	116				254
						128	9								
01	3100 N	3238	-0-	138	621	164	1	2906	2	N	153	150	1		257
						168	9								
02	3696 X	3075	-0-	-621	-0-	171	1	2763	2	N	128	162	1		223
						141	9								
03	3204 X	3204	-0-	-0-	-0-	185	1	2887	2	N	120	315	1		28
						132	9								
04	2100 X	1708	-0-	-392	-0-	114	1	1463	2	N	119				147
						131	9								

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	17	1	336	2	N	-0-					76
12	496	N	260	-0-	-236	-0-	18	1	242	2	N	-0-					76
01	403	N	146	-0-	-257	-0-	8	1	138	2	N	-0-					76
02	348	N	176	-0-	-172	-0-	10	1	166	2	N	-0-					76
03	248	N	146	-0-	-102	-0-	9	1	137	2	N	-0-					76
*04	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

11	819	N	819	-0-	-0-	-0-	761	2	58	9	N	53					161
12	866	N	866	-0-	-0-	-0-	798	2	68	9	N	62	178	1			45
01	784	N	784	-0-	-0-	-0-	732	2	52	9	N	47					92
02	783	N	749	-0-	-34	-0-	690	2	59	9	N	54					146
03	837	N	767	-0-	-70	-0-	708	2	59	9	N	54					200
04	750	N	440	-0-	-310	-0-	388	2	52	9	N	47	175	1			72

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

11	9482	X	9482	-0-	-0-	-0-	9326	2	156	9	N	142	179	1			257
12	7738	X	7738	-0-	-0-	-0-	7605	2	133	9	N	121	171	1			207
01	9097	X	9097	-0-	-0-	-0-	8933	2	164	9	N	149					356
02	10366	X	10366	-0-	-0-	-0-	10206	2	160	9	N	145	363	1			138
03	9999	X	9999	-0-	-0-	-0-	9789	2	210	9	N	191	181	1			148
*04	6549	X	6549	-0-	-0-	-0-	6417	2	132	9	N	120	177	1			91

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

11	2208	N	2208	-0-	-0-	-0-	2124	2	84	9	N	76					274
12	2348	N	2348	-0-	-0-	-0-	2278	2	70	9	N	64	175	1			163
01	2139	N	2139	-0-	-0-	-0-	2056	2	83	9	N	75					238
02	2484	N	2484	-0-	-0-	-0-	2411	2	73	9	N	66	180	1			124
03	2462	N	2462	-0-	-0-	-0-	2365	2	97	9	N	88					212
04	1980	N	1821	-0-	-159	-0-	1755	2	66	9	N	60	171	1			101

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

11	2430	X	1657	-0-	-773	-0-	79	1	1541	2	N	34					158
							37	9									
12	2511	X	1399	-0-	-1112	-0-	92	1	1278	2	N	26					184
							29	9									
01	2511	X	1981	-0-	-530	-0-	104	1	1840	2	N	34					218
							37	9									
02	2349	X	1762	-0-	-587	-0-	101	1	1629	2	N	29	152	1			95
							32	9									
03	2108	X	1948	-0-	-160	-0-	115	1	1800	2	N	30					125
							33	9									
*04	2039	X	2039	-0-	-0-	-0-	145	1	1864	2	N	27					152
							30	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

11	4320	X	4298	-0-	-22	-0-	584	1	3682	3	N	29					183
							32	9									
12	4619	X	4495	-0-	-124	-0-	609	1	3820	3	N	60					243
							66	9									
01	5068	X	5068	-0-	-0-	-0-	672	1	4379	3	N	15	169	1			89
							17	9									
02	4367	X	4367	-0-	-0-	-0-	612	1	3716	3	N	35					124
							39	9									
03	4588	X	4433	-0-	-155	-0-	618	1	3758	3	N	52					176
							57	9									
04	4470	X	4204	-0-	-266	-0-	584	1	3573	3	N	43	36	1			183
							47	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

11	180	N	161	-0-	-19	-0-	22	1	139	3	N	-0-					40
12	176	N	176	-0-	-0-	-0-	24	1	152	3	N	-0-					40
01	231	N	231	-0-	-0-	-0-	31	1	200	3	N	-0-					40
02	157	N	157	-0-	-0-	-0-	22	1	135	3	N	-0-					40
03	186	N	156	-0-	-30	-0-	22	1	134	3	N	-0-					40
04	210	N	172	-0-	-38	-0-	24	1	148	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	670	N	670	-0-	-0-	-0-	83	1	522	3	N	59	189	1			59
							65	9									
12	648	N	648	-0-	-0-	-0-	81	1	510	3	N	52					111
							57	9									
01	815	N	815	-0-	-0-	-0-	102	1	663	3	N	45					156
							50	9									
02	638	N	637	-0-	-1	-0-	78	1	474	3	N	77	183	1			50
							85	9									
03	651	N	630	-0-	-21	-0-	80	1	488	3	N	56					106
							62	9									
04	720	N	613	-0-	-107	-0-	74	1	451	3	N	80	149	1			37
							88	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 N	117	-0-	-63	-0-	11	1	72	3	N	31	179	1			60
						34	9									
12	214 N	214	-0-	-0-	-0-	21	1	137	3	N	51					111
						56	9									
01	232 N	232	-0-	-0-	-0-	17	1	154	3	N	55					166
						61	9									
02	211 N	211	-0-	-0-	-0-	16	1	131	3	N	58	175	1			49
						64	9									
03	217 N	208	-0-	-9	-0-	17	1	136	3	N	50					99
						55	9									
*04	221 N	221	-0-	-0-	-0-	15	1	125	3	N	74	46	1			127
						81	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5406	-0-	-774	-0-	690	1	4677	3	N	35					122
							39	9									
12	6603	X	5168	-0-	-1435	-0-	690	1	4430	3	N	44	122	1			44
							48	9									
01	6603	X	6059	-0-	-544	-0-	601	1	5413	3	N	41					85
							45	9									
02	6177	X	5368	-0-	-809	-0-	585	1	4731	3	N	47	107	1			25
							52	9									
03	6014	X	5935	-0-	-79	-0-	646	1	5238	3	N	46					71
							51	9									
*04	6093	X	6093	-0-	-0-	-0-	633	1	5408	3	N	47	91	1			27
							52	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	5460	X	4930	-0-	-530	-0-	870	1	3953	3	N	97	184	1			84
							107	9									
12	5642	X	4330	-0-	-1312	-0-	774	1	3501	3	N	50					134
							55	9									
01	5642	X	3748	-0-	-1894	-0-	804	1	2914	3	N	27					161
							30	9									
02	4785	X	3484	-0-	-1301	-0-	651	1	2800	3	N	30					191
							33	9									
03	5115	X	2222	-0-	-2893	-0-	391	1	1764	3	N	61	183	1			69
							67	9									
04	4920	X	-0-	-0-	-4920	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

11	5340 X	4812	-0-	-528	-0-	657	1	4141	3	N	13					220
						14	9									
12	5518 X	4907	-0-	-611	-0-	672	1	4220	3	N	14					234
						15	9									
01	5518 X	4470	-0-	-1048	-0-	590	1	3843	3	N	34					268
						37	9									
02	4901 X	4212	-0-	-689	-0-	593	1	3601	3	N	16					284
						18	9									
03	5177 X	4808	-0-	-369	-0-	671	1	4078	3	N	54	182	1			156
						59	9									
04	4800 X	4775	-0-	-25	-0-	668	1	4088	3	N	17					173
						19	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					43

WORKED OVER ANOTHER ZONE.. 06/19/2018

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910 X	2868	-0-	-42	-0-	2613	2	255	9	N	232	187	1			227
12	3007 X	1617	-0-	-1390	-0-	1595	2	22	9	N	20					247
01	3286 X	2251	-0-	-1035	-0-	130	9			N	118	188	1			177
02	3074 X	2241	-0-	-833	-0-	8	9			N	7					184
03	3286 X	-0-	-0-	-3286	-0-					N	42					226
04	2190 X	NO RPT	-0-	-2190	-0-					N	NO RPT					226

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

11	1950 X	501	-0-	-1449	-0-	501	2			N	-0-					10
12	2015 X	1600	-0-	-415	-0-	1600	2			N	-0-					10
01	1147 X	897	-0-	-250	-0-	897	2			N	-0-					10
02	970 N	970	-0-	-0-	-0-	970	2			N	-0-					10
03	1612 N	-0-	-0-	-1612	-0-					N	5					15
04	870 N	NO RPT	-0-	-870	-0-					N	NO RPT					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

11	2520 #	1299	-0-	-1221	-0-	162	1	1097	3	N	36					69
						40	9									
12	2480 #	1676	-0-	-804	-0-	223	1	1430	3	N	21	66	1			24
						23	9									
01	3464 R	3464	-0-	-0-	-0-	343	1	3092	3	N	26					50
						29	9									
02	2717 N	2717	-0-	-0-	-0-	294	1	2380	3	N	39	72	1			17
						43	9									
03	2551 N	2551	-0-	-0-	-0-	279	1	2259	3	N	12					29
						13	9									
04	3000	2729	-0-	-271	-0-	282	1	2410	3	N	34	48	1			15
						37	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474 N	1474	-0-	-0-	-0-	1467	3	7	9	N	6	166	1			80
12	1323 N	1323	-0-	-0-	-0-	1323	3			N	-0-					80
01	1674 N	1297	-0-	-377	-0-	1254	3	43	9	N	39					119
02	0 N	-0-	-0-	-0-	-0-					N	6					125
03	0 N	-0-	-0-	-0-	-0-					N	-0-					125
04	1260 N	NO RPT	-0-	-1260	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

11	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

11	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
12	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3
*04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

11	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
12	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
01	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
*04	0	N	-0-	-0-	-0-	-0-			Y	-0-			3

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
02	1537	N	-0-	-0-	-1537	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
*04	14B2	EXT	139	-0-	139	139	139	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	139	-0-	139	139	139	2			N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050 N	520	-0-	-530	-0-	520	2		N	-0-			5
12	1085 N	786	-0-	-299	-0-	786	2		N	-0-			5
01	813 N	813	-0-	-0-	-0-	813	2		N	-0-			5
02	935 N	935	-0-	-0-	-0-	935	2		N	-0-			5
03	921 N	921	-0-	-0-	-0-	921	2		N	-0-			5
*04	780 N	208	-0-	-572	-0-	208	2		N	-0-			5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

11	880 R	880	-0-	-0-	-0-	880	2		Y	-0-			4
12	713 #	-0-	-0-	-713	-0-				Y	-0-			4
01	713 #	-0-	-0-	-713	-0-				Y	-0-			4
02	841 N	-0-	-0-	-841	-0-				Y	-0-			4
03	151 N	151	-0-	-0-	-0-	151	2		Y	-0-			4
*04	0 N	-0-	-0-	-0-	-0-				Y	-0-			4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

11	880 X	880	-0-	-0-	-0-	880	2		Y	-0-			105
12	713 X	-0-	-0-	-713	-0-				Y	-0-			105
01	713 X	-0-	-0-	-713	-0-				Y	-0-			105
02	841 N	-0-	-0-	-841	-0-				Y	-0-			105
03	151 N	151	-0-	-0-	-0-	151	2		Y	-0-			105
*04	139 N	139	-0-	-0-	-0-	139	2		Y	-0-			105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

11	1441 N	1441	-0-	-0-	-0-	1441	2		N	-0-			44
12	1178 N	-0-	-0-	-1178	-0-				N	-0-			44
01	0 N	-0-	-0-	-0-	-0-				N	-0-			44
02	1102 N	-0-	-0-	-1102	-0-				N	-0-			44
03	303 N	303	-0-	-0-	-0-	303	2		N	-0-			44
*04	69 N	69	-0-	-0-	-0-	69	2		N	-0-			44

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					90
12	31	N	-0-	-0-	-31	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	261	N	-0-	-0-	-261	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3386	-0-	-2284	-0-	3386	2			N	-0-					225
12	5859	X	4127	-0-	-1732	-0-	4127	2			N	-0-					225
01	8625	X	8625	-0-	-0-	-0-	8597	2	28	9	N	25					250
02	8413	X	8413	-0-	-0-	-0-	8413	2			N	-0-					250
03	7788	X	7788	-0-	-0-	-0-	7788	2			N	-0-					250
*04	6997	X	6997	-0-	-0-	-0-	6997	2			N	-0-	174	1			76

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2	EXT	69	-0-	69	69	69	2			N	-0-					77

VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

11	6	N	-0-	-0-	-6	-0-					N	-0-	40	1			39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0- B	-366					N	-0-					90
12	0	#	-0-	-0-	-0- B	-366					N	-0-					90
01	0	#	-0-	-0-	-0- B	-366					N	-0-					90
02	0	#	-0-	-0-	-0- B	-366					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-						CANCELLED UNDERAGE -> -366											
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					82

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

11	4020	#	3580	-0-	-440 B	-1025	144	1	3038	2	N	362	289	1			145
							398	9									
12	4154	#	5133	-0-	979 B	-46	196	1	4418	2	N	472	553	1			64
							519	9									
01	4998	R	5044	-0-	46 B	-0-	252	1	4365	2	N	388	294	1			158
							427	9									
02	4806	R	4806	-0-	-0- B	-0-	280	1	4097	2	N	390	403	1			145
							429	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	4815	R	4815	-0-	-0- B	-0-	4399	2	416	9	N	378	462	1			61
*04	4464	R	4464	-0-	-0- B	-0-	4060	2	404	9	N	367	297	1			131

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	1830	#	5128	-0-	3298 B	-4236	4731	2	397	9	N	361	407	1			172
12	4433	#	5579	-0-	1146 B	-3090	5220	2	359	9	N	326	427	1			71
01	5425	#	5323	-0-	-102 B	-3192	4963	2	360	9	N	327	323	1			75
02	5075	#	4155	-0-	-920 B	-4112	3888	2	267	9	N	243	166	1			152
03/01 BALANCING DATE STATUS -> -1487 CANCELLED UNDERAGE -> -2625																	
03	5425	#	2190	-0-	-3235 B	-4722	1994	2	196	9	N	178	153	1			177
04	5250	#	3574	-0-	-1676 B	-6398	3324	2	250	9	N	227	316	1			88

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	2310	#	1177	-0-	-1133 B	-13787	129	1	1045	2	N	3					154
							3	9									
12	1953	#	1483	-0-	-470 B	-14257	1483	2			N	-0-					154
01	0	#	1486	-0-	1486 B	-12771	1486	2			N	-0-					154
02	1131	#	1161	-0-	30 B	-12741	1161	2			N	-0-					154
03/01 BALANCING DATE STATUS -> -6052 CANCELLED UNDERAGE -> -6689																	
03	1209	#	1541	-0-	332 B	-5720	1442	2	99	9	N	90					244
04	1440	#	NO RPT	-0-	-1440 B	-7160					N	NO RPT					244

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

11	14B2 EXT	-0-	-0-	-0- B	-5			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5			Y	-0-			-0-
01	0 A	-0-	-0-	-0- B	-5			Y	-0-			-0-
PLUGGED AND ABANDONED_____ 01/20/2020 - P/A 01/20/20												

OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			7

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390 #	3162	-0-	-9228	-0-	224	1	2818	2	N	109					893
						120	9									
12	12803 #	5742	-0-	-7061	-0-	434	1	5194	2	N	104	372	1			625
						114	9									
01	10912 #	5913	-0-	-4999	-0-	434	1	5192	2	N	261	370	1			516
						287	9									
02	9715 #	2127	-0-	-7588	-0-	266	1	1730	2	N	119	179	1			456
						131	9									
03	3255 #	388	-0-	-2867	-0-	126	1	130	2	N	120					576
						132	9									
04	5550 #	NO RPT	-0-	-5550	-0-					N	NO RPT					576

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					140
12	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					140
01	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					140
02	638	N	555	-0-	-83 B	-0-	555	2			N	-0-					140
03	713	N	579	-0-	-134 B	-0-	579	2			N	-0-					140
*04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0- B	-0-	48	1	553	2	N	-0-					7
12	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					7
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					7
02	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					7
03	1023	N	834	-0-	-189 B	-0-	834	2			N	-0-					7
04	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	255	-0-	-105 B	-0-	255	2			N	-0-					90
12	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					90
01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					90
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					90
03	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					90
*04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3079	-0-	-1301 B	-0-	243	1	2821	2	N	14					37
							15	9									
12	4526	X	4085	-0-	-441 B	-0-	356	1	3720	2	N	8					45
							9	9									
01	5673	X	5039	-0-	-634 B	-0-	422	1	4594	2	N	21					66
							23	9									
02	5307	X	4377	-0-	-930 B	-0-	4304	2	73	9	N	66					132
03	5673	X	4369	-0-	-1304 B	-0-	4358	2	11	9	N	10					142
04	4890	X	4342	-0-	-548 B	-0-	4333	2	9	9	N	8					150

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	3501	X	3501	-0-	-0-	B	-0-	204	1	3297	2	N	-0-				-0-
12	2957	N	2957	-0-	-0-	B	-0-	59	1	2898	2	N	-0-				-0-
01	3047	X	3047	-0-	-0-	B	-0-	169	1	2878	2	N	-0-				-0-
02	4065	X	4065	-0-	-0-	B	-0-	92	1	3973	2	N	-0-				-0-
*03	4264	X	4264	-0-	-0-	B	-0-	115	1	4149	2	N	-0-				-0-
04	1530	X	NO RPT	-0-	-1530	B	-0-					N	NO RPT				-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	25224	X	25224	-0-	-0-	B	-0-	569	1	24655	2	N	-0-				-0-
12	25141	X	18910	-0-	-6231	B	-0-	478	1	18432	2	N	-0-				-0-
01	25792	X	16571	-0-	-9221	B	-0-	388	1	16183	2	N	-0-				-0-
02	24360	X	14563	-0-	-9797	B	-0-	470	1	14093	2	N	-0-				-0-
03	26040	X	21916	-0-	-4124	B	-0-	451	1	21465	2	N	-0-				-0-
04	25200	X	NO RPT	-0-	-25200	B	-0-					N	NO RPT				-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	6450	X	5767	-0-	-683	B	-0-	1240	1	4527	2	N	-0-				-0-
12	7936	X	6238	-0-	-1698	B	-0-	1425	1	4813	2	N	-0-				-0-
01	7936	X	2727	-0-	-5209	B	-0-	737	1	1990	2	N	-0-				-0-
02	7424	X	4435	-0-	-2989	B	-0-	789	1	3646	2	N	-0-				-0-
*03	8664	X	8664	-0-	-0-	B	-0-	1515	1	7149	2	N	-0-				-0-
04	6030	X	NO RPT	-0-	-6030	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	-0-	-0-	-3090 B	-0-					N	-0-					-0-
12	3193	X	-0-	-0-	-3193 B	-0-					N	-0-					-0-
01	2418	X	-0-	-0-	-2418 B	-0-					N	-0-					-0-
02	2088	X	-0-	-0-	-2088 B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3359	-0-	-1291 B	-0-	120	1	3239	2	N	-0-					-0-
12	4805	X	2631	-0-	-2174 B	-0-	98	1	2533	2	N	-0-					-0-
01	4717	X	4717	-0-	-0- B	-0-	176	1	4541	2	N	-0-					-0-
02	4143	X	4143	-0-	-0- B	-0-	174	1	3969	2	N	-0-					-0-
*03	4180	X	4180	-0-	-0- B	-0-	144	1	4036	2	N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	1426	X	1	-0-	-1425 B	-0-	1	2			N	-0-					-0-
01	837	X	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	783	X	-0-	-0-	-783 B	-0-					N	-0-					-0-
*03	3473	X	3473	-0-	-0- B	-0-	3473	2			N	-0-					-0-
04	1	X	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5923	X	5923	-0-	-0- B	-0-	1273	1	4650	2	N	-0-					-0-
12	5965	X	5965	-0-	-0- B	-0-	1363	1	4602	2	N	-0-					-0-
01	5630	X	5630	-0-	-0- B	-0-	1522	1	4108	2	N	-0-					-0-
02	5319	X	5319	-0-	-0- B	-0-	946	1	4373	2	N	-0-					-0-
*03	5417	X	5417	-0-	-0- B	-0-	947	1	4470	2	N	-0-					-0-
04	1050	X	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3315	-0-	-495 B	-0-	713	1	2602	2	N	-0-					-0-
12	3565	X	1699	-0-	-1866 B	-0-	388	1	1311	2	N	-0-					-0-
01	3596	X	12	-0-	-3584 B	-0-	3	1	9	2	N	-0-					-0-
02	4205	X	4205	-0-	-0- B	-0-	748	1	3457	2	N	-0-					-0-
*03	4741	X	4741	-0-	-0- B	-0-	829	1	3912	2	N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3162	-0-	-318 B	-0-	680	1	2482	2	N	-0-					-0-
12	3503	X	3192	-0-	-311 B	-0-	729	1	2463	2	N	-0-					-0-
01	3503	X	2901	-0-	-602 B	-0-	784	1	2117	2	N	-0-					-0-
02	3277	X	144	-0-	-3133 B	-0-	26	1	118	2	N	-0-					-0-
03	3317	X	1002	-0-	-2315 B	-0-	175	1	827	2	N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5100	-0-	-930 B	-0-	183	1	4917	2	N	-0-					-0-
12	6076	X	5504	-0-	-572 B	-0-	206	1	5298	2	N	-0-					-0-
01	6076	X	4712	-0-	-1364 B	-0-	176	1	4536	2	N	-0-					-0-
02	5684	X	1591	-0-	-4093 B	-0-	67	1	1524	2	N	-0-					-0-
03	5983	X	4227	-0-	-1756 B	-0-	145	1	4082	2	N	-0-					-0-
04	5340	X	NO RPT	-0-	-5340 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0- B	-0-	362	1	1321	2	N	-0-					-0-
12	1488	N	1148	-0-	-340 B	-0-	262	1	886	2	N	-0-					-0-
01	1488	N	861	-0-	-627 B	-0-	233	1	628	2	N	-0-					-0-
02	1473	N	1473	-0-	-0- B	-0-	262	1	1211	2	N	-0-					-0-
*03	1683	N	1683	-0-	-0- B	-0-	294	1	1389	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

11	5250	X	4381	-0-	-869 B	-0-	99	1	4282	2	N	-0-					-0-
12	5394	X	2136	-0-	-3258 B	-0-	54	1	2082	2	N	-0-					-0-
01	7808	X	7808	-0-	-0- B	-0-	183	1	7625	2	N	-0-					-0-
02	4988	X	1482	-0-	-3506 B	-0-	48	1	1434	2	N	-0-					-0-
03	5332	X	4499	-0-	-833 B	-0-	93	1	4406	2	N	-0-					-0-
04	4380	X	NO RPT	-0-	-4380 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	3540	X	2312	-0-	-1228 B	-0-	83	1	2229	2	N	-0-					-0-
12	3658	X	1009	-0-	-2649 B	-0-	38	1	971	2	N	-0-					-0-
01	3162	X	1944	-0-	-1218 B	-0-	73	1	1871	2	N	-0-					-0-
02	2784	X	-0-	-0-	-2784 B	-0-					N	-0-					-0-
03	2449	X	1392	-0-	-1057 B	-0-	48	1	1344	2	N	-0-					-0-
04	2310	X	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	5160	X	3542	-0-	-1618 B	-0-	127	1	3415	2	N	-0-					-0-
12	5332	X	2943	-0-	-2389 B	-0-	110	1	2833	2	N	-0-					-0-
01	5674	X	5674	-0-	-0- B	-0-	212	1	5462	2	N	-0-					-0-
02	4901	X	3728	-0-	-1173 B	-0-	157	1	3571	2	N	-0-					-0-
03	5115	X	3450	-0-	-1665 B	-0-	119	1	3331	2	N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	14B2 EXT		576	-0-	576 B	1168	576	2			N	-0-					-0-
12	2032	X	864	-0-	-1168 B	-0-	864	2			N	-0-					-0-
01	945	X	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
*03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

11	915	X	915	-0-	-0- B	-0-	197	1	718	2	N	-0-					-0-
12	992	X	425	-0-	-567 B	-0-	97	1	328	2	N	-0-					-0-
01	2761	X	2761	-0-	-0- B	-0-	747	1	2014	2	N	-0-					-0-
02	2788	N	2788	-0-	-0- B	-0-	496	1	2292	2	N	-0-					-0-
*03	2536	N	2536	-0-	-0- B	-0-	443	1	2093	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	3870	X	3411	-0-	-459 B	-0-	733	1	2678	2	N	-0-					-0-
12	3906	X	3868	-0-	-38 B	-0-	884	1	2984	2	N	-0-					-0-
01	3844	X	3733	-0-	-111 B	-0-	1009	1	2724	2	N	-0-					-0-
02	3480	X	2005	-0-	-1475 B	-0-	357	1	1648	2	N	-0-					-0-
*03	4814	X	4814	-0-	-0- B	-0-	842	1	3972	2	N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5573	-0-	-1207 B	-0-	126	1	5447	2	N	-0-					-0-
12	7039	X	7039	-0-	-0- B	-0-	178	1	6861	2	N	-0-					-0-
01	6634	X	6592	-0-	-42 B	-0-	154	1	6438	2	N	-0-					-0-
02	6206	X	5549	-0-	-657 B	-0-	179	1	5370	2	N	-0-					-0-
03	7037	X	6875	-0-	-162 B	-0-	142	1	6733	2	N	-0-					-0-
04	6810	X	NO RPT	-0-	-6810 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

11	2010	X	1600	-0-	-410 B	-0-	36	1	1564	2	N	-0-					-0-
12	2108	X	1416	-0-	-692 B	-0-	36	1	1380	2	N	-0-					-0-
01	2108	X	1394	-0-	-714 B	-0-	33	1	1361	2	N	-0-					-0-
02	1537	N	567	-0-	-970 B	-0-	18	1	549	2	N	-0-					-0-
*03	2413	N	2413	-0-	-0- B	-0-	50	1	2363	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

11	8910	X	7729	-0-	-1181 B	-0-	174	1	7555	2	N	-0-					-0-
12	8649	X	7646	-0-	-1003 B	-0-	193	1	7453	2	N	-0-					-0-
01	8649	X	6868	-0-	-1781 B	-0-	161	1	6707	2	N	-0-					-0-
02	8091	X	5084	-0-	-3007 B	-0-	164	1	4920	2	N	-0-					-0-
03	7998	X	1349	-0-	-6649 B	-0-	28	1	1321	2	N	-0-					-0-
04	7740	X	NO RPT	-0-	-7740 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

11	2490	X	1728	-0-	-762 B	-0-	39	1	1689	2	N	-0-					-0-
12	2356	X	1885	-0-	-471 B	-0-	48	1	1837	2	N	-0-					-0-
01	2077	X	1801	-0-	-276 B	-0-	42	1	1759	2	N	-0-					-0-
02	1943	X	907	-0-	-1036 B	-0-	29	1	878	2	N	-0-					-0-
03	2015	X	1939	-0-	-76 B	-0-	40	1	1899	2	N	-0-					-0-
04	1830	X	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

11	15060	X	15060	-0-	-0- B	-0-	340	1	14720	2	N	-0-					-0-
12	12555	X	11921	-0-	-634 B	-0-	301	1	11620	2	N	-0-					-0-
01	12593	X	12593	-0-	-0- B	-0-	295	1	12298	2	N	-0-					-0-
02	11745	X	7	-0-	-11738 B	-0-	7	2			N	-0-					-0-
*03	18619	X	18619	-0-	-0- B	-0-	384	1	18235	2	N	-0-					-0-
04	12150	X	NO RPT	-0-	-12150 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

11	2498	X	2498	-0-	-0- B	-0-	537	1	1961	2	N	-0-					-0-
12	2455	N	2455	-0-	-0- B	-0-	561	1	1894	2	N	-0-					-0-
01	2133	N	2133	-0-	-0- B	-0-	577	1	1556	2	N	-0-					-0-
02	2422	N	2422	-0-	-0- B	-0-	431	1	1991	2	N	-0-					-0-
*03	2575	N	2575	-0-	-0- B	-0-	450	1	2125	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

11	8400	X	6630	-0-	-1770 B	-0-	237	1	6393	2	N	-0-					-0-
12	5921	X	5661	-0-	-260 B	-0-	212	1	5449	2	N	-0-					-0-
01	7812	X	5521	-0-	-2291 B	-0-	206	1	5315	2	N	-0-					-0-
02	7308	X	7284	-0-	-24 B	-0-	306	1	6978	2	N	-0-					-0-
03	7812	X	6380	-0-	-1432 B	-0-	219	1	6161	2	N	-0-					-0-
04	6630	X	NO RPT	-0-	-6630 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2318	-0-	-82 B	-0-	498	1	1820	2	N	-0-					-0-
12	2449	X	2356	-0-	-93 B	-0-	538	1	1818	2	N	-0-					-0-
01	2449	X	2230	-0-	-219 B	-0-	603	1	1627	2	N	-0-					-0-
02	2233	N	2164	-0-	-69 B	-0-	385	1	1779	2	N	-0-					-0-
03	2356	N	2293	-0-	-63 B	-0-	401	1	1892	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

11	6660	X	5852	-0-	-808 B	-0-	209	1	5643	2	N	-0-					-0-
12	6820	X	6209	-0-	-611 B	-0-	232	1	5977	2	N	-0-					-0-
01	6479	X	6179	-0-	-300 B	-0-	231	1	5948	2	N	-0-					-0-
02	5800	X	5648	-0-	-152 B	-0-	237	1	5411	2	N	-0-					-0-
03	6200	X	6110	-0-	-90 B	-0-	210	1	5900	2	N	-0-					-0-
04	6000	X	NO RPT	-0-	-6000 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

11	5278	X	5278	-0-	-0- B	-0-	189	1	5089	2	N	-0-					-0-
12	4619	X	4600	-0-	-19 B	-0-	172	1	4428	2	N	-0-					-0-
01	5673	X	5161	-0-	-512 B	-0-	193	1	4968	2	N	-0-					-0-
02	5367	X	5367	-0-	-0- B	-0-	225	1	5142	2	N	-0-					-0-
03	5673	X	3692	-0-	-1981 B	-0-	127	1	3565	2	N	-0-					-0-
04	5280	X	NO RPT	-0-	-5280 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

11	1567	N	1567	-0-	-0- B	-0-	337	1	1230	2	N	-0-					-0-
12	1674	N	1545	-0-	-129 B	-0-	353	1	1192	2	N	-0-					-0-
01	1612	N	1428	-0-	-184 B	-0-	386	1	1042	2	N	-0-					-0-
02	1508	N	659	-0-	-849 B	-0-	117	1	542	2	N	-0-					-0-
03	1550	N	644	-0-	-906 B	-0-	113	1	531	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

11	2430	X	1803	-0-	-627 B	-0-	388	1	1415	2	N	-0-					-0-
12	2901	X	2901	-0-	-0- B	-0-	663	1	2238	2	N	-0-					-0-
01	2387	X	1798	-0-	-589 B	-0-	486	1	1312	2	N	-0-					-0-
02	2233	X	1615	-0-	-618 B	-0-	287	1	1328	2	N	-0-					-0-
03	2511	X	1669	-0-	-842 B	-0-	292	1	1377	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

11	3090	X	2760	-0-	-330 B	-0-	62	1	2698	2	N	-0-					-0-
12	3193	X	1020	-0-	-2173 B	-0-	26	1	994	2	N	-0-					-0-
01	3181	X	3181	-0-	-0- B	-0-	75	1	3106	2	N	-0-					-0-
02	2813	X	2567	-0-	-246 B	-0-	83	1	2484	2	N	-0-					-0-
03	2914	X	2751	-0-	-163 B	-0-	57	1	2694	2	N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

11	4560	X	2698	-0-	-1862 B	-0-	97	1	2601	2	N	-0-					-0-
12	4712	X	2638	-0-	-2074 B	-0-	99	1	2539	2	N	-0-					-0-
01	4712	X	3463	-0-	-1249 B	-0-	129	1	3334	2	N	-0-					-0-
02	3944	X	2905	-0-	-1039 B	-0-	122	1	2783	2	N	-0-					-0-
*03	3582	X	3582	-0-	-0- B	-0-	123	1	3459	2	N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
03	837	N	446	-0-	-391 B	-0-	446	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6301	-0-	-719 B	-0-	142	1	6159	2	N	-0-					-0-
12	7254	X	6238	-0-	-1016 B	-0-	158	1	6080	2	N	-0-					-0-
01	7130	X	5724	-0-	-1406 B	-0-	134	1	5590	2	N	-0-					-0-
02	6322	X	5218	-0-	-1104 B	-0-	168	1	5050	2	N	-0-					-0-
03	6758	X	6292	-0-	-466 B	-0-	130	1	6162	2	N	-0-					-0-
04	6300	X	NO RPT	-0-	-6300 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6205	X	6205	-0-	-0- B	-0-	222	1	5983	2	N	-0-					-0-
12	6616	X	6616	-0-	-0- B	-0-	247	1	6369	2	N	-0-					-0-
01	6459	X	6459	-0-	-0- B	-0-	241	1	6218	2	N	-0-					-0-
02	6003	X	3759	-0-	-2244 B	-0-	158	1	3601	2	N	-0-					-0-
*03	7113	X	7113	-0-	-0- B	-0-	245	1	6868	2	N	-0-					-0-
04	6210	X	NO RPT	-0-	-6210 B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1409	-0-	-211 B	-0-	326	1	1083	2	N	-0-					-0-
12	1426	N	1423	-0-	-3 B	-0-	97	1	1326	2	N	-0-					-0-
01	1579	N	1579	-0-	-0- B	-0-	241	1	1338	2	N	-0-					-0-
02	1424	N	1424	-0-	-0- B	-0-	467	1	957	2	N	-0-					-0-
*03	1515	N	1515	-0-	-0- B	-0-	350	1	1165	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		8	-0-	8 B	21	8	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1 B	22	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	22					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	22					N	-0-					-0-
03	14B2 EXT		7	-0-	7 B	29	7	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	29					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1332	-0-	-828 B	-0-	48	1	1284	2	N	-0-					-0-
12	2503	X	2503	-0-	-0- B	-0-	94	1	2409	2	N	-0-					-0-
01	2170	X	1552	-0-	-618 B	-0-	58	1	1494	2	N	-0-					-0-
02	2238	N	2238	-0-	-0- B	-0-	94	1	2144	2	N	-0-					-0-
03	2356	N	2142	-0-	-214 B	-0-	74	1	2068	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4413	-0-	-537 B	-0-	158	1	4255	2	N	-0-					-0-
12	5115	X	4325	-0-	-790 B	-0-	162	1	4163	2	N	-0-					-0-
01	5115	X	3828	-0-	-1287 B	-0-	143	1	3685	2	N	-0-					-0-
02	4640	X	2944	-0-	-1696 B	-0-	124	1	2820	2	N	-0-					-0-
03	4588	X	2883	-0-	-1705 B	-0-	99	1	2784	2	N	-0-					-0-
04	4410	X	NO RPT	-0-	-4410 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6677	-0-	-1483 B	-0-	239	1	6438	2	N	-0-					-0-
12	8091	X	6495	-0-	-1596 B	-0-	243	1	6252	2	N	-0-					-0-
01	7967	X	7088	-0-	-879 B	-0-	265	1	6823	2	N	-0-					-0-
02	7453	X	3878	-0-	-3575 B	-0-	163	1	3715	2	N	-0-					-0-
*03	8422	X	8422	-0-	-0- B	-0-	290	1	8132	2	N	-0-					-0-
04	6690	X	NO RPT	-0-	-6690 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	X	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2511	X	2383	-0-	-128 B	-0-	2383	2			N	-0-					-0-
01	2480	X	810	-0-	-1670 B	-0-	810	2			N	-0-					-0-
02	2465	N	-0-	-0-	-2465 B	-0-					N	-0-					-0-
03	2387	N	1543	-0-	-844 B	-0-	1543	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0- B	-0-	46	1	1247	2	N	-0-					-0-
12	1271	N	426	-0-	-845 B	-0-	16	1	410	2	N	-0-					-0-
01	1302	N	957	-0-	-345 B	-0-	36	1	921	2	N	-0-					-0-
02	1247	N	1170	-0-	-77 B	-0-	49	1	1121	2	N	-0-					-0-
*03	977	N	977	-0-	-0- B	-0-	34	1	943	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	16	1	53	2	N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	2	1	21	2	N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	8	1	43	2	N	-0-					-0-
02	58	N	55	-0-	-3 B	-0-	18	1	37	2	N	-0-					-0-
*03	82	N	82	-0-	-0- B	-0-	19	1	63	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	160	-0-	-110 B	-0-	6	1	154	2	N	-0-					-0-
12	155	N	54	-0-	-101 B	-0-	2	1	52	2	N	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	3	1	70	2	N	-0-					-0-
02	145	N	77	-0-	-68 B	-0-	3	1	74	2	N	-0-					-0-
*03	77	N	77	-0-	-0- B	-0-	3	1	74	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	877	-0-	-3983 B	-0-	31	1	846	2	N	-0-					-0-
12	7149	X	7149	-0-	-0- B	-0-	267	1	6882	2	N	-0-					-0-
01	5623	X	5623	-0-	-0- B	-0-	210	1	5413	2	N	-0-					-0-
02	3480	X	3362	-0-	-118 B	-0-	141	1	3221	2	N	-0-					-0-
03	5208	X	1867	-0-	-3341 B	-0-	64	1	1803	2	N	-0-					-0-
04	5040	X	NO RPT	-0-	-5040 B	-0-					N	NO RPT					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	86	-0-	-664 B	-0-	86	2			N	-0-					-0-
12	620	X	184	-0-	-436 B	-0-	184	2			N	-0-					-0-
01	310	X	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2683	-0-	-287	B	-0-	96	1	2587	2	N	-0-					-0-
12	3007	X	2680	-0-	-327	B	-0-	100	1	2580	2	N	-0-					-0-
01	2976	X	2650	-0-	-326	B	-0-	99	1	2551	2	N	-0-					-0-
02	2581	X	2328	-0-	-253	B	-0-	98	1	2230	2	N	-0-					-0-
03	2759	X	2600	-0-	-159	B	-0-	89	1	2511	2	N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4838	-0-	-112	B	-0-	173	1	4665	2	N	-0-					-0-
12	5084	X	4923	-0-	-161	B	-0-	184	1	4739	2	N	-0-					-0-
01	4929	X	3332	-0-	-1597	B	-0-	124	1	3208	2	N	-0-					-0-
02	4949	X	4949	-0-	-0-	B	-0-	208	1	4741	2	N	-0-					-0-
*03	9288	X	9288	-0-	-0-	B	-0-	319	1	8969	2	N	-0-					-0-
04	4830	X	NO RPT	-0-	-4830	B	-0-					N	NO RPT					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	594	-0-	-216	B	-0-	128	1	466	2	N	-0-					-0-
12	775	N	681	-0-	-94	B	-0-	156	1	525	2	N	-0-					-0-
01	674	N	674	-0-	-0-	B	-0-	182	1	492	2	N	-0-					-0-
02	659	N	659	-0-	-0-	B	-0-	117	1	542	2	N	-0-					-0-
03	682	N	520	-0-	-162	B	-0-	91	1	429	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3643	-0-	-1067	B	-0-	130	1	3513	2	N	-0-					-0-
12	4262	X	4262	-0-	-0-	B	-0-	159	1	4103	2	N	-0-					-0-
01	3286	X	3126	-0-	-160	B	-0-	117	1	3009	2	N	-0-					-0-
02	3509	X	3472	-0-	-37	B	-0-	146	1	3326	2	N	-0-					-0-
*03	4786	X	4786	-0-	-0-	B	-0-	165	1	4621	2	N	-0-					-0-
04	4110	X	NO RPT	-0-	-4110	B	-0-					N	NO RPT					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	2529	-0-	-10881	B	-0-	57	1	2472	2	N	-0-					-0-
12	13857	X	5820	-0-	-8037	B	-0-	147	1	5673	2	N	-0-					-0-
01	12183	X	7247	-0-	-4936	B	-0-	170	1	7077	2	N	-0-					-0-
02	11310	X	2508	-0-	-8802	B	-0-	81	1	2427	2	N	-0-					-0-
*03	12623	X	12623	-0-	-0-	B	-0-	260	1	12363	2	N	-0-					-0-
04	5640	X	NO RPT	-0-	-5640	B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3120	-0-	-120	B	-0-	112	1	3008	2	N	-0-					-0-
12	3317	X	3173	-0-	-144	B	-0-	119	1	3054	2	N	-0-					-0-
01	3317	X	3054	-0-	-263	B	-0-	114	1	2940	2	N	-0-					-0-
02	3103	X	2916	-0-	-187	B	-0-	122	1	2794	2	N	-0-					-0-
03	3224	X	3144	-0-	-80	B	-0-	108	1	3036	2	N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1845	-0-	-15 B	-0-	42	1	1803	2	N	-0-					-0-
12	1705	N	1481	-0-	-224 B	-0-	37	1	1444	2	N	-0-					-0-
01	1503	N	1503	-0-	-0- B	-0-	35	1	1468	2	N	-0-					-0-
02	1798	N	1653	-0-	-145 B	-0-	53	1	1600	2	N	-0-					-0-
*03	2053	N	2053	-0-	-0- B	-0-	42	1	2011	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

11	2550	X	2187	-0-	-363 B	-0-	78	1	2109	2	N	-0-					-0-
12	2635	X	1901	-0-	-734 B	-0-	71	1	1830	2	N	-0-					-0-
01	2294	N	2125	-0-	-169 B	-0-	79	1	2046	2	N	-0-					-0-
02	2104	N	2104	-0-	-0- B	-0-	88	1	2016	2	N	-0-					-0-
03	1891	N	985	-0-	-906 B	-0-	34	1	951	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

11	5444	X	5444	-0-	-0- B	-0-	123	1	5321	2	N	-0-					-0-
12	5456	X	5084	-0-	-372 B	-0-	128	1	4956	2	N	-0-					-0-
01	5332	X	3200	-0-	-2132 B	-0-	75	1	3125	2	N	-0-					-0-
02	5249	X	4797	-0-	-452 B	-0-	155	1	4642	2	N	-0-					-0-
*03	5716	X	5716	-0-	-0- B	-0-	118	1	5598	2	N	-0-					-0-
04	5430	X	NO RPT	-0-	-5430 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

11	2520	X	2433	-0-	-87 B	-0-	87	1	2346	2	N	-0-					-0-
12	2607	X	2607	-0-	-0- B	-0-	97	1	2510	2	N	-0-					-0-
01	2573	X	2500	-0-	-73 B	-0-	93	1	2407	2	N	-0-					-0-
02	2404	N	2404	-0-	-0- B	-0-	101	1	2303	2	N	-0-					-0-
03	2604	N	2533	-0-	-71 B	-0-	87	1	2446	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

11	1590	N	1328	-0-	-262 B	-0-	48	1	1280	2	N	-0-					-0-
12	1426	N	1322	-0-	-104 B	-0-	49	1	1273	2	N	-0-					-0-
01	1395	N	1229	-0-	-166 B	-0-	46	1	1183	2	N	-0-					-0-
02	1276	N	1135	-0-	-141 B	-0-	48	1	1087	2	N	-0-					-0-
03	1333	N	1317	-0-	-16 B	-0-	45	1	1272	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

11	9403	X	9403	-0-	-0- B	-0-	337	1	9066	2	N	-0-					-0-
12	9306	X	9306	-0-	-0- B	-0-	348	1	8958	2	N	-0-					-0-
01	9081	X	9081	-0-	-0- B	-0-	339	1	8742	2	N	-0-					-0-
02	9035	X	9035	-0-	-0- B	-0-	379	1	8656	2	N	-0-					-0-
*03	9331	X	9331	-0-	-0- B	-0-	321	1	9010	2	N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

11	10650	X	8185	-0-	-2465 B	-0-	185	1	8000	2	N	-0-					-0-
12	11005	X	9861	-0-	-1144 B	-0-	249	1	9612	2	N	-0-					-0-
01	9703	X	9395	-0-	-308 B	-0-	220	1	9175	2	N	-0-					-0-
02	9077	X	3865	-0-	-5212 B	-0-	125	1	3740	2	N	-0-					-0-
03	9858	X	5525	-0-	-4333 B	-0-	114	1	5411	2	N	-0-					-0-
04	9540	X	NO RPT	-0-	-9540 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180 X	5735	-0-	-445	B	-0-	205	1	5530	2	N	-0-				-0-
12	6262 X	5581	-0-	-681	B	-0-	209	1	5372	2	N	-0-				-0-
01	6262 X	4875	-0-	-1387	B	-0-	182	1	4693	2	N	-0-				-0-
02	5539 X	1983	-0-	-3556	B	-0-	83	1	1900	2	N	-0-				-0-
03	5921 X	5714	-0-	-207	B	-0-	196	1	5518	2	N	-0-				-0-
04	5730 X	NO RPT	-0-	-5730	B	-0-					N	NO RPT				-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

11	1470 X	1359	-0-	-111	B	-0-	314	1	1045	2	N	-0-				-0-
12	1519 X	1339	-0-	-180	B	-0-	91	1	1248	2	N	-0-				-0-
01	1519 X	1418	-0-	-101	B	-0-	216	1	1202	2	N	-0-				-0-
02	1305 N	894	-0-	-411	B	-0-	293	1	601	2	N	-0-				-0-
*03	1818 N	1818	-0-	-0-	B	-0-	420	1	1398	2	N	-0-				-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	6510 X	4622	-0-	-1888	B	-0-	104	1	4518	2	N	-0-				-0-
12	5859 X	5549	-0-	-310	B	-0-	140	1	5409	2	N	-0-				-0-
01	5735 X	4931	-0-	-804	B	-0-	116	1	4815	2	N	-0-				-0-
02	5365 X	4567	-0-	-798	B	-0-	147	1	4420	2	N	-0-				-0-
03	5549 X	5183	-0-	-366	B	-0-	107	1	5076	2	N	-0-				-0-
04	5370 X	NO RPT	-0-	-5370	B	-0-					N	NO RPT				-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	17220 X	17220	-0-	-0-	B	-0-	616	1	16604	2	N	-0-				-0-
12	18073 X	17707	-0-	-366	B	-0-	662	1	17045	2	N	-0-				-0-
01	18073 X	17115	-0-	-958	B	-0-	639	1	16476	2	N	-0-				-0-
02	16907 X	16758	-0-	-149	B	-0-	704	1	16054	2	N	-0-				-0-
03	17794 X	17633	-0-	-161	B	-0-	606	1	17027	2	N	-0-				-0-
04	17220 X	NO RPT	-0-	-17220	B	-0-					N	NO RPT				-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	INJECT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	INJECT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	INJECT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	INJECT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

11	13110 X	5799	-0-	-7311	B	-0-	5799	2			N	-0-				-0-
12	13547 X	6283	-0-	-7264	B	-0-	6283	2			N	-0-				-0-
01	13547 X	12098	-0-	-1449	B	-0-	12098	2			N	-0-				-0-
02	10041 X	10041	-0-	-0-	B	-0-	10041	2			N	-0-				-0-
*03	13435 X	13435	-0-	-0-	B	-0-	13435	2			N	-0-				-0-
04	6090 X	NO RPT	-0-	-6090	B	-0-					N	NO RPT				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11910 X	3837	-0-	-8073 B	-0-	87	1	3750	2	N	-0-			-0-
12	10788 X	2427	-0-	-8361 B	-0-	61	1	2366	2	N	-0-			-0-
01	8897 X	4946	-0-	-3951 B	-0-	116	1	4830	2	N	-0-			-0-
02	7975 X	2896	-0-	-5079 B	-0-	93	1	2803	2	N	-0-			-0-
*03	5357 X	5357	-0-	-0- B	-0-	110	1	5247	2	N	-0-			-0-
04	3840 X	NO RPT	-0-	-3840 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

11	1380 X	827	-0-	-553 B	-0-	19	1	808	2	N	-0-			-0-
12	1054 X	1041	-0-	-13 B	-0-	26	1	1015	2	N	-0-			-0-
01	868 X	820	-0-	-48 B	-0-	19	1	801	2	N	-0-			-0-
02	1832 X	1832	-0-	-0- B	-0-	59	1	1773	2	N	-0-			-0-
*03	1813 X	1813	-0-	-0- B	-0-	37	1	1776	2	N	-0-			-0-
04	1020 X	NO RPT	-0-	-1020 B	-0-					N	NO RPT			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

11	4648 X	4648	-0-	-0- B	-0-	166	1	4482	2	N	-0-			-0-
12	5189 X	5189	-0-	-0- B	-0-	194	1	4995	2	N	-0-			-0-
01	4965 X	4965	-0-	-0- B	-0-	185	1	4780	2	N	-0-			-0-
02	4810 X	4810	-0-	-0- B	-0-	202	1	4608	2	N	-0-			-0-
*03	5177 X	5177	-0-	-0- B	-0-	178	1	4999	2	N	-0-			-0-
04	60 X	NO RPT	-0-	-60 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

11	15390 X	9261	-0-	-6129 B	-0-	209	1	9052	2	N	-0-			-0-
12	16165 X	16165	-0-	-0- B	-0-	409	1	15756	2	N	-0-			-0-
01	15903 X	13959	-0-	-1944 B	-0-	327	1	13632	2	N	-0-			-0-
02	14645 X	13631	-0-	-1014 B	-0-	440	1	13191	2	N	-0-			-0-
03	16151 X	15275	-0-	-876 B	-0-	315	1	14960	2	N	-0-			-0-
04	15630 X	NO RPT	-0-	-15630 B	-0-					N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	3122 X	3122	-0-	-0- B	-0-	207	1	2915	2	Y	-0-			-0-
12	2742 N	2742	-0-	-0- B	-0-	227	1	2515	2	Y	-0-			-0-
01	2449 N	1931	-0-	-518 B	-0-	160	1	1771	2	Y	-0-			-0-
02	2552 X	1720	-0-	-832 B	-0-	551	1	1169	2	Y	-0-			-0-
03	2728 X	2168	-0-	-560 B	-0-	258	1	1910	2	Y	-0-			-0-
04	2640 X	2392	-0-	-248 B	-0-	432	1	1960	3	Y	-0-			18

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	9624 X	9624	-0-	-0- B	-0-	639	1	8985	2	Y	-0-			-0-
12	7855 X	7855	-0-	-0- B	-0-	651	1	7204	2	Y	-0-			-0-
01	5235 X	5235	-0-	-0- B	-0-	433	1	4802	2	Y	-0-			-0-
02	1682 X	915	-0-	-767 B	-0-	293	1	622	2	Y	-0-			-0-
03	1798 X	784	-0-	-1014 B	-0-	93	1	691	2	Y	-0-			-0-
04	1740 X	1301	-0-	-439 B	-0-	235	1	1066	3	Y	-0-			7

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1477 X	1477	-0-	-0- B	-0-	98	1	1379	2	Y	-0-			-0-
12	1240 X	1239	-0-	-1 B	-0-	103	1	1136	2	Y	-0-			-0-
01	4393 X	4393	-0-	-0- B	-0-	363	1	4030	2	Y	-0-			-0-
02	2924 X	2924	-0-	-0- B	-0-	937	1	1987	2	Y	-0-			-0-
03	2823 X	2823	-0-	-0- B	-0-	336	1	2487	2	Y	-0-			-0-
*04	3251 X	3251	-0-	-0- B	-0-	587	1	2664	3	Y	-0-			2

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050 X	29	-0-	-1021 B	-0-	2	1	27	2	Y	-0-			-0-
12	4184 X	4184	-0-	-0- B	-0-	347	1	3837	2	Y	-0-			-0-
01	2415 X	2415	-0-	-0- B	-0-	200	1	2215	2	Y	-0-			-0-
02	2381 X	2381	-0-	-0- B	-0-	763	1	1618	2	Y	-0-			-0-
03	3837 X	3837	-0-	-0- B	-0-	457	1	3380	2	Y	-0-			-0-
04	1050 X	-0-	-0-	-1050 B	-0-					Y	-0-			2

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

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PAWNEE, S. (WILCOX)                          69853 500   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  ENSIGN OPERATING LLC                       253102
    BENHAM                            WELL #:    4    RRCID -> 282730  COMPL. DATE 02/23/2003  TOTAL DEPTH  8800 PERF. 8613 -  8647
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04        0 N   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PENA (YEGUA 4700)                            70397 600   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  B D PRODUCTION CO., INC.                   040190
    REMMERS, ELLIE ET AL              WELL #:    1    RRCID -> 127148  COMPL. DATE 12/19/1994  TOTAL DEPTH  7850 PERF. 2776 -  2786
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 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PERDIDO CREEK (YEGUA)                        70578 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  MERCY OIL AND GAS, LP                      560765
    CASCADIA #2                       WELL #:    1    RRCID -> 184329  COMPL. DATE 04/18/2001  TOTAL DEPTH  5871 PERF. 5632 -  5666
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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PERSON (EDWARDS)                             70778 250   ASSOCIATED              49B                               CNTY: KARNES
  MAGNOLIA OIL & GAS OPERATING LLC           521544
    KRUCIAK, BEN L. -A-               WELL #:    1    RRCID -> 055751  COMPL. DATE 06/27/1973  TOTAL DEPTH 11075 PERF. N/A
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 11        0 A      -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
                PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

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    KRUCIAK                           WELL #:    1    RRCID -> 157098  COMPL. DATE 11/02/1971  TOTAL DEPTH 11075 PERF.10865 - 10878
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 11        0 A      -0-      -0-        -0-  B        -0-                                Y       -0-       99  6                    -0-
                PLUGGED AND ABANDONED_____ 11/15/2019 - P/A 11/15/19

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    YANTA, GUSSIE                     WELL #:    7    RRCID -> 196964  COMPL. DATE 05/04/1988  TOTAL DEPTH 11102 PERF. N/A
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 11        0 A      -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
                PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

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    PERSON, OTHA D.                   WELL #:    8    RRCID -> 216675  COMPL. DATE 02/09/2006  TOTAL DEPTH 11202 PERF.10824 - 10850
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 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
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PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	985 N	985	-0-	-0-	-0-	985	2	N	-0-			42
12	1182 N	1182	-0-	-0-	-0-	1182	2	N	-0-			42
01	881 N	881	-0-	-0-	-0-	881	2	N	-0-			42
02	812 N	339	-0-	-473	-0-	339	2	N	-0-			42
03	868 N	40	-0-	-828	-0-	40	2	N	-0-			42
04	840 N	-0-	-0-	-840	-0-			N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0 N	-0-	-0-	-0-	-0-			N	-0-			21
12	0 N	-0-	-0-	-0-	-0-			N	-0-			21
01	0 N	-0-	-0-	-0-	-0-			N	-0-			21
02	0 N	-0-	-0-	-0-	-0-			N	-0-			21
03	0 N	-0-	-0-	-0-	-0-			N	-0-			21
04	0 N	-0-	-0-	-0-	-0-			N	-0-			21

PETTUS, E. (THIRD LULING) //CONT.// 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 08/23/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

11	SHUT IN	9774	-0-	9774	16940	1597	1	8177	2	N	-0-			-0-
12	SHUT IN	5958	-0-	5958	22898	1073	1	4885	2	N	-0-			-0-
01	SHUT IN	10665	-0-	10665	33563	1782	1	8883	2	N	-0-			-0-
02	SHUT IN	9858	-0-	9858	43421	1692	1	8166	2	N	-0-			-0-
03	SHUT IN	10197	-0-	10197	53618	1234	1	8963	2	N	-0-			-0-
04	SHUT IN	9310	-0-	9310	62928	1035	1	8275	2	N	-0-			-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

11	DLQ G-10	328	-0-	328	1152	328	2		Y	-0-			-0-
12	1324 N	172	-0-	-1152	-0-	172	2		Y	-0-			-0-
01	279 N	-0-	-0-	-279	-0-				Y	-0-			-0-
02	319 N	-0-	-0-	-319	-0-				Y	-0-			-0-
03	186 N	-0-	-0-	-186	-0-				Y	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	44	-0-	44 B	-105	44	2		Y	-0-			-0-
12	DLQ G-10	43	-0-	43 B	-62	43	2		Y	-0-			-0-
01	31 R	93	-0-	62 B	-0-	93	2		Y	-0-			-0-
02	77 R	77	-0-	-0- B	-0-	77	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 #	54	-0-	-8 B	-8	54	2		Y	-0-			-0-
04	90 #	NO RPT	-0-	-90 B	-98				Y	NO RPT			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	592	-0-	592 B	2981	87	2	505	9	Y	459	484	1			50
12	3345	364	-0-	-2981 B	-0-	85	2	279	9	Y	254	262	1			42
01	407 N	407	-0-	-0- B	-0-	185	2	222	9	Y	202	203	1			41
02	397 N	397	-0-	-0- B	-0-	154	2	243	9	Y	221	226	1			36
*03	310 N	107	-0-	-203 B	-0-	32	2	75	9	Y	68	90	1			14
04	300 N	NO RPT	-0-	-300 B	-0-					Y	NO RPT					14

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39 N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	77 N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	44	-0-	44	180	44	2		Y	-0-			-0-
12	223 N	43	-0-	-180	-0-	43	2		Y	-0-			-0-
01	93 N	93	-0-	-0-	-0-	93	2		Y	-0-			-0-
02	77 N	77	-0-	-0-	-0-	77	2		Y	-0-			-0-
03	54 N	54	-0-	-0-	-0-	54	2		Y	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				Y	NO RPT			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	78 N	78	-0-	-0-	-0-	78	2		N	-0-			33
12	71 N	71	-0-	-0-	-0-	71	2		N	-0-			33
01	115 N	115	-0-	-0-	-0-	115	2		N	-0-			33
02	115 N	115	-0-	-0-	-0-	115	2		N	-0-			33
*03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			33
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			46
12	110 N	110	-0-	-0-	-0-	110	2		N	-0-			46
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			46
02	125 N	125	-0-	-0-	-0-	125	2		N	-0-			46
*03	110 N	110	-0-	-0-	-0-	110	2		N	-0-			46
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			187
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100 N	1550	-0-	-550	-0-	1550	2		N	-0-			-0-
12	1662 N	1662	-0-	-0-	-0-	1662	2		N	-0-			-0-
01	1710 N	1710	-0-	-0-	-0-	1710	2		N	-0-			-0-
*02	1508 N	1456	-0-	-52	-0-	1456	2		N	-0-			-0-
03	1674 N	-0-	-0-	-1674	-0-				N	-0-			-0-
04	1650 N	NO RPT	-0-	-1650	-0-				N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1137 N	1137	-0-	-0-	-0-	1137	2		N	-0-			42
12	1035 N	1035	-0-	-0-	-0-	1035	2		N	-0-			42
01	899 N	848	-0-	-51	-0-	848	2		N	-0-			42
02	1102 N	785	-0-	-317	-0-	785	2		N	-0-			42
03	1023 N	733	-0-	-290	-0-	733	2		N	-0-			42
04	810 N	627	-0-	-183	-0-	627	2		N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

11	3000 N	2151	-0-	-849	2504	2151	5	N	-0-			-0-
12	3100 N	1931	-0-	-1169	1335	1931	5	N	-0-			-0-
01	3100	2015	-0-	-1085	250	2015	5	N	-0-			-0-
02	2088 N	1362	-0-	-726	-0-	1362	5	N	-0-			-0-
*03	864 N	864	-0-	-0-	-0-	864	5	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6390 #	5533	-0-	-857	-0-	5533	2		N	-0-			-0-
12	6045 #	5139	-0-	-906	-0-	5139	2		N	-0-			-0-
01	5425 #	4766	-0-	-659	-0-	4766	2		N	-0-			-0-
02	5452 #	4018	-0-	-1434	-0-	4018	2		N	-0-			-0-
03	5828 #	4314	-0-	-1514	-0-	4314	2		N	-0-			-0-
04	5520 #	2011	-0-	-3509	-0-	2011	2		N	-0-			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	14	1	200	2	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	14	1	223	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	16	1	222	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	24	1	356	2	N	-0-					-0-
12	434	N	111	-0-	-323	-0-	7	1	104	2	N	-0-					-0-
01	310	N	57	-0-	-253	-0-	4	1	53	2	N	-0-					-0-
02	377	N	95	-0-	-282	-0-	7	1	88	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	25	1	373	2	N	-0-					-0-
12	496	N	114	-0-	-382	-0-	7	1	107	2	N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	377	N	17	-0-	-360	-0-	1	1	16	2	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	2	N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3371	N	3371	-0-	-0- B	-0-	214	1	3157	2	N	-0-					-0-
12	4078	N	4078	-0-	-0- B	-0-	245	1	3833	2	N	-0-					-0-
01	3317	N	3296	-0-	-21 B	-0-	214	1	3082	2	N	-0-					-0-
02	3248	N	2942	-0-	-306 B	-0-	207	1	2735	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	2831	-0-	-1261 B	-0-	205	1	2626	2	N	-0-					-0-
04	3180	N	2194	-0-	-986 B	-0-	158	1	2036	2	N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	418	-0-	418	418	27	1	391	2	N	-0-					-0-
02	14B2 EXT	71	-0-	71	489	5	1	66	2	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	489					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	489					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140 N	1103	-0-	-37	-0-	70	1	1033	2	N	-0-			-0-
12	1147 N	1134	-0-	-13	-0-	68	1	1066	2	N	-0-			-0-
01	1170 N	1170	-0-	-0-	-0-	76	1	1094	2	N	-0-			-0-
02	1080 N	1080	-0-	-0-	-0-	76	1	1004	2	N	-0-			-0-
03	1147 N	1056	-0-	-91	-0-	77	1	979	2	N	-0-			-0-
04	1140 N	1080	-0-	-60	-0-	78	1	1002	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

11	204 N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
12	310 N	216	-0-	-94	-0-	13	1	203	2	N	-0-					-0-
01	248 N	231	-0-	-17	-0-	15	1	216	2	N	-0-					-0-
02	203 N	-0-	-0-	-203	-0-					N	-0-					-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210 N	-0-	-0-	-210	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

11	270	N	260	-0-	-10	-0-	16	1	241	2	Y	3	2	1			1
							3	9									
12	310	N	269	-0-	-41	-0-	16	1	249	2	Y	4	2	1			3
							4	9									
01	310	N	282	-0-	-28	-0-	18	1	262	2	Y	2	4	1			1
							2	9									
02	288	N	288	-0-	-0-	-0-	20	1	265	2	Y	3	3	1			1
							3	9									
03	279	N	259	-0-	-20	-0-	18	1	239	2	Y	2	2	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	18	1	234	2	Y	6	4	1			3
							7	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

11	150	N	146	-0-	-4	-0-	9	1	137	2	N	-0-					15
12	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					15
01	186	N	157	-0-	-29	-0-	10	1	147	2	N	-0-					15
02	145	N	116	-0-	-29	-0-	6	1	78	2	N	29					44
							32	9									
03	155	N	54	-0-	-101	-0-	4	1	49	2	N	1					45
							1	9									
*04	156	N	156	-0-	-0-	-0-	11	1	143	2	N	2					47
							2	9									

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	5617	-0-	-3413	-0-	794	1	4770	2	N	48					423
							53	9									
12	9269	X	5921	-0-	-3348	-0-	727	1	5133	2	N	55	179	1			299
							61	9									
01	8091	X	5519	-0-	-2572	-0-	714	1	4733	2	N	65	156	1			208
							72	9									
02	6902	X	1930	-0-	-4972	-0-	405	1	1508	2	N	15					223
							17	9									
03	6293	X	2515	-0-	-3778	-0-	589	1	1906	2	N	18					241
							20	9									
04	5730	X	1179	-0-	-4551	-0-	352	1	797	2	N	27					268
							30	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	137127	X	137127	-0-	-0-	-0-	1448	1	135679	2	N	-0-					9
12	122618	X	122618	-0-	-0-	-0-	351	1	122267	2	N	-0-					9
01	107272	X	107272	-0-	-0-	-0-	235	1	107037	2	N	-0-					9
02	87833	X	87833	-0-	-0-	-0-	129	1	87704	2	N	-0-					9
03	80596	X	80596	-0-	-0-	-0-	80596	2			N	-0-					9
*04	70402	X	70402	-0-	-0-	-0-	70402	2			N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

11	930	N	876	-0-	-54	-0-	55	1	818	2	Y	3	2	1			1
							3	9									
12	1023	N	833	-0-	-190	-0-	50	1	779	2	Y	4	2	1			3
							4	9									
01	932	N	932	-0-	-0-	-0-	60	1	870	2	Y	2	4	1			1
							2	9									
02	841	N	788	-0-	-53	-0-	55	1	730	2	Y	3	3	1			1
							3	9									
03	841	N	841	-0-	-0-	-0-	61	1	778	2	Y	2	2	1			1
							2	9									
04	900	N	870	-0-	-30	-0-	62	1	801	2	Y	6	4	1			3
							7	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1146	-0-	-174	-0-	73	1	1073	2	Y	-0-	4	1			2
12	1589	N	1589	-0-	-0-	-0-	94	1	1473	2	Y	20	10	1			12
							22	9									
01	1519	N	1309	-0-	-210	-0-	84	1	1213	2	Y	11	18	1			5
							12	9									
02	1141	N	1141	-0-	-0-	-0-	79	1	1047	2	Y	14	12	1			7
							15	9									
03	1581	N	1434	-0-	-147	-0-	103	1	1322	2	Y	8	9	1			6
							9	9									
*04	1319	N	1319	-0-	-0-	-0-	93	1	1196	2	Y	27	21	1			12
							30	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	6	-0-	-1404	-0-	6	2			N	-0-					180
12	961	N	-0-	-0-	-961	-0-					N	-0-					180
01	31	N	-0-	-0-	-31	-0-					N	-0-	180	1			-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	21	1	303	2	Y	3	2	1			1
							3	9									
12	341	N	333	-0-	-8	-0-	20	1	309	2	Y	4	2	1			3
							4	9									
01	341	N	321	-0-	-20	-0-	21	1	298	2	Y	2	4	1			1
							2	9									
02	319	N	303	-0-	-16	-0-	21	1	279	2	Y	3	3	1			1
							3	9									
03	341	N	323	-0-	-18	-0-	23	1	298	2	Y	2	2	1			1
							2	9									
*04	321	N	321	-0-	-0-	-0-	23	1	291	2	Y	6	4	1			3
							7	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6884	-0-	-226	-0-	429	1	6324	2	Y	119	78	1			59
							131	9									
12	7905	X	6900	-0-	-1005	-0-	409	1	6394	2	Y	88	65	1			82
							97	9									
01	8587	X	7401	-0-	-1186	-0-	472	1	6809	2	Y	109	149	1			42
							120	9									
02	8033	X	6634	-0-	-1399	-0-	460	1	6088	2	Y	78	78	1			42
							86	9									
03	8587	X	7108	-0-	-1479	-0-	509	1	6529	2	Y	64	65	1			41
							70	9									
04	7170	X	6296	-0-	-874	-0-	447	1	5744	2	Y	95	126	1			10
							105	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8075	-0-	-1825	-0-	502	1	7413	2	Y	145	91	1			71
							160	9									
12	10230	X	9265	-0-	-965	-0-	547	1	8556	2	Y	147	96	1			122
							162	9									
01	10013	X	5024	-0-	-4989	-0-	319	1	4595	2	Y	100	171	1			51
							110	9									
02	9367	X	2583	-0-	-6784	-0-	176	1	2329	2	Y	71	77	1			45
							78	9									
03	9269	X	1167	-0-	-8102	-0-	75	1	963	2	Y	117	98	1			64
							129	9									
04	8970	X	1360	-0-	-7610	-0-	98	1	1262	2	Y	-0-					64

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	650	1	1128	2	N	1	144	1			17
							1	9									
12	3100	N	3272	-0-	172	172	520	1	2723	2	N	26					43
							29	9									
01	3100	N	3438	-0-	338	510	520	1	2901	2	N	15					58
							17	9									
02	2032	N	1522	-0-	-510	-0-	416	1	1105	2	N	1					59
							1	9									
03	2108	X	1485	-0-	-623	-0-	416	1	1055	2	N	13					72
							14	9									
04	2040	X	974	-0-	-1066	-0-	390	1	584	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	19	1	277	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
04	300	N	269	-0-	-31	-0-	20	1	249	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2380	-0-	-170	-0-	150	1	2209	2	Y	19	12	1			9
							21	9									
12	2542	X	2126	-0-	-416	-0-	127	1	1984	2	Y	14	10	1			13
							15	9									
01	2759	X	2418	-0-	-341	-0-	155	1	2239	2	Y	22	27	1			8
							24	9									
02	2581	X	2115	-0-	-466	-0-	148	1	1953	2	Y	13	13	1			8
							14	9									
03	2759	X	2535	-0-	-224	-0-	183	1	2341	2	Y	10	11	1			7
							11	9									
04	2370	X	2316	-0-	-54	-0-	165	1	2114	2	Y	34	27	1			14
							37	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	26	-0-	-4	-0-	2	1	24	2	N	-0-			50
12	31 N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			50
01	50 N	50	-0-	-0-	-0-	3	1	47	2	N	-0-			50
02	29 N	17	-0-	-12	-0-	1	1	16	2	N	-0-			50
03	38 N	38	-0-	-0-	-0-	3	1	35	2	N	-0-			50
04	30 N	27	-0-	-3	-0-	2	1	25	2	N	-0-			50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

11	7276 R	7276	-0-	-0-	-0-	77	1	7199	2	N	-0-			130
12	7378 #	6701	-0-	-677	-0-	19	1	6682	2	N	-0-			130
01	7378 #	7303	-0-	-75	-0-	16	1	7287	2	N	-0-			130
02	7047	6079	-0-	-968	-0-	9	1	6070	2	N	-0-			130
03	7533	7418	-0-	-115	-0-	7418	2			N	-0-			130
04	7290	6986	-0-	-304	-0-	6917	2	69	9	N	63			193

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

11	1159 N	1159	-0-	-0-	-0-	216	1	943	2	N	-0-			-0-
12	1395 N	1262	-0-	-133	-0-	176	1	1086	2	N	-0-			-0-
01	1364 N	1284	-0-	-80	-0-	214	1	1070	2	N	-0-			-0-
02	1206 N	1206	-0-	-0-	-0-	252	1	954	2	N	-0-			-0-
03	1271 N	1219	-0-	-52	-0-	248	1	971	2	N	-0-			-0-
04	1230 N	1116	-0-	-114	-0-	252	1	864	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

11	0	W	10726	-0-	10726	191434	10706	2	20	9	N	18					75
12	0	W	10234	-0-	10234	201668	10220	2	14	9	N	13					88
01	0	W	24595	-0-	24595	226263	24430	2	165	9	N	150					238
02	0	W	26839	-0-	26839	253102	26765	2	74	9	N	67	181	1			124
03	0	W	26054	-0-	26054	279156	25841	2	213	9	N	194					318
04	0	W	23328	-0-	23328	302484	23197	2	131	9	N	119	352	1			85

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

11	2010	X	1599	-0-	-411	-0-	297	1	1302	2	N	-0-					-0-
12	2170	X	1553	-0-	-617	-0-	217	1	1336	2	N	-0-					-0-
01	2170	X	1488	-0-	-682	-0-	248	1	1240	2	N	-0-					-0-
02	1537	N	1333	-0-	-204	-0-	278	1	1055	2	N	-0-					-0-
03	1550	N	1356	-0-	-194	-0-	276	1	1080	2	N	-0-					-0-
04	1440	N	1214	-0-	-226	-0-	274	1	940	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

11	16020	X	15319	-0-	-701	-0-	15189	2	130	9	N	118	174	1			147
12	26071	X	13753	-0-	-12318	-0-	13678	2	75	9	N	68					215
01	26071	X	12562	-0-	-13509	-0-	12450	2	112	9	N	102	181	1			136
02	24389	X	12342	-0-	-12047	-0-	12279	2	63	9	N	57					193
03	19251	X	13025	-0-	-6226	-0-	12907	2	118	9	N	107	178	1			122
04	15330	X	11630	-0-	-3700	-0-	11552	2	78	9	N	71					193

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

*07	0	W	36704	-0-	36704	36704	2425	1	34062	2	Y	197	99	1			98
							217	9									
*08	0	W	36127	-0-	36127	72831	2479	1	33404	2	Y	222	147	1			173
							244	9									
*09	0	W	19677	-0-	19677	92508	2054	1	17490	2	Y	121	150	1			144
							133	9									
*10	0	W	16818	-0-	16818	109326	1980	1	14709	2	Y	117	149	1			112
							129	9									
*11	0	W	13100	-0-	13100	122426	1733	1	11254	2	Y	103					215
							113	9									
*12	0	W	11378	-0-	11378	133804	1657	1	9625	2	Y	87	156	1			146
							96	9									
*01	0	W	9766	-0-	9766	143570	832	1	8810	2	Y	113	171	1			88
							124	9									
*02	0	W	9482	-0-	9482	153052	548	1	8820	2	Y	104	156	1			36
							114	9									
*03	0	W	8830	-0-	8830	161882	540	1	8226	2	Y	58	58	1			36
							64	9									
04	0	W	1921	-0-	1921	163803	70	1	1823	2	Y	25	52	1			9
							28	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

11	2949 X	2949	-0-	-0-	-0-	181	1	2768	2	N	-0-			47
12	3383 X	3383	-0-	-0-	-0-	215	1	3168	2	N	-0-			47
01	3218 X	3218	-0-	-0-	-0-	190	1	3028	2	N	-0-			47
02	3084 X	3084	-0-	-0-	-0-	185	1	2899	2	N	-0-			47
03	3659 X	3659	-0-	-0-	-0-	230	1	3429	2	N	-0-			47
*04	3298 X	3298	-0-	-0-	-0-	217	1	3081	2	N	-0-			47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

11	9990 X	9631	-0-	-359	-0-	102	1	9529	2	N	-0-			92
12	9579 X	9497	-0-	-82	-0-	27	1	9470	2	N	-0-			92
01	9579 X	9500	-0-	-79	-0-	21	1	9479	2	N	-0-			92
02	9309 X	8699	-0-	-610	-0-	13	1	8686	2	N	-0-			92
03	9951 X	8920	-0-	-1031	-0-	8920	2			N	-0-			92
04	9630 X	8678	-0-	-952	-0-	8591	2	87	9	N	79			171

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (WILCOX 12,100) //CONT.// 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1 N	1	-0-	-0- B	-0-	1	2			N	-0-			-0-
12	248 N	7	-0-	-241 B	-0-	1	1	6	2	N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	16 N	16	-0-	-0- B	-0-	2	1	14	2	N	-0-			-0-
03	29 N	29	-0-	-0- B	-0-	3	1	26	2	N	-0-			-0-
*04	47 N	47	-0-	-0- B	-0-	5	1	42	2	N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130 N	829	-0-	-1301 B	-0-	130	1	699	2	N	-0-			-0-
12	2294 N	2294	-0-	-0- B	-0-	216	1	2078	2	N	-0-			-0-
01	2139 N	2045	-0-	-94 B	-0-	235	1	1810	2	N	-0-			-0-
02	1961 N	1961	-0-	-0- B	-0-	221	1	1740	2	N	-0-			-0-
03	2294 N	2004	-0-	-290 B	-0-	222	1	1782	2	N	-0-			-0-
04	1980 N	1837	-0-	-143 B	-0-	196	1	1641	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180 N	180	-0-	-0-	-0-	2	1	178	2	N	-0-			2
12	186 N	157	-0-	-29	-0-	157	2			N	-0-			2
01	186 N	-0-	-0-	-186	-0-					N	-0-			2
02	174 N	-0-	-0-	-174	-0-					N	-0-			2
03	155 N	110	-0-	-45	-0-	110	2			N	-0-			2
*04	301 N	301	-0-	-0-	-0-	301	2			N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800 N	1622	-0-	-178	-0-	232	1	1390	2	N	-0-			-0-
12	1637 N	1637	-0-	-0-	-0-	203	1	1434	2	N	-0-			-0-
01	1705 N	1648	-0-	-57	-0-	216	1	1432	2	N	-0-			-0-
02	1566 N	1203	-0-	-363	-0-	255	1	948	2	N	-0-			-0-
03	1738 N	1738	-0-	-0-	-0-	411	1	1327	2	N	-0-			-0-
*04	1722 N	1722	-0-	-0-	-0-	528	1	1194	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

11	3630	X	2268	-0-	-1362	-0-	24	1	2244	2	N	-0-				70
12	3534	X	2313	-0-	-1221	-0-	7	1	2306	2	N	-0-				70
01	3100	X	2306	-0-	-794	-0-	5	1	2301	2	N	-0-				70
02	2552	X	2129	-0-	-423	-0-	3	1	2126	2	N	-0-				70
03	2418	X	2231	-0-	-187	-0-	2231	2			N	-0-				70
04	2280	X	2012	-0-	-268	-0-	2012	2			N	-0-				70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	6005	X	6005	-0-	-0-	-0-	63	1	5942	2	N	-0-				69
12	6160	X	6160	-0-	-0-	-0-	18	1	6142	2	N	-0-				69
01	5921	X	5780	-0-	-141	-0-	13	1	5767	2	N	-0-				69
02	5539	X	5114	-0-	-425	-0-	8	1	5106	2	N	-0-				69
03	5921	X	5492	-0-	-429	-0-	5492	2			N	-0-				69
04	5730	X	5372	-0-	-358	-0-	5372	2			N	-0-				69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	11730	X	9076	-0-	-2654	-0-	557	1	8519	2	N	-0-				2
12	12121	X	8843	-0-	-3278	-0-	562	1	8281	2	N	-0-				2
01	11563	X	10773	-0-	-790	-0-	636	1	10137	2	N	-0-				2
02	10817	X	9198	-0-	-1619	-0-	553	1	8645	2	N	-0-				2
03	9765	X	9090	-0-	-675	-0-	571	1	8519	2	N	-0-				2
04	10440	X	8248	-0-	-2192	-0-	543	1	7705	2	N	-0-				2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	11250	X	10718	-0-	-532	-0-	658	1	10060	2	N	-0-				-0-
12	10726	X	10562	-0-	-164	-0-	671	1	9891	2	N	-0-				-0-
01	10912	X	10388	-0-	-524	-0-	613	1	9775	2	N	-0-				-0-
02	10353	X	9726	-0-	-627	-0-	585	1	9141	2	N	-0-				-0-
03	11067	X	10489	-0-	-578	-0-	659	1	9830	2	N	-0-				-0-
04	10710	X	9948	-0-	-762	-0-	655	1	9293	2	N	-0-				-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	874 N	874	-0-	-0-	-0-	54	1	820	2	N	-0-			-0-
12	930 N	876	-0-	-54	-0-	56	1	820	2	N	-0-			-0-
01	932 N	932	-0-	-0-	-0-	55	1	877	2	N	-0-			-0-
02	841 N	835	-0-	-6	-0-	50	1	785	2	N	-0-			-0-
03	931 N	931	-0-	-0-	-0-	58	1	873	2	N	-0-			-0-
04	900 N	819	-0-	-81	-0-	54	1	765	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	979 N	979	-0-	-0-	-0-	979	2			N	-0-			-0-
12	1209 N	905	-0-	-304	-0-	905	2			N	-0-			-0-
01	1085 N	1041	-0-	-44	-0-	1041	2			N	-0-			-0-
02	957 N	842	-0-	-115	-0-	842	2			N	-0-			-0-
03	899 N	614	-0-	-285	-0-	614	2			N	-0-			-0-
04	1020 N	670	-0-	-350	-0-	670	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

11	355 N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-			-0-
12	490 N	490	-0-	-0-	-0-	30	1	460	2	Y	-0-			-0-
01	444 N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-			-0-
02	371 N	371	-0-	-0-	-0-	26	1	345	2	Y	-0-			-0-
03	359 N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-			-0-
*04	368 N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-			-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	6322	-0-	1702 B	3723	401	1	5913	2	N	7	103	1			53
						8	9									
12	4774	6392	-0-	1618 B	5341	380	1	5946	2	N	60					113
						66	9									
01	4774	5944	-0-	1170 B	6511	382	1	5505	2	N	52					165
						57	9									
02	4466	5860	-0-	1394 B	7905	408	1	5402	2	N	45	180	1			30
						50	9									
03/01 BALANCING DATE STATUS -> 7905																
03	4774	6066	-0-	1292 B	9197	435	1	5570	2	N	55					85
						61	9									
*04	7500 N	5645	-0-	-1855 B	7342	403	1	5186	2	N	51					136
						56	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

11	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

11	420 N	339	-0-	-81	-0-	21	1	318	2	N	-0-					17
12	465 N	396	-0-	-69	-0-	24	1	372	2	N	-0-					17
01	372 N	227	-0-	-145	-0-	15	1	212	2	N	-0-					17
02	319 N	5	-0-	-314	-0-	5	2			N	-0-					17
03	403 N	2	-0-	-401	-0-	2	2			N	-0-					17
04	210 N	5	-0-	-205	-0-	5	2			N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-				N	-0-			13
12	0 #	-0-	-0-	-0-	-0-				N	-0-			13
01	0 #	-0-	-0-	-0-	-0-				N	-0-			13
02	0 N	-0-	-0-	-0-	-0-				N	-0-			13
03	0 N	-0-	-0-	-0-	-0-				N	-0-			13
04	0 N	-0-	-0-	-0-	-0-				N	-0-			13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

11	787 N	787	-0-	-0-	-0-	8	1	779	2	N	-0-					9
12	864 N	864	-0-	-0-	-0-	2	1	862	2	N	-0-					9
01	465 N	215	-0-	-250	-0-	215	2			N	-0-					9
02	754 N	-0-	-0-	-754	-0-					N	-0-					9
03	868 N	-0-	-0-	-868	-0-					N	-0-					9
04	210 N	-0-	-0-	-210	-0-					N	-0-					9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

11	13770 X	13172	-0-	-598	-0-	139	1	13033	2	N	-0-					18
12	14074 X	13179	-0-	-895	-0-	38	1	13141	2	N	-0-					18
01	13981 X	13307	-0-	-674	-0-	29	1	13278	2	N	-0-					18
02	13079 X	12357	-0-	-722	-0-	18	1	12339	2	N	-0-					18
03	13609 X	13128	-0-	-481	-0-	13128	2			N	-0-					18
04	13170 X	12690	-0-	-480	-0-	12690	2			N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

11	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	31 N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12960	X	12927	-0-	-33	-0-	137	1	12790	2	N	-0-			8
12	13392	X	13227	-0-	-165	-0-	38	1	13189	2	N	-0-			8
01	13269	X	13269	-0-	-0-	-0-	29	1	13240	2	N	-0-			8
02	12499	X	12032	-0-	-467	-0-	18	1	12014	2	N	-0-			8
03	13361	X	12510	-0-	-851	-0-	12510	2			N	-0-			8
04	12930	X	12093	-0-	-837	-0-	12093	2			N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	1006	N	1006	-0-	-0-	-0-	187	1	819	2	N	-0-			-0-
12	1129	N	1129	-0-	-0-	-0-	157	1	972	2	N	-0-			-0-
01	1147	N	1125	-0-	-22	-0-	188	1	937	2	N	-0-			-0-
02	1052	N	1052	-0-	-0-	-0-	220	1	832	2	N	-0-			-0-
03	1116	N	1108	-0-	-8	-0-	226	1	882	2	N	-0-			-0-
04	1080	N	989	-0-	-91	-0-	224	1	765	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6562 PERF. 3308 - 3310

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0		-0-	-0-	-0-	-0-					N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 04/01/2018

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

11	699	N	699	-0-	-0-	-0-	41	1	658	2	N	-0-			-0-
12	837	N	766	-0-	-71	-0-	44	1	722	2	N	-0-			-0-
01	837	N	639	-0-	-198	-0-	37	1	602	2	N	-0-			-0-
02	667	N	622	-0-	-45	-0-	41	1	581	2	N	-0-			-0-
03	837	N	837	-0-	-0-	-0-	56	1	781	2	N	-0-			-0-
*04	739	N	739	-0-	-0-	-0-	49	1	690	2	N	-0-			-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4751	4751	-0-	-0-	-0-	281	1	4470	2	N	-0-			-0-
12	5165	5165	-0-	-0-	-0-	297	1	4868	2	N	-0-			-0-
01	5095	5095	-0-	-0-	-0-	296	1	4799	2	N	-0-			-0-
02	4384	4384	-0-	-0-	-0-	286	1	4098	2	N	-0-			-0-
03	5027	5027	-0-	-0-	-0-	334	1	4693	2	N	-0-			-0-
*04	4611	4611	-0-	-0-	-0-	303	1	4308	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

11	570	N	504	-0-	-66	-0-	460	2	44	9	Y	40	36	1				37
12	1091	N	1091	-0-	-0-	-0-	1032	2	59	9	Y	54	39	1				52
01	1085	N	283	-0-	-802	-0-	237	2	46	9	Y	42	75	1				19
02	DLQ G-10		584	-0-	584	584	542	2	42	9	Y	38	37	1				20
03	DLQ G-10		64	-0-	64	648	21	2	43	9	Y	39	36	1				23
04	DLQ G-10		399	-0-	399	1047	370	2	29	9	Y	26						49

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	900 N	699	-0-	-201	-0-	681	2	18	9	N	16					96
12	769 N	769	-0-	-0-	-0-	734	2	35	9	N	32					128
01	899 N	632	-0-	-267	-0-	618	2	14	9	N	13					141
02	667 N	639	-0-	-28	-0-	569	2	70	9	N	64	180	1			25
03	775 N	687	-0-	-88	-0-	687	2			N	-0-					25
04	600 N	NO RPT	-0-	-600	-0-					N	NO RPT					25

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	228 N	228	-0-	-0-	-0-	228	2			N	-0-					11
12	235 N	235	-0-	-0-	-0-	235	2			N	-0-					11
01	217 N	211	-0-	-6	-0-	211	2			N	-0-					11
02	203 N	169	-0-	-34	-0-	169	2			N	-0-					11
*03	250 N	250	-0-	-0-	-0-	250	2			N	-0-					11
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	480 N	418	-0-	-62	-0-	344	2	74	9	N	67					87
12	485 N	485	-0-	-0-	-0-	367	2	118	9	N	107					194
01	589 N	382	-0-	-207	-0-	316	2	66	9	N	60	183	1			71
02	406 N	240	-0-	-166	-0-	198	2	42	9	N	38					109
03	496 N	428	-0-	-68	-0-	351	2	77	9	N	70					179
04	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					179

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

11	240 N	171	-0-	-69	-0-	142	2	29	9	N	26					128
12	217 N	206	-0-	-11	-0-	159	2	47	9	N	43					171
01	186 N	156	-0-	-30	-0-	112	2	44	9	N	40	180	1			31
02	174 N	35	-0-	-139	-0-	35	2			N	-0-					31
03	217 N	31	-0-	-186	-0-	31	2			N	-0-					31
04	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					31

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

11	138 N	138	-0-	-0-	-0-	138	2		N	-0-			-0-
12	124 N	87	-0-	-37	-0-	87	2		N	-0-			-0-
01	125 N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
02	145 N	130	-0-	-15	-0-	130	2		N	-0-			-0-
03	93 N	88	-0-	-5	-0-	88	2		N	-0-			-0-
04	120 N	84	-0-	-36	-0-	84	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

11	21 N	21	-0-	-0-	B	-0-	21	2		N	-0-		-0-
12	31 N	16	-0-	-15	B	-0-	16	2		N	-0-		-0-
01	62 N	21	-0-	-41	B	-0-	21	2		N	-0-		-0-
02	29 N	15	-0-	-14	B	-0-	15	2		N	-0-		-0-
03	31 N	26	-0-	-5	B	-0-	26	2		N	-0-		-0-
04	30 N	26	-0-	-4	B	-0-	26	2		N	-0-		-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

11	95 N	95	-0-	-0-	B	-0-	95	2		N	-0-		-0-
12	93 N	85	-0-	-8	B	-0-	85	2		N	-0-		-0-
01	124 N	88	-0-	-36	B	-0-	88	2		N	-0-		-0-
02	92 N	92	-0-	-0-	B	-0-	92	2		N	-0-		-0-
03	93 N	82	-0-	-11	B	-0-	82	2		N	-0-		-0-
04	90 N	90	-0-	-0-	B	-0-	90	2		N	-0-		-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

11	90 N	88	-0-	-2	-0-	88	2		N	-0-			-0-
12	93 N	85	-0-	-8	-0-	85	2		N	-0-			-0-
01	93 N	91	-0-	-2	-0-	91	2		N	-0-			-0-
02	89 N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
03	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
04	90 N	81	-0-	-9	-0-	81	2		N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	93 N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93 N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	87 N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	93 N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90 N	76	-0-	-14	-0-	76	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

11	1410 #	793	-0-	-617	-0-	793	2		N	-0-			-0-
12	1023 #	545	-0-	-478	-0-	545	2		N	-0-			-0-
01	1457 #	573	-0-	-884	-0-	573	2		N	-0-			-0-
02	754 #	471	-0-	-283	-0-	471	2		N	-0-			-0-
03	1426 #	770	-0-	-656	-0-	770	2		N	-0-			-0-
04	780 #	571	-0-	-209	-0-	571	2		N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

11	3000 N	132	-0-	-2868	2318	132	2		Y	-0-			-0-
12	2384 N	66	-0-	-2318	-0-	66	2		Y	-0-			-0-
01	169 N	169	-0-	-0-	-0-	169	2		Y	-0-			-0-
02	137 N	137	-0-	-0-	-0-	137	2		Y	-0-			-0-
03	133 N	133	-0-	-0-	-0-	133	2		Y	-0-			-0-
04	150 N	NO RPT	-0-	-150	-0-				Y	NO RPT			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	491	-0-	-979	-0-	491	2			N	-0-					-0-
12	992	N	275	-0-	-717	-0-	275	2			N	-0-					-0-
01	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-
02	464	N	328	-0-	-136	-0-	328	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890		-0-	-0-	-1890	-0-					N	-0-					-0-
12	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT			-0-	-0-	-0-					N	-0-					53
03	14B2 EXT			-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	0 N	-0-	-0-	-0-	-0-			N	-0-			47
01	0 N	-0-	-0-	-0-	-0-			N	-0-			47
02	0 N	-0-	-0-	-0-	-0-			N	-0-			47
03	0 N	-0-	-0-	-0-	-0-			N	-0-			47
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

11	DLQ G-10	297	-0-	297	4836	288	2	9	9	Y	8	5	1	3
12	3000 N	56	-0-	-2944	1892	41	2	15	9	Y	14	12	1	5
01	2124 N	232	-0-	-1892	-0-	219	2	13	9	Y	12	12	1	5
02	290 N	224	-0-	-66	-0-	213	2	11	9	Y	10	9	1	6
*03	62 N	41	-0-	-21	-0-	35	2	6	9	Y	5	6	1	5
04	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT			5

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

11	DLQ G-10	342	-0-	342	1241	142	2	200	9	Y	182	185	1			73
12	1481 N	240	-0-	-1241	-0-	30	2	210	9	Y	191	145	1			119
01	402 N	402	-0-	-0-	-0-	239	2	163	9	Y	148	181	1			86
02	427 N	427	-0-	-0-	-0-	325	2	102	9	Y	93	120	1			59
03	472 N	472	-0-	-0-	-0-	229	2	243	9	Y	221	193	1			87
04	180 N	NO RPT	-0-	-180	-0-					Y	NO RPT					87

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			129

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REFUGIO OLD                    //CONT.//   75668 001   ASSOCIATED              49B                                CNTY: REFUGIO
  EMERALD OIL & GAS LC                      250964
    OBRIEN, J. J.                     WELL #:         RRCID -> 225547  COMPL. DATE 02/25/2006  TOTAL DEPTH  6492 PERF. 5434 -  5446
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                138
                  PLUGGED AND ABANDONED_____ 06/03/2014

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  VANCE, S.R.                               881498
    STRAUCH, GEORGE EST.              WELL #:    1    RRCID -> 051187  COMPL. DATE 09/06/1971  TOTAL DEPTH  N/A  PERF. N/A
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 11    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD (V-3)                           75668 045   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  EAGLEFORD OPERATING, INC.                 238468
    RYALS, PEARSON EST.               WELL #:    1    RRCID -> 003957  COMPL. DATE 10/07/1960  TOTAL DEPTH  6580 PERF. 5035 -  5039
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    POWER, PHIL                       WELL #:   10    RRCID -> 037517  COMPL. DATE 09/12/1965  TOTAL DEPTH  5802 PERF. 4699 -  4713
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD (1750)                          75668 180   NON-ASSOCIATED          EXEMPT                             CNTY: REFUGIO
  JETGAS COMPANY                            432113
    REA, W. L.                        WELL #:    1    RRCID -> 030933  COMPL. DATE 07/18/1963  TOTAL DEPTH  2105 PERF. 1702 -  1706
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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REFUGIO OLD (2400)                          75668 270   NON-ASSOCIATED          ONE WELL                           CNTY: REFUGIO
  WALLIS ENERGY, INC.                       893997
    LAMBERT, J. A.                    WELL #:    8    RRCID -> 063138  COMPL. DATE 07/05/1974  TOTAL DEPTH  5412 PERF. 2490 -  2495
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 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

11	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1833	-0-	1833	6794	1833	2			Y	-0-					-0-
12	3000	N	548	-0-	-2452	4342	548	2			Y	-0-					-0-
01	3100	N	1580	-0-	-1520	2822	1580	2			Y	-0-					-0-
02	2900	N	1097	-0-	-1803	1019	1097	2			Y	-0-					-0-
03	2178	N	1159	-0-	-1019	-0-	1159	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

11	719	N	719	-0-	-0-	B	-0-	224	2	495	9	N	450	318	1				265
12	434	N	310	-0-	-124	B	-0-	89	2	221	9	N	201	364	1				102
01	622	N	622	-0-	-0-	B	-0-	190	2	432	9	N	393	401	1				94
02	551	N	475	-0-	-76	B	-0-	135	2	340	9	N	309	341	1				62
03	310	N	194	-0-	-116	B	-0-	38	2	156	9	N	142	170	1				34
04	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT						34

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	DLQ G-10		140	-0-	140	B	619	140	2			Y	-0-						-0-
12	688	N	69	-0-	-619	B	-0-	69	2			Y	-0-						-0-
01	161	N	161	-0-	-0-	B	-0-	161	2			Y	-0-						-0-
02	145	N	142	-0-	-3	B	-0-	142	2			Y	-0-						-0-
03	177	N	177	-0-	-0-	B	-0-	177	2			Y	-0-						-0-
04	150	N	NO RPT	-0-	-150	B	-0-					Y	NO RPT						-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

11	2599	R	2599	-0-	-0-	-0-	150	1	2441	2	N	7							23
							8	9											
12	3088	R	3088	-0-	-0-	-0-	162	1	2912	2	N	13							36
							14	9											
01	3873		3657	-0-	-216	-0-	168	1	3475	2	N	13							49
							14	9											
02	2900	N	3167	-0-	267	267	156	1	2993	2	N	16							65
							18	9											
03	3100	N	3769	-0-	669	936	186	1	3566	2	N	15							80
							17	9											
*04	5006		3475	-0-	-1531	-0-	168	1	3294	2	N	12							92
							13	9											

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

11	6930 X	5684	-0-	-1246 B	-0-	506	1	4801	2	N	343	375	1					175
						377	9											
12	7161 X	5803	-0-	-1358 B	-0-	539	1	4886	2	N	344	354	1					165
						378	9											
01	6944 X	5539	-0-	-1405 B	-0-	539	1	4629	2	N	337	354	1		1	8		147
						371	9											
02	6090 X	5163	-0-	-927 B	-0-	505	1	4305	2	N	321	379	1					89
						353	9											
03	6231 X	5356	-0-	-875 B	-0-	539	1	4491	2	N	296	180	1					205
						326	9											
04	5670 X	5225	-0-	-445 B	-0-	522	1	4361	2	N	311	357	1					159
						342	9											

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-		-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
03	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
04	0	N	-0-	-0-	-0-	B	-0-			Y	-0-		-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

11	300 N	278	-0-	-22 B	-1461903	35	1	243	2	Y	-0-			89
12	310 N	646	-0-	336 B	-1461567	83	1	563	2	Y	-0-			89
01	310 N	711	-0-	401 B	-1461166	93	1	618	2	Y	-0-			89
02	261 N	312	-0-	51 B	-1461115	52	1	260	2	Y	-0-			89
03	651 N	315	-0-	-336 B	-1461115	50	1	265	2	Y	-0-			89
04	690 N	328	-0-	-362 B	-1461115	54	1	274	2	Y	-0-			89

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

11	4087 X	4087	-0-	-0- B	-0-	512	1	3575	2	N	-0-			41
12	3978 X	3978	-0-	-0- B	-0-	512	1	3466	2	N	-0-			41
01	4147 X	4147	-0-	-0- B	-0-	540	1	3607	2	N	-0-			41
02	3923 X	3923	-0-	-0- B	-0-	651	1	3272	2	N	-0-			41
03	4278 X	4278	-0-	-0- B	-0-	683	1	3595	2	N	-0-			41
*04	3990 X	3990	-0-	-0- B	-0-	652	1	3338	2	N	-0-			41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

11	4500 X	2387	-0-	-2113 B	-0-	299	1	2088	2	N	-0-			70
12	3906 X	2451	-0-	-1455 B	-0-	315	1	2136	2	N	-0-			70
01	3348 X	1979	-0-	-1369 B	-0-	258	1	1721	2	N	-0-			70
02	3132 X	2189	-0-	-943 B	-0-	362	1	1818	2	N	8			78
						9	9							
03	2697 X	1333	-0-	-1364 B	-0-	213	1	1120	2	N	-0-			78
04	2400 X	1528	-0-	-872 B	-0-	249	1	1275	2	N	4			82
						4	9							

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	1040 N	1040	-0-	-0- B	-0-	130	1	910	2	Y	-0-			60
12	1054 N	957	-0-	-97 B	-0-	123	1	834	2	Y	-0-			60
01	1054 N	1053	-0-	-1 B	-0-	137	1	916	2	Y	-0-			60
02	957 N	792	-0-	-165 B	-0-	131	1	661	2	Y	-0-			60
03	989 N	989	-0-	-0- B	-0-	158	1	831	2	Y	-0-			60
04	990 N	851	-0-	-139 B	-0-	139	1	712	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

11	30 N	17	-0-	-13 B	-0-	17	2			Y	-0-			-0-
12	31 N	27	-0-	-4 B	-0-	2	1	25	2	Y	-0-			-0-
01	41 N	41	-0-	-0- B	-0-	1	1	40	2	Y	-0-			-0-
02	T. A.	7	-0-	7 B	7	1	1	6	2	Y	-0-			-0-
03	T. A.	34	-0-	34 B	41	2	1	32	2	Y	-0-			-0-
04	T. A.	25	-0-	25 B	66	25	2			Y	-0-			-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630 N	598	-0-	-32 B	-0-	75	1	523	2	Y	-0-					-0-
12	682 N	614	-0-	-68 B	-0-	79	1	535	2	Y	-0-					-0-
01	651 N	646	-0-	-5 B	-0-	84	1	562	2	Y	-0-					-0-
02	580 N	548	-0-	-32 B	-0-	91	1	457	2	Y	-0-					-0-
03	620 N	615	-0-	-5 B	-0-	98	1	517	2	Y	-0-					-0-
04	630 N	507	-0-	-123 B	-0-	83	1	424	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650 N	126	-0-	-1524	-0-	10	1	116	2	N	-0-					92
12	1147 N	462	-0-	-685	-0-	10	1	449	2	N	3					95
						3	9									
01	1643 N	1643	-0-	-0-	-0-	20	1	1612	2	N	10					105
						11	9									
02	158 N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					105
03	1955 N	1955	-0-	-0-	-0-	20	1	1932	2	N	3					108
						3	9									
*04	2148 N	2148	-0-	-0-	-0-	20	1	2119	2	N	8					116
						9	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

11	0 N	-0-	-0-	-0-	-0-					N	-0-					64
12	0 N	-0-	-0-	-0-	-0-					N	-0-					64
01	0 N	-0-	-0-	-0-	-0-					N	-0-					64
02	0 N	-0-	-0-	-0-	-0-					N	-0-					64
03	0 N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K.D. -A- WELL #: 10 RRCID -> 286631 COMPL. DATE 03/11/2019 TOTAL DEPTH 6845 PERF. 6730 - 6740

11	3328 X	3328	-0-	-0-	-0-	1306	1	2022	2	Y	-0-					-0-
12	4385 X	4385	-0-	-0-	-0-	1935	1	2450	2	Y	-0-					-0-
01	3651 X	3651	-0-	-0-	-0-	999	1	2652	2	Y	-0-					-0-
02	3219 X	892	-0-	-2327	-0-	299	1	593	2	Y	-0-					-0-
03	4371 X	1362	-0-	-3009	-0-	291	1	1071	2	Y	-0-					-0-
04	4230 X	2009	-0-	-2221	-0-	881	1	1128	2	Y	-0-					-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

11	628 N	628	-0-	-0-	-0-	246	1	382	2	Y	-0-					-0-
12	458 N	458	-0-	-0-	-0-	202	1	256	2	Y	-0-					-0-
01	651 N	463	-0-	-188	-0-	127	1	336	2	Y	-0-					-0-
02	609 N	285	-0-	-324	-0-	96	1	189	2	Y	-0-					-0-
03	484 N	484	-0-	-0-	-0-	104	1	380	2	Y	-0-					-0-
*04	576 N	576	-0-	-0-	-0-	253	1	323	2	Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	7132 X	7132	-0-	-0-	B	-0-	339	1	6771	2	N	20	186	1				263
							22	9										
12	8221 X	8221	-0-	-0-	B	-0-	379	1	7711	2	N	119						382
							131	9										
01	7207 X	7207	-0-	-0-	B	-0-	320	1	6691	2	N	178	175	1				385
							196	9										
02	7942 X	7942	-0-	-0-	B	-0-	316	1	7428	2	N	180	190	1				375
							198	9										
03	12906 X	12906	-0-	-0-	B	-0-	424	1	12220	2	N	238	375	1				238
							262	9										
*04	10733 X	10733	-0-	-0-	B	-0-	651	1	9922	2	N	145						383
							160	9										

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8088	X	8088	-0-	-0- B	-0-	381	1	7605	2	N	93	167	1			63
							102	9									
12	6765	X	6765	-0-	-0- B	-0-	313	1	6357	2	N	86					149
							95	9									
01	9279	X	9279	-0-	-0- B	-0-	417	1	8739	2	N	112	170	1			91
							123	9									
02	8539	X	8539	-0-	-0- B	-0-	343	1	8051	2	N	132					223
							145	9									
03	10112	X	10112	-0-	-0- B	-0-	336	1	9673	2	N	94	167	1			150
							103	9									
04	3990	X	48	-0-	-3942 B	-0-	3	1	45	2	N	-0-					150

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	3000	X	2672	-0-	-328 B	-0-	124	1	2480	2	N	62	180	1			74
							68	9									
12	3100	X	2564	-0-	-536 B	-0-	120	1	2443	2	N	1					75
							1	9									
01	3069	X	2683	-0-	-386 B	-0-	122	1	2561	2	N	-0-					75
02	2871	X	1856	-0-	-1015 B	-0-	76	1	1780	2	N	-0-					75
03	2852	X	2646	-0-	-206 B	-0-	89	1	2557	2	N	-0-					75
04	2670	X	2528	-0-	-142 B	-0-	156	1	2372	2	N	-0-					75

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	300	N	584	-0-	284 B	-89769	584	2			N	-0-					18
12	744	N	1341	-0-	597 B	-89172	1299	2	42	9	N	38					56
01	0	N	965	-0-	965 B	-88207	965	2			N	-0-					56
02	0	N	380	-0-	380 B	-87827	380	2			N	-0-					56
03	1302	N	721	-0-	-581 B	-87827	679	2	42	9	N	38	38	1			56
04	930	N	NO RPT	-0-	-930 B	-87827					N	NO RPT					56

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

11	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3934	3227	-0-	-707	-0-	3194	2	33 9	Y	30			136
12	2962	2783	-0-	-179	-0-	2765	2	18 9	Y	16			152
01	3764	3184	-0-	-580	-0-	3174	2	10 9	Y	9			161
02	2726	2466	-0-	-260	-0-	2453	2	13 9	Y	12			173
03	3078	2996	-0-	-82	-0-	2974	2	22 9	Y	20			193
04	2820	2636	-0-	-184	-0-	2629	2	7 9	Y	6			199

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	800 N	800	-0-	-0-	-0-	100	1	700 2	N	-0-			45
12	1094 N	1094	-0-	-0-	-0-	141	1	953 2	N	-0-			45
01	812 N	812	-0-	-0-	-0-	106	1	706 2	N	-0-			45
02	683 N	683	-0-	-0-	-0-	113	1	570 2	N	-0-			45
03	812 N	812	-0-	-0-	-0-	130	1	682 2	N	-0-			45
*04	830 N	830	-0-	-0-	-0-	136	1	694 2	N	-0-			45

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	742	-0-	-8	-0-	91	1	632	2	N	17					174
							19	9									
12	744	N	662	-0-	-82	-0-	83	1	565	2	N	13					187
							14	9									
01	691	N	691	-0-	-0-	-0-	87	1	581	2	N	21	180	1			28
							23	9									
02	725	N	704	-0-	-21	-0-	112	1	564	2	N	25					53
							28	9									
03	660	N	660	-0-	-0-	-0-	103	1	542	2	N	14					67
							15	9									
*04	766	N	766	-0-	-0-	-0-	122	1	624	2	N	18					85
							20	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	17	1	222	2	Y	-0-					-0-
01	124	N	91	-0-	-33	-0-	2	1	89	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	2	Y	-0-					-0-
03	248	N	175	-0-	-73	-0-	11	1	164	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	2	1	127	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

11	6117	X	6117	-0-	-0-	-0-	6081	3	36	9	N	33	33	8			192
12	8092	X	8092	-0-	-0-	-0-	8004	3	88	9	N	80	185	1	50	8	37
01	7773	X	7773	-0-	-0-	-0-	7697	3	76	9	N	69	69	8			37
02	10267	X	10267	-0-	-0-	-0-	10217	3	50	9	N	45	39	8			43
03	8073	X	8073	-0-	-0-	-0-	8020	3	53	9	N	48	48	8			43
*04	7778	X	7778	-0-	-0-	-0-	7722	3	56	9	N	51	51	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	13073	X	13073	-0-	-0-	-0-	12962	3	111	9	N	101	41	8			227
12	13919	X	13525	-0-	-394	-0-	13371	3	154	9	N	140	188	1	52	8	127
01	13919	X	13065	-0-	-854	-0-	12891	3	174	9	N	158	75	8			210
02	13021	X	10565	-0-	-2456	-0-	10459	3	106	9	N	96	183	1	41	8	82
03	13516	X	12064	-0-	-1452	-0-	11900	3	164	9	N	149	51	8			180
04	13080	X	12172	-0-	-908	-0-	12051	3	121	9	N	110	158	1	54	8	78

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

11	8096	X	8096	-0-	-0-	-0-	8049	3	47	9	N	43	29	8			210
12	8773	X	8219	-0-	-554	-0-	8161	3	58	9	N	53	175	1	38	8	50
01	8773	X	6776	-0-	-1997	-0-	6696	3	80	9	N	73	53	8			70
02	8207	X	6324	-0-	-1883	-0-	6283	3	41	9	N	37	29	8			78
03	8370	X	7600	-0-	-770	-0-	7545	3	55	9	N	50	37	8			91
04	8100	X	7359	-0-	-741	-0-	7296	3	63	9	N	57	39	8			109

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

11	6510 #	5804	-0-	-706	-0-	5734	3	70	9	N	64	1	8			212
12	6541 #	5920	-0-	-621	-0-	5823	3	97	9	N	88	189	1	1	8	110
01	5890 #	5787	-0-	-103	-0-	5703	3	84	9	N	76	2	8			184
02	5597 #	4692	-0-	-905	-0-	4634	3	58	9	N	53	178	1	1	8	58
03	5983 #	5479	-0-	-504	-0-	5398	3	81	9	N	74	2	8			130
04	5790 #	5218	-0-	-572	-0-	5159	3	59	9	N	54	2	8			182

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-	26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT	-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	1			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	1			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	1			N	-0-					-0-
03	496	N	260	-0-	-236	-0-	260	1			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	287	-0-	-73	-0-	287	1			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	1			N	-0-					-0-
02	290	N	270	-0-	-20	-0-	270	1			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	1			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2270	-0-	-1540	-0-	2270	2			N	-0-					-0-
12	3100	X	1098	-0-	-2002	-0-	1098	2			N	-0-					-0-
01	2759	X	560	-0-	-2199	-0-	560	2			N	-0-					-0-
02	2581	X	723	-0-	-1858	-0-	723	2			N	-0-					-0-
03	2356	X	2173	-0-	-183	-0-	2173	2			N	-0-					-0-
04	2280	X	1204	-0-	-1076	-0-	1204	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

11	1317 N	1317	-0-	-0-	-0-	1317	2	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	1457 N	-0-	-0-	-1457	-0-			N	-0-			-0-
02	1276 N	-0-	-0-	-1276	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
12	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

11	1620 N	1506	-0-	-114	-0-	1310	2	196	9	N	178	180	1			630
12	1729 N	1729	-0-	-0-	-0-	1535	2	194	9	N	176	187	1			619
01	1488 N	1414	-0-	-74	-0-	1220	2	194	9	N	176	188	1			607
02	1450 N	1255	-0-	-195	-0-	1053	2	202	9	N	184	182	1			609
*03	1795 N	1795	-0-	-0-	-0-	1500	2	295	9	N	268	187	1			690
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					690

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

11	240 N	227	-0-	-13	-0-	35	1	191	2	N	1					157
						1	9									
12	482 N	482	-0-	-0-	-0-	82	1	398	2	N	2					159
						2	9									
01	339 N	339	-0-	-0-	-0-	78	1	260	2	N	1					160
						1	9									
02	232 N	201	-0-	-31	-0-	30	1	161	2	N	9	169	1			-0-
						10	9									
03	279 N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	592 N	592	-0-	-0-	-0-	95	1	497	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	136	1	741	2	N	-0-			135
12	844	N	844	-0-	-0-	-0-	145	1	699	2	N	-0-			135
01	408	N	408	-0-	-0-	-0-	94	1	314	2	N	-0-			135
02	348	N	328	-0-	-20	-0-	51	1	277	2	N	-0-			135
03	372	N	212	-0-	-160	-0-	45	1	167	2	N	-0-			135
*04	856	N	856	-0-	-0-	-0-	137	1	719	2	N	-0-			135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	46	1	250	2	N	-0-			-0-
12	501	N	501	-0-	-0-	-0-	86	1	415	2	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	82	1	271	2	N	-0-			-0-
02	293	N	293	-0-	-0-	-0-	46	1	247	2	N	-0-			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
*04	389	N	389	-0-	-0-	-0-	62	1	327	2	N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	37	1	203	2	N	-0-			-0-
12	361	N	361	-0-	-0-	-0-	62	1	299	2	N	-0-			-0-
01	279	N	233	-0-	-46	-0-	54	1	179	2	N	-0-			-0-
02	245	N	245	-0-	-0-	-0-	38	1	207	2	N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
*04	597	N	597	-0-	-0-	-0-	96	1	501	2	N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2830	X	2830	-0-	-0-	-0-	304	1	2526	2	N	-0-			54
12	2976	X	2901	-0-	-75	-0-	370	1	2531	2	N	-0-			54
01	4464	X	4464	-0-	-0-	-0-	452	1	4012	2	N	-0-			54
02	2900	N	4141	-0-	1241	1241	436	1	3705	2	N	-0-			54
*03	3100	N	3654	-0-	554	1795	464	1	3190	2	N	-0-			54
*04	5255	X	3460	-0-	-1795	-0-	339	1	3121	2	N	-0-			54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	450 N	435	-0-	-15	-0-	49	1	386	2	N	-0-					77
12	527 N	312	-0-	-215	-0-	42	1	270	2	N	-0-					77
01	496 N	492	-0-	-4	-0-	52	1	440	2	N	-0-					77
02	488 N	488	-0-	-0-	-0-	54	1	434	2	N	-0-					77
*03	466 N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					77
04	480 N	449	-0-	-31	-0-	44	1	405	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	870 N	844	-0-	-26	-0-	91	1	753	2	N	-0-					27
12	868 N	540	-0-	-328	-0-	69	1	471	2	N	-0-					27
01	1023 N	714	-0-	-309	-0-	72	1	642	2	N	-0-					27
02	812 N	743	-0-	-69	-0-	78	1	665	2	N	-0-					27
03	527 N	-0-	-0-	-527	-0-					N	-0-					27
04	690 N	-0-	-0-	-690	-0-					N	-0-					27

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080 N	1080	-0-	-0-	-0-	113	1	967	2	N	-0-			-0-
12	687 N	687	-0-	-0-	-0-	61	1	626	2	N	-0-			-0-
01	1264 N	1264	-0-	-0-	-0-	94	1	1170	2	N	-0-			-0-
02	1187 N	1187	-0-	-0-	-0-	119	1	1068	2	N	-0-			-0-
*03	1146 N	1146	-0-	-0-	-0-	146	1	1000	2	N	-0-			-0-
04	1200 N	750	-0-	-450	-0-	73	1	677	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			26
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1888	-0-	1888 B	9537	83	1	1805	2	Y	-0-					-0-
12	12411 X	2874	-0-	-9537 B	-0-	100	1	2774	2	Y	-0-					-0-
01	3038 X	2698	-0-	-340 B	-0-	101	1	2597	2	Y	-0-					-0-
02	2842 X	2513	-0-	-329 B	-0-	102	1	2411	2	Y	-0-					-0-
03	2883 X	1851	-0-	-1032 B	-0-	61	1	1790	2	Y	-0-					-0-
04	2790 X	NO RPT	-0-	-2790 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	574	-0-	574 B	6286	25	1	549	2	Y	-0-					-0-
12	6786 X	500	-0-	-6286 B	-0-	17	1	483	2	Y	-0-					-0-
01	2666 X	275	-0-	-2391 B	-0-	10	1	265	2	Y	-0-					-0-
02	2494 X	241	-0-	-2253 B	-0-	10	1	231	2	Y	-0-					-0-
*03	911 X	911	-0-	-0- B	-0-	30	1	881	2	Y	-0-					-0-
04	570 X	NO RPT	-0-	-570 B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250 N	820	-0-	-1430 B	-0-	36	1	784	2	N	-0-					-0-
12	1798 N	514	-0-	-1284 B	-0-	18	1	496	2	N	-0-					-0-
01	1467 N	1467	-0-	-0- B	-0-	55	1	1412	2	N	-0-					-0-
02	1846 N	1846	-0-	-0- B	-0-	75	1	1771	2	N	-0-					-0-
*03	1383 N	1383	-0-	-0- B	-0-	45	1	1338	2	N	-0-					-0-
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	19987	-0-	19987 B	76140	874	1	19106	2	Y	6	84	1			26
						7	9									
12	96285 X	20145	-0-	-76140 B	-0-	703	1	19435	2	Y	6					32
						7	9									
01	17967 X	17967	-0-	-0- B	-0-	673	1	17286	2	Y	7					39
						8	9									
02	19401 X	18079	-0-	-1322 B	-0-	734	1	17338	2	Y	6					45
						7	9									
03	20677 X	18791	-0-	-1886 B	-0-	617	1	18167	2	Y	6					51
						7	9									
04	20010 X	NO RPT	-0-	-20010 B	-0-					Y	NO RPT					51

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120 X	4758	-0-	-1362 B	-0-	208	1	4550	2	N	-0-					59
12	6324 X	5006	-0-	-1318 B	-0-	175	1	4831	2	N	-0-					59
01	5983 X	4632	-0-	-1351 B	-0-	174	1	4458	2	N	-0-					59
02	4611 X	4142	-0-	-469 B	-0-	168	1	3974	2	N	-0-					59
*03	5480 X	5480	-0-	-0- B	-0-	180	1	5300	2	N	-0-					59
04	4830 X	NO RPT	-0-	-4830 B	-0-					N	NO RPT					59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	956	-0-	-1384 B	-0-	42	1	910	2	N	4					169
							4	9									
12	2573	N	1759	-0-	-814 B	-0-	61	1	1694	2	N	4					173
							4	9									
01	1828	N	1828	-0-	-0- B	-0-	68	1	1756	2	N	4					177
							4	9									
02	1759	N	1759	-0-	-0- B	-0-	71	1	1684	2	N	4					181
							4	9									
03	1767	N	1231	-0-	-536 B	-0-	40	1	1187	2	N	4					185
							4	9									
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					185

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	DLQ G-10		6557	-0-	6557 B	26748	287	1	6270	2	Y	-0-					-0-
12	34010	X	7262	-0-	-26748 B	-0-	254	1	7008	2	Y	-0-					-0-
01	6668	X	6668	-0-	-0- B	-0-	250	1	6418	2	Y	-0-					-0-
02	6590	X	6590	-0-	-0- B	-0-	268	1	6322	2	Y	-0-					-0-
03	7254	X	7146	-0-	-108 B	-0-	235	1	6911	2	Y	-0-					-0-
04	7020	X	NO RPT	-0-	-7020 B	-0-					Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

11	DLQ G-10		1295	-0-	1295 B	12844	55	1	1211	2	Y	26	100	1			50
							29	9									
12	16544	X	3700	-0-	-12844 B	-0-	128	1	3543	2	Y	26					76
							29	9									
01	6160	X	6160	-0-	-0- B	-0-	230	1	5901	2	Y	26					102
							29	9									
02	5800	X	2339	-0-	-3461 B	-0-	94	1	2216	2	Y	26					128
							29	9									
03	5332	X	2722	-0-	-2610 B	-0-	89	1	2604	2	Y	26					154
							29	9									
04	3540	X	NO RPT	-0-	-3540 B	-0-					Y	NO RPT					154

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

11	2730	X	2070	-0-	-660 B	-0-	90	1	1967	2	N	12					120
							13	9									
12	3007	N	2481	-0-	-526 B	-0-	86	1	2382	2	N	12					132
							13	9									
01	1651	N	1651	-0-	-0- B	-0-	61	1	1577	2	N	12					144
							13	9									
02	2001	N	1870	-0-	-131 B	-0-	75	1	1782	2	N	12					156
							13	9									
03	2480	N	2098	-0-	-382 B	-0-	69	1	2016	2	N	12					168
							13	9									
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					168

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

11	17760	X	43	-0-	-17717 B	-0-	2	1	41	2	N	-0-					-0-
12	10447	X	11	-0-	-10436 B	-0-	11	2			N	-0-					-0-
01	279	X	4	-0-	-275 B	-0-	4	2			N	-0-					-0-
02	261	X	130	-0-	-131 B	-0-	5	1	125	2	N	-0-					-0-
*03	543	X	543	-0-	-0- B	-0-	18	1	525	2	N	-0-					-0-
04	30	X	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	6000	X	5451	-0-	-549	-0-	5412	3	39	9	N	35					194
12	6138	X	5274	-0-	-864	-0-	5240	3	34	9	N	31	151	1			74
01	6138	X	5604	-0-	-534	-0-	5567	3	37	9	N	34					108
02	5883	X	5883	-0-	-0-	-0-	5851	3	32	9	N	29					137
03	6076	X	6062	-0-	-14	-0-	6022	3	40	9	N	36					173
*04	5547	X	5547	-0-	-0-	-0-	5483	3	64	9	N	58					231

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

11	14732	X	14732	-0-	-0-	-0-	14632	2	100	9	N	91	168	1			59
12	15121	X	15121	-0-	-0-	-0-	15067	2	54	9	N	49					108
01	15264	X	15264	-0-	-0-	-0-	15225	2	39	9	N	35					143
02	14498	X	14498	-0-	-0-	-0-	14360	2	138	9	N	125	193	1			75
03	15795	X	15795	-0-	-0-	-0-	15719	2	76	9	N	69					144
*04	14362	X	14362	-0-	-0-	-0-	14243	2	119	9	N	108	164	1			88

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. //CONT.// 237926
SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	131929 X	131929	-0-	-0-	-0-	131929	2			N	-0-			-0-
12	128761 X	128761	-0-	-0-	-0-	128761	2			N	-0-			-0-
01	128318 X	128318	-0-	-0-	-0-	128318	2			N	-0-			-0-
02	106438 X	106438	-0-	-0-	-0-	106438	2			N	-0-			-0-
03	103263 X	103263	-0-	-0-	-0-	103263	2			N	-0-			-0-
*04	99649 X	99649	-0-	-0-	-0-	99649	2			N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

11	17730 #	16718	-0-	-1012	-0-	1796	1	14922	2	N	-0-			-0-
12	18321 #	16715	-0-	-1606	-0-	1840	1	14875	2	N	-0-			-0-
01	18321 #	16950	-0-	-1371	-0-	1740	1	15210	2	N	-0-			-0-
02	16559 #	15389	-0-	-1170	-0-	1680	1	13709	2	N	-0-			-0-
03	17267 #	16360	-0-	-907	-0-	1686	1	14674	2	N	-0-			-0-
04	16710 #	15100	-0-	-1610	-0-	1666	1	13434	2	N	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

11	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

11	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

11	1740 X	549	-0-	-1191	-0-	549	2		Y	-0-			-0-
12	1798 X	226	-0-	-1572	-0-	226	2		Y	-0-			-0-
01	1736 X	31	-0-	-1705	-0-	31	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	30	-0-	30	30	30	2		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	30				Y	NO RPT			-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	327 N	327	-0-	-0-	-0-	327	2		Y	-0-			160
12	122 N	122	-0-	-0-	-0-	122	2		Y	-0-			160
01	434 N	-0-	-0-	-434	-0-				Y	-0-			160
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			160
03	DLQ G-10	241	-0-	241	241	241	2		Y	-0-			160
04	DLQ G-10	NO RPT	-0-	-0-	241				Y	NO RPT			160

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1960	-0-	1960	11375	1843	2	117	9	Y	106	186	1			1026
12	DLQ G-10	3065	-0-	3065	14440	2912	2	153	9	Y	139	124	1			1041
01	DLQ G-10	3097	-0-	3097	17537	2945	2	152	9	Y	138					1179
02	DLQ G-10	3573	-0-	3573	21110	3434	2	139	9	Y	126	357	1			948
*03	23110 X	2000	-0-	-21110	-0-	1872	2	128	9	Y	116	177	1			887
04	2970 X	NO RPT	-0-	-2970	-0-					Y	NO RPT					887

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	977 N	977	-0-	-0-	-0-	940	2	37 9	Y	34			87
12	1023 N	795	-0-	-228	-0-	777	2	18 9	Y	16			103
01	126 N	126	-0-	-0-	-0-	105	2	21 9	Y	19			122
02	915 N	915	-0-	-0-	-0-	897	2	18 9	Y	16			138
03	95 N	95	-0-	-0-	-0-	77	2	18 9	Y	16			154
04	120 N	-0-	-0-	-120	-0-				Y	-0-			154

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/19/2020 - P/A 01/19/20

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/19/2020 - P/A 01/19/20

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-			N	-0-			19
12	0 X	-0-	-0-	-0-	-0-			N	-0-			19
01	0 X	-0-	-0-	-0-	-0-			N	-0-			19
02	0 N	-0-	-0-	-0-	-0-			N	-0-			19
03	0 N	-0-	-0-	-0-	-0-			N	-0-			19
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					160
12	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
02	58	N	54	-0-	-4	-0-	54	1			N	-0-					160
*03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5591	-0-	-949	-0-	630	1	4935	2	N	24					55
							26	9									
12	7246	X	7246	-0-	-0-	-0-	865	1	6182	2	N	181	185	1			51
							199	9									
01	7163	X	7163	-0-	-0-	-0-	874	1	6129	2	N	145	179	1			17
							160	9									
02	7179	X	7179	-0-	-0-	-0-	814	1	6274	2	N	83					100
							91	9									
03	7289	X	7289	-0-	-0-	-0-	818	1	6352	2	N	108	180	1			28
							119	9									
04	7020	X	NO RPT	-0-	-7020	-0-					N	NO RPT					28

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE 09/21/2017 TOTAL DEPTH 4510 PERF. 3142 - 3715

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/26/2020

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780 #	-0-	-0-	-3780	-0-					N	-0-					162
12	3658 #	-0-	-0-	-3658	-0-					N	-0-					162
01	248 #	-0-	-0-	-248	-0-					N	-0-					162
02	0 #	-0-	-0-	-0-	-0-					N	-0-					162
03	0 #	-0-	-0-	-0-	-0-					N	-0-					162
04	0 #	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

11	0 X	-0-	-0-	-0-	-0-					N	-0-					162
12	0 X	-0-	-0-	-0-	-0-					N	-0-					162
01	0 X	-0-	-0-	-0-	-0-					N	-0-					162
02	0 N	-0-	-0-	-0-	-0-					N	-0-					162
*03	0 N	-0-	-0-	-0-	-0-					N	20					182
*04	0 N	-0-	-0-	-0-	-0-					N	20					202

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

11	7766 X	7766	-0-	-0-	-0-	100	1	7316	2	N	318	375	1			119
						350	9									
12	8172 X	8172	-0-	-0-	-0-	90	1	7707	2	N	341	351	1			109
						375	9									
01	5326 X	5326	-0-	-0-	-0-	60	1	5026	2	N	218	177	1			150
						240	9									
02	5775 X	5775	-0-	-0-	-0-	60	1	5517	2	N	180	180	1			150
						198	9									
03	10197 X	10197	-0-	-0-	-0-	100	1	9749	2	N	316					466
						348	9									
04	2400 X	507	-0-	-1893	-0-	5	1	491	2	N	10	359	1			117
						11	9									

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24313 X	24313	-0-	-0-	-0-	23952	2	361	9	N	328	359	1			114
12	23963 X	11166	-0-	-12797	-0-	10991	2	175	9	N	159					273
01	23963 X	12548	-0-	-11415	-0-	12388	2	160	9	N	145	359	1			59
02	22417 X	563	-0-	-21854	-0-	545	2	18	9	N	16					75
03	23963 X	13455	-0-	-10508	-0-	100	1	13117	2	N	216					291
						238	9									
04	23190 X	1276	-0-	-21914	-0-	5	1	1251	2	N	18	170	1			139
						20	9									

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

11	750 N	284	-0-	-466	-0-	284	2	N	-0-		-0-
12	775 N	595	-0-	-180	-0-	595	2	N	-0-		-0-
01	838 N	838	-0-	-0-	-0-	838	2	N	-0-		-0-
02	678 N	678	-0-	-0-	-0-	678	2	N	-0-		-0-
03	589 N	506	-0-	-83	-0-	506	2	N	-0-		-0-
04	810 N	569	-0-	-241	-0-	569	2	N	-0-		-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	2757	N	NO RPT		-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

11	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	114	-0-	114	114	30	1	84	2	Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-			-0-
12	62	N	62	-0-	-0-	-0-	16	1	46	2	Y	-0-			-0-
01	62	N	38	-0-	-24	-0-	10	1	28	2	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	11	1	27	2	Y	-0-			-0-
03	62	N	53	-0-	-9	-0-	14	1	39	2	Y	-0-			-0-
*04	30	N	26	-0-	-4	-0-	7	1	19	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11347	X	11347	-0-	-0-	-0-	2934	1	8413	2	Y	-0-			7
12	11941	X	11941	-0-	-0-	-0-	3066	1	8875	2	Y	-0-			7
01	11625	X	10537	-0-	-1088	-0-	2797	1	7740	2	Y	-0-			7
02	10991	X	9056	-0-	-1935	-0-	2579	1	6477	2	Y	-0-			7
03	11935	X	10663	-0-	-1272	-0-	2820	1	7843	2	Y	-0-			7
*04	11550	X	10682	-0-	-868	-0-	2797	1	7885	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	X	343	-0-	-707	-0-	89	1	254	2	Y	-0-			-0-
12	900	X	900	-0-	-0-	-0-	231	1	669	2	Y	-0-			-0-
01	1286	X	1286	-0-	-0-	-0-	341	1	945	2	Y	-0-			-0-
02	1214	X	1214	-0-	-0-	-0-	346	1	868	2	Y	-0-			-0-
03	1039	X	1039	-0-	-0-	-0-	275	1	764	2	Y	-0-			-0-
*04	1230	X	933	-0-	-297	-0-	244	1	689	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2670	-0-	-0-	-0-	669	1	1917	2	Y	76					106
							84	9									
12	DLQ G-10		2923	-0-	2923	2923	727	1	2106	2	Y	82					188
							90	9									
01	DLQ G-10		2622	-0-	2622	5545	667	1	1846	2	Y	99	184	1			103
							109	9									
02	2100	N	2121	-0-	21	5566	583	1	1463	2	Y	68					171
							75	9									
03	3100	N	2575	-0-	-525	5041	658	1	1830	2	Y	79	174	1			76
							87	9									
*04	3000	N	2519	-0-	-481	4560	643	1	1812	2	Y	58					134
							64	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	425	N	425	-0-	-0-	-0-	110	1	315	2	Y	-0-					11
12	DLQ G-10		479	-0-	479	479	123	1	356	2	Y	-0-					11
01	DLQ G-10		406	-0-	406	885	108	1	298	2	Y	-0-					11
02	1311	N	426	-0-	-885	-0-	121	1	305	2	Y	-0-					11
03	323	N	323	-0-	-0-	-0-	85	1	238	2	Y	-0-					11
*04	625	N	625	-0-	-0-	-0-	164	1	461	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	1507	X	1507	-0-	-0-	-0-	390	1	1117	2	N	-0-					44
12	686	X	686	-0-	-0-	-0-	176	1	510	2	N	-0-					44
01	1572	X	1572	-0-	-0-	-0-	417	1	1155	2	N	-0-					44
02	1310	X	1310	-0-	-0-	-0-	373	1	937	2	N	-0-					44
03	1391	X	1391	-0-	-0-	-0-	368	1	1023	2	N	-0-					44
*04	1207	X	1207	-0-	-0-	-0-	316	1	891	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	129	-0-	-81	-0-	9	1	120	2	N	-0-					107
12	217	N	141	-0-	-76	-0-	19	1	122	2	N	-0-					107
01	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					107
02	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					107
03	275	N	275	-0-	-0-	-0-	19	1	256	2	N	-0-					107
*04	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2568	-0-	-132	-0-	170	1	2386	2	Y	11	41	1			22
							12	9									
12	2232	N	2232	-0-	-0-	-0-	301	1	1921	2	Y	9					31
							10	9									
01	2863	N	2863	-0-	-0-	-0-	138	1	2702	2	Y	21					52
							23	9									
02	2494	N	2408	-0-	-86	-0-	138	1	2258	2	Y	11					63
							12	9									
03	2467	N	2467	-0-	-0-	-0-	170	1	2280	2	Y	15	46	1			32
							17	9									
04	2760	N	2182	-0-	-578	-0-	192	1	1970	2	Y	18					50
							20	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	47	1	657	2	Y	2	16	1			7
							2	9									
12	372	N	372	-0-	-0-	-0-	49	1	315	2	Y	7					14
							8	9									
01	710	N	710	-0-	-0-	-0-	34	1	656	2	Y	18					32
							20	9									
02	696	N	200	-0-	-496	-0-	11	1	186	2	Y	3					35
							3	9									
03	372	N	276	-0-	-96	-0-	19	1	253	2	Y	4	26	1			13
							4	9									
04	690	N	559	-0-	-131	-0-	49	1	506	2	Y	4					17
							4	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	180	N	96	-0-	-84	-0-	6	1	90	2	N	-0-					146
12	217	N	146	-0-	-71	-0-	20	1	126	2	N	-0-					146
01	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					146
02	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					146
03	155	N	57	-0-	-98	-0-	4	1	53	2	N	-0-					146
04	90	N	53	-0-	-37	-0-	5	1	48	2	N	-0-					146

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					3
12	287	N	287	-0-	-0-	-0-	39	1	248	2	N	-0-					3
01	338	N	338	-0-	-0-	-0-	16	1	322	2	N	-0-					3
02	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-					3
03	305	N	305	-0-	-0-	-0-	21	1	284	2	N	-0-					3
*04	322	N	322	-0-	-0-	-0-	29	1	292	2	N	1					4
							1	9									

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	5220	X	5063	-0-	-157	-0-	334	1	4704	2	Y	23	128	1			56
							25	9									
12	484	X	484	-0-	-0-	-0-	63	1	399	2	Y	20					76
							22	9									
01	10073	X	10073	-0-	-0-	-0-	488	1	9541	2	Y	40					116
							44	9									
02	5974	X	5752	-0-	-222	-0-	330	1	5382	2	Y	36					152
							40	9									
03	6386	X	6050	-0-	-336	-0-	417	1	5603	2	Y	27	106	1			73
							30	9									
*04	8782	X	8782	-0-	-0-	-0-	777	1	7950	2	Y	50					123
							55	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

10	0		529	-0-	529	529	529	2			N	-0-					-0-
11	0		6416	-0-	6416	6945	6416	2			N	-0-					-0-
12	0		5407	-0-	5407	12352	5407	2			N	-0-					-0-
*01	7750		4277	-0-	-3473	8879	4277	2			N	-0-					-0-
*02	7250		3006	-0-	-4244	4635	3006	2			N	-0-					-0-
*03	7750		3157	-0-	-4593	42	3157	2			N	-0-					-0-
04	7350		2425	-0-	-4925	-0-	2425	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	2	1	13	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

11	7772		6886	-0-	-886	-0-	6886	2			N	-0-					-0-
12	7982		7091	-0-	-891	-0-	7091	2			N	-0-					-0-
01	8130		7165	-0-	-965	-0-	7165	2			N	-0-					-0-
02	7714		6757	-0-	-957	-0-	6757	2			N	-0-					-0-
03	7694		7397	-0-	-297	-0-	7397	2			N	-0-					-0-
04	6900		6703	-0-	-197	-0-	6703	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	930	N	20	-0-	-910	-0-	1	1	19	2	N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	300 X	208	-0-	-92	-0-	90	1	118	2	Y	-0-					23
12	354 X	354	-0-	-0-	-0-	93	1	261	2	Y	-0-					23
01	346 X	346	-0-	-0-	-0-	169	1	177	2	Y	-0-					23
02	364 N	364	-0-	-0-	-0-	158	1	206	2	Y	-0-					23
03	310 N	268	-0-	-42	-0-	62	1	204	2	Y	2					25
						2	9									
04	300 N	58	-0-	-242	-0-	16	1	42	2	Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	5 N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					23
12	31 N	1	-0-	-30	-0-	1	2			N	-0-					23
01	3 N	1	-0-	-2	-0-	1	2			N	-0-					23
02	69 N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					23
03	1 N	-0-	-0-	-1	-0-					N	-0-					23
*04	239 N	239	-0-	-0-	-0-	26	1	213	2	N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	2460 X	178	-0-	-2282	-0-	16	1	162	2	N	-0-					53
12	2325 X	63	-0-	-2262	-0-	2	1	61	2	N	-0-					53
01	4676 X	4676	-0-	-0-	-0-	308	1	4237	2	N	119					172
						131	9									
02	3703 X	3703	-0-	-0-	-0-	267	1	3400	2	N	33					205
						36	9									
03	2337 X	2337	-0-	-0-	-0-	149	1	2145	2	N	39	147	1			97
						43	9									
04	3180 X	-0-	-0-	-3180	-0-					N	5	73	1			29

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5142	X	5142	-0-	-0-	-0-	372	1	4770	2	N	-0-					100
12	5136	X	5136	-0-	-0-	-0-	182	1	4849	2	N	95					195
							105	9									
01	4740	X	4740	-0-	-0-	-0-	263	1	4474	2	N	3	163	1			35
							3	9									
02	4515	X	4515	-0-	-0-	-0-	260	1	4255	2	N	-0-					35
03	4852	X	4852	-0-	-0-	-0-	264	1	4588	2	N	-0-					35
*04	4936	X	4936	-0-	-0-	-0-	408	1	4528	2	N	-0-					35

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	4920	X	4298	-0-	-622	-0-	313	1	3781	2	N	185	185	1			248
							204	9									
12	5456	X	3819	-0-	-1637	-0-	132	1	3423	2	N	240	188	1			300
							264	9									
01	5766	X	4853	-0-	-913	-0-	329	1	4345	2	N	163	310	1			153
							179	9									
*02	5394	X	4633	-0-	-761	-0-	291	1	4000	2	N	311	184	1			280
							342	9									
03	5766	X	4766	-0-	-1000	-0-	276	1	4286	2	N	185	177	1			288
							204	9									
04	4710	X	4084	-0-	-626	-0-	320	1	3579	2	N	168	381	1			75
							185	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	3971	X	3971	-0-	-0-	-0-	235	1	3736	2	N	-0-					61
12	3999	X	1384	-0-	-2615	-0-	43	1	1341	2	N	-0-					61
01	3999	X	2548	-0-	-1451	-0-	165	1	2383	2	N	-0-					61
02	3828	X	2567	-0-	-1261	-0-	125	1	2442	2	N	-0-					61
03	4092	X	1974	-0-	-2118	-0-	103	1	1871	2	N	-0-					61
04	3960	X	2190	-0-	-1770	-0-	143	1	2047	2	N	-0-					61

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	145	1	1798	2	N	40	188	1			59
							44	9									
12	2139	N	2051	-0-	-88	-0-	69	1	1917	2	N	59					118
							65	9									
01	2108	N	1989	-0-	-119	-0-	117	1	1747	2	N	114					232
							125	9									
02	1914	N	1876	-0-	-38	-0-	117	1	1651	2	N	98	189	1			141
							108	9									
03	2046	N	1924	-0-	-122	-0-	110	1	1814	2	N	-0-					141
*04	1980	N	1980	-0-	-0-	-0-	147	1	1737	2	N	87	133	1			95
							96	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	390	N	179	-0-	-211	-0-	10	1	169	2	N	-0-					145
12	416	N	416	-0-	-0-	-0-	11	1	405	2	N	-0-					145
01	349	N	349	-0-	-0-	-0-	22	1	325	2	N	2	40	1			107
							2	9									
02	258	N	258	-0-	-0-	-0-	17	1	241	2	N	-0-					107
03	403	N	168	-0-	-235	-0-	10	1	158	2	N	-0-					107
04	330	N	-0-	-0-	-330	-0-					N	-0-	80	1			27

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

11	7830	X	6308	-0-	-1522	-0-	6255	2	53	9	N	48	231	1			170
12	7285	X	6058	-0-	-1227	-0-	6021	2	37	9	N	34					204
01	7285	X	6358	-0-	-927	-0-	6226	2	132	9	N	120					324
02	6815	X	5654	-0-	-1161	-0-	5654	2			N	-0-					324
03	6944	X	5577	-0-	-1367	-0-	5577	2			N	-0-					324
04	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					324

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

11	1442	N	1442	-0-	-0-	-0-	624	1	816	2	Y	2					127
							2	9									
12	1387	N	1387	-0-	-0-	-0-	364	1	1020	2	Y	3					130
							3	9									
01	1824	N	1824	-0-	-0-	-0-	885	1	926	2	Y	12					142
							13	9									
02	1678	N	1678	-0-	-0-	-0-	726	1	945	2	Y	6					148
							7	9									
03	1395	N	1084	-0-	-311	-0-	251	1	823	2	Y	9					157
							10	9									
04	1620	N	502	-0-	-1118	-0-	141	1	361	2	Y	-0-					157

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206

PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

11	2827 N	2827	-0-	-0-	-0-	187	1	2471	2	N	154	181	1			163
						169	9									
12	2866 N	2866	-0-	-0-	-0-	96	1	2586	2	N	167	187	1			143
						184	9									
01	2755 N	2755	-0-	-0-	-0-	140	1	2442	2	N	157	190	1			110
						173	9									
02	2573 N	2573	-0-	-0-	-0-	139	1	2267	2	N	152	184	1			78
						167	9									
03	2747 N	2747	-0-	-0-	-0-	140	1	2436	2	N	155	188	1			45
						171	9									
04	2610 N	2554	-0-	-56	-0-	194	1	2210	2	N	136	148	1			33
						150	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

11	14010	X	12416	-0-	-1594	-0-	842	1	11574	2	N	-0-					70
12	14880	X	14296	-0-	-584	-0-	547	1	13705	2	N	40					110
							44	9									
01	14880	X	14306	-0-	-574	-0-	725	1	13581	2	N	-0-					110
02	13920	X	12822	-0-	-1098	-0-	725	1	12097	2	N	-0-					110
03	14291	X	13998	-0-	-293	-0-	773	1	13225	2	N	-0-					110
04	13830	X	12907	-0-	-923	-0-	1051	1	11852	2	N	4	88	1			26
							4	9									

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

11	4080	X	3446	-0-	-634	-0-	239	1	3207	2	N	-0-					27
12	3937	X	3633	-0-	-304	-0-	129	1	3504	2	N	-0-					27
01	3875	X	3485	-0-	-390	-0-	190	1	3295	2	N	-0-					27
02	3480	X	3289	-0-	-191	-0-	187	1	3102	2	N	-0-					27
03	3689	X	3501	-0-	-188	-0-	190	1	3311	2	N	-0-					27
04	3510	X	3243	-0-	-267	-0-	268	1	2975	2	N	-0-					27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	280	N	280	-0-	-0-	-0-	56	1	224	2	Y	-0-					8
12	93	N	20	-0-	-73	-0-	4	1	16	2	Y	-0-					8
01	217	N	-0-	-0-	-217	-0-					Y	-0-					8
02	261	N	13	-0-	-248	-0-	3	1	10	2	Y	-0-					8
03	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					8
*04	23	N	23	-0-	-0-	-0-	5	1	16	2	Y	2	9	1			1
							2	9									

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

11	1350	N	1275	-0-	-75	-0-	254	1	1021	2	Y	-0-					8
12	1364	N	1323	-0-	-41	-0-	287	1	1036	2	Y	-0-					8
01	1412	N	1412	-0-	-0-	-0-	291	1	1121	2	Y	-0-					8
02	1247	N	1174	-0-	-73	-0-	246	1	928	2	Y	-0-					8
03	1333	N	1256	-0-	-77	-0-	247	1	1009	2	Y	-0-					8
04	1350	N	1096	-0-	-254	-0-	246	1	848	2	Y	2	9	1			1
							2	9									

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

11	90	N	72	-0-	-18	-0-	14	1	58	2	Y	-0-					8
12	93	N	78	-0-	-15	-0-	17	1	61	2	Y	-0-					8
01	93	N	78	-0-	-15	-0-	16	1	62	2	Y	-0-					8
02	120	N	120	-0-	-0-	-0-	25	1	95	2	Y	-0-					8
03	148	N	148	-0-	-0-	-0-	29	1	119	2	Y	-0-					8
04	90	N	82	-0-	-8	-0-	18	1	62	2	Y	2	9	1			1
							2	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	11	-0-	-2	-0-	2	1	9	2	Y	-0-					8
12	6	N	4	-0-	-2	-0-	1	1	3	2	Y	-0-					8
01	6	N	-0-	-0-	-6	-0-					Y	-0-					8
02	11	N	3	-0-	-8	-0-	1	1	2	2	Y	-0-					8
03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					8
*04	3	N	3	-0-	-0-	-0-	1	2	2	9	Y	2	9	1			1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	262	N	262	-0-	-0-	-0-	26	1	236	2	N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	261	N	-0-	-0-	-261	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	1050	N	864	-0-	-186	-0-	864	2			Y	-0-					19
12	1147	N	990	-0-	-157	-0-	69	1	921	2	Y	-0-					19
01	961	N	725	-0-	-236	-0-	18	1	699	2	Y	7	19	1			7
							8	9									
02	841	N	478	-0-	-363	-0-	37	1	380	2	Y	55					62
							61	9									
03	992	N	690	-0-	-302	-0-	43	1	643	2	Y	4					66
							4	9									
*04	721	N	721	-0-	-0-	-0-	10	1	711	2	Y	-0-					66

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5136	-0-	-264	-0-	1	1	5095	2	Y	36					129
							40	9									
12	5580	X	5454	-0-	-126	-0-	379	1	5038	2	Y	34					163
							37	9									
01	5580	X	4939	-0-	-641	-0-	123	1	4801	2	Y	14	160	1			17
							15	9									
02	T. A.		2207	-0-	2207	2207	189	1	1965	2	Y	48					65
							53	9									
03	T. A.		4492	-0-	4492	6699	282	1	4186	2	Y	22					87
							24	9									
04	T. A.		4730	-0-	4730	11429	65	1	4640	2	Y	23					110
							25	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
12	186	N	147	-0-	-39	-0-	10	1	137	2	Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	4	1	149	2	Y	-0-					-0-
02	203	N	151	-0-	-52	-0-	13	1	138	2	Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	7	1	102	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	2	1	147	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

11	5580	X	5148	-0-	-432	-0-	1027	1	4121	2	Y	-0-					8
12	5828	X	4482	-0-	-1346	-0-	973	1	3509	2	Y	-0-					8
01	5828	X	5703	-0-	-125	-0-	1175	1	4528	2	Y	-0-					8
02	5452	X	4683	-0-	-769	-0-	981	1	3702	2	Y	-0-					8
03	5337	X	5337	-0-	-0-	-0-	1048	1	4289	2	Y	-0-					8
04	5520	X	4528	-0-	-992	-0-	1019	1	3507	2	Y	2	9	1			1
							2	9									

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

11	3120	X	2943	-0-	-177	-0-	587	1	2356	2	Y	-0-					8
12	3255	X	2956	-0-	-299	-0-	642	1	2314	2	Y	-0-					8
01	3275	X	3275	-0-	-0-	-0-	675	1	2600	2	Y	-0-					8
02	3045	X	3012	-0-	-33	-0-	631	1	2381	2	Y	-0-					8
03	3222	X	3222	-0-	-0-	-0-	633	1	2589	2	Y	-0-					8
04	3180	X	1765	-0-	-1415	-0-	397	1	1366	2	Y	2	9	1			1
							2	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6588	-0-	-222	-0-	1315	1	5273	2	Y	-0-					8
12	7037	X	6784	-0-	-253	-0-	1473	1	5311	2	Y	-0-					8
01	7140	X	7140	-0-	-0-	-0-	1471	1	5669	2	Y	-0-					8
02	6583	X	5693	-0-	-890	-0-	1192	1	4501	2	Y	-0-					8
03	6944	X	6344	-0-	-600	-0-	1246	1	5098	2	Y	-0-					8
04	6900	X	6595	-0-	-305	-0-	1485	1	5108	2	Y	2	9	1			1
							2	9									

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

11	207	N	207	-0-	-0-	-0-	41	1	166	2	Y	-0-					8
12	202	N	202	-0-	-0-	-0-	44	1	158	2	Y	-0-					8
01	208	N	208	-0-	-0-	-0-	43	1	165	2	Y	-0-					8
02	200	N	200	-0-	-0-	-0-	42	1	158	2	Y	-0-					8
03	200	N	200	-0-	-0-	-0-	39	1	161	2	Y	-0-					8
04	150	N	137	-0-	-13	-0-	30	1	105	2	Y	2	9	1			1
							2	9									

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

11	180	N	131	-0-	-49	-0-	26	1	105	2	Y	-0-					-0-
12	186	N	98	-0-	-88	-0-	21	1	77	2	Y	-0-					-0-
01	155	N	111	-0-	-44	-0-	23	1	88	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	32	1	121	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	29	1	117	2	Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	19	1	66	2	Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	1050	N	534	-0-	-516 B	-0-	84	1	450	2	N	-0-					18
12	1124	N	1124	-0-	-0- B	-0-	106	1	1018	2	N	-0-					18
01	1030	N	1030	-0-	-0- B	-0-	118	1	912	2	N	-0-					18
02	1052	N	1052	-0-	-0- B	-0-	119	1	933	2	N	-0-					18
03	1116	N	1051	-0-	-65 B	-0-	116	1	935	2	N	-0-					18
*04	1011	N	1011	-0-	-0- B	-0-	108	1	903	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	720	N	547	-0-	-173 B	-0-	86	1	461	2	N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	72	1	696	2	N	-0-					-0-
01	744	N	624	-0-	-120 B	-0-	72	1	552	2	N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	70	1	558	2	N	-0-					-0-
03	775	N	646	-0-	-129 B	-0-	71	1	575	2	N	-0-					-0-
*04	697	N	697	-0-	-0- B	-0-	74	1	623	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

11	990	N	774	-0-	-216 B	-0-	121	1	653	2	N	-0-					148
12	899	N	802	-0-	-97 B	-0-	75	1	727	2	N	-0-					148
01	1023	N	578	-0-	-445 B	-0-	65	1	501	2	N	11					159
							12	9									
02	754	N	631	-0-	-123 B	-0-	70	1	558	2	N	3					162
							3	9									
03	806	N	688	-0-	-118 B	-0-	76	1	608	2	N	4					166
							4	9									
*04	763	N	763	-0-	-0- B	-0-	81	1	673	2	N	8					174
							9	9									

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	4221	-0-	-3699 B	-0-	4103	2	118	9	N	107					169
12	36295	X	36295	-0-	-0- B	-0-	35451	2	844	9	N	767	921	1			15
01	33895	X	33895	-0-	-0- B	-0-	33105	2	790	9	N	718	553	1			180
02	34596	X	34596	-0-	-0- B	-0-	33845	2	751	9	N	683	740	1			123
03	23823	X	23823	-0-	-0- B	-0-	23431	2	392	9	N	356	188	1			291
04	7920	X	7724	-0-	-196 B	-0-	7474	2	250	9	N	227					518

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

11	2910	X	235	-0-	-2675	-0-	235	2			N	-0-					234
12	2852	X	-0-	-0-	-2852	-0-					N	-0-					234
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					234
02	1595	X	-0-	-0-	-1595	-0-					N	-0-					234
03	403	X	295	-0-	-108	-0-	295	2			N	-0-	178	1			56
04	240	X	-0-	-0-	-240	-0-					N	-0-					56

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

11	180 N	-0-	-0-	-180	-0-			N	-0-			-0-
12	155 N	-0-	-0-	-155	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	417	-0-	87 B	-17071	65	1	352	2	N	-0-					-0-
12	217	N	216	-0-	-1 B	-17071	20	1	196	2	N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-17071					N	-0-					-0-
02	406	N	-0-	-0-	-406 B	-17071					N	-0-					-0-
03	217	N	-0-	-0-	-217 B	-17071					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17071					N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230		7028	-0-	-202	-0-	7028	2			N	-0-					-0-
12	7285	#	7131	-0-	-154	-0-	7131	2			N	-0-					-0-
01	7295	R	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-
02	6786	#	6759	-0-	-27	-0-	6759	2			N	-0-					-0-
03	7254	#	6959	-0-	-295	-0-	6959	2			N	-0-					-0-
04	7050	#	6385	-0-	-665	-0-	6385	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	-0-	-0-	-7320	-0-					Y	-0-					57
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					57
01	1209	X	-0-	-0-	-1209	-0-					Y	-0-					57
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					57
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					57
04	0	X	-0-	-0-	-0-	-0-					Y	-0-	57	7			-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					104
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	104	7			-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	16500	X	9174	-0-	-7326	-0-	442	1	8688	3	Y	40	199	1			81
							44	9									
12	25229	X	25229	-0-	-0-	-0-	842	1	24279	3	Y	98					179
							108	9									
01	17050	X	14974	-0-	-2076	-0-	420	1	14398	3	Y	142	196	1			125
							156	9									
02	15950	X	10125	-0-	-5825	-0-	240	1	9885	3	Y	-0-					125
03	19160	X	19160	-0-	-0-	-0-	499	1	18442	3	Y	199	225	1			99
							219	9									
04	16500	X	12695	-0-	-3805	-0-	311	1	12288	3	Y	87					186
							96	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

11	8220	X	40	-0-	-8180	-0-	3	1	37	3	Y	-0-					159
12	8494	X	88	-0-	-8406	-0-	6	1	82	3	Y	-0-					159
01	434	X	73	-0-	-361	-0-	4	1	69	3	Y	-0-					159
02	406	X	-0-	-0-	-406	-0-					Y	-0-					159
03	434	X	133	-0-	-301	-0-	6	1	127	3	Y	-0-					159
*04	8361	X	8361	-0-	-0-	-0-	430	1	7916	3	Y	-0-	14	6			159
							15	4									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	134	7			48

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	26970 X	21462	-0-	-5508	-0-	1087	1	20238	3	Y	106	101	0			18
						20	4	117	9							
12	20429 X	18163	-0-	-2266	-0-	778	1	17265	3	Y	90	94	0			14
						21	4	99	9							
01	20894 X	17074	-0-	-3820	-0-	841	1	16106	3	Y	91	90	0			15
						27	4	100	9							
02	20677 X	18135	-0-	-2542	-0-	794	1	17230	3	Y	78	77	0			16
						25	4	86	9							
03	23024 X	23024	-0-	-0-	-0-	1081	1	21817	3	Y	88	89	0			15
						29	4	97	9							
*04	22756 X	22756	-0-	-0-	-0-	1107	1	21444	3	Y	154	134	0			37
						36	4	169	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	13290 X	7531	-0-	-5759	-0-	365	1	7166	3	Y	-0-					-0-
12	13733 X	-0-	-0-	-13733	-0-					Y	-0-					-0-
01	7781 X	5296	-0-	-2485	-0-	144	1	2	2	Y	193	161	0			32
						4938	3	212	9							
02	7279 X	-0-	-0-	-7279	-0-					Y	-0-	32	0			-0-
03	7781 X	6345	-0-	-1436	-0-	160	1	28	2	Y	235	194	0			41
						5898	3	259	9							
04	7530 X	85	-0-	-7445	-0-	2	1	77	3	Y	5	45	0			1
						6	9									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

11	21840 X	14652	-0-	-7188	-0-	962	1	13663	3	Y	-0-					-0-
						27	4									
12	16430 X	12032	-0-	-4398	-0-	822	1	11190	3	Y	-0-					-0-
						20	4									
01	15934 X	12538	-0-	-3396	-0-	643	1	11872	3	Y	-0-					-0-
						23	4									
02	14123 X	11633	-0-	-2490	-0-	498	1	11122	3	Y	-0-					-0-
						13	4									
03	15128 X	11512	-0-	-3616	-0-	557	1	10938	3	Y	-0-					-0-
						17	4									
04	14640 X	5231	-0-	-9409	-0-	269	1	4953	3	Y	-0-					-0-
						9	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

11	123 N	123	-0-	-0-	-0-	22	1	95	3	N	5	18	1			19
						6	9									
12	131 N	131	-0-	-0-	-0-	24	1	100	3	N	6					25
						7	9									
01	125 N	125	-0-	-0-	-0-	23	1	92	3	N	9					34
						10	9									
02	116 N	111	-0-	-5	-0-	22	1	85	3	N	4	18	1			20
						4	9									
03	124 N	101	-0-	-23	-0-	22	1	73	3	N	5					25
						6	9									
04	120 N	85	-0-	-35	-0-	18	1	60	3	N	6	14	1			17
						7	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

11	1246 N	1246	-0-	-0-	-0-	222	1	972	3	N	47	161	1			173
						52	9									
12	1292 N	1292	-0-	-0-	-0-	241	1	993	3	N	53					226
						58	9									
01	1299 N	1299	-0-	-0-	-0-	240	1	970	3	N	81					307
						89	9									
02	1218 N	1183	-0-	-35	-0-	234	1	909	3	N	36	163	1			180
						40	9									
03	1302 N	1211	-0-	-91	-0-	263	1	890	3	N	53					233
						58	9									
04	1260 N	1186	-0-	-74	-0-	259	1	872	3	N	50	130	1			153
						55	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570 N	487	-0-	-83	-0-	90	1	397	3	N	-0-			-0-
12	558 N	527	-0-	-31	-0-	103	1	424	3	N	-0-			-0-
01	558 N	509	-0-	-49	-0-	101	1	408	3	N	-0-			-0-
02	464 N	428	-0-	-36	-0-	88	1	340	3	N	-0-			-0-
03	527 N	438	-0-	-89	-0-	100	1	338	3	N	-0-			-0-
04	480 N	285	-0-	-195	-0-	65	1	220	3	N	-0-			-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	119	-0-	-1	-0-	22	1	97	3	N	-0-			-0-
12	163 N	163	-0-	-0-	-0-	32	1	131	3	N	-0-			-0-
01	124 N	111	-0-	-13	-0-	22	1	89	3	N	-0-			-0-
02	116 N	102	-0-	-14	-0-	21	1	81	3	N	-0-			-0-
03	155 N	83	-0-	-72	-0-	19	1	64	3	N	-0-			-0-
04	120 N	75	-0-	-45	-0-	17	1	58	3	N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1211	-0-	-469	-0-	1098	2	113	9	N	103	182	1			87
12	1829	N	1756	-0-	-73	-0-	1686	2	70	9	N	64					151
01	1860	N	1806	-0-	-54	-0-	1684	2	122	9	N	111	182	1			80
02	1741	N	1741	-0-	-0-	-0-	1671	2	70	9	N	64					144
03	1767	N	1508	-0-	-259	-0-	1456	2	52	9	N	47					191
*04	2151	N	2151	-0-	-0-	-0-	2070	2	81	9	N	74	178	1			87

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	1309	N	1309	-0-	-0-	-0-	1215	2	94	9	N	85					242
12	1550	N	1385	-0-	-165	-0-	1256	2	129	9	N	117	187	1			172
01	1333	N	1230	-0-	-103	-0-	1129	2	101	9	N	92					264
02	1276	N	1229	-0-	-47	-0-	1127	2	102	9	N	93	187	1			170
03	1602	N	1602	-0-	-0-	-0-	1505	2	97	9	N	88	186	1			72
*04	1535	N	1535	-0-	-0-	-0-	1430	2	105	9	N	95					167

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

11	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	87	N	3	-0-	-84	-0-	3	1			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	8	1	191	2	N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

11	1050 N	801	-0-	-249	-0-	206	1	595	2	N	-0-					92
12	999 N	999	-0-	-0-	-0-	568	1	431	2	N	-0-					92
01	478 N	478	-0-	-0-	-0-	478	2			N	-0-					92
02	580 N	218	-0-	-362	-0-	218	2			N	-0-					92
03	992 N	610	-0-	-382	-0-	173	1	437	2	N	-0-					92
04	450 N	239	-0-	-211	-0-	7	1	232	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2402	-0-	-118	-0-	2328	2	74	9	N	67					96
12	2573	N	2448	-0-	-125	-0-	2371	2	77	9	N	70					166
01	2511	N	2493	-0-	-18	-0-	2416	2	77	9	N	70	168	1			68
02	2320	N	2282	-0-	-38	-0-	2210	2	72	9	N	65					133
03	2449	N	2397	-0-	-52	-0-	2335	2	62	9	N	56	160	1			29
04	2400	N	2343	-0-	-57	-0-	2273	2	70	9	N	64					93

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

11	35220	X	28288	-0-	-6932	-0-	243	1	27538	2	N	461	372	1			314
							507	9									
12	36394	X	30288	-0-	-6106	-0-	273	1	29349	2	N	605	740	1			179
							666	9									
01	33387	X	21918	-0-	-11469	-0-	208	1	21318	2	N	356	186	1			349
							392	9									
02	31233	X	26669	-0-	-4564	-0-	255	1	25929	2	N	441	565	1			225
							485	9									
03	31446	X	31446	-0-	-0-	-0-	301	1	30552	2	N	539	372	1			392
							593	9									
04	29310	X	29243	-0-	-67	-0-	291	1	28449	2	N	457	548	1			301
							503	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
A. BANDUCH A AC WELL #: 3H RRCID -> 288276 COMPL. DATE 06/18/2019 TOTAL DEPTH 10927 PERF. N/A

11	SHUT IN		13069	-0-	13069 B	13069	4637	3	8432	9	Y	7665	7665	0			-0-
12	0	A	32258	-0-	32258 B	45327	11717	3	20541	9	Y	18674	18674	0			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11944 12/08/2019

A. BANDUCH A AC WELL #: 1H RRCID -> 288438 COMPL. DATE 06/02/2019 TOTAL DEPTH 10953 PERF. N/A

11	SHUT IN		12269	-0-	12269 B	12269	3837	3	8432	9	Y	7665	7665	0			-0-
12	0	A	38734	-0-	38734 B	51003	8800	3	29934	9	Y	27213	27213	0			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11944 12/05/2019

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
A. BANDUCH A AC WELL #: 2H RRCID -> 288694 COMPL. DATE 06/10/2019 TOTAL DEPTH 10858 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11944 12/06/2019

DAVIS B AC WELL #: 2H RRCID -> 288769 COMPL. DATE 11/23/2019 TOTAL DEPTH 11380 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DAVIS B AC WELL #: 3H RRCID -> 288770 COMPL. DATE 12/04/2019 TOTAL DEPTH 11268 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DAVIS B AC WELL #: 1H RRCID -> 288837 COMPL. DATE 12/13/2019 TOTAL DEPTH 11315 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

11	1110 N	681	-0-	-429 B	-14764	630	3	51	9	N	46	185	1		29
12	620 N	40	-0-	-580 B	-14764	39	3	1	9	N	1				30
01	1147 N	-0-	-0-	-1147 B	-14764					N	-0-				30
02	667 N	-0-	-0-	-667 B	-14764					N	-0-				30
*03	31 N	-0-	-0-	-31 B	-14764					N	-0-				30
04	0 N	-0-	-0-	-0- B	-14764					N	-0-				30

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*05	2821 X	1602	-0-	-1219 B	-0-	1209	3	393	9	N	357	376	1		420
*06	7226 X	7226	-0-	-0- B	-0-	6921	3	305	9	N	277	192	1		505
07	16387 X	16387	-0-	-0- B	-0-	16186	3	201	9	N	183	182	1		506
08	20050 X	20050	-0-	-0- B	-0-	19744	3	306	9	N	278	364	1		420
09	2730 X	1667	-0-	-1063 B	-0-	1660	3	7	9	N	6	183	1		243
10	2821 X	1717	-0-	-1104 B	-0-	1717	3			N	-0-				243
11	2730 X	1626	-0-	-1104 B	-0-	1626	3			N	-0-				243
12	2821 X	891	-0-	-1930 B	-0-	891	3			N	-0-				243
01	2821 X	712	-0-	-2109 B	-0-	712	3			N	-0-				243
02	1624 X	605	-0-	-1019 B	-0-	604	3	1	9	N	1	170	1		74
*03	1705 X	1444	-0-	-261 B	-0-	1436	3	8	9	N	7				81
04	1620 X	43	-0-	-1577 B	-0-	43	3			N	-0-				81

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-244			N	-0-			-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

11	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82
12	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82
01	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82
02	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82
*03	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82
04	0 X	-0-	-0-	-0-	B	-0-			N	-0-			82

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

11	2220 X	595	-0-	-1625	B	-11381	540	1	55	9	N	50	293
12	2046 X	-0-	-0-	-2046	B	-11381					N	-0-	293
01	1922 X	-0-	-0-	-1922	B	-11381					N	-0-	293
02	1798 X	-0-	-0-	-1798	B	-11381					N	-0-	293
*03	1488 X	-0-	-0-	-1488	B	-11381					N	-0-	293
04	600 X	-0-	-0-	-600	B	-11381					N	1	294

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

11	67530 X	52581	-0-	-14949 B	-0-	103	1	46664	3	Y	5285	5285	0	-0-
						5814	9							
12	69781 X	52845	-0-	-16936 B	-0-	118	1	47061	3	Y	5151	5151	0	-0-
						5666	9							
01	69781 X	51568	-0-	-18213 B	-0-	120	1	46282	3	Y	4696	4696	0	-0-
						5166	9							
02	59479 X	-0-	-0-	-59479 B	-0-					Y	572	572	0	-0-
*03	54622 X	-0-	-0-	-54622 B	-0-					Y	699	699	0	-0-
04	52590 X	2582	-0-	-50008 B	-0-	4	1	1636	3	Y	856	856	0	-0-
						942	9							

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

11	99480 X	69336	-0-	-30144 B	-0-	133	1	60009	3	Y	8358	8358	0	-0-
						9194	9							
12	96348 X	60473	-0-	-35875 B	-0-	132	1	52338	3	Y	7275	7275	0	-0-
						8003	9							
01	93341 X	62610	-0-	-30731 B	-0-	144	1	55471	3	Y	6359	6359	0	-0-
						6995	9							
02	83259 X	75691	-0-	-7568 B	-0-	187	1	67379	3	Y	7386	7386	0	-0-
						8125	9							
*03	89001 X	81873	-0-	-7128 B	-0-	192	1	73180	3	Y	7728	7728	0	-0-
						8501	9							
*04	84955 X	84955	-0-	-0- B	-0-	186	1	76992	3	Y	7070	7070	0	-0-
						7777	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122340	X	68826	-0-	-53514 B	-0-	803	1	59737	3	N	7533	7306	1			1064
							8286	9									
12	126418	X	64311	-0-	-62107 B	-0-	870	1	55458	3	N	7257	7461	1			860
							7983	9									
01	126418	X	57270	-0-	-69148 B	-0-	865	1	49127	3	N	6616	6151	1			1325
							7278	9									
02	118262	X	50551	-0-	-67711 B	-0-	803	1	42990	3	N	6144	6988	1			481
							6758	9									
03	126418	X	49567	-0-	-76851 B	-0-	849	1	42194	3	N	5931	5514	1			898
							6524	9									
04	122340	X	44088	-0-	-78252 B	-0-	801	1	37327	3	N	5418	5345	1			971
							5960	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

*06	48030	X	45141	-0-	-2889 B	-0-	1	1	32281	3	N	8940	8940	0			-0-
							3025	5	9834	9							
*07	49631	X	37175	-0-	-12456 B	-0-	3	1	27627	3	N	7273	7273	0			-0-
							1545	5	8000	9							
*08	49631	X	27956	-0-	-21675 B	-0-	22299	3	5657	9	N	5143	5143	0			-0-
*09	48030	X	26000	-0-	-22030 B	-0-	20704	3	15	5	N	4801	4801	0			-0-
							5281	9									
*10	51385	X	51385	-0-	-0- B	-0-	3	1	40407	3	N	8896	8896	0			-0-
							1189	5	9786	9							
*11	61242	X	61242	-0-	-0- B	-0-	5	1	50652	3	N	9097	9097	0			-0-
							578	5	10007	9							
*12	53049	X	53049	-0-	-0- B	-0-	4	1	44424	3	N	6985	6985	0			-0-
							937	5	7684	9							
*01	49631	X	38036	-0-	-11595 B	-0-	29988	3	2703	5	N	4859	4859	0			-0-
							5345	9									
*02	46429	X	27741	-0-	-18688 B	-0-	22114	3	1597	5	N	3664	3664	0			-0-
							4030	9									
*03	49631	X	25048	-0-	-24583 B	-0-	21284	3	87	5	N	3343	3343	0			-0-
							3677	9									
04	48030	X	20184	-0-	-27846 B	-0-	16383	3	935	5	N	2605	2605	0			-0-
							2866	9									

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

*06	197850	X	60129	-0-	-137721 B	-0-	94	1	47247	3	N	7547	7547	0			-0-
							4486	5	8302	9							
*07	204445	X	50569	-0-	-153876 B	-0-	100	1	40187	3	N	7287	7287	0			-0-
							2266	5	8016	9							
*08	204445	X	56771	-0-	-147674 B	-0-	126	1	48903	3	N	7038	7038	0			-0-
							7742	9									
*09	197850	X	51041	-0-	-146809 B	-0-	125	1	44066	3	N	6198	6198	0			-0-
							32	5	6818	9							
*10	204445	X	51680	-0-	-152765 B	-0-	132	1	44185	3	N	5500	5500	0			-0-
							1313	5	6050	9							
*11	60120	X	51441	-0-	-8679 B	-0-	45583	3	524	5	N	4849	4849	0			-0-
							5334	9									
*12	56761	X	47877	-0-	-8884 B	-0-	120	1	42265	3	N	4177	4177	0			-0-
							897	5	4595	9							
*01	56761	X	41945	-0-	-14816 B	-0-	117	1	34567	3	N	3754	3754	0			-0-
							3132	5	4129	9							
*02	49735	X	35272	-0-	-14463 B	-0-	109	1	29516	3	N	3185	3185	0			-0-
							2143	5	3504	9							
*03	53165	X	35895	-0-	-17270 B	-0-	137	1	31887	3	N	3399	3399	0			-0-
							132	5	3739	9							
04	51450	X	33966	-0-	-17484 B	-0-	135	1	28242	3	N	3610	3610	0			-0-
							1618	5	3971	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 11/09/2019 TOTAL DEPTH 12282 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	SHUT IN	35272	-0-	35272	B	35272	29	1	28366	3	N	6252	6252	0	-0-
							6877	9							
04	SHUT IN	88124	-0-	88124	B	123396	62	1	72614	3	N	14044	14044	0	-0-
							15448	9							

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 06/09/2019 TOTAL DEPTH 13547 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*12	SHUT IN	113506	-0-	113506	B	113506	69	1	92557	3	N	17201	17201	0	-0-
							1959	5	18921	9					
*01	SHUT IN	185406	-0-	185406	B	298912	98	1	144017	3	N	25833	25833	0	-0-
							12875	5	28416	9					
*02	SHUT IN	122252	-0-	122252	B	421164	64	1	97498	3	N	16096	16096	0	-0-
							6984	5	17706	9					
*03	SHUT IN	94788	-0-	94788	B	515952	58	1	81470	3	N	11753	11753	0	-0-
							332	5	12928	9					
04	SHUT IN	79607	-0-	79607	B	595559	49	1	65249	3	N	9641	9641	0	-0-
							3704	5	10605	9					

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 03/24/2019 TOTAL DEPTH 13290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	SHUT IN	109288	-0-	109288	B	109288	105	1	79626	3	N	22789	22789	0	-0-
							4489	5	25068	9					
08	SHUT IN	90591	-0-	90591	B	199879	100	1	72109	3	N	16711	16711	0	-0-
							18382	9							
09	SHUT IN	77459	-0-	77459	B	277338	95	1	62108	3	N	13830	13830	0	-0-
							43	5	15213	9					
10	SHUT IN	47701	-0-	47701	B	325039	92	1	37502	3	N	8196	8196	0	-0-
							1091	5	9016	9					
11	SHUT IN	39129	-0-	39129	B	364168	96	1	31547	3	N	6483	6483	0	-0-
							355	5	7131	9					
12	SHUT IN	62202	-0-	62202	B	426370	118	1	52115	3	N	8071	8071	0	-0-
							1091	5	8878	9					
01	SHUT IN	47820	-0-	47820	B	474190	126	1	37238	3	N	6483	6483	0	-0-
							3325	5	7131	9					
02	SHUT IN	29420	-0-	29420	B	503610	78	1	23197	3	N	4078	4078	0	-0-
							1659	5	4486	9					
03	SHUT IN	22498	-0-	22498	B	526108	68	1	18059	3	N	3905	3905	0	-0-
							75	5	4296	9					
04	SHUT IN	18107	-0-	18107	B	544215	66	1	13494	3	N	3431	3431	0	-0-
							773	5	3774	9					

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 12/12/2019 TOTAL DEPTH 12137 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	SHUT IN	36981	-0-	36981	B	36981	33	1	31558	3	N	4900	4900	0	-0-
							5390	9							
04	SHUT IN	97554	-0-	97554	B	134535	72	1	84088	3	N	12176	12176	0	-0-
							13394	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 03/11/2019 TOTAL DEPTH 13280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

*05	0	81011	-0-	81011	B	124370	465 9547	1 9	70999	3	N	8679	8528	0	186	1	141
*06	181068 X	56698	-0-	-124370	B	-0-	450 6507	1 9	49741	3	N	5915	5868	0			188
*07	55118 X	44962	-0-	-10156	B	-0-	465 4807	1 9	39690	3	N	4370	4344	0			214
*08	55118 X	31915	-0-	-23203	B	-0-	465 3073	1 9	28377	3	N	2794	2796	0	178	1	34
*09	53340 X	27282	-0-	-26058	B	-0-	450 2990	1 9	23842	3	N	2718	2715	0			37
*10	55118 X	27871	-0-	-27247	B	-0-	465 2065	1 9	25341	3	N	1877	1708	0			206
*11	53340 X	14778	-0-	-38562	B	-0-	450 1313	1 9	13015	3	N	1194	785	0	371	1	244
*12	55118 X	23640	-0-	-31478	B	-0-	465 1247	1 9	21928	3	N	1134	918	0	375	1	85
*01	31899 X	21807	-0-	-10092	B	-0-	465 1997	1 9	19345	3	N	1815	637	0	944	1	319
*02	26361 X	20606	-0-	-5755	B	-0-	2809 1764	1 9	16033	3	N	1604	1682	1			241
*03	27869 X	19015	-0-	-8854	B	-0-	2274 1628	1 9	15113	3	N	1480	1449	1			272
04	22890 X	17189	-0-	-5701	B	-0-	2081 1737	1 9	13371	3	N	1579	1648	1			203

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*01	SHUT IN	2832	-0-	2832	B	2832	13 574	1 9	2245	3	N	522	482	0			40
*02	SHUT IN	45827	-0-	45827	B	48659	266 6549	1 9	39012	3	N	5954	5705	0			289
*03	83930 X	35271	-0-	-48659	B	-0-	189 4073	1 9	31009	3	N	3703	3534	0	379	1	79
*04	33630 X	23873	-0-	-9757	B	-0-	79 2861	1 9	20933	3	N	2601	2370	0	256	1	54

ENCANA OIL & GAS(USA) INC. 251691
L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

11	11172 X	11172	-0-	-0- B	-0-	1034	1	9078	3	Y	697	687	0			18
						293	4	767	9							
12	10485 X	10485	-0-	-0- B	-0-	1010	1	8507	3	Y	718	716	0			20
						178	4	790	9							
01	8053 X	8053	-0-	-0- B	-0-	903	1	6265	3	Y	558	569	0			9
						271	4	614	9							
02	10788 X	7996	-0-	-2792 B	-0-	832	1	6411	3	Y	459	461	0			7
						248	4	505	9							
03	11532 X	4788	-0-	-6744 B	-0-	664	1	3613	3	Y	288	291	0			4
						194	4	317	9							
04	11160 X	10362	-0-	-798 B	-0-	777	1	9031	3	Y	472	470	0			6
						35	4	519	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

11	3480 X	1204	-0-	-2276 B	-26289	250	1	511	3	Y	267	272	0			3
						149	4	294	9							
12	3503 X	119	-0-	-3384 B	-26289	43	1	15	4	Y	55	57	0			1
						61	9									
01	3503 X	460	-0-	-3043 B	-26289	349	1	8	3	Y	-0-	1	0			-0-
						103	4									
02	3277 X	637	-0-	-2640 B	-26289	340	1	185	3	Y	8	8	0			-0-
						103	4	9	9							
03	2914 X	1237	-0-	-1677 B	-26289	540	1	107	3	Y	388	382	0			6
						163	4	427	9							
04	1200 X	236	-0-	-964 B	-26289	97	1	39	3	Y	87	92	0			1
						4	4	96	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

11	13140 X	8327	-0-	-4813 B	-0-	853	1	6855	3	Y	343	339	0			9
						242	4	377	9							
12	13578 X	7456	-0-	-6122 B	-0-	527	1	6467	3	Y	337	336	0			10
						91	4	371	9							
01	9362 X	7063	-0-	-2299 B	-0-	463	1	6074	3	Y	355	359	0			6
						135	4	391	9							
02	8062 X	7898	-0-	-164 B	-0-	517	1	6881	3	Y	319	320	0			5
						149	4	351	9							
03	8618 X	2848	-0-	-5770 B	-0-	546	1	1987	3	Y	139	142	0			2
						162	4	153	9							
04	8340 X	4486	-0-	-3854 B	-0-	296	1	1171	3	Y	2733	2701	0			34
						13	4	3006	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30953	X	30953	-0-	-0- B	-0-	1454	1	27139	3	Y	1744	1743	0			7
							442	4	1918	9							
12	18445	X	18203	-0-	-242 B	-0-	894	1	14936	3	Y	1667	1669	0			5
							539	4	1834	9							
01	18445	X	13352	-0-	-5093 B	-0-	674	1	10532	3	Y	1735	1727	0			13
							237	4	1909	9							
02	30247	X	9808	-0-	-20439 B	-0-	510	1	7882	3	Y	1060	1066	0			7
							250	4	1166	9							
03	31992	X	6869	-0-	-25123 B	-0-	523	1	4978	3	Y	1062	1064	0			5
							200	4	1168	9							
04	30960	X	5713	-0-	-25247 B	-0-	429	1	4333	3	Y	777	777	0			5
							96	4	855	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4844	-0-	-496 B	-0-	360	1	3712	3	Y	695	694	0			9
							7	4	765	9							
12	5332	X	3759	-0-	-1573 B	-0-	278	1	2906	3	Y	516	517	0			8
							7	4	568	9							
01	5332	X	5071	-0-	-261 B	-0-	449	1	3907	3	Y	644	642	0			10
							7	4	708	9							
02	4495	X	3977	-0-	-518 B	-0-	672	1	2678	3	Y	550	551	0			9
							22	4	605	9							
03	4805	X	3849	-0-	-956 B	-0-	650	1	2634	3	Y	501	497	0			13
							14	4	551	9							
04	4650	X	1601	-0-	-3049 B	-0-	174	1	1253	3	Y	153	162	0			4
							6	4	168	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18294	X	18294	-0-	-0- B	-0-	1428	1	14623	3	Y	1629	1627	0			7
							451	4	1792	9							
12	12834	X	7721	-0-	-5113 B	-0-	453	1	5942	3	Y	951	955	0			3
							280	4	1046	9							
01	13299	X	9678	-0-	-3621 B	-0-	789	1	7264	3	Y	1217	1211	0			9
							286	4	1339	9							
02	17690	X	5377	-0-	-12313 B	-0-	502	1	3976	3	Y	584	589	0			4
							257	4	642	9							
03	18910	X	9905	-0-	-9005 B	-0-	571	1	7851	3	Y	1152	1151	0			5
							216	4	1267	9							
04	18300	X	16819	-0-	-1481 B	-0-	979	1	14434	3	Y	1081	1079	0			7
							217	4	1189	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2175	-0-	-2415 B	-15006	328	1	1518	3	Y	203	203	0			1
							106	4	223	9							
12	6076	X	343	-0-	-5733 B	-15006	187	1	126	4	Y	27	28	0			-0-
							30	9									
01	6076	X	552	-0-	-5524 B	-15006	334	1	127	4	Y	83	82	0			1
							91	9									
02	5684	X	780	-0-	-4904 B	-15006	413	1	10	3	Y	123	123	0			1
							222	4	135	9							
03	4402	X	952	-0-	-3450 B	-15006	183	1	297	3	Y	364	363	0			2
							72	4	400	9							
04	2190	X	1385	-0-	-805 B	-15006	277	1	707	3	Y	308	308	0			2
							62	4	339	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	9022	-0-	2482 B	-21618	515	1	7689	3	N	598	598	0			2
							160	4	658	9							
12	9703	X	7062	-0-	-2641 B	-21618	394	1	5990	3	N	398	399	0			1
							240	4	438	9							
01	9703	X	4504	-0-	-5199 B	-21618	273	1	3853	3	N	255	254	0			2
							97	4	281	9							
02	9077	X	8113	-0-	-964 B	-21618	478	1	6917	3	N	439	438	0			3
							235	4	483	9							
03	9331	X	10978	-0-	1647 B	-19971	877	1	9134	3	N	575	576	0			2
							334	4	633	9							
04	9030	X	10310	-0-	1280 B	-18691	978	1	8554	3	N	509	508	0			3
							218	4	560	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

11	1980	X	1192	-0-	-788 B	-0-	232	1	429	3	Y	324	327	0			10
							175	4	356	9							
12	2046	X	930	-0-	-1116 B	-0-	185	1	343	3	Y	234	242	0			2
							145	4	257	9							
01	2046	X	1006	-0-	-1040 B	-0-	130	1	497	3	Y	285	284	0			3
							65	4	314	9							
02	1682	X	710	-0-	-972 B	-0-	53	1	485	3	Y	146	147	0			2
							11	4	161	9							
03	2793	X	2793	-0-	-0- B	-0-	423	1	1551	3	Y	514	507	0			9
							254	4	565	9							
*04	2166	X	2166	-0-	-0- B	-0-	477	1	1021	3	Y	429	429	0			9
							196	4	472	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

11	6300	X	3136	-0-	-3164 B	-0-	704	1	2032	3	Y	171	145	0			118
							212	4	188	9							
12	6510	X	1533	-0-	-4977 B	-0-	815	1	432	3	Y	132	111	0			139
							141	4	145	9							
01	6510	X	1447	-0-	-5063 B	-0-	492	1	466	3	Y	132	143	0			128
							344	4	145	9							
02	5249	X	3186	-0-	-2063 B	-0-	868	1	1108	3	Y	333	88	0			373
							844	4	366	9							
03	6346	X	6346	-0-	-0- B	-0-	985	1	4866	3	Y	292	328	0			337
							174	4	321	9							
*04	4716	X	4716	-0-	-0- B	-0-	523	1	3099	3	Y	340	392	0			285
							720	4	374	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

11	9750	X	4886	-0-	-4864 B	-0-	712	1	3591	3	Y	344	345	0			9
							205	4	378	9							
12	10075	X	8743	-0-	-1332 B	-0-	991	1	6589	3	Y	896	880	0			25
							177	4	986	9							
01	9055	X	9055	-0-	-0- B	-0-	1117	1	6501	3	Y	1000	1010	0			15
							337	4	1100	9							
02	10648	X	10648	-0-	-0- B	-0-	1217	1	8104	3	Y	875	877	0			13
							364	4	963	9							
03	9597	X	9597	-0-	-0- B	-0-	996	1	7267	3	Y	951	950	0			14
							288	4	1046	9							
*04	10463	X	10463	-0-	-0- B	-0-	1195	1	7962	3	Y	1139	1139	0			14
							53	4	1253	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	6792	-0-	-1848 B	-0-	1788	1	4180	3	Y	261	242	0			181
							537	4	287	9							
12	8928	X	4881	-0-	-4047 B	-0-	2874	1	1309	3	Y	182	171	0			192
							498	4	200	9							
01	8928	X	4584	-0-	-4344 B	-0-	1700	1	1509	3	Y	170	196	0			166
							1188	4	187	9							
02	7917	X	4770	-0-	-3147 B	-0-	1444	1	1779	3	Y	129	56	0			239
							1405	4	142	9							
03	8308	X	4509	-0-	-3799 B	-0-	1560	1	2581	3	Y	84	159	0			164
							276	4	92	9							
04	6780	X	1005	-0-	-5775 B	-0-	224	1	429	3	Y	40	170	0			34
							308	4	44	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3454	-0-	-596 B	-0-	680	1	1618	3	Y	585	582	0			19
							512	4	644	9							
12	3751	X	2533	-0-	-1218 B	-0-	467	1	1435	3	Y	243	260	0			2
							364	4	267	9							
01	2666	X	540	-0-	-2126 B	-0-	357	1	183	4	Y	-0-	2	0			-0-
02	3335	X	442	-0-	-2893 B	-0-	357	1	4	3	Y	-0-					-0-
							81	4									
03	3565	X	1010	-0-	-2555 B	-0-	612	1	21	3	Y	-0-					-0-
							377	4									
04	3450	X	485	-0-	-2965 B	-0-	326	1	136	4	Y	21	21	0			-0-
							23	9									

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	231	-0-	-159 B	-0-	151	1	50	4	Y	27	28	0			-0-
							30	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-
01	8084	X	8084	-0-	-0- B	-0-	750	1	6289	3	Y	702	697	0			5
							273	4	772	9							
02	239	N	239	-0-	-0- B	-0-	114	1	61	4	Y	58	63	0			-0-
							64	9									
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	2940	X	-0-	-0-	-2940 B	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37680	X	17736	-0-	-19944 B	-0-	880	1	16288	3	Y	273	277	0			1
							268	4	300	9							
12	38936	X	7771	-0-	-31165 B	-0-	372	1	6815	3	Y	330	330	0			1
							221	4	363	9							
01	43184	X	43184	-0-	-0- B	-0-	2364	1	37012	3	Y	2707	2688	0			20
							830	4	2978	9							
02	42775	X	30932	-0-	-11843 B	-0-	1737	1	25935	3	Y	2188	2193	0			15
							853	4	2407	9							
03	36611	X	20387	-0-	-16224 B	-0-	1190	1	17620	3	Y	1026	1037	0			4
							448	4	1129	9							
04	41790	X	9773	-0-	-32017 B	-0-	955	1	8205	3	Y	364	366	0			2
							213	4	400	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	491	-0-	-4699 B	-34688	61	1	20	4	Y	373	373	0			2
							410	9									
12	279	X	-0-	-0-	-279 B	-34688					Y	-0-	2	0			-0-
01	651	X	87	-0-	-564 B	-34688	24	1	54	3	Y	-0-					-0-
							9	4									
02	609	X	16	-0-	-593 B	-34688	10	1	5	4	Y	1	1	0			-0-
							1	9									
*03	0	N	26	-0-	26 B	-34662	1	1	25	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90 B	-34662					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	2355	-0-	-14115 B	-0-	198	1	1664	3	Y	391	389	0			2
							63	4	430	9							
12	3778	X	3778	-0-	-0- B	-0-	299	1	2091	3	Y	1086	1085	0			3
							193	4	1195	9							
01	1457	X	1457	-0-	-0- B	-0-	733	1	20	3	Y	387	387	0			3
							278	4	426	9							
02	2291	X	262	-0-	-2029 B	-0-	139	1	3	3	Y	42	45	0			-0-
							74	4	46	9							
03	3782	X	3180	-0-	-602 B	-0-	771	1	1826	3	Y	257	256	0			1
							300	4	283	9							
04	3660	X	1711	-0-	-1949 B	-0-	437	1	1115	3	Y	55	56	0			-0-
							98	4	61	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	2361	-0-	-7839 B	-0-	419	1	1369	3	Y	396	396	0			2
							137	4	436	9							
12	10540	X	9723	-0-	-817 B	-0-	817	1	7378	3	Y	917	916	0			3
							519	4	1009	9							
01	6913	X	6438	-0-	-475 B	-0-	562	1	5124	3	Y	498	497	0			4
							204	4	548	9							
02	6467	X	2298	-0-	-4169 B	-0-	241	1	1584	3	Y	317	319	0			2
							124	4	349	9							
03	9734	X	-0-	-0-	-9734 B	-0-					Y	-0-	2	0			-0-
04	9420	X	-0-	-0-	-9420 B	-0-					Y	-0-					-0-

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10534	X	10534	-0-	-0- B	-0-	1109	1	8712	3	Y	345	309	0			239
							333	4	380	9							
12	13082	X	5977	-0-	-7105 B	-0-	1324	1	4196	3	Y	206	228	0			217
							230	4	227	9							
01	13082	X	6548	-0-	-6534 B	-0-	918	1	4695	3	Y	267	225	0			259
							641	4	294	9							
02	12238	X	1300	-0-	-10938 B	-0-	146	1	973	3	Y	35	56	0			238
							142	4	39	9							
03	11191	X	-0-	-0-	-11191 B	-0-					Y	-0-	117	0			121
04	10530	X	7632	-0-	-2898 B	-0-	452	1	6208	3	Y	319	172	0			268
							621	4	351	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	12718	-0-	12718 B	40901	1827	1	9937	3	Y	368	331	0			255
						549	4	405	9							
12	T. A.	7244	-0-	7244 B	48145	2592	1	3960	3	Y	221	243	0			233
						449	4	243	9							
01	48804 X	659	-0-	-48145 B	-0-	383	1	9	3	Y	-0-	233	0			-0-
						267	4									
02	13746 X	516	-0-	-13230 B	-0-	261	1	1	3	Y	-0-					-0-
						254	4									
03	13144 X	7065	-0-	-6079 B	-0-	923	1	5821	3	Y	144	71	0			73
						163	4	158	9							
04	12720 X	11360	-0-	-1360 B	-0-	1018	1	8333	3	Y	553	161	0			465
						1401	4	608	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

11	3960 X	3580	-0-	-380 B	-0-	724	1	1525	3	Y	714	703	0			23
						546	4	785	9							
12	4092 X	3390	-0-	-702 B	-0-	527	1	1681	3	Y	702	720	0			5
						410	4	772	9							
01	4092 X	3518	-0-	-574 B	-0-	437	1	2256	3	Y	553	553	0			5
						217	4	608	9							
02	3451 X	949	-0-	-2502 B	-0-	227	1	531	3	Y	127	130	0			2
						51	4	140	9							
03	3689 X	1951	-0-	-1738 B	-0-	384	1	1177	3	Y	144	144	0			2
						232	4	158	9							
04	3570 X	422	-0-	-3148 B	-0-	180	1	105	3	Y	56	57	0			1
						75	4	62	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

11	8090 X	8090	-0-	-0- B	-0-	897	1	6546	3	Y	343	287	0			237
						270	4	377	9							
12	7316 X	3481	-0-	-3835 B	-0-	792	1	2391	3	Y	146	229	0			154
						137	4	161	9							
01	8060 X	4630	-0-	-3430 B	-0-	846	1	2995	3	Y	180	159	0			175
						591	4	198	9							
02	7830 X	4667	-0-	-3163 B	-0-	534	1	3569	3	Y	40	41	0			174
						520	4	44	9							
03	8370 X	5285	-0-	-3085 B	-0-	598	1	4572	3	Y	8	90	0			92
						106	4	9	9							
04	8100 X	3862	-0-	-4238 B	-0-	255	1	3164	3	Y	84	106	0			70
						351	4	92	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	682	-0-	-5078 B	-0-	30	1	481	3	Y	136	145	0			4
							21	4	150	9							
12	10068	X	10068	-0-	-0- B	-0-	493	1	7085	3	Y	1941	1931	0			14
							355	4	2135	9							
01	5425	X	3190	-0-	-2235 B	-0-	220	1	2277	3	Y	534	543	0			5
							106	4	587	9							
02	4959	X	2164	-0-	-2795 B	-0-	362	1	965	3	Y	687	682	0			10
							81	4	756	9							
03	10075	X	5136	-0-	-4939 B	-0-	818	1	3215	3	Y	556	557	0			9
							491	4	612	9							
04	9750	X	4270	-0-	-5480 B	-0-	613	1	2680	3	Y	662	657	0			14
							249	4	728	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

11	17880	X	7740	-0-	-10140 B	-0-	718	1	6608	3	Y	180	158	0			125
							216	4	198	9							
12	18476	X	7166	-0-	-11310 B	-0-	1325	1	5407	3	Y	185	114	0			196
							230	4	204	9							
01	15934	X	8143	-0-	-7791 B	-0-	1067	1	6065	3	Y	241	203	0			234
							746	4	265	9							
02	13556	X	13556	-0-	-0- B	-0-	1262	1	10866	3	Y	182	79	0			337
							1228	4	200	9							
03	16261	X	16261	-0-	-0- B	-0-	1697	1	14070	3	Y	176	253	0			260
							300	4	194	9							
*04	7925	X	7925	-0-	-0- B	-0-	423	1	6610	3	Y	282	305	0			237
							582	4	310	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

11	11970	X	9408	-0-	-2562 B	-15542	753	1	7724	3	Y	654	652	0			17
							212	4	719	9							
12	11222	X	10636	-0-	-586 B	-15542	1005	1	8572	3	Y	802	796	0			23
							177	4	882	9							
01	10943	X	10331	-0-	-612 B	-15542	833	1	8342	3	Y	827	837	0			13
							246	4	910	9							
02	9454	X	7140	-0-	-2314 B	-15542	539	1	5928	3	Y	468	474	0			7
							158	4	515	9							
*03	10633	X	10717	-0-	84 B	-15458	886	1	8831	3	Y	680	677	0			10
							252	4	748	9							
04	10290	X	10640	-0-	350 B	-15108	829	1	9126	3	Y	589	592	0			7
							37	4	648	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

11	6120	X	2006	-0-	-4114 B	-0-	244	1	1166	3	Y	377	380	0			12
							181	4	415	9							
12	4309	X	792	-0-	-3517 B	-0-	81	1	521	3	Y	116	127	0			1
							62	4	128	9							
01	4185	X	2404	-0-	-1781 B	-0-	392	1	1508	3	Y	279	277	0			3
							197	4	307	9							
02	3509	X	472	-0-	-3037 B	-0-	76	1	150	3	Y	208	208	0			3
							17	4	229	9							
03	3627	X	3565	-0-	-62 B	-0-	482	1	2388	3	Y	371	368	0			6
							287	4	408	9							
*04	5471	X	5471	-0-	-0- B	-0-	653	1	4175	3	Y	347	346	0			7
							261	4	382	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7626	-0-	-504 B	-0-	659	1	6028	3	Y	836	854	0			13
							19	4	920	9							
12	12309	X	12309	-0-	-0- B	-0-	1013	1	9876	3	Y	1278	1270	0			21
							14	4	1406	9							
01	9048	X	9048	-0-	-0- B	-0-	954	1	6836	3	Y	1132	1131	0			22
							13	4	1245	9							
02	9237	X	9237	-0-	-0- B	-0-	919	1	6383	3	Y	1732	1711	0			43
							30	4	1905	9							
03	12307	X	7184	-0-	-5123 B	-0-	726	1	5207	3	Y	1117	1137	0			23
							22	4	1229	9							
04	11910	X	11175	-0-	-735 B	-0-	898	1	7747	3	Y	2283	2263	0			43
							19	4	2511	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

11	9390	X	8185	-0-	-1205 B	-0-	695	1	6623	3	Y	775	776	0			10
							14	4	853	9							
12	9920	X	9038	-0-	-882 B	-0-	710	1	7416	3	Y	812	810	0			12
							19	4	893	9							
01	9920	X	9243	-0-	-677 B	-0-	758	1	7575	3	Y	816	815	0			13
							12	4	898	9							
02	8840	X	8840	-0-	-0- B	-0-	709	1	7271	3	Y	760	760	0			13
							24	4	836	9							
03	8834	X	8834	-0-	-0- B	-0-	722	1	7098	3	Y	907	896	0			24
							16	4	998	9							
*04	8210	X	8210	-0-	-0- B	-0-	619	1	6875	3	Y	631	637	0			18
							22	4	694	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

11	330	N	280	-0-	-50 B	-0-	11	1	269	3	Y	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	347	1	55	3	Y	-0-					-0-
							9	4									
01	824	N	824	-0-	-0- B	-0-	670	1	144	3	Y	-0-					-0-
							10	4									
02	621	N	621	-0-	-0- B	-0-	369	1	128	3	Y	102	100	0			2
							12	4	112	9							
03	372	N	103	-0-	-269 B	-0-	76	1	25	3	Y	-0-	2	0			-0-
							2	4									
04	360	N	108	-0-	-252 B	-0-	64	1	40	3	Y	2	2	0			-0-
							2	4	2	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

11	6000	X	4004	-0-	-1996 B	-0-	351	1	3111	3	Y	403	403	0			10
							99	4	443	9							
12	6200	X	4241	-0-	-1959 B	-0-	493	1	3170	3	Y	445	442	0			13
							88	4	490	9							
01	5053	X	4196	-0-	-857 B	-0-	404	1	2941	3	Y	664	667	0			10
							121	4	730	9							
02	4292	X	2681	-0-	-1611 B	-0-	277	1	1894	3	Y	388	392	0			6
							83	4	427	9							
03	4588	X	3440	-0-	-1148 B	-0-	508	1	2346	3	Y	396	396	0			6
							150	4	436	9							
04	4110	X	3492	-0-	-618 B	-0-	342	1	3024	3	Y	101	106	0			1
							15	4	111	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	684	-0-	-516 B	-0-	227	1	14	3	Y	245	255	0			8
							173	4	270	9							
12	1240	X	964	-0-	-276 B	-0-	226	1	38	3	Y	473	478	0			3
							180	4	520	9							
01	992	X	935	-0-	-57 B	-0-	254	1	41	3	Y	464	463	0			4
							130	4	510	9							
02	928	X	859	-0-	-69 B	-0-	263	1	10	3	Y	478	475	0			7
							60	4	526	9							
03	1421	X	1421	-0-	-0- B	-0-	372	1	27	3	Y	721	716	0			12
							229	4	793	9							
*04	1455	X	1455	-0-	-0- B	-0-	389	1	39	3	Y	786	781	0			17
							162	4	865	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	350	-0-	-1300 B	-0-	160	1	2	3	Y	60	70	0			2
							122	4	66	9							
12	1705	N	1343	-0-	-362 B	-0-	540	1	8	3	Y	333	333	0			2
							429	4	366	9							
01	1271	N	983	-0-	-288 B	-0-	487	1	17	3	Y	208	208	0			2
							250	4	229	9							
02	831	N	831	-0-	-0- B	-0-	541	1	10	3	Y	143	143	0			2
							123	4	157	9							
03	1333	N	830	-0-	-503 B	-0-	435	1	8	3	Y	108	108	0			2
							268	4	119	9							
04	960	N	314	-0-	-646 B	-0-	173	1	41	3	Y	25	26	0			1
							72	4	28	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	1567	-0-	-3443 B	-0-	251	1	1154	3	Y	82	88	0			2
							72	4	90	9							
12	2914	X	929	-0-	-1985 B	-0-	585	1	154	3	Y	75	75	0			2
							107	4	83	9							
01	2418	X	786	-0-	-1632 B	-0-	322	1	364	3	Y	-0-	2	0			-0-
							100	4									
02	1653	X	755	-0-	-898 B	-0-	68	1	631	3	Y	33	32	0			1
							20	4	36	9							
03	930	N	638	-0-	-292 B	-0-	115	1	459	3	Y	27	28	0			-0-
							34	4	30	9							
*04	1158	N	1158	-0-	-0- B	-0-	251	1	862	3	Y	31	31	0			-0-
							11	4	34	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	8391	-0-	-3219 B	-0-	504	1	7096	3	Y	593	590	0			15
							139	4	652	9							
12	11222	X	10792	-0-	-430 B	-0-	574	1	9454	3	Y	606	604	0			17
							97	4	667	9							
01	11222	X	3724	-0-	-7498 B	-0-	252	1	3062	3	Y	305	317	0			5
							74	4	336	9							
02	10472	X	10472	-0-	-0- B	-0-	646	1	8991	3	Y	590	586	0			9
							186	4	649	9							
03	9207	X	8095	-0-	-1112 B	-0-	799	1	6425	3	Y	583	583	0			9
							230	4	641	9							
04	8910	X	8503	-0-	-407 B	-0-	856	1	6969	3	Y	582	584	0			7
							38	4	640	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	1372	-0-	-4388 B	-0-	98	1	1207	3	Y	59	67	0			1
							2	4	65	9							
12	6324	X	1011	-0-	-5313 B	-0-	203	1	625	3	Y	162	161	0			2
							5	4	178	9							
01	6324	X	3304	-0-	-3020 B	-0-	288	1	2571	3	Y	401	397	0			6
							4	4	441	9							
02	5916	X	5561	-0-	-355 B	-0-	396	1	4029	3	Y	1021	1009	0			18
							13	4	1123	9							
03	7283	X	7283	-0-	-0- B	-0-	405	1	5474	3	Y	1268	1253	0			33
							9	4	1395	9							
*04	6343	X	6343	-0-	-0- B	-0-	394	1	4901	3	Y	940	946	0			27
							14	4	1034	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	2136	-0-	-11724 B	-0-	199	1	1061	3	Y	738	741	0			3
							64	4	812	9							
12	16244	X	16244	-0-	-0- B	-0-	861	1	13482	3	Y	1253	1252	0			4
							523	4	1378	9							
01	14570	X	8139	-0-	-6431 B	-0-	631	1	6250	3	Y	936	933	0			7
							228	4	1030	9							
02	13630	X	8459	-0-	-5171 B	-0-	628	1	6400	3	Y	1012	1012	0			7
							318	4	1113	9							
03	25198	X	25198	-0-	-0- B	-0-	1655	1	20605	3	Y	2101	2099	0			9
							627	4	2311	9							
04	15720	X	13254	-0-	-2466 B	-0-	1132	1	10140	3	Y	1573	1572	0			10
							252	4	1730	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6157	X	6157	-0-	-0- B	-0-	590	1	4784	3	Y	541	542	0			2
							188	4	595	9							
12	5456	X	2758	-0-	-2698 B	-0-	718	1	1135	3	Y	387	388	0			1
							479	4	426	9							
01	7347	X	1869	-0-	-5478 B	-0-	398	1	1004	3	Y	289	288	0			2
							149	4	318	9							
02	6873	X	6284	-0-	-589 B	-0-	791	1	4451	3	Y	574	572	0			4
							411	4	631	9							
03	7347	X	5992	-0-	-1355 B	-0-	760	1	4333	3	Y	551	553	0			2
							293	4	606	9							
04	6150	X	5729	-0-	-421 B	-0-	656	1	4293	3	Y	575	573	0			4
							147	4	633	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5344	-0-	-806 B	-0-	946	1	3374	3	Y	910	859	0			137
							23	4	1001	9							
12	5642	X	5310	-0-	-332 B	-0-	1079	1	3410	3	Y	726	768	0			95
							22	4	799	9							
01	5580	X	4766	-0-	-814 B	-0-	950	1	3126	3	Y	616	627	0			84
							12	4	678	9							
02	5162	X	4643	-0-	-519 B	-0-	877	1	2994	3	Y	677	649	0			112
							27	4	745	9							
03	5518	X	4894	-0-	-624 B	-0-	732	1	3228	3	Y	843	940	0			15
							7	4	927	9							
*04	7688	X	7688	-0-	-0- B	-0-	1158	1	5276	3	Y	1135	1132	0			18
							5	4	1249	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

11	6030	X	927	-0-	-5103 B	-0-	519	1	9	3	Y	4	4	0			-0-
							395	4	4	9							
12	2511	X	673	-0-	-1838 B	-0-	359	1	6	3	Y	21	21	0			-0-
							285	4	23	9							
01	744	X	665	-0-	-79 B	-0-	411	1	22	3	Y	19	19	0			-0-
							211	4	21	9							
02	899	X	626	-0-	-273 B	-0-	93	1	503	3	Y	8	8	0			-0-
							21	4	9	9							
03	682	N	-0-	-0-	-682 B	-0-					Y	-0-					-0-
04	630	N	97	-0-	-533 B	-0-	62	1	26	4	Y	8	8	0			-0-
							9	9									

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

11	810	N	795	-0-	-15 B	-0-	185	1	312	3	Y	144	144	0			5
							140	4	158	9							
12	918	N	918	-0-	-0- B	-0-	297	1	129	3	Y	234	237	0			2
							235	4	257	9							
01	1782	N	1782	-0-	-0- B	-0-	473	1	669	3	Y	363	362	0			3
							241	4	399	9							
02	1015	N	1015	-0-	-0- B	-0-	304	1	358	3	Y	258	257	0			4
							69	4	284	9							
03	2042	N	2042	-0-	-0- B	-0-	431	1	722	3	Y	569	563	0			10
							263	4	626	9							
*04	2013	N	2013	-0-	-0- B	-0-	470	1	801	3	Y	498	498	0			10
							194	4	548	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

11	2013	X	2013	-0-	-0- B	-0-	342	1	836	3	Y	525	530	0			17
							257	4	578	9							
12	2236	X	2236	-0-	-0- B	-0-	341	1	1014	3	Y	560	573	0			4
							265	4	616	9							
01	1674	X	1176	-0-	-498 B	-0-	301	1	304	3	Y	380	381	0			3
							153	4	418	9							
02	3415	X	3415	-0-	-0- B	-0-	377	1	2184	3	Y	700	693	0			10
							84	4	770	9							
03	3401	X	3401	-0-	-0- B	-0-	375	1	2075	3	Y	663	662	0			11
							222	4	729	9							
*04	3159	X	3159	-0-	-0- B	-0-	529	1	1477	3	Y	851	844	0			18
							217	4	936	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

11	5340	X	5240	-0-	-100 B	-0-	713	1	2267	3	Y	1569	1557	0			50
							534	4	1726	9							
12	5518	X	5363	-0-	-155 B	-0-	715	1	2544	3	Y	1408	1448	0			10
							555	4	1549	9							
01	6169	X	5382	-0-	-787 B	-0-	590	1	3289	3	Y	1100	1100	0			10
							293	4	1210	9							
02	5771	X	2817	-0-	-2954 B	-0-	588	1	1468	3	Y	572	574	0			8
							132	4	629	9							
03	6169	X	1447	-0-	-4722 B	-0-	468	1	7	3	Y	622	619	0			11
							288	4	684	9							
04	5250	X	1813	-0-	-3437 B	-0-	544	1	21	3	Y	928	919	0			20
							227	4	1021	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

11	T. A.		37	-0-	37 B	-36510	28	1	9	4	Y	-0-					-0-
12	T. A.		167	-0-	167 B	-36343	86	1	5	3	Y	16	16	0			-0-
							58	4	18	9							
*01	0	X	606	-0-	606 B	-35737	295	1	2	3	Y	179	178	0			1
							112	4	197	9							
*02	29	N	48	-0-	19 B	-35718	29	1	3	3	Y	1	2	0			-0-
							15	4	1	9							
03	155	N	147	-0-	-8 B	-35718	62	1	24	4	Y	55	55	0			-0-
							61	9									
04	600	N	669	-0-	69 B	-35649	356	1	120	3	Y	103	102	0			1
							80	4	113	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

11	8280	X	157	-0-	-8123 B	-0-	92	1	30	4	Y	32	32	0			-0-
							35	9									
12	1364	X	381	-0-	-983 B	-0-	173	1	5	3	Y	78	78	0			-0-
							117	4	86	9							
01	1146	X	1146	-0-	-0- B	-0-	536	1	203	4	Y	370	367	0			3
							407	9									
02	493	X	186	-0-	-307 B	-0-	84	1	45	4	Y	52	55	0			-0-
							57	9									
03	372	N	-0-	-0-	-372 B	-0-					Y	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8188	-0-	-1322 B	-0-	820	1	5810	3	Y	1099	1093	0			30
							349	4	1209	9							
12	9827	X	8675	-0-	-1152 B	-0-	890	1	5952	3	Y	1114	1114	0			30
							608	4	1225	9							
01	16700	X	16700	-0-	-0- B	-0-	1115	1	13352	3	Y	1501	1504	0			27
							582	4	1651	9							
02	14853	X	14853	-0-	-0- B	-0-	988	1	12254	3	Y	1120	1134	0			13
							379	4	1232	9							
03	8680	X	6763	-0-	-1917 B	-0-	650	1	5034	3	Y	801	802	0			12
							198	4	881	9							
04	16170	X	1106	-0-	-15064 B	-0-	448	1	5	3	Y	471	476	0			7
							135	4	518	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2674	-0-	-836 B	-0-	483	1	1533	3	Y	412	410	0			11
							205	4	453	9							
12	3317	X	2724	-0-	-593 B	-0-	518	1	1395	3	Y	415	415	0			11
							354	4	457	9							
01	3317	X	2522	-0-	-795 B	-0-	417	1	1538	3	Y	318	323	0			6
							217	4	350	9							
02	2726	X	2607	-0-	-119 B	-0-	356	1	1764	3	Y	319	321	0			4
							136	4	351	9							
03	2896	X	2896	-0-	-0- B	-0-	502	1	1811	3	Y	391	389	0			6
							153	4	430	9							
04	2670	X	1666	-0-	-1004 B	-0-	362	1	960	3	Y	214	217	0			3
							109	4	235	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-10740					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-10740					Y	-0-					-0-
*01	0	X	1052	-0-	1052 B	-9688	195	1	392	3	Y	368	362	0			6
							60	4	405	9							
*02	725	X	1617	-0-	892 B	-8796	373	1	986	3	Y	131	135	0			2
							114	4	144	9							
*03	527	X	3305	-0-	2778 B	-6018	693	1	2237	3	Y	154	154	0			2
							206	4	169	9							
04	1020	X	2507	-0-	1487 B	-4531	585	1	1720	3	Y	160	160	0			2
							26	4	176	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4527	-0-	4527 B	25446	659	1	3271	3	Y	370	369	0			9
							190	4	407	9							
12	T. A.		4186	-0-	4186 B	29632	561	1	3189	3	Y	305	305	0			9
							100	4	336	9							
01	30071	X	439	-0-	-29632 B	-0-	298	1	93	4	Y	44	52	0			1
							48	9									
02	6409	X	320	-0-	-6089 B	-0-	206	1	64	4	Y	45	45	0			1
							50	9									
03	4681	X	861	-0-	-3820 B	-0-	479	1	10	3	Y	206	204	0			3
							145	4	227	9							
*04	7617	X	7617	-0-	-0- B	-0-	1026	1	6174	3	Y	337	336	0			4
							46	4	371	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	2140	-0-	2140 B	6398	561	1	1148	3	Y	243	243	0			6
						164	4	267	9							
12	T. A.	2305	-0-	2305 B	8703	632	1	1330	3	Y	207	207	0			6
						115	4	228	9							
01	10933 X	2230	-0-	-8703 B	-0-	638	1	1089	3	Y	278	280	0			4
						197	4	306	9							
02	3329 X	3329	-0-	-0- B	-0-	549	1	2395	3	Y	199	200	0			3
						166	4	219	9							
03	3534 X	3271	-0-	-263 B	-0-	694	1	2222	3	Y	135	136	0			2
						206	4	149	9							
04	2220 X	2190	-0-	-30 B	-0-	619	1	1325	3	Y	199	199	0			2
						27	4	219	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530 X	3687	-0-	-843 B	-0-	561	1	2435	3	Y	463	462	0			2
						182	4	509	9							
12	3472 X	461	-0-	-3011 B	-0-	185	1	123	3	Y	26	28	0			-0-
						124	4	29	9							
01	3472 X	3079	-0-	-393 B	-0-	498	1	2052	3	Y	313	311	0			2
						185	4	344	9							
02	3567 X	187	-0-	-3380 B	-0-	107	1	6	3	Y	15	17	0			-0-
						57	4	17	9							
03	3813 X	244	-0-	-3569 B	-0-	15	1	212	3	Y	10	10	0			-0-
						6	4	11	9							
04	3690 X	1255	-0-	-2435 B	-0-	127	1	928	3	Y	156	155	0			1
						28	4	172	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1818 N	1818	-0-	-0- B	-0-	744	1	776	3	Y	73	73	0			2
						218	4	80	9							
12	1116 N	1016	-0-	-100 B	-0-	630	1	256	3	Y	13	15	0			-0-
						116	4	14	9							
01	843 N	843	-0-	-0- B	-0-	616	1	6	3	Y	26	26	0			-0-
						192	4	29	9							
02	1769 X	752	-0-	-1017 B	-0-	539	1	6	3	Y	36	35	0			1
						167	4	40	9							
03	1891 X	720	-0-	-1171 B	-0-	526	1	13	3	Y	20	21	0			-0-
						159	4	22	9							
04	1830 X	1631	-0-	-199 B	-0-	728	1	711	3	Y	145	143	0			2
						32	4	160	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240 X	1902	-0-	-1338 B	-0-	548	1	929	3	Y	241	247	0			6
						160	4	265	9							
12	3286 X	2195	-0-	-1091 B	-0-	473	1	1187	3	Y	408	402	0			12
						86	4	449	9							
01	3751 X	3448	-0-	-303 B	-0-	628	1	2086	3	Y	493	497	0			8
						192	4	542	9							
02	3509 X	2684	-0-	-825 B	-0-	496	1	1596	3	Y	401	403	0			6
						151	4	441	9							
03	3751 X	1748	-0-	-2003 B	-0-	527	1	847	3	Y	196	199	0			3
						158	4	216	9							
04	3330 X	386	-0-	-2944 B	-0-	263	1	6	3	Y	95	97	0			1
						12	4	105	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	1294	-0-	-8126 B	-0-	574	1	178	3	Y	339	339	0			9
							169	4	373	9							
12	9734	X	1169	-0-	-8565 B	-0-	517	1	38	3	Y	472	468	0			13
							95	4	519	9							
01	9734	X	1436	-0-	-8298 B	-0-	330	1	583	3	Y	383	390	0			6
							102	4	421	9							
02	11455	X	831	-0-	-10624 B	-0-	328	1	18	3	Y	349	350	0			5
							101	4	384	9							
03	7595	X	2401	-0-	-5194 B	-0-	640	1	1050	3	Y	472	470	0			7
							192	4	519	9							
*04	2146	X	2146	-0-	-0- B	-0-	609	1	981	3	Y	481	482	0			6
							27	4	529	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

11	8638	X	8638	-0-	-0- B	-0-	820	1	6779	3	Y	733	727	0			19
							233	4	806	9							
12	9512	X	9512	-0-	-0- B	-0-	856	1	7695	3	Y	736	734	0			21
							151	4	810	9							
01	9658	X	9658	-0-	-0- B	-0-	729	1	7819	3	Y	814	822	0			13
							215	4	895	9							
02	9697	X	9697	-0-	-0- B	-0-	906	1	7810	3	Y	647	650	0			10
							269	4	712	9							
03	9517	X	6350	-0-	-3167 B	-0-	571	1	4942	3	Y	612	613	0			9
							164	4	673	9							
04	9360	X	8832	-0-	-528 B	-0-	688	1	7424	3	Y	626	627	0			8
							31	4	689	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	35	1	18	4	Y	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	105	1	40	4	Y	14	14	0			-0-
							15	9									
03	572	N	572	-0-	-0- B	-0-	398	1	39	3	Y	13	13	0			-0-
							121	4	14	9							
*04	922	N	922	-0-	-0- B	-0-	641	1	54	3	Y	31	31	0			-0-
							193	4	34	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

11	3960	X	2231	-0-	-1729 B	-0-	459	1	931	3	Y	517	517	0			6
							272	4	569	9							
12	4183	X	4183	-0-	-0- B	-0-	564	1	2893	3	Y	482	482	0			6
							196	4	530	9							
01	3968	X	3251	-0-	-717 B	-0-	587	1	1884	3	Y	554	556	0			4
							171	4	609	9							
02	3451	X	2808	-0-	-643 B	-0-	554	1	1666	3	Y	403	402	0			5
							145	4	443	9							
03	4185	X	2170	-0-	-2015 B	-0-	354	1	1435	3	Y	289	293	0			1
							63	4	318	9							
04	4050	X	3514	-0-	-536 B	-0-	524	1	2455	3	Y	386	380	0			7
							110	4	425	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1168	-0-	-1352 B	-36375	421	1	19	3	Y	432	433	0			5
							253	4	475	9							
*12	2604	X	5791	-0-	3187 B	-33188	585	1	4495	3	Y	464	463	0			6
							201	4	510	9							
*01	2418	X	6235	-0-	3817 B	-29371	629	1	5013	3	Y	376	380	0			2
							179	4	414	9							
*02	2262	X	4028	-0-	1766 B	-27605	591	1	3005	3	Y	254	253	0			3
							153	4	279	9							
*03	5797	X	7175	-0-	1378 B	-26227	899	1	5826	3	Y	265	267	0			1
							158	4	292	9							
04	6030	X	9261	-0-	3231 B	-22996	1004	1	7676	3	Y	339	334	0			6
							208	4	373	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	607	-0-	-2363 B	-0-	167	1	110	3	Y	255	257	0			7
							49	4	281	9							
12	3069	X	2796	-0-	-273 B	-0-	517	1	1747	3	Y	398	394	0			11
							94	4	438	9							
01	3069	X	2874	-0-	-195 B	-0-	602	1	1586	3	Y	455	459	0			7
							185	4	501	9							
02	3085	X	3085	-0-	-0- B	-0-	683	1	1725	3	Y	425	425	0			7
							209	4	468	9							
03	2790	X	2547	-0-	-243 B	-0-	672	1	1420	3	Y	231	235	0			3
							201	4	254	9							
*04	3845	X	3845	-0-	-0- B	-0-	775	1	2615	3	Y	383	381	0			5
							34	4	421	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3828	-0-	-492 B	-0-	549	1	2429	3	Y	763	762	0			10
							11	4	839	9							
12	4154	X	2626	-0-	-1528 B	-0-	515	1	1544	3	Y	504	507	0			7
							13	4	554	9							
01	3286	X	2353	-0-	-933 B	-0-	529	1	1388	3	Y	389	390	0			6
							8	4	428	9							
02	3712	X	2119	-0-	-1593 B	-0-	488	1	1163	3	Y	411	410	0			7
							16	4	452	9							
03	3968	X	1918	-0-	-2050 B	-0-	485	1	937	3	Y	442	437	0			12
							10	4	486	9							
04	3840	X	2089	-0-	-1751 B	-0-	410	1	1243	3	Y	384	385	0			11
							14	4	422	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5299	-0-	-1421 B	-0-	536	1	3396	3	Y	1229	1245	0			18
							15	4	1352	9							
12	6944	X	4680	-0-	-2264 B	-0-	520	1	2802	3	Y	1228	1225	0			21
							7	4	1351	9							
01	6944	X	4608	-0-	-2336 B	-0-	529	1	2864	3	Y	1098	1098	0			21
							7	4	1208	9							
02	6555	X	6555	-0-	-0- B	-0-	609	1	4603	3	Y	1203	1194	0			30
							20	4	1323	9							
03	5487	X	4697	-0-	-790 B	-0-	635	1	3076	3	Y	879	891	0			18
							19	4	967	9							
04	5310	X	4472	-0-	-838 B	-0-	683	1	3192	3	Y	529	537	0			10
							15	4	582	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1602	-0-	-1368 B	-0-	481	1	666	3	Y	402	413	0			6
							13	4	442	9							
12	2190	X	2190	-0-	-0- B	-0-	512	1	1166	3	Y	460	458	0			8
							6	4	506	9							
01	3193	X	1206	-0-	-1987 B	-0-	444	1	434	3	Y	293	295	0			6
							6	4	322	9							
02	2987	X	261	-0-	-2726 B	-0-	230	1	5	3	Y	16	22	0			-0-
							8	4	18	9							
03	3193	X	1791	-0-	-1402 B	-0-	509	1	1106	3	Y	146	143	0			3
							15	4	161	9							
04	2130	X	561	-0-	-1569 B	-0-	453	1	3	3	Y	86	87	0			2
							10	4	95	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	1492	-0-	-3188 B	-0-	345	1	195	3	Y	627	637	0			20
							262	4	690	9							
12	4836	X	3401	-0-	-1435 B	-0-	333	1	1235	3	Y	1432	1442	0			10
							258	4	1575	9							
01	4836	X	3810	-0-	-1026 B	-0-	426	1	1633	3	Y	1398	1395	0			13
							213	4	1538	9							
02	6583	X	3004	-0-	-3579 B	-0-	371	1	1564	3	Y	896	896	0			13
							83	4	986	9							
03	5177	X	4190	-0-	-987 B	-0-	659	1	2395	3	Y	673	675	0			11
							396	4	740	9							
04	3690	X	3429	-0-	-261 B	-0-	561	1	1983	3	Y	596	594	0			13
							229	4	656	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	X	2005	-0-	-0- B	-0-	548	1	17	3	Y	929	900	0			29
							418	4	1022	9							
12	8062	X	8062	-0-	-0- B	-0-	699	1	3537	3	Y	2990	2997	0			22
							537	4	3289	9							
01	5365	X	5365	-0-	-0- B	-0-	616	1	1447	3	Y	2718	2715	0			25
							312	4	2990	9							
02	5395	X	5395	-0-	-0- B	-0-	626	1	2673	3	Y	1778	1778	0			25
							140	4	1956	9							
03	8060	X	2933	-0-	-5127 B	-0-	549	1	1107	3	Y	857	867	0			15
							334	4	943	9							
04	7800	X	2905	-0-	-4895 B	-0-	551	1	1035	3	Y	993	987	0			21
							227	4	1092	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7369	-0-	-401 B	-0-	614	1	5333	3	Y	1282	1281	0			17
							12	4	1410	9							
12	8990	X	7379	-0-	-1611 B	-0-	733	1	5351	3	Y	1160	1160	0			17
							19	4	1276	9							
01	8990	X	7047	-0-	-1943 B	-0-	797	1	5085	3	Y	1048	1048	0			17
							12	4	1153	9							
02	8410	X	4500	-0-	-3910 B	-0-	624	1	3011	3	Y	767	771	0			13
							21	4	844	9							
03	8184	X	6439	-0-	-1745 B	-0-	530	1	5027	3	Y	792	784	0			21
							11	4	871	9							
04	7380	X	6198	-0-	-1182 B	-0-	544	1	4811	3	Y	749	748	0			22
							19	4	824	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7350	-0-	-0- B	-0-	380	1	4710	3	Y	1810	1779	0			57
							269	4	1991	9							
12	5559	X	5559	-0-	-0- B	-0-	289	1	3184	3	Y	1703	1748	0			12
							213	4	1873	9							
01	3624	X	3624	-0-	-0- B	-0-	308	1	1146	3	Y	1833	1828	0			17
							154	4	2016	9							
02	7105	X	988	-0-	-6117 B	-0-	93	1	307	3	Y	515	525	0			7
							21	4	567	9							
03	7595	X	5727	-0-	-1868 B	-0-	725	1	1989	3	Y	2340	2307	0			40
							439	4	2574	9							
04	7350	X	3634	-0-	-3716 B	-0-	545	1	1142	3	Y	1566	1573	0			33
							224	4	1723	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

*05	5301	X	3851	-0-	-1450 B	-22888	592	1	2855	3	Y	313	313	0			3
							60	4	344	9							
*06	3360	X	3313	-0-	-47 B	-22888	514	1	2421	3	Y	283	280	0			6
							67	4	311	9							
*07	3875	X	3519	-0-	-356 B	-22888	592	1	2490	3	Y	291	291	0			6
							117	4	320	9							
*08	3875	X	3409	-0-	-466 B	-22888	668	1	2346	3	Y	170	172	0			4
							208	4	187	9							
*09	3750	X	1525	-0-	-2225 B	-22888	426	1	709	3	Y	108	110	0			2
							271	4	119	9							
*10	3844	X	3155	-0-	-689 B	-22888	664	1	2180	3	Y	187	185	0			4
							105	4	206	9							
*11	3420	X	3293	-0-	-127 B	-22888	730	1	2068	3	Y	257	254	0			7
							212	4	283	9							
*12	3534	X	3471	-0-	-63 B	-22888	629	1	2315	3	Y	375	371	0			11
							114	4	413	9							
*01	3410	X	4017	-0-	607 B	-22281	649	1	2748	3	Y	384	389	0			6
							198	4	422	9							
*02	3219	X	3806	-0-	587 B	-21694	706	1	2533	3	Y	320	321	0			5
							215	4	352	9							
03	3472	X	3737	-0-	265 B	-21429	763	1	2413	3	Y	304	304	0			5
							227	4	334	9							
04	3720	X	1125	-0-	-2595 B	-21429	356	1	576	3	Y	161	164	0			2
							16	4	177	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

11	11100	X	6203	-0-	-4897 B	-0-	445	1	5012	3	Y	670	676	0			9
							9	4	737	9							
12	11470	X	5325	-0-	-6145 B	-0-	415	1	4152	3	Y	679	678	0			10
							11	4	747	9							
01	11470	X	5023	-0-	-6447 B	-0-	419	1	3851	3	Y	679	678	0			11
							6	4	747	9							
02	9396	X	4316	-0-	-5080 B	-0-	377	1	3282	3	Y	585	586	0			10
							13	4	644	9							
03	9703	X	5408	-0-	-4295 B	-0-	430	1	4115	3	Y	776	766	0			20
							9	4	854	9							
04	6210	X	5207	-0-	-1003 B	-0-	425	1	4081	3	Y	624	626	0			18
							15	4	686	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4574	-0-	-646 B	-0-	744	1	3111	3	Y	458	454	0			12
							215	4	504	9							
12	5394	X	3711	-0-	-1683 B	-0-	654	1	2622	3	Y	288	292	0			8
							118	4	317	9							
01	6612	X	6612	-0-	-0- B	-0-	953	1	4268	3	Y	1001	993	0			16
							290	4	1101	9							
02	5841	X	5841	-0-	-0- B	-0-	670	1	3668	3	Y	1183	1181	0			18
							202	4	1301	9							
03	5022	X	4827	-0-	-195 B	-0-	656	1	2844	3	Y	1031	1034	0			15
							193	4	1134	9							
*04	6537	X	6537	-0-	-0- B	-0-	804	1	4433	3	Y	1149	1150	0			14
							36	4	1264	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	1709	-0-	-3181 B	-0-	401	1	688	3	Y	288	289	0			9
							303	4	317	9							
12	4898	X	3434	-0-	-1464 B	-0-	418	1	2224	3	Y	428	434	0			3
							321	4	471	9							
01	4836	X	4751	-0-	-85 B	-0-	662	1	2990	3	Y	698	695	0			6
							331	4	768	9							
02	4218	X	4218	-0-	-0- B	-0-	570	1	2998	3	Y	475	474	0			7
							127	4	523	9							
03	3679	X	3679	-0-	-0- B	-0-	530	1	2351	3	Y	437	437	0			7
							317	4	481	9							
04	4590	X	2827	-0-	-1763 B	-0-	292	1	2026	3	Y	356	356	0			7
							117	4	392	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14610	X	9868	-0-	-4742 B	-0-	1034	1	7715	3	Y	749	745	0			19
							295	4	824	9							
12	15097	X	8524	-0-	-6573 B	-0-	884	1	6724	3	Y	690	689	0			20
							157	4	759	9							
01	13082	X	8259	-0-	-4823 B	-0-	884	1	6358	3	Y	684	693	0			11
							265	4	752	9							
02	10904	X	7926	-0-	-2978 B	-0-	814	1	6334	3	Y	487	490	0			8
							242	4	536	9							
03	10571	X	9507	-0-	-1064 B	-0-	821	1	7048	3	Y	1275	1264	0			19
							235	4	1403	9							
04	9870	X	7611	-0-	-2259 B	-0-	841	1	6181	3	Y	502	515	0			6
							37	4	552	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	3693	-0-	-9957 B	-0-	648	1	2277	3	Y	258	255	0			8
							484	4	284	9							
12	13516	X	3848	-0-	-9668 B	-0-	450	1	2707	3	Y	316	322	0			2
							343	4	348	9							
01	9638	X	9638	-0-	-0- B	-0-	918	1	7615	3	Y	597	594	0			5
							448	4	657	9							
02	7941	X	7941	-0-	-0- B	-0-	769	1	6810	3	Y	176	179	0			2
							168	4	194	9							
03	7021	X	7021	-0-	-0- B	-0-	843	1	5337	3	Y	312	309	0			5
							498	4	343	9							
04	7710	X	984	-0-	-6726 B	-0-	180	1	684	3	Y	43	47	0			1
							73	4	47	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6959	-0-	-451 B	-0-	588	1	5509	3	Y	773	772	0			10
							12	4	850	9							
12	7803	X	7803	-0-	-0- B	-0-	623	1	6234	3	Y	845	843	0			12
							16	4	930	9							
01	7657	X	7550	-0-	-107 B	-0-	642	1	6099	3	Y	726	726	0			12
							10	4	799	9							
02	6989	X	6951	-0-	-38 B	-0-	599	1	5629	3	Y	639	640	0			11
							20	4	703	9							
03	7471	X	7032	-0-	-439 B	-0-	621	1	5834	3	Y	513	510	0			14
							13	4	564	9							
04	7230	X	7017	-0-	-213 B	-0-	641	1	5731	3	Y	565	563	0			16
							23	4	622	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6344	-0-	-946 B	-0-	1660	1	3819	3	Y	750	746	0			113
							40	4	825	9							
12	6363	X	6363	-0-	-0- B	-0-	1770	1	3796	3	Y	692	715	0			90
							36	4	761	9							
01	5394	X	4509	-0-	-885 B	-0-	1180	1	2772	3	Y	493	516	0			67
							15	4	542	9							
02	6119	X	5455	-0-	-664 B	-0-	1128	1	3656	3	Y	578	549	0			96
							35	4	636	9							
03	6541	X	5413	-0-	-1128 B	-0-	1041	1	3478	3	Y	804	885	0			15
							10	4	884	9							
04	6330	X	2153	-0-	-4177 B	-0-	992	1	544	3	Y	557	563	0			9
							4	4	613	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1520	-0-	-1270 B	-0-	740	1	624	3	Y	125	156	0			19
							18	4	138	9							
12	4123	X	1449	-0-	-2674 B	-0-	843	1	151	3	Y	398	365	0			52
							17	4	438	9							
01	4123	X	2943	-0-	-1180 B	-0-	1146	1	1254	3	Y	480	467	0			65
							15	4	528	9							
02	3857	X	685	-0-	-3172 B	-0-	231	1	329	3	Y	107	154	0			18
							7	4	118	9							
03	3534	X	335	-0-	-3199 B	-0-	2	1	333	9	Y	303	315	0			6
*04	3195	X	3195	-0-	-0- B	-0-	580	1	1930	3	Y	620	616	0			10
							3	4	682	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	598	-0-	-1202 B	-0-	137	1	6	3	Y	339	340	0			4
							82	4	373	9							
12	2672	X	2672	-0-	-0- B	-0-	484	1	1499	3	Y	472	470	0			6
							170	4	519	9							
01	4008	X	4008	-0-	-0- B	-0-	611	1	2954	3	Y	242	246	0			2
							177	4	266	9							
02	1914	X	1369	-0-	-545 B	-0-	443	1	581	3	Y	207	206	0			3
							117	4	228	9							
03	2888	X	2888	-0-	-0- B	-0-	642	1	1720	3	Y	374	375	0			2
							115	4	411	9							
04	3870	X	2784	-0-	-1086 B	-0-	678	1	1541	3	Y	382	377	0			7
							145	4	420	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3201	-0-	-1449 B	-0-	664	1	1792	3	Y	502	503	0			13
							193	4	552	9							
12	4216	X	3057	-0-	-1159 B	-0-	609	1	1799	3	Y	489	488	0			14
							111	4	538	9							
01	4216	X	3065	-0-	-1151 B	-0-	593	1	1771	3	Y	472	479	0			7
							182	4	519	9							
02	3277	X	2598	-0-	-679 B	-0-	601	1	1322	3	Y	446	446	0			7
							184	4	491	9							
03	3503	X	1262	-0-	-2241 B	-0-	563	1	97	3	Y	393	394	0			6
							170	4	432	9							
*04	3769	X	3769	-0-	-0- B	-0-	644	1	2558	3	Y	489	489	0			6
							29	4	538	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1750	-0-	-50 B	-0-	862	1	15	3	Y	564	563	0			14
							253	4	620	9							
12	2139	X	1863	-0-	-276 B	-0-	311	1	1151	3	Y	314	319	0			9
							56	4	345	9							
01	2139	X	769	-0-	-1370 B	-0-	343	1	11	3	Y	280	285	0			4
							107	4	308	9							
02	2001	X	985	-0-	-1016 B	-0-	475	1	10	3	Y	321	320	0			5
							147	4	353	9							
03	1860	X	1343	-0-	-517 B	-0-	704	1	16	3	Y	373	372	0			6
							213	4	410	9							
*04	2695	X	2695	-0-	-0- B	-0-	457	1	1881	3	Y	306	308	0			4
							20	4	337	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	14261	-0-	-2689 B	-0-	943	1	11451	3	Y	1333	1330	0			36
							401	4	1466	9							
12	17515	X	12854	-0-	-4661 B	-0-	1503	1	9053	3	Y	1156	1161	0			31
							1026	4	1272	9							
01	17515	X	16460	-0-	-1055 B	-0-	967	1	13415	3	Y	1430	1435	0			26
							505	4	1573	9							
02	15051	X	13377	-0-	-1674 B	-0-	1085	1	10164	3	Y	1556	1564	0			18
							416	4	1712	9							
03	14725	X	7880	-0-	-6845 B	-0-	547	1	6074	3	Y	993	996	0			15
							167	4	1092	9							
04	15930	X	7311	-0-	-8619 B	-0-	490	1	5685	3	Y	898	900	0			13
							148	4	988	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	11729	-0-	-901 B	-0-	985	1	8821	3	Y	1723	1732	0			26
							28	4	1895	9							
12	13051	X	11424	-0-	-1627 B	-0-	1059	1	7901	3	Y	2227	2216	0			37
							14	4	2450	9							
01	13051	X	10700	-0-	-2351 B	-0-	1045	1	7355	3	Y	2077	2074	0			40
							15	4	2285	9							
02	11339	X	9931	-0-	-1408 B	-0-	940	1	6787	3	Y	1975	1966	0			49
							31	4	2173	9							
03	12121	X	9925	-0-	-2196 B	-0-	904	1	7546	3	Y	1315	1337	0			27
							28	4	1447	9							
04	11730	X	8461	-0-	-3269 B	-0-	711	1	6822	3	Y	830	841	0			16
							15	4	913	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	X	11224	-0-	-1706 B	-0-	1364	1	8722	3	Y	680	684	0			17
							390	4	748	9							
12	13361	X	9942	-0-	-3419 B	-0-	1253	1	7770	3	Y	632	631	0			18
							224	4	695	9							
01	12152	X	4317	-0-	-7835 B	-0-	461	1	3457	3	Y	237	251	0			4
							138	4	261	9							
02	11368	X	5295	-0-	-6073 B	-0-	777	1	3871	3	Y	375	373	0			6
							234	4	413	9							
03	12152	X	11256	-0-	-896 B	-0-	1191	1	9006	3	Y	650	646	0			10
							344	4	715	9							
*04	12411	X	12411	-0-	-0- B	-0-	1265	1	10367	3	Y	657	659	0			8
							56	4	723	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	6078	-0-	-5382 B	-64442	499	1	4816	3	Y	565	562	0			14
							141	4	622	9							
12	11842	X	8579	-0-	-3263 B	-64442	543	1	7037	3	Y	823	814	0			23
							94	4	905	9							
01	10974	X	7601	-0-	-3373 B	-64442	519	1	6142	3	Y	716	728	0			11
							152	4	788	9							
*02	7105	X	10173	-0-	3068 B	-61374	893	1	8144	3	Y	793	792	0			12
							264	4	872	9							
*03	8587	X	8978	-0-	391 B	-60983	785	1	7193	3	Y	705	707	0			10
							224	4	776	9							
04	8310	X	8348	-0-	38 B	-60945	711	1	6959	3	Y	587	590	0			7
							32	4	646	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7165	-0-	-1145 B	-0-	416	1	6295	3	Y	309	310	0			8
							114	4	340	9							
12	9087	X	9087	-0-	-0- B	-0-	537	1	7976	3	Y	438	434	0			12
							92	4	482	9							
01	10340	X	10340	-0-	-0- B	-0-	607	1	8974	3	Y	531	535	0			8
							175	4	584	9							
02	9045	X	9045	-0-	-0- B	-0-	701	1	6788	3	Y	1226	1215	0			19
							207	4	1349	9							
03	11129	X	11129	-0-	-0- B	-0-	771	1	8741	3	Y	1273	1273	0			19
							217	4	1400	9							
*04	10052	X	10052	-0-	-0- B	-0-	636	1	8097	3	Y	1173	1178	0			14
							29	4	1290	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3035	X	3035	-0-	-0- B	-0-	485	1	2276	3	Y	241	240	0			3
							9	4	265	9							
12	3080	X	3080	-0-	-0- B	-0-	451	1	2345	3	Y	247	246	0			4
							12	4	272	9							
01	3681	X	3681	-0-	-0- B	-0-	469	1	2924	3	Y	255	255	0			4
							7	4	281	9							
02	3309	X	3309	-0-	-0- B	-0-	369	1	2647	3	Y	255	255	0			4
							12	4	281	9							
03	4031	X	4031	-0-	-0- B	-0-	503	1	3025	3	Y	447	439	0			12
							11	4	492	9							
04	3570	X	3326	-0-	-244 B	-0-	300	1	2590	3	Y	386	387	0			11
							11	4	425	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9766	X	9766	-0-	-0- B	-0-	864	1	7617	3	Y	720	720	0			8
							493	4	792	9							
12	10478	X	8453	-0-	-2025 B	-0-	887	1	6408	3	Y	775	774	0			9
							305	4	853	9							
01	10478	X	6717	-0-	-3761 B	-0-	809	1	4825	3	Y	773	777	0			5
							233	4	850	9							
02	10672	X	8137	-0-	-2535 B	-0-	1044	1	5805	3	Y	926	919	0			12
							269	4	1019	9							
03	12668	X	12668	-0-	-0- B	-0-	1222	1	9939	3	Y	1176	1183	0			5
							213	4	1294	9							
04	9780	X	5239	-0-	-4541 B	-0-	699	1	3675	3	Y	653	646	0			12
							147	4	718	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48510	X	29745	-0-	-18765 B	-0-	1600	1	26222	3	Y	954	951	0			11
							874	4	1049	9							
12	43958	X	39780	-0-	-4178 B	-0-	1811	1	31560	3	Y	5295	5241	0			65
							584	4	5825	9							
01	42315	X	37570	-0-	-4745 B	-0-	1752	1	29067	3	Y	5704	5731	0			38
							477	4	6274	9							
02	39585	X	34783	-0-	-4802 B	-0-	2122	1	26623	3	Y	5008	4983	0			63
							529	4	5509	9							
03	39773	X	38170	-0-	-1603 B	-0-	2464	1	29789	3	Y	4998	5040	0			21
							419	4	5498	9							
04	38490	X	33188	-0-	-5302 B	-0-	2500	1	25122	3	Y	4595	4535	0			81
							511	4	5055	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	8765	-0-	-4615 B	-0-	769	1	6481	3	Y	1363	1360	0			18
							16	4	1499	9							
12	13113	X	9805	-0-	-3308 B	-0-	793	1	7056	3	Y	1759	1751	0			26
							21	4	1935	9							
01	11253	X	10274	-0-	-979 B	-0-	839	1	7395	3	Y	1843	1840	0			29
							13	4	2027	9							
02	8445	X	8445	-0-	-0- B	-0-	613	1	5819	3	Y	1811	1809	0			31
							21	4	1992	9							
03	9601	X	9601	-0-	-0- B	-0-	849	1	7729	3	Y	914	921	0			24
							18	4	1005	9							
*04	9385	X	9385	-0-	-0- B	-0-	871	1	7549	3	Y	849	848	0			25
							31	4	934	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10434	X	10434	-0-	-0- B	-0-	983	1	7049	3	Y	2165	2173	0			29
							20	4	2382	9							
12	8846	X	8846	-0-	-0- B	-0-	930	1	5557	3	Y	2123	2121	0			31
							24	4	2335	9							
01	8698	X	8698	-0-	-0- B	-0-	591	1	6635	3	Y	1330	1340	0			21
							9	4	1463	9							
02	13021	X	6536	-0-	-6485 B	-0-	473	1	4902	3	Y	1041	1044	0			18
							16	4	1145	9							
03	13919	X	6068	-0-	-7851 B	-0-	687	1	4381	3	Y	902	902	0			18
							8	4	992	9							
04	10440	X	4624	-0-	-5816 B	-0-	740	1	3190	3	Y	628	636	0			10
							3	4	691	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	4880	-0-	-3280 B	-0-	497	1	3659	3	Y	649	648	0			9
							10	4	714	9							
12	8432	X	4799	-0-	-3633 B	-0-	498	1	3750	3	Y	489	491	0			7
							13	4	538	9							
01	5735	X	5093	-0-	-642 B	-0-	592	1	3768	3	Y	658	655	0			10
							9	4	724	9							
02	5365	X	3581	-0-	-1784 B	-0-	339	1	3018	3	Y	194	201	0			3
							11	4	213	9							
03	5363	X	4198	-0-	-1165 B	-0-	451	1	3338	3	Y	363	356	0			10
							10	4	399	9							
04	4920	X	1545	-0-	-3375 B	-0-	168	1	1031	3	Y	309	310	0			9
							6	4	340	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5271	-0-	-1029 B	-0-	806	1	3837	3	Y	360	362	0			9
							232	4	396	9							
12	6335	X	6335	-0-	-0- B	-0-	1078	1	4512	3	Y	501	496	0			14
							194	4	551	9							
01	7481	X	7481	-0-	-0- B	-0-	1086	1	5437	3	Y	571	576	0			9
							330	4	628	9							
02	6568	X	6568	-0-	-0- B	-0-	884	1	4966	3	Y	411	414	0			6
							266	4	452	9							
03	6417	X	2420	-0-	-3997 B	-0-	548	1	1492	3	Y	197	200	0			3
							163	4	217	9							
04	7230	X	6015	-0-	-1215 B	-0-	960	1	4618	3	Y	358	357	0			4
							43	4	394	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	14624	-0-	-946 B	-0-	1158	1	10707	3	Y	1748	1758	0			55
							836	4	1923	9							
12	14911	X	10710	-0-	-4201 B	-0-	747	1	7863	3	Y	1406	1451	0			10
							553	4	1547	9							
01	13981	X	7913	-0-	-6068 B	-0-	674	1	5933	3	Y	889	891	0			8
							328	4	978	9							
02	14123	X	11684	-0-	-2439 B	-0-	1101	1	8920	3	Y	1292	1282	0			18
							242	4	1421	9							
03	15166	X	15166	-0-	-0- B	-0-	1214	1	11749	3	Y	1366	1361	0			23
							700	4	1503	9							
04	14610	X	5810	-0-	-8800 B	-0-	477	1	4347	3	Y	726	734	0			15
							187	4	799	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37410 X	30570	-0-	-6840 B	-0-	1357	1	27376	3	Y	1642	1644	0			22
						31	4	1806	9							
12	34348 X	26478	-0-	-7870 B	-0-	1419	1	23237	3	Y	1622	1620	0			24
						38	4	1784	9							
01	33883 X	23962	-0-	-9921 B	-0-	1431	1	20757	3	Y	1592	1591	0			25
						23	4	1751	9							
02	30131 X	21937	-0-	-8194 B	-0-	1176	1	19108	3	Y	1466	1466	0			25
						40	4	1613	9							
03	31589 X	21926	-0-	-9663 B	-0-	1246	1	18974	3	Y	1526	1511	0			40
						27	4	1679	9							
04	30570 X	20415	-0-	-10155 B	-0-	1394	1	17453	3	Y	1381	1381	0			40
						49	4	1519	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

11	58890 X	43119	-0-	-15771 B	-0-	2465	1	36552	3	Y	2494	2497	0			29
						1359	4	2743	9							
12	57753 X	42764	-0-	-14989 B	-0-	2449	1	36893	3	Y	2383	2383	0			29
						801	4	2621	9							
01	56575 X	39603	-0-	-16972 B	-0-	2354	1	34070	3	Y	2301	2315	0			15
						648	4	2531	9							
02	50576 X	41244	-0-	-9332 B	-0-	2330	1	36088	3	Y	1973	1958	0			30
						656	4	2170	9							
03	44547 X	11233	-0-	-33314 B	-0-	630	1	9957	3	Y	431	455	0			6
						172	4	474	9							
04	43110 X	27282	-0-	-15828 B	-0-	1526	1	24711	3	Y	887	882	0			11
						69	4	976	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

11	187611 X	125447	-0-	-62164 B	-0-	523	1	100430	3	Y	22184	22051	0			294
						92	4	24402	9							
12	121092 X	121092	-0-	-0- B	-0-	549	1	95788	3	Y	22411	22375	0			330
						103	4	24652	9							
01	111071 X	111071	-0-	-0- B	-0-	424	1	92094	3	Y	16808	16793	0			345
						64	4	18489	9							
02	102236 X	102236	-0-	-0- B	-0-	436	1	82520	3	Y	17423	17468	0			300
						115	4	19165	9							
03	99391 X	99391	-0-	-0- B	-0-	335	1	81228	3	Y	16156	16125	0			331
						56	4	17772	9							
*04	96298 X	96298	-0-	-0- B	-0-	372	1	79633	3	Y	14789	14886	0			234
						25	4	16268	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

11	33480 X	23978	-0-	-9502 B	-0-	1140	1	18989	3	Y	3468	3518	0			52
						34	4	3815	9							
12	34596 X	20254	-0-	-14342 B	-0-	1373	1	14801	3	Y	3692	3682	0			62
						19	4	4061	9							
01	34596 X	34594	-0-	-2 B	-0-	1457	1	28943	3	Y	3792	3782	0			72
						23	4	4171	9							
02	26999 X	17856	-0-	-9143 B	-0-	1021	1	13043	3	Y	3416	3403	0			85
						34	4	3758	9							
03	28737 X	19936	-0-	-8801 B	-0-	1207	1	14762	3	Y	3573	3584	0			74
						37	4	3930	9							
04	33480 X	19402	-0-	-14078 B	-0-	1250	1	14481	3	Y	3313	3324	0			63
						27	4	3644	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31860	X	26166	-0-	-5694 B	-0-	1116	1	22434	3	Y	2355	2359	0			31
							25	4	2591	9							
12	31434	X	24808	-0-	-6626 B	-0-	938	1	21424	3	Y	2200	2199	0			32
							26	4	2420	9							
01	29729	X	24229	-0-	-5500 B	-0-	1232	1	20472	3	Y	2277	2273	0			36
							20	4	2505	9							
02	25578	X	21057	-0-	-4521 B	-0-	1126	1	17711	3	Y	1984	1986	0			34
							38	4	2182	9							
03	27342	X	21166	-0-	-6176 B	-0-	1129	1	17882	3	Y	1937	1920	0			51
							24	4	2131	9							
04	26160	X	19373	-0-	-6787 B	-0-	1134	1	16245	3	Y	1776	1776	0			51
							40	4	1954	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

11	53160	X	36585	-0-	-16575 B	-0-	2025	1	31341	3	Y	2420	2420	0			62
							557	4	2662	9							
12	53537	X	36799	-0-	-16738 B	-0-	1802	1	32069	3	Y	2386	2380	0			68
							303	4	2625	9							
01	48143	X	35113	-0-	-13030 B	-0-	1860	1	30047	3	Y	2430	2460	0			38
							533	4	2673	9							
02	37149	X	33242	-0-	-3907 B	-0-	1662	1	29058	3	Y	1865	1874	0			29
							470	4	2052	9							
03	43802	X	43802	-0-	-0- B	-0-	2277	1	37797	3	Y	2827	2814	0			42
							618	4	3110	9							
*04	45648	X	45648	-0-	-0- B	-0-	2297	1	39608	3	Y	3308	3309	0			41
							104	4	3639	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

11	39506	X	39506	-0-	-0- B	-0-	1628	1	35271	3	Y	2336	2332	0			31
							37	4	2570	9							
12	36048	X	36048	-0-	-0- B	-0-	1629	1	31777	3	Y	2362	2358	0			35
							44	4	2598	9							
01	33039	X	33039	-0-	-0- B	-0-	1571	1	29012	3	Y	2209	2209	0			35
							26	4	2430	9							
02	38193	X	29122	-0-	-9071 B	-0-	1401	1	25451	3	Y	2020	2020	0			35
							48	4	2222	9							
03	40827	X	29240	-0-	-11587 B	-0-	1387	1	25520	3	Y	2094	2074	0			55
							30	4	2303	9							
04	39510	X	25932	-0-	-13578 B	-0-	1608	1	22129	3	Y	1944	1943	0			56
							57	4	2138	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

11	23400	X	13255	-0-	-10145 B	-0-	1016	1	11243	3	Y	646	666	0			16
							285	4	711	9							
12	20677	X	14209	-0-	-6468 B	-0-	1059	1	11636	3	Y	1208	1190	0			34
							185	4	1329	9							
01	18600	X	13452	-0-	-5148 B	-0-	962	1	10451	3	Y	1596	1605	0			25
							283	4	1756	9							
02	17400	X	11771	-0-	-5629 B	-0-	799	1	9006	3	Y	1575	1576	0			24
							233	4	1733	9							
03	16678	X	12343	-0-	-4335 B	-0-	1042	1	9103	3	Y	1726	1724	0			26
							299	4	1899	9							
04	13740	X	11297	-0-	-2443 B	-0-	877	1	9200	3	Y	1074	1087	0			13
							39	4	1181	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95310	X	48634	-0-	-46676 B	-0-	1724	1	42156	3	Y	4285	4299	0			57
							40	4	4714	9							
12	69006	X	46245	-0-	-22761 B	-0-	1631	1	39996	3	Y	4157	4153	0			61
							45	4	4573	9							
01	62744	X	41998	-0-	-20746 B	-0-	1509	1	36319	3	Y	3767	3768	0			60
							26	4	4144	9							
02	55477	X	34538	-0-	-20939 B	-0-	1240	1	29659	3	Y	3269	3273	0			56
							43	4	3596	9							
03	50561	X	32867	-0-	-17694 B	-0-	1139	1	28173	3	Y	3209	3180	0			85
							25	4	3530	9							
04	48630	X	28715	-0-	-19915 B	-0-	1075	1	24658	3	Y	2676	2684	0			77
							38	4	2944	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77460	X	53764	-0-	-23696 B	-0-	1858	1	45617	3	Y	5678	5695	0			75
							43	4	6246	9							
12	80042	X	47334	-0-	-32708 B	-0-	1633	1	40197	3	Y	4963	4965	0			73
							45	4	5459	9							
01	73904	X	41194	-0-	-32710 B	-0-	1448	1	34966	3	Y	4323	4327	0			69
							25	4	4755	9							
02	69136	X	34299	-0-	-34837 B	-0-	1238	1	28991	3	Y	3661	3667	0			63
							43	4	4027	9							
03	62806	X	32738	-0-	-30068 B	-0-	1119	1	27742	3	Y	3503	3474	0			92
							24	4	3853	9							
04	53760	X	27790	-0-	-25970 B	-0-	1024	1	23471	3	Y	2963	2969	0			86
							36	4	3259	9							

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34290	X	24015	-0-	-10275 B	-0-	1242	1	18756	3	Y	3618	3672	0			54
							37	4	3980	9							
12	35433	X	26908	-0-	-8525 B	-0-	1345	1	21478	3	Y	3695	3687	0			62
							20	4	4065	9							
01	35433	X	18778	-0-	-16655 B	-0-	1068	1	14211	3	Y	3166	3168	0			60
							16	4	3483	9							
02	30334	X	17087	-0-	-13247 B	-0-	939	1	13141	3	Y	2705	2697	0			68
							31	4	2976	9							
03	32426	X	16661	-0-	-15765 B	-0-	946	1	12834	3	Y	2593	2607	0			54
							29	4	2852	9							
04	26040	X	15741	-0-	-10299 B	-0-	1045	1	11645	3	Y	2753	2755	0			52
							23	4	3028	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71010	X	52813	-0-	-18197 B	-0-	1992	1	45287	3	Y	4989	5000	0			66
							46	4	5488	9							
12	62279	X	50713	-0-	-11566 B	-0-	2099	1	43169	3	Y	4898	4892	0			72
							57	4	5388	9							
01	58714	X	45570	-0-	-13144 B	-0-	1966	1	38626	3	Y	4495	4495	0			72
							33	4	4945	9							
02	53389	X	38683	-0-	-14706 B	-0-	1693	1	32467	3	Y	4059	4061	0			70
							58	4	4465	9							
03	57071	X	29060	-0-	-28011 B	-0-	1401	1	24155	3	Y	3158	3145	0			83
							30	4	3474	9							
04	52800	X	3606	-0-	-49194 B	-0-	847	1	1611	3	Y	1016	1070	0			29
							30	4	1118	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146610	X	52911	-0-	-93699 B	-0-	2767	1	46607	3	Y	2528	2542	0			65
							756	4	2781	9							
12	96627	X	51224	-0-	-45403 B	-0-	2522	1	45427	3	Y	2592	2583	0			74
							424	4	2851	9							
01	79701	X	44742	-0-	-34959 B	-0-	2236	1	39255	3	Y	2378	2415	0			37
							635	4	2616	9							
02	74559	X	34566	-0-	-39993 B	-0-	1720	1	30604	3	Y	1597	1609	0			25
							485	4	1757	9							
03	77965	X	37802	-0-	-40163 B	-0-	2123	1	33245	3	Y	1685	1685	0			25
							580	4	1854	9							
04	52920	X	33831	-0-	-19089 B	-0-	1896	1	30203	3	Y	1496	1503	0			18
							86	4	1646	9							

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

11	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0	A	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11418 03/02/2019

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

11	1794	X	296	-0-	-1498 B	-191740	134	1	6	3	Y	140	144	0			2
							2	4	154	9							
12	0	X	1656	-0-	1656 B	-190084	367	1	409	3	Y	792	782	0			12
							9	4	871	9							
01	0	X	5131	-0-	5131 B	-184953	561	1	3564	3	Y	906	904	0			14
							9	4	997	9							
02	2871	X	5312	-0-	2441 B	-182512	538	1	3709	3	Y	952	950	0			16
							18	4	1047	9							
03	2883	X	5607	-0-	2724 B	-179788	858	1	3703	3	Y	942	938	0			20
							10	4	1036	9							
04	4980	X	5162	-0-	182 B	-179606	1004	1	3253	3	Y	818	825	0			13
							5	4	900	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 05/24/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

11	58822	X	58822	-0-	-0- B	-0-	2034	1	49980	3	Y	6146	6161	0			81
							47	4	6761	9							
12	121644	X	53397	-0-	-68247 B	-0-	1834	1	45164	3	Y	5771	5767	0			85
							51	4	6348	9							
01	100192	X	47351	-0-	-52841 B	-0-	1668	1	40140	3	Y	5013	5018	0			80
							29	4	5514	9							
02	72471	X	41852	-0-	-30619 B	-0-	1482	1	35328	3	Y	4537	4539	0			78
							51	4	4991	9							
03	65162	X	41232	-0-	-23930 B	-0-	1415	1	34975	3	Y	4374	4337	0			115
							31	4	4811	9							
04	58830	X	35369	-0-	-23461 B	-0-	1311	1	29930	3	Y	3711	3719	0			107
							46	4	4082	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6385	-0-	6385 B	503670	870	1	4044	3	Y	751	759	0			24
							645	4	826	9							
12	0	W	6300	-0-	6300 B	509970	718	1	4182	3	Y	774	792	0			6
							549	4	851	9							
01	0	W	5037	-0-	5037 B	515007	585	1	3483	3	Y	617	617	0			6
							290	4	679	9							
02	0	W	5048	-0-	5048 B	520055	734	1	3305	3	Y	768	763	0			11
							164	4	845	9							
03	0	W	4889	-0-	4889 B	524944	716	1	2902	3	Y	765	763	0			13
							429	4	842	9							
04	0	W	4880	-0-	4880 B	529824	696	1	3005	3	Y	815	811	0			17
							282	4	897	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

11	0	W	6327	-0-	6327 B	47987	758	1	4333	3	Y	615	637	0			19
							559	4	677	9							
12	0	W	3889	-0-	3889 B	51876	577	1	2206	3	Y	599	614	0			4
							447	4	659	9							
01	0	W	4283	-0-	4283 B	56159	656	1	2643	3	Y	595	594	0			5
							329	4	655	9							
02	0	W	1415	-0-	1415 B	57574	523	1	24	3	Y	681	676	0			10
							119	4	749	9							
03	0	W	4620	-0-	4620 B	62194	631	1	3024	3	Y	535	536	0			9
							376	4	589	9							
04	0	W	5906	-0-	5906 B	68100	729	1	4227	3	Y	597	593	0			13
							293	4	657	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

11	0	W	4422	-0-	4422 B	626814	726	1	2679	3	Y	432	432	0			14
							542	4	475	9							
12	0	W	6200	-0-	6200 B	633014	759	1	3654	3	Y	1094	1100	0			8
							584	4	1203	9							
01	0	W	6215	-0-	6215 B	639229	780	1	3851	3	Y	1086	1084	0			10
							389	4	1195	9							
02	0	W	4221	-0-	4221 B	643450	710	1	2653	3	Y	635	636	0			9
							159	4	699	9							
03	0	W	2896	-0-	2896 B	646346	585	1	1492	3	Y	423	425	0			7
							354	4	465	9							
04	0	W	2953	-0-	2953 B	649299	590	1	1653	3	Y	425	423	0			9
							242	4	468	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1474	-0-	1474 B	233693	773	1	69	3	N	491	490	0			4
							92	4	540	9							
06	0	W	1836	-0-	1836 B	235529	533	1	676	3	N	468	465	0			7
							112	4	515	9							
07	0	W	2007	-0-	2007 B	237536	491	1	1057	3	N	321	326	0			2
							106	4	353	9							
08	0	W	1135	-0-	1135 B	238671	503	1	91	3	N	246	246	0			2
							270	4	271	9							
09	0	W	576	-0-	576 B	239247	132	1	245	3	N	125	127	0			-0-
							61	4	138	9							
10	0	W	6984	-0-	6984 B	246231	525	1	6025	3	N	260	257	0			3
							148	4	286	9							
11	0	W	776	-0-	776 B	247007	322	1	5	3	N	233	233	0			3
							193	4	256	9							
12	0	W	1488	-0-	1488 B	248495	455	1	548	3	N	294	293	0			4
							162	4	323	9							
01	0	W	1217	-0-	1217 B	249712	484	1	320	3	N	245	247	0			2
							143	4	270	9							
02	0	W	751	-0-	751 B	250463	392	1	6	3	N	226	225	0			3
							104	4	249	9							
03	0	W	NO RPT	-0-	-0- B	250463					N	NO RPT					3
04	0	W	897	-0-	897 B	251360	559	1	2	3	N	195	193	0			3
							121	4	215	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

05	0	W	3656	-0-	3656 B	768370	358	1	2226	3	Y	868	859	0			22
							117	4	955	9							
06	0	W	2767	-0-	2767 B	771137	415	1	1323	3	Y	726	730	0			18
							230	4	799	9							
07	0	W	4136	-0-	4136 B	775273	471	1	2295	3	Y	1028	1019	0			27
							239	4	1131	9							
08	0	W	5203	-0-	5203 B	780476	541	1	3143	3	Y	1102	1099	0			30
							307	4	1212	9							
09	0	W	3261	-0-	3261 B	783737	627	1	1132	3	Y	1106	1109	0			27
							285	4	1217	9							
10	0	W	3797	-0-	3797 B	787534	552	1	1910	3	Y	920	925	0			22
							323	4	1012	9							
11	0	W	3047	-0-	3047 B	790581	595	1	1156	3	Y	948	944	0			26
							253	4	1043	9							
12	0	W	4064	-0-	4064 B	794645	653	1	2220	3	Y	677	685	0			18
							446	4	745	9							
01	0	W	4014	-0-	4014 B	798659	706	1	2022	3	Y	834	837	0			15
							369	4	917	9							
02	0	W	1925	-0-	1925 B	800584	241	1	1029	3	Y	512	521	0			6
							92	4	563	9							
03	0	W	NO RPT	-0-	-0- B	800584					Y	NO RPT					6
04	0	W	6424	-0-	6424 B	807008	749	1	4345	3	Y	1004	1002	0			14
							226	4	1104	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 12/09/2019 TOTAL DEPTH 12118 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SHUT IN	20875	-0-	20875 B	20875	70	1	16566	3	Y	3533	3470	0				63
						353	4	3886	9								
02	SHUT IN	60957	-0-	60957 B	81832	241	1	48079	3	Y	10729	10669	0				123
						835	4	11802	9								
03	SHUT IN	51016	-0-	51016 B	132848	223	1	39841	3	Y	9459	9440	0				142
						547	4	10405	9								
04	SHUT IN	64009	-0-	64009 B	196857	2150	1	48746	3	Y	11281	11262	0				161
						704	4	12409	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 04/20/2020 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	0 W	46129	-0-	46129	B	46129	163	1	37845	3	N	7331	7119	0			212
							57	4	8064	9							

OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

11	17790 X	1243	-0-	-16547	B	-0-	39	1	336	3	Y	783	789	0			34
							7	4	861	9							
12	18011 X	1300	-0-	-16711	B	-0-	42	1	363	3	Y	813	818	0			29
							1	4	894	9							
01	6076 X	1144	-0-	-4932	B	-0-	35	1	291	3	Y	740	733	0			36
							4	4	814	9							
02	8686 X	8686	-0-	-0-	B	-0-	743	1	6034	3	Y	1607	1564	0			79
							141	4	1768	9							
03	8440 X	8440	-0-	-0-	B	-0-	764	1	5881	3	Y	1354	1379	0			54
							306	4	1489	9							
*04	4767 X	4767	-0-	-0-	B	-0-	383	1	3469	3	Y	758	789	0			23
							81	4	834	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

11	13033 X	13033	-0-	-0-	B	-0-	1141	1	9838	3	Y	1690	1696	0			74
							195	4	1859	9							
12	12984 X	12984	-0-	-0-	B	-0-	1146	1	9997	3	Y	1650	1665	0			59
							26	4	1815	9							
01	12896 X	10989	-0-	-1907	B	-0-	1006	1	8187	3	Y	1537	1522	0			74
							105	4	1691	9							
02	13966 X	13966	-0-	-0-	B	-0-	1261	1	10234	3	Y	2030	2005	0			99
							238	4	2233	9							
03	9641 X	9606	-0-	-35	B	-0-	870	1	6692	3	Y	1542	1580	0			61
							348	4	1696	9							
04	9330 X	9315	-0-	-15	B	-0-	736	1	6656	3	Y	1607	1620	0			48
							155	4	1768	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

11	17400 X	17038	-0-	-362	B	-0-	1522	1	13125	3	Y	1937	1943	0			85
							260	4	2131	9							
12	17980 X	16982	-0-	-998	B	-0-	1529	1	13338	3	Y	1891	1909	0			67
							35	4	2080	9							
01	17980 X	14345	-0-	-3635	B	-0-	1342	1	10923	3	Y	1763	1745	0			85
							141	4	1939	9							
02	13826 X	13826	-0-	-0-	B	-0-	1218	1	9884	3	Y	2267	2241	0			111
							230	4	2494	9							
03	10664 X	10336	-0-	-328	B	-0-	944	1	7258	3	Y	1597	1645	0			63
							377	4	1757	9							
04	10320 X	10309	-0-	-11	B	-0-	816	1	7377	3	Y	1767	1777	0			53
							172	4	1944	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	X	22440	-0-	-2280 B	-0-	4097	1	14150	3	Y	3770	3704	0			155
							46	4	4147	9							
12	32304	X	32304	-0-	-0- B	-0-	6047	1	20250	3	Y	5460	5420	0			195
							1	4	6006	9							
01	23870	X	17173	-0-	-6697 B	-0-	3266	1	10723	3	Y	2875	2966	0			104
							21	4	3163	9							
02	22330	X	11155	-0-	-11175 B	-0-	2345	1	6738	3	Y	1876	1906	0			74
							8	4	2064	9							
03	32302	X	11996	-0-	-20306 B	-0-	2520	1	7256	3	Y	1988	1977	0			85
							33	4	2187	9							
04	31260	X	9929	-0-	-21331 B	-0-	1960	1	5720	3	Y	2025	2035	0			75
							21	4	2228	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	Z	-0-	-0-	-0-	B	-0-					N	-0-				-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SWR 10	28730	-0-	28730 B	28730	1349	1	24518	3	N	2394	2347	1			49
						230	4	2633	9							
*09	SWR 10	46668	-0-	46668 B	75398	1612	1	39233	3	N	5101	5064	1			86
						212	4	5611	9							
*10	SWR 10	53817	-0-	53817 B	129215	2264	1	46114	3	N	4682	4733	1			35
						289	4	5150	9							
*11	SWR 10	37096	-0-	37096 B	166311	1690	1	31530	3	N	3443	3421	1			57
						89	4	3787	9							
*12	SWR 10	34402	-0-	34402 B	200713	1983	1	27710	3	N	4002	4017	1			42
						307	4	4402	9							
*01	SWR 10	34882	-0-	34882 B	235595	2328	1	27559	3	N	4307	4261	1			88
						257	4	4738	9							
*02	SWR 10	32804	-0-	32804 B	268399	2607	1	26256	3	N	3541	3466	1			163
						46	4	3895	9							
*03	SWR 10	33569	-0-	33569 B	301968	2999	1	25944	3	N	3838	3882	1			119
						404	4	4222	9							
*04	SWR 10	28739	-0-	28739 B	330707	2580	1	22214	3	N	3204	3290	1			33
						421	4	3524	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

11	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT				-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	5	-0-	-475 B	-164176	5	3			Y	-0-	6	0			-0-
12	1	N	261	-0-	260 B	-163916	18	1	243	3	Y	-0-					-0-
01	527	N	302	-0-	-225 B	-163916	15	1	286	3	Y	-0-					-0-
							1	4									
02	5	N	147	-0-	142 B	-163774	6	1	141	3	Y	-0-					-0-
03	248	N	164	-0-	-84 B	-163774	8	1	156	3	Y	-0-					-0-
04	300	N	-0-	-0-	-300 B	-163774					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29700	X	20841	-0-	-8859 B	-0-	973	1	13824	3	Y	5470	5314	0			930
							27	4	6017	9							
12	28303	X	20997	-0-	-7306 B	-0-	1034	1	14075	3	Y	5330	5416	0			844
							25	4	5863	9							
01	26226	X	20727	-0-	-5499 B	-0-	727	1	13412	3	Y	5965	5824	0			985
							26	4	6562	9							
02	22214	X	19035	-0-	-3179 B	-0-	516	1	11509	3	Y	6360	6031	0			1314
							14	4	6996	9							
03	23746	X	18218	-0-	-5528 B	-0-	600	1	11778	3	Y	5292	5688	0			918
							19	4	5821	9							
04	20850	X	16427	-0-	-4423 B	-0-	619	1	11389	3	Y	3998	4009	0			907
							21	4	4398	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42156	X	42156	-0-	-0- B	-0-	1629	1	37588	2	Y	2148	1844	0			371
							576	3	2363	9							
12	38750	X	36426	-0-	-2324 B	-0-	1400	1	32143	2	Y	1991	2037	0	9	1	316
							693	3	2190	9							
01	38750	X	36887	-0-	-1863 B	-0-	1688	1	32346	2	Y	2046	2007	0			355
							602	3	2251	9							
02	40745	X	26982	-0-	-13763 B	-0-	1283	1	23615	2	Y	1504	1523	0	26	1	310
							430	3	1654	9							
03	43555	X	29543	-0-	-14012 B	-0-	1534	1	25697	2	Y	1739	1747	0			302
							399	3	1913	9							
04	42150	X	27219	-0-	-14931 B	-0-	1587	1	23557	3	Y	1886	1760	0			428
							2075	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108510	X	67843	-0-	-40667 B	-0-	3153	1	58884	3	Y	5227	4902	0			889
							56	4	5750	9							
12	95728	X	61129	-0-	-34599 B	-0-	1862	1	53688	3	Y	5072	5158	0			803
							5579	9									
01	84444	X	57246	-0-	-27198 B	-0-	1470	1	16	2	Y	4837	4842	0			798
							50439	3	5321	9							
02	68034	X	39660	-0-	-28374 B	-0-	834	1	34412	3	Y	4013	3982	0			829
							4414	9									
03	70091	X	38592	-0-	-31499 B	-0-	902	1	160	2	Y	3847	4009	0			667
							33298	3	4232	9							
04	67830	X	33731	-0-	-34099 B	-0-	754	1	29767	3	Y	2918	2923	0			662
							3210	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62700	X	39961	-0-	-22739 B	-0-	1855	1	34629	3	Y	3131	3056	0			533
							33	4	3444	9							
12	64790	X	33003	-0-	-31787 B	-0-	996	1	28734	3	Y	2975	3037	0			471
							3273	9									
01	62279	X	31329	-0-	-30950 B	-0-	785	1	9	2	Y	3269	3200	0			540
							26939	3	3596	9							
02	48401	X	26664	-0-	-21737 B	-0-	550	1	22687	3	Y	3115	3011	0			644
							3427	9									
03	49600	X	26457	-0-	-23143 B	-0-	611	1	108	2	Y	2866	3013	0			497
							22585	3	3153	9							
04	39960	X	23744	-0-	-16216 B	-0-	525	1	20748	3	Y	2246	2233	0			510
							2471	9									

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177390	X	97498	-0-	-79892 B	-0-	3820	1	88253	2	Y	4118	3602	0			702
							895	3	4530	9							
12	183303	X	83213	-0-	-100090 B	-0-	3327	1	76652	2	Y	2418	2736	0	1	1	383
							574	3	2660	9							
01	71517	X	71517	-0-	-0- B	-0-	3408	1	65444	2	Y	1938	2001	0			320
							533	3	2132	9							
02	94250	X	60580	-0-	-33670 B	-0-	3008	1	55446	2	Y	1491	1503	0			308
							486	3	1640	9							
03	100750	X	57538	-0-	-43212 B	-0-	3132	1	52528	2	Y	1313	1393	0			228
							434	3	1444	9							
04	97500	X	48394	-0-	-49106 B	-0-	2958	1	43903	3	Y	1394	1306	0			316
							1533	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		76310	-0-	76310 B	76310	2053	1	22	2	N	3436	3487	0			567
							70455	3	3780	9							
02	SWR 10		NO RPT	-0-	-0- B	76310					N	NO RPT					567
03	SWR 10		NO RPT	-0-	-0- B	76310					N	NO RPT					567
04	SWR 10		NO RPT	-0-	-0- B	76310					N	NO RPT					567

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106020 X	38346	-0-	-67674 B	-0-	1571	1	30889	3	Y	5351	5178	0			910
						5886	9									
12	109554 X	35241	-0-	-74313 B	-0-	1013	1	29202	3	Y	4569	4756	0			723
						5026	9									
01	109554 X	31610	-0-	-77944 B	-0-	770	1	8	2	Y	3999	4062	0			660
						26433	3	4399	9							
02	102486 X	22953	-0-	-79533 B	-0-	451	1	18585	3	Y	3561	3485	0			736
						3917	9									
03	109554 X	22015	-0-	-87539 B	-0-	475	1	84	2	Y	3554	3674	0			616
						17547	3	3909	9							
04	38340 X	18867	-0-	-19473 B	-0-	392	1	15492	3	Y	2712	2713	0			615
						2983	9									

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

11	279810 X	117103	-0-	-162707 B	-0-	4594	1	106088	2	Y	4738	4212	0			807
						1209	3	5212	9							
12	289137 X	103286	-0-	-185851 B	-0-	4114	1	94774	2	Y	3309	3590	0	2	1	524
						758	3	3640	9							
01	289137 X	96558	-0-	-192579 B	-0-	4601	1	88350	2	Y	2631	2720	0			435
						713	3	2894	9							
02	270483 X	82134	-0-	-188349 B	-0-	4081	1	75240	2	Y	1998	2020	0			413
						615	3	2198	9							
03	289137 X	79517	-0-	-209620 B	-0-	4328	1	72580	2	Y	1785	1888	0			310
						645	3	1964	9							
*04	66144 X	66144	-0-	-0- B	-0-	4044	1	60025	3	Y	1886	1768	0			428
						2075	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

11	SWR 10	116100	-0-	116100 B	1285108	5329	1	104756	3	N	5468	5376	0			930
						6015	9									
12	SWR 10	104854	-0-	104854 B	1389962	3350	1	96599	3	N	4459	4683	0			706
						4905	9									
01	SWR 10	90997	-0-	90997 B	1480959	2454	1	27	2	N	3920	3979	0			647
						84204	3	4312	9							
*02	SWR 10	64213	-0-	64213 B	1545172	1436	1	59221	3	N	3233	3212	0			668
						3556	9									
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					668
04	SWR 10	52273	-0-	52273 B	52273	1221	1	48217	3	N	2577	2558	0			585
						2835	9									

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 11/10/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*02	130007 X	NO RPT	-0-	-130007 B	-0-					N	NO RPT					-0-
*03	138973 X	NO RPT	-0-	-138973 B	-0-					N	NO RPT					-0-
*04	134490 X	80942	-0-	-53548 B	-0-	3550	1	68763	3	N	7738	7078	0			1756
						117	4	8512	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 10/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

11	8460 X	3703	-0-	-4757	-0-	3497	3	206	9	N	187	187	1			90
12	9052 X	2779	-0-	-6273	-0-	2779	3			N	-0-					90
01	10843 X	10843	-0-	-0-	-0-	10217	3	626	9	N	569	572	1			87
02	3567 X	672	-0-	-2895	-0-	427	3	245	9	N	223					310
03	4291 X	4291	-0-	-0-	-0-	3995	3	296	9	N	269	189	1			390
*04	11282 X	11282	-0-	-0-	-0-	10636	3	646	9	N	587	377	1			600

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11842	X	8783	-0-	-3059	-0-	524	1	8252	3	N	5	92	7			32
							1	4	6	9							
*09	11460	X	4697	-0-	-6763	-0-	289	1	4407	3	N	-0-					32
							1	4									
*10	11625	X	5222	-0-	-6403	-0-	116	1	5106	3	N	-0-					32
*11	10320	X	7912	-0-	-2408	-0-	165	1	7746	3	N	-0-					32
							1	4									
*12	10664	X	9797	-0-	-867	-0-	213	1	9583	3	N	-0-					32
							1	4									
*01	9891	X	9891	-0-	-0-	-0-	227	1	9664	3	N	-0-					32
*02	8193	X	8193	-0-	-0-	-0-	202	1	7990	3	N	1					33
							1	9									
03	9548	X	7682	-0-	-1866	-0-	169	1	7512	3	N	-0-					33
							1	4									
*04	9673	X	9673	-0-	-0-	-0-	217	1	9447	3	N	7					40
							1	4	8	9							

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	278	X	278	-0-	-0-	-0-	278	3			N	-0-					65
12	3193	X	514	-0-	-2679	-0-	514	3			N	-0-					65
01	3193	X	72	-0-	-3121	-0-	72	3			N	-0-					65
02	2987	X	-0-	-0-	-2987	-0-					N	42					107
03	527	X	43	-0-	-484	-0-	34	3	9	9	N	8					115
04	510	X	27	-0-	-483	-0-	16	3	11	9	N	10					125

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	1260	N	70	-0-	-1190	-0-	70	3			N	-0-					67
12	1302	X	532	-0-	-770	-0-	532	3			N	-0-					67
01	1302	X	350	-0-	-952	-0-	350	3			N	-0-					67
02	1218	X	719	-0-	-499	-0-	554	3	165	9	N	150					217
03	651	X	275	-0-	-376	-0-	274	3	1	9	N	1					218
04	510	X	428	-0-	-82	-0-	402	3	26	9	N	24					242

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

*08	17236	X	10697	-0-	-6539	-0-	615	1	10051	3	N	27	68	7			83
							1	4	30	9							
*09	17190	X	7931	-0-	-9259	-0-	475	1	7455	3	N	-0-					83
							1	4									
*10	17763	X	11792	-0-	-5971	-0-	259	1	11532	3	N	-0-					83
							1	4									
*11	14640	X	12542	-0-	-2098	-0-	267	1	12274	3	N	-0-					83
							1	4									
*12	14012	X	11882	-0-	-2130	-0-	260	1	11621	3	N	-0-					83
							1	4									
*01	12276	X	11320	-0-	-956	-0-	257	1	11063	3	N	-0-					83
*02	11749	X	11749	-0-	-0-	-0-	288	1	11457	3	N	4					87
							4	9									
03	12493	X	11733	-0-	-760	-0-	258	1	11474	3	N	-0-					87
							1	4									
04	12090	X	11537	-0-	-553	-0-	259	1	11275	3	N	3					90
							3	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333

KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	162	3	12	9	N	11	180	1			114
12	124	N	86	-0-	-38	-0-	83	3	3	9	N	3					117
01	155	N	53	-0-	-102	-0-	50	3	3	9	N	3					120
02	319	N	22	-0-	-297	-0-	22	3			N	-0-					120
*03	93	N	41	-0-	-52	-0-	38	3	3	9	N	3					123
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					123

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	1893	X	1893	-0-	-0-	-0-	352	1	1170	3	N	337	181	1			432
							371	9									
12	2604	X	1518	-0-	-1086	-0-	245	1	1109	3	N	149	181	1			400
							164	9									
01	2604	X	405	-0-	-2199	-0-	134	1	163	3	N	98					498
							108	9									
02	2436	X	2115	-0-	-321	-0-	221	1	1641	3	N	230	341	1			387
							253	9									
*03	1953	X	1252	-0-	-701	-0-	290	1	672	3	N	264	370	1			281
							290	9									
04	1890	X	1114	-0-	-776	-0-	100	1	749	3	N	241	184	1			338
							265	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
04	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	840	N	-0-	-0-	-840	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	2					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

11	3818	X	3818	-0-	-0-	-0-	357	1	3149	3	N	284	184	1			313
							312	9									
12	6721	X	6721	-0-	-0-	-0-	430	1	5949	3	N	311	181	1			443
							342	9									
01	3570	X	3570	-0-	-0-	-0-	396	1	3110	3	N	58	365	1			136
							64	9									
02	261	X	261	-0-	-0-	-0-	87	1	118	3	N	51					187
							56	9									
03	731	X	731	-0-	-0-	-0-	57	1	435	3	N	217	189	1			215
							239	9									
*04	2203	X	2203	-0-	-0-	-0-	246	1	1593	3	N	331	372	1			174
							364	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1195	1	2	9	N	2					328
12	1423	N	1423	-0-	-0-	-0-	1318	1	105	9	N	95					423
01	1373	N	1373	-0-	-0-	-0-	1277	1	96	9	N	87					510
02	1505	N	1505	-0-	-0-	-0-	1462	1	43	9	N	39					549
*03	1260	N	1260	-0-	-0-	-0-	1239	1	21	9	N	19	337	1			231
*04	1297	N	1297	-0-	-0-	-0-	1180	1	117	9	N	106					337

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					148
12	5	N	-0-	-0-	-5	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148
02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					148
*03	265	N	265	-0-	-0-	-0-	265	1			N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	7	545	1			68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	1					69
02	0	X	-0-	-0-	-0-	-0-					N	-0-					69
03	146	X	146	-0-	-0-	-0-	1	1	145	9	N	132					201
*04	48340	X	48340	-0-	-0-	-0-	482	1	35265	3	N	11448	11151	1			498
							12593	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	939	-0-	-171	-0-	110	1	718	3	N	101	174	1			250
							111	9									
12	1643	N	551	-0-	-1092	-0-	155	1	260	3	N	124					374
							136	9									
01	936	N	936	-0-	-0-	-0-	125	1	635	3	N	160					534
							176	9									
02	899	N	389	-0-	-510	-0-	242	1	147	9	N	134	180	1			488
*03	1285	N	1285	-0-	-0-	-0-	69	1	1127	3	N	81	481	1			88
							89	9									
*04	958	N	958	-0-	-0-	-0-	48	1	771	3	N	126					214
							139	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

11	9210 X	6813	-0-	-2397	-0-	5970	3	843	9	N	766	749	1			345
12	9517 X	6854	-0-	-2663	-0-	5851	3	1003	9	N	912	929	1			328
01	10181 X	10181	-0-	-0-	-0-	8750	3	1431	9	N	1301	1118	1			511
02	12457 X	12457	-0-	-0-	-0-	999	1	10336	3	N	1020	1460	1			71
						1122	9									
*03	10721 X	10721	-0-	-0-	-0-	995	1	8600	3	N	1024	936	1			159
						1126	9									
*04	10384 X	10384	-0-	-0-	-0-	1010	1	8196	3	N	1071	1114	1			116
						1178	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*06	990 X	-0-	-0-	-990	-0-					N	-0-					222
*07	341 X	-0-	-0-	-341	-0-					N	-0-					222
*08	310 X	-0-	-0-	-310	-0-					N	-0-					222
*09	90 X	-0-	-0-	-90	-0-					N	-0-					222
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					222
*11	4 N	4	-0-	-0-	-0-	4	3			N	-0-					222
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					222
*01	0 N	-0-	-0-	-0-	-0-					N	-0-	114	1			108
*02	4 N	-0-	-0-	-4	-0-					N	-0-					108
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					108
04	0 N	-0-	-0-	-0-	-0-					N	-0-					108

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

11	13 X	-0-	-0-	-13	-0-					N	-0-					492
12	4 X	-0-	-0-	-4	-0-					N	-0-					492
01	0 X	-0-	-0-	-0-	-0-					N	-0-					492
02	0 X	-0-	-0-	-0-	-0-					N	-0-					492
*03	0 X	-0-	-0-	-0-	-0-					N	-0-					492
*04	2568 X	2568	-0-	-0-	-0-	1	1	2567	3	N	-0-	185	1			307

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5321	X	5321	-0-	-0-	-0-	104	1	4043	3	N	710	736	1			235
							393	5	781	9							
*07	5353	X	5353	-0-	-0-	-0-	134	1	4199	3	N	708	736	1			207
							241	5	779	9							
*08	3581	X	3581	-0-	-0-	-0-	164	1	2746	3	N	610	537	1			280
							671	9									
*09	5043	X	5043	-0-	-0-	-0-	11	1	4360	3	N	608	728	1			160
							3	5	669	9							
*10	4713	X	4713	-0-	-0-	-0-	17	1	4008	3	N	516	511	1			165
							120	5	568	9							
*11	6678	X	6678	-0-	-0-	-0-	10	1	5897	3	N	639	492	1			312
							68	5	703	9							
*12	4885	X	4885	-0-	-0-	-0-	41	1	4088	3	N	608	561	1			359
							87	5	669	9							
*01	6034	X	6034	-0-	-0-	-0-	180	1	4752	3	N	607	684	1			282
							434	5	668	9							
*02	3200	X	3200	-0-	-0-	-0-	36	1	2375	3	N	559	724	1			117
							174	5	615	9							
*03	3612	X	3612	-0-	-0-	-0-	95	1	2872	3	N	575	529	1			163
							12	5	633	9							
*04	3056	X	3056	-0-	-0-	-0-	64	1	2351	3	N	459	370	1			252
							136	5	505	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*06	2526	N	2526	-0-	-0-	-0-	2270	1	256	9	N	233	172	1			366
*07	2153	N	2153	-0-	-0-	-0-	2136	1	17	9	N	15	163	1			218
*08	2195	N	2195	-0-	-0-	-0-	2154	1	41	9	N	37					255
*09	2140	N	2140	-0-	-0-	-0-	2109	1	31	9	N	28					283
*10	2689	N	2689	-0-	-0-	-0-	2689	1			N	-0-					283
*11	2856	N	2856	-0-	-0-	-0-	2658	1	198	9	N	180	188	1			275
*12	2804	N	2804	-0-	-0-	-0-	2804	1			N	-0-					275
*01	2942	N	2942	-0-	-0-	-0-	2940	1	2	9	N	2					277
*02	2634	N	2634	-0-	-0-	-0-	2633	1	1	9	N	1					278
*03	2248	N	2248	-0-	-0-	-0-	2241	1	7	9	N	6					284
*04	2184	N	2184	-0-	-0-	-0-	2184	1			N	-0-					284

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

*06	750	N	313	-0-	-437	-0-	20	1	175	3	N	92	93	0			101
							17	5	101	9							
*07	2201	N	2194	-0-	-7	-0-	42	1	1495	3	N	519	369	1			251
							86	5	571	9							
*08	3100	N	3379	-0-	279	279	86	1	2509	3	N	713	714	1			250
							784	9									
*09	2410	N	2131	-0-	-279	-0-	10	1	1625	3	N	450	542	1			158
							1	5	495	9							
*10	2170	N	1381	-0-	-789	-0-	100	1	627	3	N	577	546	1			189
							19	5	635	9							
*11	2280	X	1631	-0-	-649	-0-	143	1	964	3	N	466	182	1			473
							11	5	513	9							
*12	2356	X	1096	-0-	-1260	-0-	310	1	241	3	N	491	369	1			595
							5	5	540	9							
*01	2356	X	788	-0-	-1568	-0-	302	1	35	3	N	407	529	1			473
							3	5	448	9							
*02	2059	X	1219	-0-	-840	-0-	236	1	472	3	N	433	511	1			395
							35	5	476	9							
*03	1674	X	1578	-0-	-96	-0-	295	1	732	3	N	498	529	1			364
							3	5	548	9							
*04	2058	X	2058	-0-	-0-	-0-	252	1	1251	3	N	439	520	1			283
							72	5	483	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1511	-0-	-1279	-0-	1184	3	327	9	N	297	352	1			240
12	1488	N	949	-0-	-539	-0-	756	3	193	9	N	175					415
01	3100	N	4050	-0-	950	950	3229	3	821	9	N	746	707	1			454
02	2900	N	2473	-0-	-427	523	1947	3	526	9	N	478	540	1			392
*03	2578	N	2055	-0-	-523	-0-	2	1	1658	3	N	359	538	1			213
							395	9									
04	2790	X	2084	-0-	-706	-0-	1635	3	449	9	N	408	379	1			242

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*06	3172	X	3172	-0-	-0-	-0-	482	1	1856	3	N	594	556	1			237
							181	5	653	9							
*07	5712	X	5712	-0-	-0-	-0-	359	1	4000	3	N	1022	1065	1			194
							229	5	1124	9							
*08	3728	X	3728	-0-	-0-	-0-	353	1	2613	3	N	693	698	1			189
							762	9									
*09	3392	X	3392	-0-	-0-	-0-	288	1	2355	3	N	679	725	1			143
							2	5	747	9							
*10	3610	X	3610	-0-	-0-	-0-	227	1	2582	3	N	657	543	1			257
							78	5	723	9							
*11	3215	X	3215	-0-	-0-	-0-	33	1	2441	3	N	648	746	1			159
							28	5	713	9							
*12	4534	X	4534	-0-	-0-	-0-	2	1	3777	3	N	613	552	1			220
							81	5	674	9							
*01	2959	X	2959	-0-	-0-	-0-	25	1	2025	3	N	658	707	1			171
							185	5	724	9							
*02	2494	X	1977	-0-	-517	-0-	80	1	1163	3	N	590	521	1			240
							85	5	649	9							
*03	2774	X	2774	-0-	-0-	-0-	88	1	2028	3	N	591	706	1			125
							8	5	650	9							
*04	2665	X	2665	-0-	-0-	-0-	1935	3	112	5	N	562	522	1			165
							618	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*06	2640	X	1771	-0-	-869	-0-	105	1	1233	3	N	286	295	0	185	1	86
							118	5	315	9							
*07	2728	X	48	-0-	-2680	-0-	47	1	1	9	N	1					87
*08	3771	X	3771	-0-	-0-	-0-	117	1	2766	3	N	807	709	0	131	1	54
							888	9									
*09	2990	X	2990	-0-	-0-	-0-	160	1	2142	3	N	624	625	0			53
							2	5	686	9							
*10	2826	X	2826	-0-	-0-	-0-	195	1	1925	3	N	590	591	0			52
							57	5	649	9							
*11	2640	X	2635	-0-	-5	-0-	147	1	1837	3	N	573	574	0			51
							21	5	630	9							
*12	2791	X	2791	-0-	-0-	-0-	153	1	1957	3	N	582	582	0			51
							41	5	640	9							
*01	2728	X	2673	-0-	-55	-0-	120	1	1779	3	N	557	557	0			51
							161	5	613	9							
*02	2552	X	2095	-0-	-457	-0-	110	1	1342	3	N	496	497	0			50
							97	5	546	9							
*03	2728	X	2698	-0-	-30	-0-	132	1	1961	3	N	543	543	0			50
							8	5	597	9							
04	2640	X	2293	-0-	-347	-0-	205	1	1643	3	N	319	324	0			45
							94	5	351	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2954 X	2954	-0-	-0-	-0-	2256	3	219	5	N	435	344	1			345
						479	9									
*07	4547 X	4547	-0-	-0-	-0-	3834	3	220	5	N	448	536	1			257
						493	9									
*08	4815 X	4815	-0-	-0-	-0-	4449	3	366	9	N	333	334	1			256
*09	4054 X	4054	-0-	-0-	-0-	3602	3	3	5	N	408	325	1			339
						449	9									
*10	2759 X	2033	-0-	-726	-0-	1555	3	47	5	N	392	339	1			392
						431	9									
*11	2670 X	1989	-0-	-681	-0-	1500	3	17	5	N	429	555	1			266
						472	9									
*12	2759 X	2307	-0-	-452	-0-	1779	3	38	5	N	445	363	1			348
						490	9									
*01	2759 X	2279	-0-	-480	-0-	1658	3	151	5	N	427	543	1			232
						470	9									
*02	2581 X	2285	-0-	-296	-0-	1727	3	126	5	N	393	361	1			264
						432	9									
*03	2600 X	2600	-0-	-0-	-0-	2220	3	9	5	N	337	550	1			51
						371	9									
*04	2589 X	2589	-0-	-0-	-0-	1869	3	108	5	N	556	551	1			56
						612	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*06	6239 X	6239	-0-	-0-	-0-	1592	1	4108	3	N	126	184	1			339
						400	5	139	9							
*07	6393 X	6393	-0-	-0-	-0-	1602	1	4476	3	N	54	182	1			211
						256	5	59	9							
*08	6339 X	6339	-0-	-0-	-0-	1568	1	4635	3	N	124					335
						136	9									
*09	6244 X	6244	-0-	-0-	-0-	1632	1	4477	3	N	120	183	1			272
						3	5	132	9							
*10	6340 X	6340	-0-	-0-	-0-	1691	1	4408	3	N	99	186	1			185
						132	5	109	9							
*11	7547 X	7547	-0-	-0-	-0-	1686	1	5690	3	N	95					280
						66	5	105	9							
*12	7736 X	7736	-0-	-0-	-0-	1726	1	5874	3	N	9					289
						126	5	10	9							
*01	5487 X	419	-0-	-5068	-0-	412	1	7	9	N	6					295
*02	5133 X	320	-0-	-4813	-0-	317	1	3	9	N	3					298
*03	5487 X	-0-	-0-	-5487	-0-					N	32	152	1			178
04	5310 X	356	-0-	-4954	-0-	51	1	259	3	N	28					206
						15	5	31	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1888	N	1888	-0-	-0-	-0-	1	1	1233	3	N	485	17	0	556	1	157
							120	5	534	9							
*07	1704	N	1704	-0-	-0-	-0-	44	1	1060	3	N	490	373	1			274
							61	5	539	9							
*08	1720	N	1720	-0-	-0-	-0-	281	1	916	3	N	475	60	0	551	1	138
							523	9									
*09	2685	N	2685	-0-	-0-	-0-	221	1	1966	3	N	452	456	0			134
							1	5	497	9							
*10	2546	N	2546	-0-	-0-	-0-	216	1	1742	3	N	487	490	0			131
							52	5	536	9							
*11	1650	N	1633	-0-	-17	-0-	244	1	810	3	N	518	204	0	171	1	274
							9	5	570	9							
*12	1984	N	1075	-0-	-909	-0-	305	1	257	3	N	462	514	1			222
							5	5	508	9							
*01	1984	N	833	-0-	-1151	-0-	295	1	538	9	N	489	525	1			186
*02	1566	N	547	-0-	-1019	-0-	188	1	359	9	N	326	341	1			171
*03	1085	N	-0-	-0-	-1085	-0-					N	-0-					171
04	810	N	-0-	-0-	-810	-0-					N	-0-					171

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2490	N	2478	-0-	-12	-0-	200	1	1448	3	N	630	428	0	370	1	208
							137	5	693	9							
*07	2437	N	2437	-0-	-0-	-0-	337	1	1324	3	N	638	641	0			205
							74	5	702	9							
*08	2269	N	2269	-0-	-0-	-0-	251	1	1359	3	N	599	602	0			202
							659	9									
*09	2490	N	1584	-0-	-906	-0-	243	1	861	3	N	435	437	0			200
							1	5	479	9							
*10	2449	N	2044	-0-	-405	-0-	241	1	1032	3	N	674	333	0	194	1	347
							30	5	741	9							
*11	2330	N	2330	-0-	-0-	-0-	195	1	1329	3	N	719	737	1			329
							15	5	791	9							
*12	2765	N	2765	-0-	-0-	-0-	782	1	1144	3	N	741	716	1			354
							24	5	815	9							
*01	2417	N	2417	-0-	-0-	-0-	622	1	982	3	N	657	533	1			478
							90	5	723	9							
*02	2262	N	2236	-0-	-26	-0-	460	1	1040	3	N	600	650	1			428
							76	5	660	9							
*03	2759	N	1681	-0-	-1078	-0-	368	1	728	3	N	529	704	1			253
							3	5	582	9							
04	2340	N	1904	-0-	-436	-0-	285	1	921	3	N	586	717	1			122
							53	5	645	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6185	-0-	-775	-0-	329	1	5581	3	N	250	189	1			211
							275	9									
12	7192	X	6771	-0-	-421	-0-	289	1	5822	3	N	600	538	1			273
							660	9									
01	7192	X	1787	-0-	-5405	-0-	254	1	1457	3	N	69	188	1			154
							76	9									
02	5974	X	62	-0-	-5912	-0-	62	1			N	-0-					154
*03	6758	X	-0-	-0-	-6758	-0-					N	-0-					154
04	6540	X	52	-0-	-6488	-0-	52	1			N	-0-					154

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	3332	-0-	-2698	-0-	47	1	2872	3	N	375	545	1			245
							413	9									
12	4991	X	3999	-0-	-992	-0-	101	1	3502	3	N	360	180	1			425
							396	9									
01	4340	X	3497	-0-	-843	-0-	24	1	3020	3	N	412	550	1			287
							453	9									
02	3915	X	3663	-0-	-252	-0-	51	1	3116	3	N	451	368	1			370
							496	9									
*03	4239	X	4239	-0-	-0-	-0-	59	1	3720	3	N	418	373	1			415
							460	9									
*04	3919	X	3919	-0-	-0-	-0-	63	1	3306	3	N	500	734	1			181
							550	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*06	17395	X	17395	-0-	-0-	-0-	411	1	11949	3	N	3550	3553	0			138
							1130	5	3905	9							
*07	16935	X	16935	-0-	-0-	-0-	403	1	11999	3	N	3504	2808	0	736	1	98
							679	5	3854	9							
*08	16145	X	16145	-0-	-0-	-0-	378	1	12370	3	N	3088	2098	0	729	1	359
							3397	9									
*09	13212	X	13212	-0-	-0-	-0-	495	1	9896	3	N	2558	2156	0	540	1	221
							7	5	2814	9							
*10	13092	X	13092	-0-	-0-	-0-	464	1	9534	3	N	2556	2560	0			217
							282	5	2812	9							
*11	11309	X	11309	-0-	-0-	-0-	413	1	8393	3	N	2188	2120	0	186	1	99
							96	5	2407	9							
*12	10451	X	10451	-0-	-0-	-0-	358	1	7623	3	N	2100	2101	0			98
							160	5	2310	9							
*01	11551	X	11551	-0-	-0-	-0-	300	1	8103	3	N	2199	2200	0			97
							729	5	2419	9							
*02	9502	X	9502	-0-	-0-	-0-	293	1	6780	3	N	1764	1764	0			97
							489	5	1940	9							
*03	19166	X	19166	-0-	-0-	-0-	353	1	15790	3	N	2689	2689	0			97
							65	5	2958	9							
*04	12995	X	12995	-0-	-0-	-0-	318	1	10080	3	N	1836	1835	0			98
							577	5	2020	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

11	4290	X	3615	-0-	-675	-0-	17	1	2884	3	N	649	572	1			477
							714	9									
12	4340	X	3185	-0-	-1155	-0-	78	1	2469	3	N	580	553	1			504
							638	9									
01	4061	X	3309	-0-	-752	-0-	101	1	2564	3	N	585	743	1			346
							644	9									
02	3509	X	2458	-0-	-1051	-0-	74	1	1913	3	N	428	370	1			404
							471	9									
*03	3751	X	2755	-0-	-996	-0-	17	1	2231	3	N	461	703	1			162
							507	9									
04	3630	X	2399	-0-	-1231	-0-	6	1	1940	3	N	412	371	1			203
							453	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

11	5040	X	4050	-0-	-990	-0-	3453	3	597	9	N	543	551	1			94
12	6448	X	5831	-0-	-617	-0-	5324	3	507	9	N	461	370	1			185
01	6681	X	6681	-0-	-0-	-0-	5948	3	733	9	N	666	562	1			289
02	6032	X	5538	-0-	-494	-0-	4946	3	592	9	N	538	568	1			259
*03	5828	X	4603	-0-	-1225	-0-	4056	3	547	9	N	497	537	1			219
04	6240	X	3599	-0-	-2641	-0-	2987	3	612	9	N	556	568	1			207

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4943	X	4943	-0-	-0-	-0-	116	1	3537	3	N	865	868	0			118
							338	5	952	9							
*07	4894	X	4894	-0-	-0-	-0-	26	1	3706	3	N	865	864	0			119
							210	5	952	9							
*08	4665	X	4665	-0-	-0-	-0-	96	1	3667	3	N	820	770	0			169
							902	9									
*09	4636	X	4636	-0-	-0-	-0-	64	1	3689	3	N	800	688	0	171	1	110
							3	5	880	9							
*10	4986	X	4986	-0-	-0-	-0-	153	1	3811	3	N	826	829	0			107
							113	5	909	9							
*11	4387	X	4387	-0-	-0-	-0-	187	1	3352	3	N	735	140	0	550	1	152
							39	5	809	9							
*12	4913	X	4913	-0-	-0-	-0-	182	1	3797	3	N	775	541	1			386
							81	5	853	9							
*01	4557	X	4557	-0-	-0-	-0-	236	1	3181	3	N	772	901	1			257
							291	5	849	9							
*02	4058	X	4058	-0-	-0-	-0-	196	1	2909	3	N	673	537	1			393
							213	5	740	9							
*03	4269	X	4269	-0-	-0-	-0-	106	1	3368	3	N	710	896	1			207
							14	5	781	9							
*04	3999	X	3999	-0-	-0-	-0-	59	1	3032	3	N	666	715	1			158
							175	5	733	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

11	9300	X	4706	-0-	-4594	-0-	241	1	4092	3	N	339					586
							373	9									
12	9610	X	4690	-0-	-4920	-0-	178	1	3958	3	N	504	370	1			720
							554	9									
01	7409	X	5755	-0-	-1654	-0-	188	1	4764	3	N	730	937	1			513
							803	9									
02	6931	X	4621	-0-	-2310	-0-	153	1	4131	3	N	306	189	1			630
							337	9									
*03	4898	X	4621	-0-	-277	-0-	136	1	4217	3	N	244	556	1			318
							268	9									
04	5580	X	4333	-0-	-1247	-0-	185	1	3900	3	N	225	370	1			173
							248	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

*06	5550	X	2751	-0-	-2799	-0-	2112	3	202	5	N	397	399	0			147
							437	9									
*07	5735	X	2525	-0-	-3210	-0-	209	1	1778	3	N	397	399	0			145
							101	5	437	9							
*08	5735	X	3101	-0-	-2634	-0-	246	1	2320	3	N	486	451	0			180
							535	9									
*09	3049	X	3049	-0-	-0-	-0-	241	1	2316	3	N	445	448	0			177
							2	5	490	9							
*10	3016	X	3016	-0-	-0-	-0-	276	1	2187	3	N	444	393	0			228
							65	5	488	9							
*11	3000	X	2529	-0-	-471	-0-	301	1	1704	3	N	459	457	0			230
							19	5	505	9							
*12	3162	X	2716	-0-	-446	-0-	322	1	1879	3	N	432	435	0			227
							40	5	475	9							
*01	3162	X	2590	-0-	-572	-0-	244	1	1740	3	N	409	410	0			226
							156	5	450	9							
*02	2958	X	2021	-0-	-937	-0-	3	1	1544	3	N	330	330	0			226
							111	5	363	9							
*03	3007	X	2312	-0-	-695	-0-	1889	3	8	5	N	377	386	0	175	1	42
							415	9									
04	2640	X	2182	-0-	-458	-0-	1687	3	96	5	N	363	362	0			43
							399	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6930	X	5281	-0-	-1649	-0-	85	1	4071	3	N	663	729	1			327
							396	5	729	9							
*07	7161	X	5316	-0-	-1845	-0-	4312	3	247	5	N	688	548	1			467
							757	9									
*08	7161	X	5135	-0-	-2026	-0-	4397	3	738	9	N	671	891	1			247
*09	6240	X	5068	-0-	-1172	-0-	1	1	4360	3	N	640	529	1			358
							3	5	704	9							
*10	5828	X	5454	-0-	-374	-0-	4583	3	138	5	N	666	545	1			479
							733	9									
*11	5280	X	4900	-0-	-380	-0-	4114	3	48	5	N	671	922	1			228
							738	9									
*12	5301	X	4986	-0-	-315	-0-	122	1	4009	3	N	699	557	1			370
							86	5	769	9							
*01	5456	X	5038	-0-	-418	-0-	139	1	3804	3	N	680	727	1			323
							347	5	748	9							
*02	5104	X	5033	-0-	-71	-0-	40	1	3949	3	N	686	731	1			278
							289	5	755	9							
*03	5456	X	5138	-0-	-318	-0-	18	1	4395	3	N	643	736	1			185
							18	5	707	9							
04	4890	X	4760	-0-	-130	-0-	14	1	3865	3	N	597	556	1			226
							224	5	657	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

11	3600	X	3184	-0-	-416	-0-	2583	3	601	9	N	546	524	0			266
12	3503	X	3032	-0-	-471	-0-	70	1	2384	3	N	525	542	1			249
							578	9									
01	3844	X	855	-0-	-2989	-0-	273	1	330	3	N	229	185	1			293
							252	9									
02	3596	X	2610	-0-	-986	-0-	618	1	1482	3	N	464	532	1			225
							510	9									
*03	3844	X	1301	-0-	-2543	-0-	882	1	154	3	N	241	178	1			288
							265	9									
*04	3643	X	3643	-0-	-0-	-0-	469	1	2440	3	N	667	701	1			254
							734	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

11	4320	X	2820	-0-	-1500	-0-	104	1	2199	3	N	470	378	1			333
							517	9									
12	4464	X	3206	-0-	-1258	-0-	213	1	2346	3	N	588	560	1			361
							647	9									
01	4324	X	4324	-0-	-0-	-0-	730	1	2867	3	N	661	747	1			275
							727	9									
02	3712	X	3382	-0-	-330	-0-	1620	1	1237	3	N	477	564	1			188
							525	9									
*03	4478	X	4478	-0-	-0-	-0-	1848	1	1909	3	N	655	561	1			282
							721	9									
*04	5036	X	5036	-0-	-0-	-0-	1932	1	2310	3	N	722	733	1			271
							794	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	245	-0-	-2035	-0-	25	1	220	3	N	-0-					287
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					287
01	2201	X	67	-0-	-2134	-0-	63	3	4	9	N	4					291
02	2059	X	36	-0-	-2023	-0-	34	1	2	9	N	2					293
*03	1798	X	23	-0-	-1775	-0-	16	1	7	9	N	6					299
04	240	X	43	-0-	-197	-0-	42	1	1	9	N	1	137	1			163

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

11	7800	X	6865	-0-	-935	-0-	51	1	6222	3	N	538	555	1			130
							592	9									
12	7967	X	6923	-0-	-1044	-0-	6461	3	462	9	N	420	365	1			185
01	7688	X	5431	-0-	-2257	-0-	114	1	4904	3	N	375	377	1			183
							413	9									
02	7165	X	7165	-0-	-0-	-0-	172	1	6396	3	N	543	538	1			188
							597	9									
*03	7209	X	7209	-0-	-0-	-0-	17	1	6614	3	N	525	559	1			154
							578	9									
04	6870	X	6733	-0-	-137	-0-	6164	3	569	9	N	517	555	1			116

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

11	150	X	-0-	-0-	-150	-0-					N	-0-					315
12	155	X	-0-	-0-	-155	-0-					N	-0-					315
01	6517	X	6517	-0-	-0-	-0-	6327	3	190	9	N	173					488
02	16190	X	16190	-0-	-0-	-0-	10	1	15657	3	N	475	744	1			219
							523	9									
*03	15733	X	15733	-0-	-0-	-0-	4	1	15382	3	N	315	374	1			160
							347	9									
*04	13108	X	13108	-0-	-0-	-0-	100	1	12755	3	N	230	185	1			205
							253	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*04	167	N	167	-0-	-0-	-0-	43	1	124	9	N	113					190

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3862	X	3862	-0-	-0-	-0-	661	1	3168	3	N	30	160	1			168
							33	9									
12	4104	X	4104	-0-	-0-	-0-	325	1	3749	3	N	27					195
							30	9									
01	3837	X	3837	-0-	-0-	-0-	288	1	3517	3	N	29					224
							32	9									
02	3741	X	3328	-0-	-413	-0-	281	1	3015	3	N	29					253
							32	9									
*03	4092	X	326	-0-	-3766	-0-	227	1	62	3	N	34	183	1			104
							37	9									
04	3960	X	3347	-0-	-613	-0-	505	1	2842	3	N	-0-					104

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2857	-0-	-1283	-0-	3	1	472	3	Y	2165	2165	0			177
							2382	9									
12	4278	X	3234	-0-	-1044	-0-	2	1	519	3	Y	2466	2466	0			177
							2713	9									
01	4278	X	3145	-0-	-1133	-0-	20	1	452	3	Y	2430	2431	0			176
							2673	9									
02	2697	X	2629	-0-	-68	-0-	24	1	329	3	Y	2069	2066	0			179
							2276	9									
*03	2883	X	2844	-0-	-39	-0-	25	1	351	3	Y	2244	2243	0			180
							2468	9									
04	2790	X	2702	-0-	-88	-0-	25	1	344	3	Y	2121	2122	0			179
							2333	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5124	X	5124	-0-	-0-	-0-	243	1	4203	3	N	616	386	1			544
							678	9									
12	5983	X	5401	-0-	-582	-0-	281	1	4358	3	N	693	926	1			311
							762	9									
01	5983	X	4897	-0-	-1086	-0-	271	1	3955	3	N	610	735	1			186
							671	9									
02	5597	X	3900	-0-	-1697	-0-	231	1	3187	3	N	438	369	1			255
							482	9									
*03	5394	X	5278	-0-	-116	-0-	282	1	4285	3	N	646	736	1			165
							711	9									
04	5220	X	4754	-0-	-466	-0-	266	1	3873	3	N	559	557	1			167
							615	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	3931	-0-	-1559	-0-	293	1	3327	3	N	283	368	1			157
							311	9									
12	5952	X	3687	-0-	-2265	-0-	332	1	3044	3	N	283	185	1			255
							311	9									
01	5952	X	3978	-0-	-1974	-0-	311	1	3368	3	N	272	364	1			163
							299	9									
02	5568	X	3494	-0-	-2074	-0-	315	1	2923	3	N	233	174	1			222
							256	9									
*03	4681	X	3637	-0-	-1044	-0-	319	1	3061	3	N	234	345	1			111
							257	9									
04	3930	X	3703	-0-	-227	-0-	306	1	3131	3	N	242	178	1			175
							266	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	25	1	10	9	N	9					233
12	18	N	18	-0-	-0-	-0-	3	1	15	9	N	14					247
01	93	N	-0-	-0-	-93	-0-					N	17					264
02	29	N	-0-	-0-	-29	-0-					N	15					279
03	31	N	3	-0-	-28	-0-	3	1			N	-0-					279
04	0	N	-0-	-0-	-0-	-0-					N	22	190	1			111

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	3925	-0-	-1985	-0-	203	1	3554	3	N	153					275
							168	9									
12	5301	X	4079	-0-	-1222	-0-	261	1	3647	3	N	155	188	1			242
							171	9									
01	5301	X	4030	-0-	-1271	-0-	184	1	3678	3	N	153	185	1			210
							168	9									
02	4176	X	3814	-0-	-362	-0-	98	1	3553	3	N	148	185	1			173
							163	9									
*03	4444	X	4444	-0-	-0-	-0-	6	1	4287	3	N	137	190	1			120
							151	9									
*04	4708	X	4708	-0-	-0-	-0-	4578	3	130	9	N	118					238

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6125	-0-	-475	-0-	5315	3	810	9	N	736	52	0	740	1	235
12	7161	X	6028	-0-	-1133	-0-	5347	3	681	9	N	619	725	1			129
01	7161	X	6327	-0-	-834	-0-	5583	3	744	9	N	676	551	1			254
02	6699	X	5809	-0-	-890	-0-	5158	3	651	9	N	592	551	1			295
*03	6355	X	5994	-0-	-361	-0-	5216	3	778	9	N	707	708	1			294
04	6120	X	5913	-0-	-207	-0-	5175	3	738	9	N	671	702	1			263

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5705	X	5705	-0-	-0-	-0-	190	1	5016	3	N	454	374	1			340
							499	9									
12	5270	X	4999	-0-	-271	-0-	124	1	4477	3	N	362	371	1			331
							398	9									
01	6882	X	4999	-0-	-1883	-0-	92	1	4483	3	N	385	370	1			346
							424	9									
02	6438	X	5424	-0-	-1014	-0-	175	1	4895	3	N	322	370	1			298
							354	9									
*03	6882	X	5695	-0-	-1187	-0-	236	1	4990	3	N	426	555	1			169
							469	9									
04	5700	X	4714	-0-	-986	-0-	239	1	4027	3	N	407	363	1			213
							448	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4346	-0-	-2314	-0-	15	1	3530	3	N	728	743	1			643
							801	9									
12	5359	X	5359	-0-	-0-	-0-	47	1	4378	3	N	849	908	1			584
							934	9									
01	5239	X	4707	-0-	-532	-0-	25	1	3884	3	N	725	742	1			567
							798	9									
02	4689	X	4689	-0-	-0-	-0-	8	1	3907	3	N	704	944	1			327
							774	9									
*03	5363	X	-0-	-0-	-5363	-0-					N	-0-					327
04	5190	X	4225	-0-	-965	-0-	3599	3	626	9	N	569	97	0	556	1	243

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

11	510 X	9	-0-	-501	-0-	8	1	1	9	N	1					196
12	589 X	45	-0-	-544	-0-	45	1			N	-0-					196
01	589 X	44	-0-	-545	-0-	42	1	2	9	N	2					198
02	551 X	18	-0-	-533	-0-	18	1			N	-0-					198
03	496 X	7	-0-	-489	-0-	7	1			N	-0-					198
*04	77 X	77	-0-	-0-	-0-	77	1			N	-0-					198

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*06	12196 X	12196	-0-	-0-	-0-	394	1	9652	3	N	1131	1139	0	177	1	126
						906	5	1244	9							
*07	10321 X	10321	-0-	-0-	-0-	333	1	8121	3	N	1276	1280	0			122
						463	5	1404	9							
*08	9553 X	9553	-0-	-0-	-0-	264	1	7911	3	N	1253	1255	0			120
						1378	9									
*09	9836 X	9836	-0-	-0-	-0-	250	1	8217	3	N	1239	1241	0			118
						6	5	1363	9							
*10	10566 X	10566	-0-	-0-	-0-	269	1	8810	3	N	1112	1114	0			116
						264	5	1223	9							
*11	9018 X	9018	-0-	-0-	-0-	282	1	7645	3	N	912	912	0			116
						88	5	1003	9							
*12	10374 X	10374	-0-	-0-	-0-	270	1	8861	3	N	958	959	0			115
						189	5	1054	9							
*01	7516 X	7516	-0-	-0-	-0-	273	1	5703	3	N	928	732	0	176	1	135
						519	5	1021	9							
*02	6473 X	6473	-0-	-0-	-0-	269	1	4892	3	N	868	869	0			134
						357	5	955	9							
*03	7095 X	7095	-0-	-0-	-0-	279	1	5767	3	N	932	932	0			134
						24	5	1025	9							
04	5910 X	5865	-0-	-45	-0-	252	1	4575	3	N	704	704	0			134
						264	5	774	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7140	X	981	-0-	-6159	-0-	65	3	916	9	N	833	833	0			201
*07	7378	X	843	-0-	-6535	-0-	29	3	814	9	N	740	740	0			201
*08	7378	X	796	-0-	-6582	-0-	30	3	766	9	N	696	696	0			201
*09	3030	X	858	-0-	-2172	-0-	31	3	827	9	N	752	752	0			201
*10	1178	X	868	-0-	-310	-0-	32	3	836	9	N	760	760	0			201
*11	3008	X	3008	-0-	-0-	-0-	34	1	1798	3	N	1051	1051	0			201
							20	5	1156	9							
*12	5765	X	5765	-0-	-0-	-0-	83	1	4492	3	N	995	995	0			201
							95	5	1095	9							
*01	4016	X	4016	-0-	-0-	-0-	51	1	2778	3	N	851	851	0			201
							251	5	936	9							
*02	3587	X	3587	-0-	-0-	-0-	21	1	2550	3	N	755	755	0			201
							185	5	831	9							
*03	5766	X	2591	-0-	-3175	-0-	1747	3	7	5	N	761	761	0			201
							837	9									
04	5580	X	613	-0-	-4967	-0-	19	3	594	9	N	540	540	0			201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

11	6392	X	6392	-0-	-0-	-0-	1	1	6201	3	N	173	188	1			190
							190	9									
12	6411	X	6411	-0-	-0-	-0-	6257	3	154	9	N	140					330
01	6882	X	4085	-0-	-2797	-0-	3966	3	119	9	N	108					438
02	6438	X	2815	-0-	-3623	-0-	6	1	2619	3	N	173	192	1			419
							190	9									
*03	8282	X	8282	-0-	-0-	-0-	26	1	8092	3	N	149	363	1			205
							164	9									
04	6390	X	5724	-0-	-666	-0-	50	1	5530	3	N	131					336
							144	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

11	4770	X	3861	-0-	-909	-0-	941	1	2390	3	N	482	372	1			242
							530	9									
12	4929	X	4592	-0-	-337	-0-	1229	1	2708	3	N	595	575	1			262
							655	9									
01	4929	X	3723	-0-	-1206	-0-	1417	1	1768	3	N	489	559	1			192
							538	9									
02	4437	X	4404	-0-	-33	-0-	1468	1	2273	3	N	603	561	1			234
							663	9									
*03	4588	X	3089	-0-	-1499	-0-	776	1	1926	3	N	352	526	1			60
							387	9									
*04	5291	X	5291	-0-	-0-	-0-	468	1	4164	3	N	599	550	1			109
							659	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	3540	X	3166	-0-	-374	-0-	313	1	2294	3	N	508	523	1			225
							559	9									
12	3658	X	3314	-0-	-344	-0-	341	1	2365	3	N	553	542	1			236
							608	9									
01	3658	X	2890	-0-	-768	-0-	289	1	2067	3	N	485	520	1			201
							534	9									
02	3364	X	1393	-0-	-1971	-0-	261	1	672	3	N	418	489	1			130
							460	9									
03	3317	X	1797	-0-	-1520	-0-	260	1	1086	3	N	410	364	1			176
							451	9									
04	3210	X	1741	-0-	-1469	-0-	325	1	988	3	N	389	359	1			206
							428	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3252	-0-	-798	-0-	61	1	2748	3	N	403					568
							443	9									
12	3906	X	2976	-0-	-930	-0-	3	1	2552	3	N	383	757	1			194
							421	9									
01	4030	X	105	-0-	-3925	-0-	3	1	102	9	N	93	184	1			103
02	3770	X	2245	-0-	-1525	-0-	17	1	1778	3	N	409	374	1			138
							450	9									
*03	4642	X	4642	-0-	-0-	-0-	4127	3	515	9	N	468	370	1			236
04	3240	X	1212	-0-	-2028	-0-	1091	3	121	9	N	110	186	1			160

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	676	-0-	-2114	-0-	70	1	256	3	N	318					651
							350	9									
12	2883	X	1813	-0-	-1070	-0-	44	1	1416	3	N	321	571	1			401
							353	9									
01	2883	X	1027	-0-	-1856	-0-	8	1	657	3	N	329	367	1			363
							362	9									
02	2494	X	430	-0-	-2064	-0-	251	1	179	9	N	163	177	1			349
*03	2666	X	255	-0-	-2411	-0-	68	1	187	9	N	170	370	1			149
04	1740	X	1603	-0-	-137	-0-	192	1	1040	3	N	337	355	1			131
							371	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	13604	-0-	-3196	-0-	382	1	12515	3	N	643	759	1			131
							707	9									
12	17360	X	13314	-0-	-4046	-0-	395	1	12237	3	N	620	559	1			192
							682	9									
01	17360	X	13453	-0-	-3907	-0-	379	1	12405	3	N	608	556	1			244
							669	9									
02	15283	X	12193	-0-	-3090	-0-	380	1	11217	3	N	542	561	1			225
							596	9									
*03	15004	X	12503	-0-	-2501	-0-	389	1	11520	3	N	540	533	1			232
							594	9									
04	13590	X	12412	-0-	-1178	-0-	373	1	11445	3	N	540	675	1			97
							594	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	5585	-0-	-1315	-0-	5226	3	359	9	N	326	380	1			236
12	7037	X	2422	-0-	-4615	-0-	2029	3	393	9	N	357	186	1			407
01	7037	X	302	-0-	-6735	-0-	10	1	292	9	N	265	366	1			306
02	6583	X	5884	-0-	-699	-0-	4	1	5518	3	N	329	371	1			264
							362	9									
*03	5952	X	4669	-0-	-1283	-0-	83	1	4353	3	N	212	355	1			121
							233	9									
04	5580	X	5463	-0-	-117	-0-	1	1	5110	3	N	320	364	1			77
							352	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	5614	-0-	-3176	-0-	282	1	5111	3	N	201	200	0			141
							221	9									
12	9083	X	5400	-0-	-3683	-0-	333	1	4867	3	N	182	184	0			139
							200	9									
01	7657	X	6017	-0-	-1640	-0-	350	1	5459	3	N	189	190	0			138
							208	9									
02	6786	X	5639	-0-	-1147	-0-	330	1	5104	3	N	186	186	0			138
							205	9									
*03	7254	X	5521	-0-	-1733	-0-	309	1	5026	3	N	169	169	0			138
							186	9									
*04	7169	X	7169	-0-	-0-	-0-	401	1	6505	3	N	239	240	0			137
							263	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

*06	5310	X	4530	-0-	-780	-0-	4	1	3321	3	N	804	362	0	527	1	134
							321	5	884	9							
*07	5487	X	4706	-0-	-781	-0-	11	1	3527	3	N	880	878	0			136
							200	5	968	9							
*08	5022	X	4339	-0-	-683	-0-	58	1	3362	3	N	835	665	0			306
							919	9									
*09	4560	X	4184	-0-	-376	-0-	217	1	3110	3	N	777	356	0	557	1	170
							2	5	855	9							
*10	4712	X	4158	-0-	-554	-0-	240	1	2933	3	N	816	820	0			166
							87	5	898	9							
*11	4560	X	3656	-0-	-904	-0-	152	1	2636	3	N	762	289	0	373	1	266
							30	5	838	9							
*12	4712	X	3677	-0-	-1035	-0-	191	1	2567	3	N	785	712	1			339
							55	5	864	9							
*01	4340	X	3379	-0-	-961	-0-	128	1	2236	3	N	737	880	1			196
							204	5	811	9							
*02	4031	X	2916	-0-	-1115	-0-	86	1	1944	3	N	676	544	1			328
							142	5	744	9							
*03	4690	X	4690	-0-	-0-	-0-	353	1	3484	3	N	762	891	1			199
							15	5	838	9							
*04	4346	X	4346	-0-	-0-	-0-	512	1	2911	3	N	686	701	1			184
							168	5	755	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

*06	4920	X	1393	-0-	-3527	-0-	3	1	1047	3	N	221	159	0			209
							100	5	243	9							
*07	5139	X	5139	-0-	-0-	-0-	94	1	4087	3	N	659	411	0	335	1	122
							233	5	725	9							
*08	5084	X	4636	-0-	-448	-0-	24	1	3775	3	N	761	608	0			275
							837	9									
*09	4920	X	4630	-0-	-290	-0-	3829	3	3	5	N	725	703	0	179	1	118
							798	9									
*10	5084	X	4238	-0-	-846	-0-	46	1	3354	3	N	671	674	0			115
							100	5	738	9							
*11	4920	X	3343	-0-	-1577	-0-	164	1	2418	3	N	666	119	0	364	1	298
							28	5	733	9							
*12	5084	X	3185	-0-	-1899	-0-	45	1	2533	3	N	503	357	1			444
							54	5	553	9							
*01	4867	X	4867	-0-	-0-	-0-	176	1	3638	3	N	655	837	1			262
							332	5	721	9							
*02	4466	X	3906	-0-	-560	-0-	181	1	2994	3	N	465	539	1			188
							219	5	512	9							
*03	4247	X	3872	-0-	-375	-0-	475	1	2698	3	N	625	734	1			79
							11	5	688	9							
04	4710	X	3186	-0-	-1524	-0-	539	1	2037	3	N	447	357	1			169
							118	5	492	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	215	-0-	-2065	-0-	145	3	70	9	N	64	63	0			118
12	2232	X	213	-0-	-2019	-0-	35	1	68	3	N	100	101	0			117
							110	9									
01	2232	X	499	-0-	-1733	-0-	308	3	191	9	N	174	175	0			116
02	2088	X	693	-0-	-1395	-0-	44	1	456	3	N	175	174	0			117
							193	9									
*03	1023	X	68	-0-	-955	-0-	53	3	15	9	N	14	14	0			117
*04	1688	X	1688	-0-	-0-	-0-	1335	3	353	9	N	321	320	0			118

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3720	X	3444	-0-	-276	-0-	16	1	2441	3	N	692	693	0	186	1	71
							226	5	761	9							
*07	4154	X	3019	-0-	-1135	-0-	20	1	2002	3	N	803	805	0			69
							114	5	883	9							
*08	4154	X	3335	-0-	-819	-0-	71	1	2411	3	N	775	776	0			68
							853	9									
*09	4020	X	3921	-0-	-99	-0-	89	1	2964	3	N	787	788	0			67
							2	5	866	9							
*10	4374	X	4374	-0-	-0-	-0-	68	1	3339	3	N	788	789	0			66
							100	5	867	9							
*11	3815	X	3815	-0-	-0-	-0-	59	1	2912	3	N	736	735	0			67
							34	5	810	9							
*12	4061	X	3635	-0-	-426	-0-	62	1	2685	3	N	755	755	0			67
							57	5	831	9							
*01	4371	X	3883	-0-	-488	-0-	85	1	2686	3	N	789	790	0			66
							244	5	868	9							
*02	4089	X	3673	-0-	-416	-0-	7	1	2590	3	N	806	806	0			66
							189	5	887	9							
*03	4371	X	3711	-0-	-660	-0-	25	1	2765	3	N	827	827	0			66
							11	5	910	9							
04	3810	X	3539	-0-	-271	-0-	79	1	2500	3	N	742	742	0			66
							144	5	816	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	-0-	-0-	-990	-0-					N	30	30	0			64
12	930	X	37	-0-	-893	-0-	4	3	33	9	N	30	24	0			70
01	775	X	-0-	-0-	-775	-0-					N	3					73
02	261	X	-0-	-0-	-261	-0-					N	3					76
*03	275	X	275	-0-	-0-	-0-	274	1	1	9	N	1					77
04	30	X	-0-	-0-	-30	-0-					N	-0-					77

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8286	X	8286	-0-	-0-	-0-	268	1	6877	3	N	1037	1037	0			57
							1141	9									
12	7719	X	6801	-0-	-918	-0-	288	1	5414	3	N	999	994	0			62
							1099	9									
01	7719	X	7148	-0-	-571	-0-	263	1	5783	3	N	1002	1003	0			61
							1102	9									
02	8004	X	5534	-0-	-2470	-0-	215	1	4347	3	N	884	884	0			61
							972	9									
*03	8556	X	6877	-0-	-1679	-0-	161	1	5641	3	N	977	977	0			61
							1075	9									
04	8280	X	6722	-0-	-1558	-0-	118	1	5572	3	N	938	938	0			61
							1032	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	X	389	-0-	-0-	-0-	122	1	197	3	N	64	64	0			92
							70	9									
12	425	X	425	-0-	-0-	-0-	109	1	188	3	N	116	116	0			92
							128	9									
01	0	X	-0-	-0-	-0-	-0-					N	97	97	0			92
02	52	X	52	-0-	-0-	-0-	52	3			N	-0-					92
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					92
*04	802	X	802	-0-	-0-	-0-	623	3	179	9	N	163	185	1			70

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24690	X	12646	-0-	-12044	-0-	234	1	12079	3	N	303	193	1			413
							333	9									
12	25513	X	17432	-0-	-8081	-0-	268	1	16803	3	N	328	371	1			370
							361	9									
01	25513	X	16703	-0-	-8810	-0-	272	1	15806	3	N	568	557	1			381
							625	9									
02	21402	X	12354	-0-	-9048	-0-	234	1	11635	3	N	441	565	1			257
							485	9									
*03	19778	X	18635	-0-	-1143	-0-	231	1	17720	3	N	622	741	1			138
							684	9									
*04	17133	X	17133	-0-	-0-	-0-	281	1	16189	3	N	603	555	1			186
							663	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4317	-0-	-423	-0-	8	1	3603	3	N	642	733	1			150
							706	9									
12	4960	X	3700	-0-	-1260	-0-	73	1	2999	3	N	571	556	1			165
							628	9									
01	4960	X	3157	-0-	-1803	-0-	117	1	2552	3	N	444	366	1			243
							488	9									
02	4640	X	4549	-0-	-91	-0-	290	1	3461	3	N	725	556	1			412
							798	9									
*03	4929	X	4514	-0-	-415	-0-	524	1	3297	3	N	630	720	1			322
							693	9									
*04	4926	X	4926	-0-	-0-	-0-	122	1	4031	3	N	703	734	1			291
							773	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9078	-0-	-1032	-0-	270	1	7872	3	N	851	938	1			290
							936	9									
12	10447	X	9312	-0-	-1135	-0-	290	1	8132	3	N	809	930	1			169
							890	9									
01	10832	X	10832	-0-	-0-	-0-	267	1	9665	3	N	818	741	1			246
							900	9									
02	9773	X	9460	-0-	-313	-0-	194	1	8527	3	N	672	710	1			208
							739	9									
*03	12078	X	12078	-0-	-0-	-0-	14	1	11185	3	N	799	730	1			277
							879	9									
*04	11408	X	11408	-0-	-0-	-0-	10619	3	789	9	N	717	741	1			253

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4448	X	4448	-0-	-0-	-0-	11	1	3317	3	N	730	736	0	185	1	59
							317	5	803	9							
*07	5983	X	4226	-0-	-1757	-0-	3249	3	185	5	N	720	723	0			56
							792	9									
*08	5983	X	4131	-0-	-1852	-0-	3382	3	749	9	N	681	682	0			55
*09	5790	X	3718	-0-	-2072	-0-	2984	3	2	5	N	665	665	0			55
							732	9									
*10	4960	X	3678	-0-	-1282	-0-	22	1	2841	3	N	664	665	0			54
							85	5	730	9							
*11	4440	X	3330	-0-	-1110	-0-	60	1	2538	3	N	639	639	0			54
							29	5	703	9							
*12	4216	X	3221	-0-	-995	-0-	67	1	2508	3	N	538	269	0			323
							54	5	592	9							
*01	4123	X	3338	-0-	-785	-0-	89	1	2410	3	N	564	468	0	355	1	64
							219	5	620	9							
*02	3596	X	3056	-0-	-540	-0-	79	1	2304	3	N	459	387	0			136
							168	5	505	9							
*03	3689	X	3215	-0-	-474	-0-	51	1	2747	3	N	369	295	0			210
							11	5	406	9							
04	3330	X	3190	-0-	-140	-0-	90	1	2350	3	N	559	561	0			208
							135	5	615	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2520	X	1805	-0-	-715	-0-	1257	3	119	5	N	390	372	0			197
							429	9									
*07	2573	X	94	-0-	-2479	-0-	2	3	92	9	N	84	78	0	157	1	46
*08	2542	X	2080	-0-	-462	-0-	1818	3	262	9	N	238	142	0			142
*09	3201	X	3201	-0-	-0-	-0-	2678	3	2	5	N	474	429	0			187
							521	9									
*10	2129	X	2129	-0-	-0-	-0-	1579	3	47	5	N	457	462	0			182
							503	9									
*11	2010	X	998	-0-	-1012	-0-	692	3	8	5	N	271	250	0			203
							298	9									
*12	3317	X	828	-0-	-2489	-0-	2	1	523	3	N	265	216	0			252
							11	5	292	9							
*01	3317	X	241	-0-	-3076	-0-	1	1	5	3	N	214	256	0			210
							235	9									
*02	3103	X	699	-0-	-2404	-0-	398	3	29	5	N	247	248	0			209
							272	9									
*03	2139	X	442	-0-	-1697	-0-	147	3	1	5	N	267	267	0			209
							294	9									
04	990	X	551	-0-	-439	-0-	257	3	15	5	N	254	254	0			209
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2670	X	-0-	-0-	-2670	-0-					N	-0-					201
*07	2759	X	-0-	-0-	-2759	-0-					N	-0-					201
*08	620	X	-0-	-0-	-620	-0-					N	-0-					201
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
*10	52778	X	52778	-0-	-0-	-0-	634	1	33275	3	N	16253	10155	0	6102	1	197
							991	5	17878	9							
*11	89161	X	89161	-0-	-0-	-0-	1464	1	59509	3	N	24998	24998	1			197
							690	5	27498	9							
*12	94870	X	94870	-0-	-0-	-0-	1242	1	62648	3	N	26945	26945	1			197
							1340	5	29640	9							
*01	91808	X	91808	-0-	-0-	-0-	912	1	58738	3	N	24356	24356	1			197
							5366	5	26792	9							
*02	84664	X	84664	-0-	-0-	-0-	972	1	55586	3	N	21850	21799	1			248
							4071	5	24035	9							
*03	53866	X	53866	-0-	-0-	-0-	811	1	38730	3	N	12876	12661	1			463
							161	5	14164	9							
*04	59524	X	59524	-0-	-0-	-0-	826	1	41561	3	N	13394	13409	1			448
							2404	5	14733	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

11	9240	X	6884	-0-	-2356	-0-	124	1	6354	3	N	369	370	1			263
							406	9									
12	9548	X	5766	-0-	-3782	-0-	92	1	5318	3	N	324	182	1			405
							356	9									
01	9548	X	5669	-0-	-3879	-0-	181	1	5143	3	N	314	380	1			339
							345	9									
02	7946	X	5157	-0-	-2789	-0-	170	1	4622	3	N	332	536	1			135
							365	9									
*03	7099	X	6769	-0-	-330	-0-	168	1	6151	3	N	409	374	1			170
							450	9									
*04	7891	X	7891	-0-	-0-	-0-	150	1	7218	3	N	475	563	1			82
							523	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

11	6210	X	5111	-0-	-1099	-0-	517	1	4480	3	N	104					220
							114	9									
12	6355	X	5762	-0-	-593	-0-	373	1	5389	3	N	-0-					220
01	6200	X	4269	-0-	-1931	-0-	304	1	3965	3	N	-0-					220
02	5481	X	5222	-0-	-259	-0-	365	1	4758	3	N	90	187	1			123
							99	9									
*03	5766	X	5467	-0-	-299	-0-	52	1	5314	3	N	92					215
							101	9									
04	5580	X	5498	-0-	-82	-0-	5410	3	88	9	N	80	182	1			113

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

11	5763	X	5763	-0-	-0-	-0-	196	1	4535	3	N	938	1137	1			231
							1032	9									
12	7812	X	6625	-0-	-1187	-0-	176	1	5404	3	N	950	936	1			245
							1045	9									
01	7812	X	5703	-0-	-2109	-0-	237	1	4450	3	N	924	936	1			233
							1016	9									
02	7308	X	4611	-0-	-2697	-0-	235	1	3529	3	N	770	744	1			259
							847	9									
*03	6634	X	5614	-0-	-1020	-0-	237	1	4342	3	N	941	918	1			282
							1035	9									
04	6420	X	5404	-0-	-1016	-0-	210	1	4211	3	N	894	25	0	923	1	228
							983	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	5684	-0-	-2416	-0-	167	1	4926	3	N	537	568	1			630
							591	9									
12	8370	X	5798	-0-	-2572	-0-	161	1	4944	3	N	630	368	1			892
							693	9									
01	8370	X	5618	-0-	-2752	-0-	154	1	4770	3	N	631	916	1			607
							694	9									
02	7424	X	5032	-0-	-2392	-0-	152	1	4299	3	N	528	374	1			761
							581	9									
*03	6107	X	5386	-0-	-721	-0-	182	1	4555	3	N	590	716	1			635
							649	9									
04	5670	X	5088	-0-	-582	-0-	163	1	4318	3	N	552	539	1			648
							607	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*06	6571	X	6571	-0-	-0-	-0-	355	1	4646	3	N	1023	1019	0			178
							445	5	1125	9							
*07	6582	X	6582	-0-	-0-	-0-	274	1	4962	3	N	966	756	0	178	1	210
							283	5	1063	9							
*08	6510	X	6496	-0-	-14	-0-	287	1	5106	3	N	1003	996	0	167	1	50
							1103	9									
*09	6300	X	5715	-0-	-585	-0-	224	1	4436	3	N	956	957	0			49
							3	5	1052	9							
*10	6510	X	5442	-0-	-1068	-0-	237	1	3932	3	N	1050	1051	0			48
							118	5	1155	9							
*11	6300	X	4658	-0-	-1642	-0-	375	1	3187	3	N	963	833	0			178
							37	5	1059	9							
*12	6510	X	3410	-0-	-3100	-0-	387	1	2152	3	N	750	728	0			200
							46	5	825	9							
*01	6977	X	6977	-0-	-0-	-0-	505	1	4771	3	N	1152	1153	0			199
							434	5	1267	9							
*02	5539	X	4282	-0-	-1257	-0-	208	1	3161	3	N	620	438	0			381
							231	5	682	9							
*03	6359	X	6359	-0-	-0-	-0-	332	1	4907	3	N	1000	915	0	371	1	95
							20	5	1100	9							
*04	7005	X	7005	-0-	-0-	-0-	451	1	5078	3	N	1075	1076	0			94
							293	5	1183	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

11	8970	X	7116	-0-	-1854	-0-	6351	3	765	9	N	695	4	0	738	1	132
12	9362	X	7077	-0-	-2285	-0-	4	1	6185	3	N	807	112	0	548	1	279
							888	9									
01	9362	X	7719	-0-	-1643	-0-	20	1	6790	3	N	826	912	1			193
							909	9									
02	8758	X	5768	-0-	-2990	-0-	15	1	4937	3	N	742	742	1			193
							816	9									
*03	8804	X	7078	-0-	-1726	-0-	24	1	6166	3	N	807	730	1			270
							888	9									
04	7470	X	6899	-0-	-571	-0-	16	1	6073	3	N	736	749	1			257
							810	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8005	-0-	-845	-0-	201	1	6851	3	N	866	864	0	193	1	115
							953	9									
12	9145	X	7170	-0-	-1975	-0-	206	1	6226	3	N	671	673	0			113
							738	9									
01	9145	X	6430	-0-	-2715	-0-	242	1	5414	3	N	704	705	0			112
							774	9									
02	8265	X	6862	-0-	-1403	-0-	234	1	5768	3	N	782	782	0			112
							860	9									
*03	8804	X	6915	-0-	-1889	-0-	281	1	5860	3	N	704	704	0			112
							774	9									
*04	8094	X	8094	-0-	-0-	-0-	303	1	6778	3	N	921	806	0			227
							1013	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

11	21054	X	21054	-0-	-0-	-0-	1	1	19952	3	N	1001	949	1			418
							1101	9									
12	21731	X	20717	-0-	-1014	-0-	1	1	19623	3	N	994	919	1			493
							1093	9									
01	21545	X	19635	-0-	-1910	-0-	18572	3	1063	9	N	966	1116	1			343
02	20358	X	15825	-0-	-4533	-0-	14945	3	880	9	N	800	748	1			395
*03	21762	X	18524	-0-	-3238	-0-	17649	3	875	9	N	795	927	1			263
04	21060	X	17390	-0-	-3670	-0-	16475	3	915	9	N	832	933	1			162

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

11	7230	X	4808	-0-	-2422	-0-	106	1	3950	3	N	684	684	0			83
							752	9									
12	7471	X	4833	-0-	-2638	-0-	243	1	3931	3	N	599	600	0			82
							659	9									
01	7471	X	4537	-0-	-2934	-0-	3890	3	647	9	N	588	589	0			81
02	4814	X	3926	-0-	-888	-0-	304	1	3138	3	N	440	440	0			81
							484	9									
*03	5146	X	3052	-0-	-2094	-0-	57	1	2675	3	N	291	290	0			82
							320	9									
04	4800	X	3973	-0-	-827	-0-	174	1	3364	3	N	395	400	0			77
							435	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

11	180	N	142	-0-	-38	-0-	142	3			N	-0-					298
12	527	N	131	-0-	-396	-0-	131	3			N	-0-					298
01	279	N	-0-	-0-	-279	-0-					N	-0-					298
02	145	N	-0-	-0-	-145	-0-					N	-0-					298
03	124	N	-0-	-0-	-124	-0-					N	-0-					298
04	0	N	-0-	-0-	-0-	-0-					N	392	545	1			145

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17065	X	17065	-0-	-0-	-0-	272	1	15461	3	N	1211	1302	1			186
							1332	9									
12	13825	X	13825	-0-	-0-	-0-	230	1	12499	3	N	996	904	1			278
							1096	9									
01	12491	X	12491	-0-	-0-	-0-	27	1	11449	3	N	923	935	1			266
							1015	9									
02	10317	X	10317	-0-	-0-	-0-	73	1	9342	3	N	820	721	1			365
							902	9									
*03	10788	X	9194	-0-	-1594	-0-	9	1	8438	3	N	679	717	1			327
							747	9									
04	10440	X	9839	-0-	-601	-0-	247	1	8710	3	N	802	888	1			241
							882	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	9176	-0-	-574	-0-	10	1	8880	3	N	260	368	1			231
							286	9									
12	10292	X	5910	-0-	-4382	-0-	52	1	5683	3	N	159	166	1			224
							175	9									
01	10292	X	6926	-0-	-3366	-0-	8	1	6707	3	N	192	185	1			231
							211	9									
02	9940	X	9940	-0-	-0-	-0-	9631	3	309	9	N	281	379	1			133
*03	9884	X	9884	-0-	-0-	-0-	2	1	9578	3	N	276	192	1			217
							304	9									
*04	9217	X	9217	-0-	-0-	-0-	41	1	8902	3	N	249	348	1			118
							274	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	5716	-0-	-2864	-0-	50	1	5128	3	N	489	380	1			183
							538	9									
12	8401	X	5601	-0-	-2800	-0-	87	1	4966	3	N	498	557	1			124
							548	9									
01	8153	X	6287	-0-	-1866	-0-	128	1	5569	3	N	536	554	1			106
							590	9									
02	7279	X	5418	-0-	-1861	-0-	137	1	4795	3	N	442	373	1			175
							486	9									
*03	7006	X	5713	-0-	-1293	-0-	32	1	5180	3	N	455	516	1			114
							501	9									
04	6090	X	5579	-0-	-511	-0-	77	1	5026	3	N	433	366	1			181
							476	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	14380	-0-	-3170	-0-	13870	3	510	9	N	464	616	0			148
12	17329	X	14729	-0-	-2600	-0-	13982	3	747	9	N	679	682	0			145
01	16709	X	8999	-0-	-7710	-0-	8	1	8559	3	N	393	394	0			144
							432	9									
02	15631	X	14968	-0-	-663	-0-	13909	3	1059	9	N	963	963	0			144
*03	20060	X	20060	-0-	-0-	-0-	2	1	18589	3	N	1335	1336	0			143
							1469	9									
*04	17374	X	17374	-0-	-0-	-0-	16244	3	1130	9	N	1027	1027	0			143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6226	-0-	-824	-0-	5707	3	519	9	N	472	565	1			106
12	7285	X	6087	-0-	-1198	-0-	2	1	5580	3	N	459	181	1			384
							505	9									
01	7099	X	5870	-0-	-1229	-0-	1	1	5418	3	N	410	363	1			431
							451	9									
02	6641	X	4669	-0-	-1972	-0-	2	1	4239	3	N	389	560	1			260
							428	9									
*03	6944	X	6157	-0-	-787	-0-	11	1	5685	3	N	419	549	1			130
							461	9									
04	6240	X	6152	-0-	-88	-0-	7	1	5742	3	N	366	375	1			121
							403	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

11	10140	X	4058	-0-	-6082	-0-	6	1	3901	3	N	137	188	1			171
							151	9									
12	9951	X	5682	-0-	-4269	-0-	2	1	5498	3	N	165					336
							182	9									
01	8773	X	7147	-0-	-1626	-0-	1	1	6896	3	N	227					563
							250	9									
02	4684	X	4684	-0-	-0-	-0-	4495	3	189	9	N	172	375	1			360
*03	5673	X	4268	-0-	-1405	-0-	4156	3	112	9	N	102	183	1			279
04	6930	X	3352	-0-	-3578	-0-	3241	3	111	9	N	101	169	1			211

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

11	17715	X	17715	-0-	-0-	-0-	16919	3	796	9	N	724	723	0			47
12	18662	X	17243	-0-	-1419	-0-	16489	3	754	9	N	685	686	0			46
01	18662	X	16211	-0-	-2451	-0-	15515	3	696	9	N	633	633	0			46
02	17139	X	15708	-0-	-1431	-0-	14855	3	853	9	N	775	775	0			46
*03	18321	X	15884	-0-	-2437	-0-	14872	3	1012	9	N	920	920	0			46
04	17730	X	14133	-0-	-3597	-0-	13211	3	922	9	N	838	838	0			46

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

11	7920	X	7094	-0-	-826	-0-	212	1	6496	3	N	351	366	1			256
							386	9									
12	7843	X	7303	-0-	-540	-0-	255	1	6663	3	N	350	187	1			419
							385	9									
01	7843	X	7278	-0-	-565	-0-	233	1	6665	3	N	345	375	1			389
							380	9									
02	6960	X	6662	-0-	-298	-0-	247	1	6065	3	N	318	364	1			343
							350	9									
*03	7409	X	7104	-0-	-305	-0-	189	1	6545	3	N	336	353	1			326
							370	9									
*04	8380	X	8380	-0-	-0-	-0-	171	1	7860	3	N	317	369	1			274
							349	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

11	7320	X	5624	-0-	-1696	-0-	249	1	4889	3	N	442	442	0			105
							486	9									
12	7564	X	4924	-0-	-2640	-0-	221	1	4337	3	N	333	333	0			105
							366	9									
01	6603	X	5415	-0-	-1188	-0-	214	1	4736	3	N	423	423	0			105
							465	9									
02	5829	X	5301	-0-	-528	-0-	231	1	4612	3	N	416	416	0			105
							458	9									
*03	6231	X	5294	-0-	-937	-0-	252	1	4629	3	N	375	375	0			105
							413	9									
04	5610	X	5089	-0-	-521	-0-	278	1	4446	3	N	332	332	0			105
							365	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	7945	-0-	-1625	-0-	202	1	6742	3	N	910	1130	1			289
							1001	9									
12	9455	X	7694	-0-	-1761	-0-	305	1	6432	3	N	870	928	1			231
							957	9									
01	8777	X	8777	-0-	-0-	-0-	35	1	7652	3	N	991	928	1			294
							1090	9									
02	8568	X	8568	-0-	-0-	-0-	7574	3	994	9	N	904	944	1			254
*03	8668	X	8668	-0-	-0-	-0-	7691	3	977	9	N	888	915	1			227
04	8490	X	8194	-0-	-296	-0-	7274	3	920	9	N	836	740	1			323

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3266	-0-	-2344	-0-	264	1	2433	3	N	517	517	0			18
							569	9									
12	3565	X	3555	-0-	-10	-0-	277	1	2379	3	N	817	562	0			273
							899	9									
01	4200	X	4200	-0-	-0-	-0-	276	1	3208	3	N	651	683	0			241
							716	9									
02	3712	X	3252	-0-	-460	-0-	255	1	2451	3	N	496	497	0	181	1	59
							546	9									
*03	3968	X	3824	-0-	-144	-0-	271	1	2920	3	N	575	575	0			59
							633	9									
04	4050	X	3493	-0-	-557	-0-	232	1	2570	3	N	628	524	0			163
							691	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8580	X	7290	-0-	-1290	-0-	267	1	5205	3	N	1200	1201	0			36
							498	5	1320	9							
*07	8866	X	7357	-0-	-1509	-0-	180	1	5477	3	N	1262	1263	0			35
							312	5	1388	9							
*08	8866	X	7216	-0-	-1650	-0-	127	1	5703	3	N	1260	1261	0			34
							1386	9									
*09	7620	X	6722	-0-	-898	-0-	35	1	5370	3	N	1194	1192	0			36
							4	5	1313	9							
*10	7533	X	6738	-0-	-795	-0-	141	1	5108	3	N	1215	1216	0			35
							152	5	1337	9							
*11	7290	X	6200	-0-	-1090	-0-	328	1	4470	3	N	1228	1228	0			35
							51	5	1351	9							
*12	7347	X	5694	-0-	-1653	-0-	271	1	4086	3	N	1136	1137	0			34
							87	5	1250	9							
*01	7223	X	3436	-0-	-3787	-0-	174	1	2355	3	N	630	630	0			34
							214	5	693	9							
*02	6496	X	4164	-0-	-2332	-0-	90	1	3019	3	N	759	759	0			34
							220	5	835	9							
*03	6727	X	3771	-0-	-2956	-0-	31	1	2915	3	N	739	736	0			37
							12	5	813	9							
04	6210	X	1250	-0-	-4960	-0-	81	1	847	3	N	248	249	0			36
							49	5	273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	13387	-0-	-2333	-0-	12167	3	1220	9	N	1109	1130	1			334
12	16058	X	13627	-0-	-2431	-0-	12410	3	1217	9	N	1106	1311	1			129
01	15562	X	13691	-0-	-1871	-0-	20	1	12256	3	N	1286	1319	1			96
							1415	9									
02	13427	X	12282	-0-	-1145	-0-	139	1	11008	3	N	1032	947	1			181
							1135	9									
*03	14260	X	9336	-0-	-4924	-0-	176	1	8152	3	N	916	916	1			181
							1008	9									
04	13380	X	13170	-0-	-210	-0-	230	1	11789	3	N	1046	1102	1			125
							1151	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

11	10560	X	9187	-0-	-1373	-0-	370	1	8359	3	N	416	379	1			153
							458	9									
12	10571	X	9303	-0-	-1268	-0-	337	1	8500	3	N	424	372	1			205
							466	9									
01	10323	X	8640	-0-	-1683	-0-	300	1	7907	3	N	394	554	1			45
							433	9									
02	9512	X	8607	-0-	-905	-0-	266	1	7906	3	N	395	374	1			66
							435	9									
*03	9744	X	9744	-0-	-0-	-0-	259	1	9027	3	N	416	374	1			108
							458	9									
04	9180	X	9082	-0-	-98	-0-	8651	3	431	9	N	392	352	1			148

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

11	4830	X	4522	-0-	-308	-0-	778	1	3311	3	N	394	31	0	371	1	152
							433	9									
12	4991	X	4033	-0-	-958	-0-	798	1	2864	3	N	337	25	0	371	1	93
							371	9									
01	4836	X	4275	-0-	-561	-0-	798	1	2868	3	N	554	373	1			274
							609	9									
02	4495	X	4289	-0-	-206	-0-	757	1	3158	3	N	340	370	1			244
							374	9									
*03	4681	X	4350	-0-	-331	-0-	801	1	2832	3	N	652	748	1			148
							717	9									
04	4530	X	4219	-0-	-311	-0-	484	1	3341	3	N	358	356	1			150
							394	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

11	30900	X	23706	-0-	-7194	-0-	23324	3	382	9	N	347	372	1			130
12	32023	X	23343	-0-	-8680	-0-	22902	3	441	9	N	401	365	1			166
01	32023	X	26853	-0-	-5170	-0-	26478	3	375	9	N	341	374	1			133
02	25694	X	24191	-0-	-1503	-0-	23890	3	301	9	N	274	373	1			34
*03	26350	X	26308	-0-	-42	-0-	25925	3	383	9	N	348	356	1			26
04	25980	X	19349	-0-	-6631	-0-	19016	3	333	9	N	303	186	1			143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	9656	-0-	-5584	-0-	1217	1	7975	3	N	422	560	1			34
							464	9									
12	15779	X	12299	-0-	-3480	-0-	1324	1	10430	3	N	495	374	1			155
							545	9									
01	15779	X	15614	-0-	-165	-0-	1274	1	13646	3	N	631	561	1			225
							694	9									
02	14687	X	14687	-0-	-0-	-0-	1238	1	12789	3	N	600	746	1			79
							660	9									
*03	14225	X	14225	-0-	-0-	-0-	1511	1	12102	3	N	556	542	1			93
							612	9									
04	15120	X	10694	-0-	-4426	-0-	1297	1	8946	3	N	410	358	1			145
							451	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0-	-0-	17	1	1506	3	N	185	187	1			120
							204	9									
12	2046	N	1704	-0-	-342	-0-	45	1	1459	3	N	182	186	1			116
							200	9									
01	1829	N	1748	-0-	-81	-0-	121	1	1322	3	N	209	178	1			147
							75	4	230	9							
02	1682	N	1585	-0-	-97	-0-	779	1	601	3	N	177	167	1			157
							10	4	195	9							
03	1711	N	1711	-0-	-0-	-0-	806	1	694	3	N	183	184	1			156
							10	4	201	9							
04	1680	N	1651	-0-	-29	-0-	613	1	829	3	N	174	184	1			146
							18	4	191	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2103	-0-	-837	-0-	125	1	1724	3	N	231	369	1			207
							254	9									
12	3038	X	2025	-0-	-1013	-0-	156	1	1632	3	N	215	190	1			232
							237	9									
01	2123	X	2123	-0-	-0-	-0-	208	1	1652	3	N	239	178	1			293
							263	9									
02	2030	X	1969	-0-	-61	-0-	178	1	1560	3	N	210	379	1			124
							231	9									
03	2248	X	2248	-0-	-0-	-0-	190	1	1808	3	N	227	186	1			165
							250	9									
*04	2102	N	2102	-0-	-0-	-0-	219	1	1643	3	N	218	186	1			197
							240	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	189	X	189	-0-	-0-	-0-	155	3	15	5	N	17					103
							19	9									
*07	293	X	293	-0-	-0-	-0-	280	1	13	9	N	12					115
*08	224	X	224	-0-	-0-	-0-	213	3	11	9	N	10					125
*09	82	X	82	-0-	-0-	-0-	81	3	1	9	N	1					126
*10	1225	X	1225	-0-	-0-	-0-	1225	1			N	-0-					126
*11	1326	X	1326	-0-	-0-	-0-	1326	1			N	-0-					126
*12	165	X	165	-0-	-0-	-0-	165	1			N	-0-					126
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					126
04	0	X	-0-	-0-	-0-	-0-					N	-0-					126

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

11	11730	X	9268	-0-	-2462	-0-	364	1	8699	3	N	186	193	1			56
							205	9									
12	12121	X	8456	-0-	-3665	-0-	318	1	7954	3	N	167	184	1			39
							184	9									
01	12121	X	6719	-0-	-5402	-0-	402	1	6166	3	N	137					176
							151	9									
02	9889	X	9872	-0-	-17	-0-	509	1	9155	3	N	189	186	1			179
							208	9									
*03	10199	X	9863	-0-	-336	-0-	260	1	9406	3	N	179	175	1			183
							197	9									
04	9270	X	7735	-0-	-1535	-0-	378	1	7250	3	N	97	187	1			93
							107	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

11	3120	X	2819	-0-	-301	-0-	69	1	2423	3	N	297	188	1			263
							327	9									
12	3193	X	2837	-0-	-356	-0-	92	1	2414	3	N	301	185	1			379
							331	9									
01	2790	X	2753	-0-	-37	-0-	52	1	2391	3	N	282	361	1			300
							310	9									
02	2726	X	2389	-0-	-337	-0-	104	1	1974	3	N	283	362	1			221
							311	9									
03	2914	X	2547	-0-	-367	-0-	21	1	2232	3	N	267	358	1			130
							294	9									
04	2820	X	2186	-0-	-634	-0-	8	1	1896	3	N	256	185	1			201
							282	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

11	10650	X	9169	-0-	-1481	-0-	173	1	8338	3	N	598	598	0			83
							658	9									
12	10416	X	9331	-0-	-1085	-0-	201	1	8331	3	N	726	726	0			83
							799	9									
01	9796	X	8884	-0-	-912	-0-	16	1	8059	3	N	735	735	0			83
							809	9									
02	8874	X	7562	-0-	-1312	-0-	28	1	6876	3	N	598	596	0			85
							658	9									
*03	9486	X	8581	-0-	-905	-0-	9	1	7860	3	N	647	648	0			84
							712	9									
04	9180	X	8337	-0-	-843	-0-	7655	3	682	9	N	620	619	0			85

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9484	X	9484	-0-	-0-	-0-	8488	3	996	9	N	905	735	0			174
12	8771	X	8771	-0-	-0-	-0-	7839	3	932	9	N	847	392	0	563	1	66
01	10540	X	9094	-0-	-1446	-0-	673	1	7408	3	N	921	925	0			62
							1013	9									
02	9860	X	8429	-0-	-1431	-0-	799	1	6699	3	N	846	241	0	553	1	114
							931	9									
*03	10540	X	9471	-0-	-1069	-0-	739	1	7655	3	N	979	982	0			111
							1077	9									
04	9480	X	7789	-0-	-1691	-0-	603	1	6349	3	N	761	763	0			109
							837	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	4066	-0-	-4394	-0-	895	1	2765	3	N	369	369	0			36
							406	9									
12	9920	X	7822	-0-	-2098	-0-	361	1	6889	3	N	520	520	0			36
							572	9									
01	9920	X	3524	-0-	-6396	-0-	363	1	2915	3	N	224	224	0			36
							246	9									
02	9280	X	5966	-0-	-3314	-0-	289	1	5222	3	N	414	414	0			36
							455	9									
*03	9537	X	9537	-0-	-0-	-0-	241	1	8493	3	N	730	730	0			36
							803	9									
*04	7772	X	7772	-0-	-0-	-0-	189	1	6948	3	N	577	511	0			102
							635	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16830	X	14714	-0-	-2116	-0-	39	1	13653	3	N	929	929	0			55
							1022	9									
12	16740	X	15579	-0-	-1161	-0-	61	1	14495	3	N	930	930	0			55
							1023	9									
01	16678	X	16373	-0-	-305	-0-	139	1	15254	3	N	891	891	0			55
							980	9									
02	15254	X	13002	-0-	-2252	-0-	96	1	12240	3	N	605	605	0			55
							666	9									
*03	15810	X	8351	-0-	-7459	-0-	120	1	7833	3	N	362	362	0			55
							398	9									
04	15840	X	9493	-0-	-6347	-0-	258	1	8577	3	N	598	598	0			55
							658	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	6261	-0-	-1659	-0-	5811	3	450	9	N	409	544	1			124
12	8153	X	4842	-0-	-3311	-0-	4429	3	413	9	N	375	370	1			129
01	7316	X	6527	-0-	-789	-0-	2	1	5898	3	N	570	554	1			145
							627	9									
02	6583	X	5094	-0-	-1489	-0-	2	1	4595	3	N	452	356	1			241
							497	9									
*03	6479	X	3972	-0-	-2507	-0-	5	1	3598	3	N	335	375	1			201
							369	9									
04	6330	X	5276	-0-	-1054	-0-	4784	3	492	9	N	447	543	1			105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970 X	11651	-0-	-319	-0-	111	1	11320	3	N	200					388
						220	9									
12	11997 X	11580	-0-	-417	-0-	114	1	11073	3	N	357	557	1			188
						393	9									
01	11656 X	10159	-0-	-1497	-0-	86	1	9891	3	N	165					353
						182	9									
02	13993 X	13993	-0-	-0-	-0-	34	1	13725	3	N	213	375	1			191
						234	9									
*03	12095 X	12095	-0-	-0-	-0-	374	1	11531	3	N	173	170	1			194
						190	9									
*04	12608 X	12608	-0-	-0-	-0-	361	1	12071	3	N	160	183	1			171
						176	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

11	15180 X	10419	-0-	-4761	-0-	424	1	9239	3	N	687	563	1			209
						756	9									
12	15407 X	9095	-0-	-6312	-0-	469	1	7722	3	N	822	928	1			103
						904	9									
01	15407 X	10058	-0-	-5349	-0-	435	1	8720	3	N	821	744	1			180
						903	9									
02	16588 X	9678	-0-	-6910	-0-	440	1	8404	3	N	758	746	1			192
						834	9									
*03	17732 X	9448	-0-	-8284	-0-	428	1	8204	3	N	742	741	1			193
						816	9									
04	17160 X	9439	-0-	-7721	-0-	456	1	8085	3	N	816	928	1			81
						898	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

11	15510 X	14040	-0-	-1470	-0-	13368	3	672	9	N	611	606	0			54
12	16027 X	15689	-0-	-338	-0-	221	1	14657	3	N	737	738	0			53
						811	9									
01	16027 X	15961	-0-	-66	-0-	160	1	15022	3	N	708	708	0			53
						779	9									
02	14819 X	14049	-0-	-770	-0-	13359	3	690	9	N	627	627	0			53
*03	16940 X	16940	-0-	-0-	-0-	16049	3	891	9	N	810	810	0			53
04	15450 X	14451	-0-	-999	-0-	13690	3	761	9	N	692	692	0			53

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

11	5400 X	5174	-0-	-226	-0-	453	1	4504	3	N	197	196	0			17
						217	9									
12	6107 X	1877	-0-	-4230	-0-	303	1	1453	3	N	110	111	0			16
						121	9									
01	7192 X	3713	-0-	-3479	-0-	290	1	3266	3	N	143	143	0			16
						157	9									
02	6728 X	2596	-0-	-4132	-0-	451	1	2036	3	N	99	99	0			16
						109	9									
*03	5332 X	3246	-0-	-2086	-0-	435	1	2669	3	N	129	129	0			16
						142	9									
04	5160 X	3431	-0-	-1729	-0-	383	1	2927	3	N	110	110	0			16
						121	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

11	10830 X	7522	-0-	-3308	-0-	7174	3	348	9	N	316	316	0			50
12	11191 X	5195	-0-	-5996	-0-	4950	3	245	9	N	223	223	0			50
01	6696 X	2498	-0-	-4198	-0-	2358	3	140	9	N	127	127	0			50
02	7341 X	7341	-0-	-0-	-0-	7002	3	339	9	N	308	308	0			50
*03	7781 X	5753	-0-	-2028	-0-	5471	3	282	9	N	256	256	0			50
04	7530 X	6872	-0-	-658	-0-	6534	3	338	9	N	307	307	0			50

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	8062	-0-	-3518	-0-	7578	3	484	9	N	440	533	1			263
12	11966	X	8139	-0-	-3827	-0-	7656	3	483	9	N	439	370	1			332
01	9114	X	7483	-0-	-1631	-0-	7064	3	419	9	N	381	554	1			159
02	10822	X	10822	-0-	-0-	-0-	10274	3	548	9	N	498	557	1			100
*03	10007	X	10007	-0-	-0-	-0-	9520	3	487	9	N	443	364	1			179
*04	8831	X	8831	-0-	-0-	-0-	8395	3	436	9	N	396	371	1			204

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8713	X	8713	-0-	-0-	-0-	533	1	7247	3	N	848	939	1			242
							933	9									
12	9362	X	7618	-0-	-1744	-0-	505	1	6311	3	N	729	924	1			47
							802	9									
01	9362	X	8479	-0-	-883	-0-	321	1	7264	3	N	813	737	1			123
							894	9									
02	8758	X	7750	-0-	-1008	-0-	428	1	6549	3	N	703	552	1			274
							773	9									
*03	8990	X	7632	-0-	-1358	-0-	340	1	6524	3	N	698	930	1			42
							768	9									
04	8700	X	6634	-0-	-2066	-0-	308	1	5658	3	N	607	542	1			107
							668	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	9429	-0-	-921	-0-	324	1	8529	3	N	524	524	0			6
							576	9									
12	10478	X	9337	-0-	-1141	-0-	256	1	8519	3	N	511	511	0			6
							562	9									
01	10354	X	9197	-0-	-1157	-0-	465	1	8202	3	N	482	482	0			6
							530	9									
02	9222	X	7186	-0-	-2036	-0-	496	1	6334	3	N	324	324	0			6
							356	9									
*03	9838	X	9838	-0-	-0-	-0-	448	1	8863	3	N	479	479	0			6
							527	9									
04	9420	X	8364	-0-	-1056	-0-	425	1	7496	3	N	403	403	0			6
							443	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	6214	-0-	-2486	-0-	5314	3	900	9	N	818	818	0			35
12	8990	X	6715	-0-	-2275	-0-	5793	3	922	9	N	838	839	0			34
01	8370	X	8158	-0-	-212	-0-	7195	3	963	9	N	875	876	0			33
02	7598	X	6513	-0-	-1085	-0-	1	1	5392	3	N	1018	1018	0			33
							1120	9									
*03	7894	X	7894	-0-	-0-	-0-	6715	3	1179	9	N	1072	1072	0			33
04	7890	X	7456	-0-	-434	-0-	5	1	6352	3	N	999	1000	0			32
							1099	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11668	X	11668	-0-	-0-	-0-	10991	3	677	9	N	615	615	0			13
12	11675	X	11675	-0-	-0-	-0-	10853	3	822	9	N	747	747	0			13
01	9347	X	9347	-0-	-0-	-0-	8614	3	733	9	N	666	665	0			14
02	7772	X	7326	-0-	-446	-0-	6663	3	663	9	N	603	604	0			13
*03	9856	X	9856	-0-	-0-	-0-	9232	3	624	9	N	567	567	0			13
*04	8657	X	8657	-0-	-0-	-0-	7944	3	713	9	N	648	648	0			13

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11993	X	11993	-0-	-0-	-0-	259	1	10472	3	N	1147	961	0			210
							1262	9									
12	12369	X	6811	-0-	-5558	-0-	203	1	5825	3	N	712	231	0	555	1	136
							783	9									
01	11677	X	11677	-0-	-0-	-0-	256	1	10060	3	N	1237	1239	0			134
							1361	9									
02	11600	X	9676	-0-	-1924	-0-	247	1	8179	3	N	1136	1137	0			133
							1250	9									
*03	12400	X	9663	-0-	-2737	-0-	258	1	8110	3	N	1177	1177	0			133
							1295	9									
04	12000	X	9011	-0-	-2989	-0-	273	1	7510	3	N	1116	1117	0			132
							1228	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

11	13740	X	5719	-0-	-8021	-0-	235	1	4534	3	N	864	865	0			17
							950	9									
12	11749	X	7071	-0-	-4678	-0-	40	1	6048	3	N	894	894	0			17
							983	9									
01	11749	X	7728	-0-	-4021	-0-	89	1	6428	3	N	1101	1101	0			17
							1211	9									
02	10991	X	6976	-0-	-4015	-0-	102	1	5969	3	N	823	706	0			134
							905	9									
*03	8928	X	7912	-0-	-1016	-0-	61	1	6927	3	N	840	842	0			132
							924	9									
*04	7580	X	7580	-0-	-0-	-0-	113	1	6551	3	N	833	835	0			130
							916	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

11	7230	X	3575	-0-	-3655	-0-	2847	3	728	9	N	662	663	0			76
12	4030	X	3638	-0-	-392	-0-	1	1	3041	3	N	542	425	0			193
							596	9									
01	4526	X	3530	-0-	-996	-0-	2923	3	607	9	N	552	555	1			190
02	4234	X	3601	-0-	-633	-0-	3116	3	485	9	N	441	123	0	375	1	133
*03	4526	X	3696	-0-	-830	-0-	3131	3	565	9	N	514	516	0			131
*04	4111	X	4111	-0-	-0-	-0-	3486	3	625	9	N	568	570	0			129

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

11	1077	N	1077	-0-	-0-	-0-	307	1	616	3	N	140	184	1			138
							154	9									
12	1178	N	942	-0-	-236	-0-	353	1	458	3	N	119					257
							131	9									
01	1184	N	1184	-0-	-0-	-0-	433	1	494	3	N	234	363	1			128
							257	9									
02	1044	N	954	-0-	-90	-0-	327	1	496	3	N	119					247
							131	9									
*03	1190	N	1190	-0-	-0-	-0-	358	1	551	3	N	255	368	1			134
							281	9									
04	1140	N	961	-0-	-179	-0-	479	1	346	3	N	124	183	1			75
							136	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2730	X	654	-0-	-2076	-0-	222	3	19	5	N	375	375	0			21
							413	9									
*07	2821	X	1945	-0-	-876	-0-	1456	3	83	5	N	369	369	0			21
							406	9									
*08	6849	X	6849	-0-	-0-	-0-	6411	3	438	9	N	398	399	0			20
*09	2687	X	2687	-0-	-0-	-0-	2313	3	2	5	N	338	303	0			55
							372	9									
*10	2204	X	2204	-0-	-0-	-0-	1754	3	52	5	N	362	364	0			53
							398	9									
*11	4680	X	1914	-0-	-2766	-0-	1521	3	18	5	N	341	62	0	181	1	151
							375	9									
*12	4836	X	1338	-0-	-3498	-0-	1042	3	22	5	N	249	180	1			220
							274	9									
*01	4836	X	2429	-0-	-2407	-0-	1799	3	164	5	N	424	542	1			102
							466	9									
*02	2610	X	2130	-0-	-480	-0-	1597	3	117	5	N	378	372	1			108
							416	9									
*03	2201	X	2068	-0-	-133	-0-	1686	3	7	5	N	341	349	1			100
							375	9									
04	2340	X	1886	-0-	-454	-0-	1459	3	84	5	N	312	357	1			55
							343	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

11	7980	X	7073	-0-	-907	-0-	330	1	5921	3	N	747	747	0			12
							822	9									
12	8091	X	7042	-0-	-1049	-0-	292	1	5937	3	N	739	739	0			12
							813	9									
01	7874	X	6871	-0-	-1003	-0-	270	1	5811	3	N	718	718	0			12
							790	9									
02	7105	X	6116	-0-	-989	-0-	158	1	5256	3	N	638	639	0			11
							702	9									
*03	7568	X	7568	-0-	-0-	-0-	272	1	6516	3	N	709	707	0			13
							780	9									
04	7080	X	7063	-0-	-17	-0-	250	1	6119	3	N	631	631	0			13
							694	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

*06	9120	X	7377	-0-	-1743	-0-	267	1	5942	3	N	542	544	0			94
							572	5	596	9							
*07	8835	X	6230	-0-	-2605	-0-	284	1	5189	3	N	419	420	0			93
							296	5	461	9							
*08	8556	X	7462	-0-	-1094	-0-	286	1	6471	3	N	641	642	0			92
							705	9									
*09	8280	X	7472	-0-	-808	-0-	282	1	6517	3	N	607	608	0			91
							5	5	668	9							
*10	7626	X	6614	-0-	-1012	-0-	275	1	5619	3	N	502	504	0			89
							168	5	552	9							
*11	7380	X	7163	-0-	-217	-0-	301	1	5946	3	N	770	154	0	546	1	159
							69	5	847	9							
*12	7719	X	6445	-0-	-1274	-0-	305	1	5384	3	N	583	716	1			26
							115	5	641	9							
*01	7719	X	7448	-0-	-271	-0-	290	1	5821	3	N	732	555	1			203
							532	5	805	9							
*02	7221	X	6622	-0-	-599	-0-	279	1	5268	3	N	626	734	1			95
							386	5	689	9							
*03	7378	X	4376	-0-	-3002	-0-	328	1	3648	3	N	350	368	1			77
							15	5	385	9							
04	7200	X	3459	-0-	-3741	-0-	327	1	2726	3	N	225	171	1			131
							158	5	248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2598	X	2598	-0-	-0-	-0-	1991	3	191	5	N	378	264	0	185	1	26
							416	9									
*07	2976	X	2717	-0-	-259	-0-	2124	3	121	5	N	429	429	0			26
							472	9									
*08	2976	X	2737	-0-	-239	-0-	2258	3	479	9	N	435	436	0			25
*09	2880	X	2700	-0-	-180	-0-	2238	3	2	5	N	418	418	0			25
							460	9									
*10	2883	X	2634	-0-	-249	-0-	2113	3	63	5	N	416	417	0			24
							458	9									
*11	2640	X	2446	-0-	-194	-0-	1983	3	23	5	N	400	69	0	181	1	174
							440	9									
*12	2790	X	2134	-0-	-656	-0-	1673	3	36	5	N	386	365	1			195
							425	9									
*01	2790	X	2396	-0-	-394	-0-	53	1	1770	3	N	374	530	1			39
							162	5	411	9							
*02	2610	X	2414	-0-	-196	-0-	85	1	1811	3	N	350	349	1			40
							133	5	385	9							
*03	2635	X	2463	-0-	-172	-0-	2	1	2056	3	N	360	358	1			42
							9	5	396	9							
04	2460	X	2424	-0-	-36	-0-	1875	3	108	5	N	401	357	1			86
							441	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

11	8860	X	8860	-0-	-0-	-0-	2	1	7997	3	N	783	783	0			61
							861	9									
12	8326	X	8326	-0-	-0-	-0-	2	1	7552	3	N	702	657	0			106
							772	9									
01	9006	X	9006	-0-	-0-	-0-	8153	3	853	9	N	775	778	0			103
02	6251	X	6251	-0-	-0-	-0-	5708	3	543	9	N	494	494	0			103
*03	15307	X	15307	-0-	-0-	-0-	14170	3	1137	9	N	1034	1033	0			104
*04	12644	X	12644	-0-	-0-	-0-	11870	3	774	9	N	704	705	0			103

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	11402	-0-	-808	-0-	884	1	8826	3	N	1538	1539	0			12
							1692	9									
12	12617	X	11964	-0-	-653	-0-	351	1	9841	3	N	1611	1611	0			12
							1772	9									
01	12338	X	12271	-0-	-67	-0-	153	1	10467	3	N	1501	1499	0			14
							1651	9									
02	11940	X	11940	-0-	-0-	-0-	218	1	10035	3	N	1534	1534	0			14
							1687	9									
*03	12121	X	11125	-0-	-996	-0-	80	1	9701	3	N	1222	407	0	733	1	96
							1344	9									
04	11880	X	11298	-0-	-582	-0-	47	1	9823	3	N	1298	1288	1			106
							1428	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*06	7950	X	5752	-0-	-2198	-0-	336	1	4249	3	N	691	694	0			68
							407	5	760	9							
*07	8215	X	5876	-0-	-2339	-0-	564	1	4266	3	N	730	732	0			66
							243	5	803	9							
*08	7378	X	5597	-0-	-1781	-0-	536	1	4376	3	N	623	625	0			64
							685	9									
*09	6720	X	5368	-0-	-1352	-0-	430	1	4174	3	N	692	693	0			63
							3	5	761	9							
*10	6386	X	5445	-0-	-941	-0-	440	1	4096	3	N	715	717	0			61
							122	5	787	9							
*11	5760	X	4268	-0-	-1492	-0-	408	1	3040	3	N	714	118	0	545	1	112
							35	5	785	9							
*12	5890	X	4623	-0-	-1267	-0-	619	1	3361	3	N	519	369	1			262
							72	5	571	9							
*01	5611	X	2445	-0-	-3166	-0-	456	1	1469	3	N	351	542	1			71
							134	5	386	9							
*02	5191	X	4878	-0-	-313	-0-	249	1	3780	3	N	520	541	1			50
							277	5	572	9							
*03	5456	X	5015	-0-	-441	-0-	494	1	3849	3	N	596	545	1			101
							16	5	656	9							
*04	5191	X	5191	-0-	-0-	-0-	502	1	3768	3	N	639	541	1			199
							218	5	703	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

11	7590	X	7136	-0-	-454	-0-	151	1	6076	3	N	826	826	0			68
							909	9									
12	7843	X	7423	-0-	-420	-0-	296	1	6155	3	N	884	668	0	185	1	99
							972	9									
01	7843	X	7432	-0-	-411	-0-	284	1	6093	3	N	959	886	0			172
							1055	9									
02	7337	X	6490	-0-	-847	-0-	260	1	5343	3	N	806	809	0			169
							887	9									
*03	7564	X	6379	-0-	-1185	-0-	212	1	5405	3	N	693	465	0	185	1	212
							762	9									
04	7200	X	6358	-0-	-842	-0-	199	1	5415	3	N	676	301	0	554	1	33
							744	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030 X	11051	-0-	-979	-0-	175	1	9180	3	N	1542	1542	0			8
						1696	9									
12	11997 X	11863	-0-	-134	-0-	26	1	9884	3	N	1775	1775	0			8
						1953	9									
01	11997 X	11615	-0-	-382	-0-	1	1	9782	3	N	1665	1312	0	181	1	180
						1832	9									
02	10846 X	10587	-0-	-259	-0-	1	1	9099	3	N	1352	1401	0			131
						1487	9									
*03	11873 X	11797	-0-	-76	-0-	31	1	9949	3	N	1652	1652	0			131
						1817	9									
04	11490 X	10997	-0-	-493	-0-	3	1	9421	3	N	1430	833	0	564	1	164
						1573	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

11	11421 X	11421	-0-	-0-	-0-	226	1	10513	3	N	620	753	1			96
						682	9									
12	11408 X	10347	-0-	-1061	-0-	242	1	9449	3	N	596	552	1			140
						656	9									
01	11408 X	9742	-0-	-1666	-0-	247	1	8870	3	N	568	554	1			154
						625	9									
02	10672 X	9490	-0-	-1182	-0-	144	1	8819	3	N	479	510	1			123
						527	9									
*03	11408 X	9082	-0-	-2326	-0-	136	1	8398	3	N	498	545	1			76
						548	9									
04	11040 X	8315	-0-	-2725	-0-	238	1	7545	3	N	484	373	1			187
						532	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

11	13894 X	13894	-0-	-0-	-0-	290	1	11969	3	N	1486	1484	0			61
						1635	9									
12	12338 X	9717	-0-	-2621	-0-	316	1	7468	3	N	1757	1757	0			61
						1933	9									
01	12338 X	9438	-0-	-2900	-0-	325	1	7284	3	N	1663	1664	0			60
						1829	9									
02	13427 X	9344	-0-	-4083	-0-	471	1	7112	3	N	1601	1602	0			59
						1761	9									
*03	14353 X	9673	-0-	-4680	-0-	408	1	7622	3	N	1494	1494	0			59
						1643	9									
04	13890 X	12764	-0-	-1126	-0-	600	1	9998	3	N	1969	1969	0			59
						2166	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6915	X	6915	-0-	-0-	-0-	399	1	5806	3	N	645	643	0			19
							710	9									
12	6231	X	6231	-0-	-0-	-0-	405	1	5100	3	N	660	660	0			19
							726	9									
01	13955	X	13955	-0-	-0-	-0-	394	1	12458	3	N	1003	1003	0			19
							1103	9									
02	12111	X	12111	-0-	-0-	-0-	320	1	10792	3	N	908	908	0			19
							999	9									
*03	15648	X	15648	-0-	-0-	-0-	348	1	14141	3	N	1054	1054	0			19
							1159	9									
*04	14573	X	14573	-0-	-0-	-0-	367	1	12825	3	N	1255	1255	0			19
							1381	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	3405	-0-	-7545	-0-	478	1	2077	3	N	773	772	0			92
							850	9									
12	9455	X	3475	-0-	-5980	-0-	463	1	2353	3	N	599	601	0			90
							659	9									
01	10341	X	10341	-0-	-0-	-0-	511	1	8258	3	N	1429	1429	0			90
							1572	9									
02	7250	X	6576	-0-	-674	-0-	526	1	4900	3	N	1045	1044	0			91
							1150	9									
*03	8236	X	8236	-0-	-0-	-0-	547	1	6268	3	N	1292	1292	0			91
							1421	9									
04	10020	X	7904	-0-	-2116	-0-	557	1	6076	3	N	1155	1155	0			91
							1271	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40590	X	35750	-0-	-4840	-0-	1341	1	33889	3	N	473	565	1			43
							520	9									
12	41943	X	36085	-0-	-5858	-0-	1396	1	34213	3	N	433	373	1			103
							476	9									
01	41943	X	35401	-0-	-6542	-0-	1392	1	33334	3	N	614	557	1			160
							675	9									
02	38222	X	33165	-0-	-5057	-0-	1300	1	31472	3	N	357	369	1			148
							393	9									
*03	39432	X	27662	-0-	-11770	-0-	585	1	26738	3	N	308	361	1			95
							339	9									
04	35760	X	31124	-0-	-4636	-0-	694	1	30077	3	N	321	371	1			45
							353	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8310	X	7726	-0-	-584	-0-	484	1	5342	3	N	1264	1267	0			131
							510	5	1390	9							
*07	15500	X	7394	-0-	-8106	-0-	488	1	5194	3	N	1288	1289	0			130
							295	5	1417	9							
*08	15500	X	5193	-0-	-10307	-0-	377	1	3616	3	N	1091	1094	0			127
							1200	9									
*09	15000	X	3464	-0-	-11536	-0-	399	1	2206	3	N	779	780	0			126
							2	5	857	9							
*10	11780	X	7376	-0-	-4404	-0-	420	1	5459	3	N	1213	978	0			361
							163	5	1334	9							
*11	7740	X	5729	-0-	-2011	-0-	471	1	4045	3	N	1060	1102	1			319
							47	5	1166	9							
*12	7409	X	5060	-0-	-2349	-0-	496	1	3468	3	N	929	540	1			708
							74	5	1022	9							
*01	7378	X	5222	-0-	-2156	-0-	531	1	3322	3	N	969	1417	1			260
							303	5	1066	9							
*02	6902	X	6332	-0-	-570	-0-	497	1	4281	3	N	1128	920	1			468
							313	5	1241	9							
*03	7378	X	5542	-0-	-1836	-0-	474	1	4011	3	N	945	1257	1			156
							17	5	1040	9							
*04	6544	X	6544	-0-	-0-	-0-	465	1	4582	3	N	1120	1097	1			179
							265	5	1232	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

11	10710	X	9696	-0-	-1014	-0-	8209	3	1487	9	N	1352	1351	0			133
12	11067	X	9606	-0-	-1461	-0-	8154	3	1452	9	N	1320	1322	0			131
01	9920	X	8884	-0-	-1036	-0-	7600	3	1284	9	N	1167	1167	0			131
02	9367	X	7600	-0-	-1767	-0-	6434	3	1166	9	N	1060	1060	0			131
*03	10013	X	8184	-0-	-1829	-0-	7055	3	1129	9	N	1026	1026	0			131
04	9690	X	7738	-0-	-1952	-0-	6619	3	1119	9	N	1017	1017	0			131

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

11	540	X	149	-0-	-391	-0-	120	3	29	9	N	26					98
12	385	X	385	-0-	-0-	-0-	357	3	28	9	N	25					123
01	171	X	171	-0-	-0-	-0-	145	3	26	9	N	24					147
02	145	X	29	-0-	-116	-0-	6	1	23	9	N	21					168
*03	155	X	-0-	-0-	-155	-0-					N	23					191
04	360	X	-0-	-0-	-360	-0-					N	18	149	1			60

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30659	X	23878	-0-	-6781	-0-	22660	3	1218	9	N	1107	204	0	1112	1	23
06	29670	X	23519	-0-	-6151	-0-	22334	3	1185	9	N	1077	1079	0			21
07	29047	X	23813	-0-	-5234	-0-	22570	3	1243	9	N	1130	1131	0			20
08	26474	X	21558	-0-	-4916	-0-	20393	3	1165	9	N	1059	1060	0			19
09	24240	X	18846	-0-	-5394	-0-	17852	3	994	9	N	904	669	0	184	1	70
10	24304	X	19194	-0-	-5110	-0-	18116	3	1078	9	N	980	984	0			66
11	23520	X	19775	-0-	-3745	-0-	18774	3	1001	9	N	910	911	0			65
12	23808	X	17992	-0-	-5816	-0-	7	1	17061	3	N	840	841	0			64
							924	9									
01	21545	X	16735	-0-	-4810	-0-	3	1	15787	3	N	859	858	0			65
							945	9									
02	18908	X	15437	-0-	-3471	-0-	44	1	14523	3	N	791	789	0			67
							870	9									
*03	20429	X	16205	-0-	-4224	-0-	13	1	15337	3	N	777	778	0			66
							855	9									
04	19770	X	14600	-0-	-5170	-0-	4	1	13804	3	N	720	719	0			67
							792	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

11	12932	X	12932	-0-	-0-	-0-	13	1	11974	3	N	859	859	0			10
							945	9									
12	15561	X	15561	-0-	-0-	-0-	32	1	14608	3	N	837	837	0			10
							921	9									
01	17570	X	17570	-0-	-0-	-0-	13	1	16667	3	N	809	808	0			11
							890	9									
02	16896	X	16896	-0-	-0-	-0-	18	1	16138	3	N	673	673	0			11
							740	9									
*03	19742	X	19742	-0-	-0-	-0-	4	1	18949	3	N	717	716	0			12
							789	9									
*04	18599	X	18599	-0-	-0-	-0-	17869	3	730	9	N	664	664	0			12

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

*09	25620	X	20723	-0-	-4897	-0-	278	1	19475	3	N	882	652	0	184	1	74
							970	9									
10	25265	X	19738	-0-	-5527	-0-	373	1	18341	3	N	931	933	0			72
							1024	9									
11	21960	X	20074	-0-	-1886	-0-	331	1	18874	3	N	790	742	0			120
							869	9									
12	22692	X	19196	-0-	-3496	-0-	392	1	17792	3	N	920	831	0	183	1	26
							1012	9									
01	22196	X	16570	-0-	-5626	-0-	387	1	15269	3	N	831	831	0			26
							914	9									
02	20039	X	15115	-0-	-4924	-0-	497	1	13812	3	N	733	731	0			28
							806	9									
*03	20739	X	15275	-0-	-5464	-0-	413	1	14096	3	N	696	695	0			29
							766	9									
04	20070	X	15592	-0-	-4478	-0-	369	1	14443	3	N	709	709	0			29
							780	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14850 X	7381	-0-	-7469	-0-	533	1	5437	3	N	1283	1283	0			48
						1411	9									
12	12028 X	7887	-0-	-4141	-0-	619	1	5856	3	N	1284	1284	0			48
						1412	9									
01	8091 X	2983	-0-	-5108	-0-	551	1	1827	3	N	550	414	0			184
						605	9									
02	7134 X	1610	-0-	-5524	-0-	569	1	634	3	N	370	369	0			185
						407	9									
*03	7874 X	533	-0-	-7341	-0-	519	1	14	9	N	13					198
04	7620 X	517	-0-	-7103	-0-	508	1	9	9	N	8					206

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

11	45240 X	29929	-0-	-15311	-0-	174	1	28332	3	Y	1294	1294	0			106
						1423	9									
12	46748 X	32881	-0-	-13867	-0-	102	1	31158	3	Y	1474	1474	0			106
						1621	9									
01	46748 X	29912	-0-	-16836	-0-	1180	1	27135	3	Y	1452	1453	0			105
						1597	9									
02	24650 X	22520	-0-	-2130	-0-	1449	1	19710	3	Y	1237	1235	0			107
						1361	9									
*03	26350 X	24042	-0-	-2308	-0-	1526	1	21041	3	Y	1341	1341	0			107
						1475	9									
04	25500 X	23531	-0-	-1969	-0-	1526	1	20610	3	Y	1268	1268	0			107
						1395	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

11	82380 X	59952	-0-	-22428	-0-	267	1	52658	3	N	6388	6244	0	185	1	127
						7027	9									
12	83111 X	62783	-0-	-20328	-0-	298	1	55222	3	N	6603	6605	0			125
						7263	9									
01	76198 X	58905	-0-	-17293	-0-	286	1	52002	3	N	6015	6015	0			125
						6617	9									
02	67309 X	52242	-0-	-15067	-0-	278	1	45795	3	N	5608	5236	0	374	1	123
						6169	9									
*03	67487 X	53040	-0-	-14447	-0-	222	1	46637	3	N	5619	5620	0			122
						6181	9									
04	60750 X	49256	-0-	-11494	-0-	219	1	43240	3	N	5270	5270	0			122
						5797	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	33030 X	10067	-0-	-22963	-0-	29	1	7258	3	Y	1897	1897	0			-0-
						693	5	2087	9							
*07	34131 X	9307	-0-	-24824	-0-	53	1	6805	3	Y	1876	1876	0			-0-
						385	5	2064	9							
*08	DLQ G-10	8398	-0-	8398	8398	62	1	6349	3	Y	1806	1806	0			-0-
						1987	9									
*09	DLQ G-10	7497	-0-	7497	15895	68	1	5639	3	Y	1624	1624	0			-0-
						4	5	1786	9							
*10	22204 X	6309	-0-	-15895	-0-	62	1	4372	3	Y	1587	1587	0			-0-
						129	5	1746	9							
*11	8250 X	5094	-0-	-3156	-0-	62	1	3259	3	Y	1578	1578	0			-0-
						37	5	1736	9							
*12	8525 X	7723	-0-	-802	-0-	104	1	5681	3	Y	1653	1653	0			-0-
						120	5	1818	9							
*01	8401 X	6029	-0-	-2372	-0-	75	1	4089	3	Y	1361	1361	0			-0-
						368	5	1497	9							
*02	6032 X	5018	-0-	-1014	-0-	29	1	3524	3	Y	1100	1100	0			-0-
						255	5	1210	9							
*03	6448 X	4599	-0-	-1849	-0-	3202	3	13	5	Y	1258	1258	0			-0-
						1384	9									
04	6240 X	4693	-0-	-1547	-0-	2	1	3128	3	Y	1259	1259	0			-0-
						178	5	1385	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36810 X	26894	-0-	-9916	-0-	84	1	20590	3	Y	3858	3858	0			-0-
						1976	5	4244	9							
*07	38037 X	22025	-0-	-16012	-0-	134	1	16996	3	Y	3574	3574	0			-0-
						964	5	3931	9							
*08	DLQ G-10	20694	-0-	20694	20694	166	1	16918	3	Y	3282	3282	0			-0-
						3610	9									
*09	DLQ G-10	18432	-0-	18432	39126	180	1	14827	3	Y	3104	3104	0			-0-
						11	5	3414	9							
*10	57035 X	17909	-0-	-39126	-0-	196	1	13856	3	Y	3132	3132	0			-0-
						412	5	3445	9							
*11	26130 X	15273	-0-	-10857	-0-	227	1	11844	3	Y	2787	2787	0			-0-
						136	5	3066	9							
*12	22041 X	14623	-0-	-7418	-0-	207	1	11241	3	Y	2670	2670	0			-0-
						238	5	2937	9							
*01	20708 X	13747	-0-	-6961	-0-	181	1	9816	3	Y	2604	2604	0			-0-
						886	5	2864	9							
*02	15544 X	12237	-0-	-3307	-0-	76	1	9128	3	Y	2155	2155	0			-0-
						662	5	2371	9							
*03	16616 X	12668	-0-	-3948	-0-	10031	3	41	5	Y	2360	2360	0			-0-
						2596	9									
04	15270 X	12743	-0-	-2527	-0-	7	1	9648	3	Y	2305	2305	0			-0-
						552	5	2536	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86580 X	57705	-0-	-28875	-0-	113	1	51162	3	Y	5845	5845	0			-0-
						6430	9									
12	82894 X	73660	-0-	-9234	-0-	167	1	66258	3	Y	6577	6577	0			-0-
						7235	9									
01	81251 X	73942	-0-	-7309	-0-	176	1	67867	3	Y	5363	5363	0			-0-
						5899	9									
02	67604 X	67604	-0-	-0-	-0-	173	1	62556	3	Y	4432	4432	0			-0-
						4875	9									
*03	73656 X	68171	-0-	-5485	-0-	165	1	62836	3	Y	4700	4700	0			-0-
						5170	9									
04	71550 X	64135	-0-	-7415	-0-	143	1	59236	3	Y	4324	4324	0			-0-
						4756	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	73050 X	35654	-0-	-37396	-0-	112	1	27359	3	Y	5052	5052	0			-0-
						2626	5	5557	9							
*07	53847 X	35053	-0-	-18794	-0-	218	1	27686	3	Y	5069	5069	0			-0-
						1573	5	5576	9							
*08	DLQ G-10	32119	-0-	32119	32119	263	1	26753	3	Y	4639	4639	0			-0-
						5103	9									
*09	DLQ G-10	30189	-0-	30189	62308	301	1	24788	3	Y	4620	4620	0			-0-
						18	5	5082	9							
*10	90482 X	28174	-0-	-62308	-0-	318	1	22427	3	Y	4328	4328	0			-0-
						668	5	4761	9							
*11	33150 X	25945	-0-	-7205	-0-	409	1	21240	3	Y	3684	3684	0			-0-
						244	5	4052	9							
*12	34255 X	24339	-0-	-9916	-0-	365	1	19752	3	Y	3457	3457	0			-0-
						419	5	3803	9							
*01	32116 X	24266	-0-	-7850	-0-	340	1	18413	3	Y	3495	3495	0			-0-
						1668	5	3845	9							
*02	23374 X	20454	-0-	-2920	-0-	131	1	15730	3	Y	3137	3137	0			-0-
						1142	5	3451	9							
*03	24986 X	23692	-0-	-1294	-0-	19686	3	81	5	Y	3568	3568	0			-0-
						3925	9									
04	24180 X	19798	-0-	-4382	-0-	12	1	15662	3	Y	2932	2932	0			-0-
						899	5	3225	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

11	1093 N	1093	-0-	-0-	-0-	2	1	901	3	Y	173	173	0			-0-
						190	9									
12	1374 N	1374	-0-	-0-	-0-	3	1	1111	3	Y	236	236	0			-0-
						260	9									
01	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	232 N	-0-	-0-	-232	-0-					Y	5	5	0			-0-
*03	0 N	-0-	-0-	-0-	-0-					Y	170	170	0			-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

11	88140 X	53483	-0-	-34657	-0-	107	1	48049	3	Y	4843	4843	0			-0-
						5327	9									
12	91078 X	48160	-0-	-42918	-0-	108	1	42837	3	Y	4741	4741	0			-0-
						5215	9									
01	79918 X	58086	-0-	-21832	-0-	136	1	52554	3	Y	4905	4905	0			-0-
						5396	9									
02	54483 X	54483	-0-	-0-	-0-	137	1	49543	3	Y	4366	4366	0			-0-
						4803	9									
*03	56547 X	56547	-0-	-0-	-0-	134	1	51085	3	Y	4844	4844	0			-0-
						5328	9									
*04	56756 X	56756	-0-	-0-	-0-	125	1	51788	3	Y	4403	4403	0			-0-
						4843	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	76080 X	48610	-0-	-27470	-0-	593	1	37658	3	N	6087	6274	1			369
						3663	5	6696	9							
*07	78616 X	44198	-0-	-34418	-0-	497	1	35387	3	N	5715	5473	1			611
						2027	5	6287	9							
*08	78616 X	40811	-0-	-37805	-0-	592	1	34355	3	N	5331	5516	1			426
						5864	9									
*09	62760 X	32216	-0-	-30544	-0-	548	1	26840	3	N	4372	4392	1			406
						19	5	4809	9							
*10	56854 X	30047	-0-	-26807	-0-	485	1	24390	3	N	4035	4017	1			424
						733	5	4439	9							
*11	48600 X	30782	-0-	-17818	-0-	457	1	25385	3	N	4224	4192	1			456
						294	5	4646	9							
*12	44206 X	33793	-0-	-10413	-0-	473	1	28014	3	N	4279	4361	1			374
						599	5	4707	9							
*01	40796 X	31880	-0-	-8916	-0-	436	1	24768	3	N	4012	3946	1			440
						2263	5	4413	9							
*02	30537 X	27803	-0-	-2734	-0-	409	1	21934	3	N	3504	3558	1			386
						1606	5	3854	9							
*03	29760 X	26553	-0-	-3207	-0-	421	1	22114	3	N	3569	3629	1			326
						92	5	3926	9							
04	28800 X	26533	-0-	-2267	-0-	394	1	21117	3	N	3455	3594	1			187
						1221	5	3801	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

11	66150 X	63841	-0-	-2309	-0-	131	1	58916	3	Y	4358	4358	0			-0-
						4794	9									
12	74028 X	58102	-0-	-15926	-0-	134	1	53441	3	Y	4115	4115	0			-0-
						4527	9									
01	74028 X	46603	-0-	-27425	-0-	111	1	42818	3	Y	3340	3340	0			-0-
						3674	9									
02	71108 X	36415	-0-	-34693	-0-	93	1	33467	3	Y	2595	2595	0			-0-
						2855	9									
*03	65968 X	44962	-0-	-21006	-0-	110	1	41958	3	Y	2631	2631	0			-0-
						2894	9									
04	63840 X	7500	-0-	-56340	-0-	17	1	6958	3	Y	477	477	0			-0-
						525	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*06	31230 X	13469	-0-	-17761	-0-	41	1	10065	3	Y	2181	2181	0			-0-
						964	5	2399	9							
*07	25513 X	13401	-0-	-12112	-0-	78	1	9940	3	Y	2564	2564	0			-0-
						563	5	2820	9							
*08	DLQ G-10	12424	-0-	12424	12424	97	1	9881	3	Y	2224	2224	0			-0-
						2446	9									
*09	DLQ G-10	11572	-0-	11572	23996	115	1	9460	3	Y	1809	1809	0			-0-
						7	5	1990	9							
*10	34953 X	10957	-0-	-23996	-0-	125	1	8830	3	Y	1581	1581	0			-0-
						263	5	1739	9							
*11	11970 X	8672	-0-	-3298	-0-	126	1	6601	3	Y	1699	1699	0			-0-
						76	5	1869	9							
*12	12369 X	8124	-0-	-4245	-0-	114	1	6181	3	Y	1544	1544	0			-0-
						131	5	1698	9							
*01	12369 X	6945	-0-	-5424	-0-	89	1	4838	3	Y	1438	1438	0			-0-
						436	5	1582	9							
*02	8497 X	6154	-0-	-2343	-0-	36	1	4360	3	Y	1312	1312	0			-0-
						315	5	1443	9							
*03	9083 X	5787	-0-	-3296	-0-	4369	3	18	5	Y	1273	1273	0			-0-
						1400	9									
04	8670 X	5332	-0-	-3338	-0-	3	1	3794	3	Y	1199	1199	0			-0-
						216	5	1319	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	105390	X	42575	-0-	-62815	-0-	30629	3	2891	5	N	8232	8232	0			-0-
							9055	9									
*07	75423	X	36971	-0-	-38452	-0-	27405	3	1541	5	N	7295	7295	0			-0-
							8025	9									
*08	75423	X	36579	-0-	-38844	-0-	4	1	29836	3	N	6126	6126	0			-0-
							6739	9									
*09	60390	X	33292	-0-	-27098	-0-	1	1	27385	3	N	5351	5351	0			-0-
							20	5	5886	9							
*10	52793	X	30805	-0-	-21988	-0-	13	1	24642	3	N	4927	4927	0			-0-
							730	5	5420	9							
*11	42570	X	28368	-0-	-14202	-0-	17	1	23168	3	N	4471	4471	0			-0-
							265	5	4918	9							
*12	36983	X	26533	-0-	-10450	-0-	8	1	21434	3	N	4216	4216	0			-0-
							453	5	4638	9							
*01	36580	X	24774	-0-	-11806	-0-	16	1	18812	3	N	3863	3863	0			-0-
							1697	5	4249	9							
*02	32190	X	21545	-0-	-10645	-0-	27	1	16652	3	N	3329	3329	0			-0-
							1204	5	3662	9							
*03	30814	X	24072	-0-	-6742	-0-	44	1	19234	3	N	4286	4286	0			-0-
							79	5	4715	9							
04	28380	X	22981	-0-	-5399	-0-	39	1	16714	3	N	4797	4797	0			-0-
							951	5	5277	9							

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	117210	X	54639	-0-	-62571	-0-	40946	3	3901	5	N	8902	8902	0			-0-
							9792	9									
*07	104377	X	52617	-0-	-51760	-0-	41529	3	2353	5	N	7941	7941	0			-0-
							8735	9									
*08	104377	X	48463	-0-	-55914	-0-	5	1	41021	3	N	6761	6761	0			-0-
							7437	9									
*09	78000	X	45461	-0-	-32539	-0-	1	1	38979	3	N	5866	5866	0			-0-
							28	5	6453	9							
*10	67425	X	47419	-0-	-20006	-0-	21	1	39951	3	N	5688	5688	0			-0-
							1190	5	6257	9							
*11	54630	X	41803	-0-	-12827	-0-	27	1	35843	3	N	5019	5019	0			-0-
							412	5	5521	9							
*12	52607	X	38606	-0-	-14001	-0-	13	1	32852	3	N	4585	4585	0			-0-
							697	5	5044	9							
*01	48453	X	36123	-0-	-12330	-0-	25	1	28712	3	N	4348	4348	0			-0-
							2603	5	4783	9							
*02	44370	X	30148	-0-	-14222	-0-	39	1	24337	3	N	3639	3639	0			-0-
							1769	5	4003	9							
*03	47430	X	30889	-0-	-16541	-0-	61	1	26600	3	N	3744	3744	0			-0-
							110	5	4118	9							
04	41790	X	27826	-0-	-13964	-0-	54	1	22766	3	N	3363	3363	0			-0-
							1307	5	3699	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	113970	X	51011	-0-	-62959	-0-	36935	3	3491	5	N	9623	9623	0			-0-
							10585	9									
*07	89962	X	43706	-0-	-46256	-0-	32450	3	1825	5	N	8574	8574	0			-0-
							9431	9									
*08	89962	X	46418	-0-	-43544	-0-	5	1	37727	3	N	7896	7896	0			-0-
							8686	9									
*09	69120	X	40906	-0-	-28214	-0-	1	1	33426	3	N	6777	6777	0			-0-
							24	5	7455	9							
*10	61101	X	37629	-0-	-23472	-0-	15	1	29844	3	N	6261	6261	0			-0-
							883	5	6887	9							
*11	51000	X	34281	-0-	-16719	-0-	21	1	27836	3	N	5551	5551	0			-0-
							318	5	6106	9							
*12	46407	X	32495	-0-	-13912	-0-	10	1	25720	3	N	5657	5657	0			-0-
							542	5	6223	9							
*01	46407	X	30216	-0-	-16191	-0-	19	1	22401	3	N	5253	5253	0			-0-
							2018	5	5778	9							
*02	39556	X	26781	-0-	-12775	-0-	33	1	20295	3	N	4534	4534	0			-0-
							1466	5	4987	9							
*03	37634	X	27185	-0-	-10449	-0-	50	1	22039	3	N	4550	4550	0			-0-
							91	5	5005	9							
04	34290	X	25047	-0-	-9243	-0-	45	1	19281	3	N	4200	4200	0			-0-
							1101	5	4620	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

11	7836	X	7836	-0-	-0-	-0-	60	1	6866	3	N	827	827	0			-0-
							910	9									
12	56048	X	21896	-0-	-34152	-0-	597	1	19627	3	N	1520	1520	0			-0-
							1672	9									
01	56048	X	537	-0-	-55511	-0-	13	1	408	3	N	105	105	0			-0-
							116	9									
02	7569	X	-0-	-0-	-7569	-0-					N	31	31	0			-0-
*03	21886	X	-0-	-0-	-21886	-0-					N	38	38	0			-0-
04	21180	X	-0-	-0-	-21180	-0-					N	141	141	0			-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

11	0		149088	-0-	149088	455544	753	1	142089	3	N	5678	6046	1			170
							6246	9									
12	0		141944	-0-	141944	597488	772	1	135538	3	N	5122	4760	1			532
							5634	9									
01	0		158436	-0-	158436	755924	765	1	151981	3	N	5173	5341	1			364
							5690	9									
02	888858	X	132934	-0-	-755924	-0-	718	1	127446	3	N	4336	4181	1			519
							4770	9									
*03	159898	X	133030	-0-	-26868	-0-	733	1	127499	3	N	4362	4536	1			345
							4798	9									
04	154740	X	126149	-0-	-28591	-0-	657	1	120948	3	N	4131	3980	1			496
							4544	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 10/02/2019 TOTAL DEPTH 12562 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	35937	-0-	35937	35937	31	1	30066	3	N	5309	5309	0			-0-
						5840	9									
04	SHUT IN	91746	-0-	91746	127683	70	1	82028	3	N	8771	8771	0			-0-
						9648	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 10/27/2019 TOTAL DEPTH 12545 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	39776	-0-	39776	39776	35	1	33270	3	N	5883	5883	0			-0-
						6471	9									
04	SHUT IN	85673	-0-	85673	125449	65	1	75786	3	N	8929	8929	0			-0-
						9822	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 04/10/2019 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN	46175	-0-	46175	46175	74	1	39284	3	N	6197	6197	0			-0-
						6817	9									
*10	SHUT IN	176639	-0-	176639	222814	139	1	156240	3	N	18418	18418	0			-0-
						20260	9									
*11	SHUT IN	174637	-0-	174637	397451	151	1	157373	3	N	15557	15557	0			-0-
						17113	9									
*12	SHUT IN	184351	-0-	184351	581802	193	1	167912	3	N	14769	14769	0			-0-
						16246	9									
*01	SHUT IN	167525	-0-	167525	749327	215	1	155846	3	N	10422	10422	0			-0-
						11464	9									
*02	SHUT IN	97530	-0-	97530	846857	213	1	90130	3	N	6534	6534	0			-0-
						7187	9									
*03	SHUT IN	31931	-0-	31931	878788	92	1	29168	3	N	2428	2428	0			-0-
						2671	9									
04	SHUT IN	66546	-0-	66546	945334	122	1	61371	3	N	4594	4594	0			-0-
						5053	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 09/04/2019 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN	42848	-0-	42848	42848	70	1	37101	3	N	5161	5161	0			-0-
						5677	9									
*10	SHUT IN	147998	-0-	147998	190846	117	1	131577	3	N	14822	14822	0			-0-
						16304	9									
*11	SHUT IN	120044	-0-	120044	310890	102	1	106202	3	N	12491	12491	0			-0-
						13740	9									
*12	SHUT IN	87674	-0-	87674	398564	91	1	78774	3	N	8008	8008	0			-0-
						8809	9									
*01	460347 X	61783	-0-	-398564	-0-	77	1	55804	3	N	5365	5365	0			-0-
						5902	9									
*02	128180 X	44982	-0-	-83198	-0-	96	1	40773	3	N	3739	3739	0			-0-
						4113	9									
*03	137020 X	43483	-0-	-93537	-0-	123	1	38991	3	N	3972	3972	0			-0-
						4369	9									
*04	132600 X	50857	-0-	-81743	-0-	93	1	46538	3	N	3842	3842	0			-0-
						4226	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 09/04/2019 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	SHUT IN	43739	-0-	43739	43739	69	1	36404	3	N	6605	6605	0	-0-
						7266	9							
*10	SHUT IN	171537	-0-	171537	215276	131	1	147535	3	N	21701	21701	0	-0-
						23871	9							
*11	SHUT IN	174533	-0-	174533	389809	148	1	153564	3	N	18928	18928	0	-0-
						20821	9							
*12	SHUT IN	174566	-0-	174566	564375	179	1	155831	3	N	16869	16869	0	-0-
						18556	9							
*01	711873 X	147498	-0-	-564375	-0-	187	1	135392	3	N	10835	10835	0	-0-
						11919	9							
*02	154686 X	69060	-0-	-85626	-0-	149	1	63231	3	N	5164	5164	0	-0-
						5680	9							
*03	165354 X	49692	-0-	-115662	-0-	142	1	44868	3	N	4256	4256	0	-0-
						4682	9							
*04	160020 X	64195	-0-	-95825	-0-	118	1	59097	3	N	4527	4527	0	-0-
						4980	9							

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 09/04/2019 TOTAL DEPTH 12932 PERF.13225 - 18833

09	SHUT IN	48595	-0-	48595	48595	80	1	42272	3	N	5675	5675	0	-0-
						6243	9							
10	SHUT IN	136796	-0-	136796	185391	111	1	124084	3	N	11455	11455	0	-0-
						12601	9							
11	SHUT IN	146367	-0-	146367	331758	130	1	135306	3	N	9937	9937	0	-0-
						10931	9							
12	SHUT IN	160175	-0-	160175	491933	173	1	150325	3	N	8797	8797	0	-0-
						9677	9							
*01	605472 X	113539	-0-	-491933	-0-	147	1	106453	3	N	6308	6308	0	-0-
						6939	9							
*02	142158 X	54938	-0-	-87220	-0-	121	1	51286	3	N	3210	3210	0	-0-
						3531	9							
*03	151962 X	19992	-0-	-131970	-0-	58	1	18471	3	N	1330	1330	0	-0-
						1463	9							
*04	147060 X	72474	-0-	-74586	-0-	134	1	67362	3	N	4525	4525	0	-0-
						4978	9							

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 09/21/2019 TOTAL DEPTH 12465 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	35671	-0-	35671	35671	30	1	29163	3	N	5889	5889	0	-0-
						6478	9							
04	SHUT IN	97935	-0-	97935	133606	72	1	83276	3	N	13261	13261	0	-0-
						14587	9							

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 10/13/2019 TOTAL DEPTH 12415 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	35584	-0-	35584	35584	30	1	28808	3	N	6133	6133	0	-0-
						6746	9							
04	SHUT IN	80500	-0-	80500	116084	56	1	65648	3	N	13451	13451	0	-0-
						14796	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 09/04/2019 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	47307	-0-	47307	47307	82	1	43400	3	N	3477	3477	0			-0-
						3825	9									
10	SHUT IN	187465	-0-	187465	234772	149	1	167319	3	N	18179	18179	0			-0-
						19997	9									
11	SHUT IN	161511	-0-	161511	396283	140	1	145719	3	N	14229	14229	0			-0-
						15652	9									
12	SHUT IN	177765	-0-	177765	574048	187	1	162493	3	N	13714	13714	0			-0-
						15085	9									
*01	736452 X	162404	-0-	-574048	-0-	210	1	151861	3	N	9394	9394	0			-0-
						10333	9									
*02	159297 X	86512	-0-	-72785	-0-	189	1	79914	3	N	5826	5826	0			-0-
						6409	9									
*03	170283 X	63380	-0-	-106903	-0-	182	1	57611	3	N	5079	5079	0			-0-
						5587	9									
*04	164790 X	63880	-0-	-100910	-0-	117	1	58809	3	N	4504	4504	0			-0-
						4954	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 09/04/2019 TOTAL DEPTH 12869 PERF.13187 - 18771

09	SHUT IN	42309	-0-	42309	42309	66	1	34821	3	N	6747	6747	0			-0-
						7422	9									
10	SHUT IN	133729	-0-	133729	176038	102	1	114308	3	N	17563	17563	0			-0-
						19319	9									
11	SHUT IN	114927	-0-	114927	290965	95	1	99268	3	N	14149	14149	0			-0-
						15564	9									
12	SHUT IN	100841	-0-	100841	391806	101	1	87904	3	N	11669	11669	0			-0-
						12836	9									
*01	468399 X	76593	-0-	-391806	-0-	93	1	67226	3	N	8431	8431	0			-0-
						9274	9									
*02	117798 X	51622	-0-	-66176	-0-	108	1	45584	3	N	5391	5391	0			-0-
						5930	9									
*03	125922 X	34904	-0-	-91018	-0-	98	1	30834	3	N	3611	3611	0			-0-
						3972	9									
*04	121860 X	53882	-0-	-67978	-0-	96	1	48140	3	N	5133	5133	0			-0-
						5646	9									

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

11	10778 X	10778	-0-	-0-	-0-	2250	1	6474	3	N	1840	1666	1			404
						30	4	2024	9							
12	8557 X	8557	-0-	-0-	-0-	2250	1	5087	3	N	1073	1323	1			154
						40	4	1180	9							
01	9495 X	9495	-0-	-0-	-0-	2250	1	5709	3	N	1267	1174	1			247
						142	4	1394	9							
02	9831 X	7861	-0-	-1970	-0-	2050	1	4636	3	N	1068	1166	1			149
						1175	9									
03	10509 X	8377	-0-	-2132	-0-	2050	1	5054	3	N	1157	897	1			409
						1273	9									
04	10770 X	NO RPT	-0-	-10770	-0-					N	NO RPT					409

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	2530 N	2530	-0-	-0-	-0-	2424	2	106	9	Y	96	87	0	9	1	-0-
12	2387 N	2347	-0-	-40	-0-	2237	2	110	9	Y	100	91	0	9	1	-0-
01	2506 N	2506	-0-	-0-	-0-	2388	2	118	9	Y	107	98	0	9	1	-0-
02	2436 N	2300	-0-	-136	-0-	2193	2	107	9	Y	97	88	0	9	1	-0-
*03	2423 N	2423	-0-	-0-	-0-	2310	2	113	9	Y	103	94	0	9	1	-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6397	-0-	-863	-0-	6397	2			Y	-0-					-0-
12	7502	X	5239	-0-	-2263	-0-	5239	2			Y	-0-					-0-
01	7502	X	3968	-0-	-3534	-0-	3968	2			Y	-0-					-0-
02	6931	X	5631	-0-	-1300	-0-	5631	2			Y	-0-					-0-
03	6975	X	4005	-0-	-2970	-0-	4005	2			Y	-0-					-0-
04	6390	X	NO RPT	-0-	-6390	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3321	X	3321	-0-	-0-	-0-	3271	2	50	9	Y	45	45	1			-0-
12	5228	X	5228	-0-	-0-	-0-	5176	2	52	9	Y	47	47	1			-0-
01	4771	X	4771	-0-	-0-	-0-	4648	2	123	9	Y	112	112	1			-0-
02	4057	X	4057	-0-	-0-	-0-	3993	2	64	9	Y	58	58	1			-0-
*03	4494	X	4494	-0-	-0-	-0-	4431	2	63	9	Y	57	57	1			-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	65	2	10	9	Y	9	8	0	1	1	-0-
12	93	N	85	-0-	-8	-0-	73	2	12	9	Y	11	11	0			-0-
01	93	N	71	-0-	-22	-0-	61	2	10	9	Y	9	9	0			-0-
02	87	N	70	-0-	-17	-0-	59	2	11	9	Y	10	10	0			-0-
03	93	N	68	-0-	-25	-0-	58	2	10	9	Y	9	9	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1659	-0-	-81	-0-	1631	2	28	9	Y	25	25	1			-0-
12	1736	N	1622	-0-	-114	-0-	1607	2	15	9	Y	14	14	1			-0-
01	1707	N	1707	-0-	-0-	-0-	1672	2	35	9	Y	32	32	1			-0-
02	1603	N	1603	-0-	-0-	-0-	1581	2	22	9	Y	20	20	1			-0-
*03	1753	N	1753	-0-	-0-	-0-	1730	2	23	9	Y	21	21	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2692	-0-	-188	-0-	151	1	2148	2	Y	357	322	0	35	1	-0-
							393	9									
12	3503	X	766	-0-	-2737	-0-	42	1	590	2	Y	122	121	0	1	1	-0-
							134	9									
01	3503	X	-0-	-0-	-3503	-0-					Y	3	3	0			-0-
02	3277	X	69	-0-	-3208	-0-	4	1	56	2	Y	8	8	0			-0-
							9	9									
03	2790	X	1619	-0-	-1171	-0-	101	1	1319	2	Y	181	180	0	1	1	-0-
							199	9									
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3987	X	3987	-0-	-0-	-0-	143	1	3844	2	N	-0-					-0-
12	3944	X	3944	-0-	-0-	-0-	147	1	3797	2	N	-0-					-0-
01	3881	X	3881	-0-	-0-	-0-	145	1	3736	2	N	-0-					-0-
02	3857	X	3691	-0-	-166	-0-	155	1	3536	2	N	-0-					-0-
*03	4208	X	4208	-0-	-0-	-0-	145	1	4063	2	N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	X	7	-0-	-0-	-0-	5	2	2	9	Y	2	2	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	1	1	0			-0-
04	7	X	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2979	-0-	-51	-0-	2681	2	298	9	Y	271	240	0	31	1	-0-
12	3162	X	3014	-0-	-148	-0-	2652	2	362	9	Y	329	325	0	4	1	-0-
01	3193	X	2918	-0-	-275	-0-	2567	2	351	9	Y	319	306	0	13	1	-0-
02	2987	X	2776	-0-	-211	-0-	2394	2	382	9	Y	347	339	0	8	1	-0-
03	3193	X	2923	-0-	-270	-0-	2553	2	370	9	Y	336	335	0	1	1	-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5139	-0-	5139	20187	5120	2	19	9	Y	17	17	1			-0-
12	23355	X	3168	-0-	-20187	-0-	3140	2	28	9	Y	25	25	1			-0-
01	5851	X	5851	-0-	-0-	-0-	5799	2	52	9	Y	47	47	1			-0-
02	5061	X	5061	-0-	-0-	-0-	5020	2	41	9	Y	37	37	1			-0-
03	5239	X	5027	-0-	-212	-0-	4986	2	41	9	Y	37	37	1			-0-
04	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	888	-0-	-612	-0-	71	1	668	2	Y	135	121	0	14	1	-0-
							149	9									
12	1802	N	1802	-0-	-0-	-0-	192	1	1432	2	Y	162	160	0	2	1	-0-
							178	9									
01	1478	N	1478	-0-	-0-	-0-	169	1	1137	2	Y	156	150	0	6	1	-0-
							172	9									
02	870	N	843	-0-	-27	-0-	96	1	578	2	Y	154	152	0	2	1	-0-
							169	9									
03	1798	N	1198	-0-	-600	-0-	169	1	863	2	Y	151	151	0			-0-
							166	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4920	-0-	-600	-0-	4408	2	512	9	Y	465	412	0	53	1	-0-
12	5704	X	4522	-0-	-1182	-0-	3973	2	549	9	Y	499	494	0	5	1	-0-
01	5580	X	5425	-0-	-155	-0-	4752	2	673	9	Y	612	589	0	23	1	-0-
02	5075	X	4703	-0-	-372	-0-	4066	2	637	9	Y	579	565	0	14	1	-0-
03	5425	X	4888	-0-	-537	-0-	4258	2	630	9	Y	573	571	0	2	1	-0-
04	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6	-0-	6	2562	6	2			Y	-0-					-0-
12	2599	N	37	-0-	-2562	-0-	37	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	N	2249	-0-	-0-	-0-	1985	2	264	9	Y	240	240	1			-0-
12	2170	N	576	-0-	-1594	-0-	447	2	129	9	Y	117	117	1			-0-
01	1887	N	1887	-0-	-0-	-0-	1726	2	161	9	Y	146	146	1			-0-
02	2228	N	2228	-0-	-0-	-0-	2057	2	171	9	Y	155	155	1			-0-
*03	1574	N	1574	-0-	-0-	-0-	1358	2	216	9	Y	196	196	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5183	X	5183	-0-	-0-	-0-	5081	2	102	9	Y	93	93	1			-0-
12	4991	X	4840	-0-	-151	-0-	4768	2	72	9	Y	65	65	1			-0-
01	4929	X	4586	-0-	-343	-0-	4417	2	169	9	Y	154	154	1			-0-
02	5017	X	4630	-0-	-387	-0-	4534	2	96	9	Y	87	87	1			-0-
03	5363	X	4830	-0-	-533	-0-	4725	2	105	9	Y	95	95	1			-0-
04	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	58	2	157	9	Y	143	131	0	12	1	-0-
12	249	N	249	-0-	-0-	-0-	48	2	201	9	Y	183	183	0			-0-
01	248	N	248	-0-	-0-	-0-	39	2	209	9	Y	190	190	0			-0-
02	257	N	257	-0-	-0-	-0-	2	1	44	2	Y	192	192	0			-0-
							211	9									
03	248	N	235	-0-	-13	-0-	2	1	38	2	Y	177	177	0			-0-
							195	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3169	X	3169	-0-	-0-	-0-	2908	2	261	9	Y	237	223	0	14	1	-0-
12	3131	X	3046	-0-	-85	-0-	2783	2	263	9	Y	239	228	0	11	1	-0-
01	3131	X	3043	-0-	-88	-0-	2781	2	262	9	Y	238	228	0	10	1	-0-
02	3074	X	2819	-0-	-255	-0-	2588	2	231	9	Y	210	199	0	11	1	-0-
*03	3559	X	3559	-0-	-0-	-0-	3309	2	250	9	Y	227	214	0	13	1	-0-
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4245	X	1700	-0-	-2545	-0-	1120	2	580	9	Y	527	516	0	11	1	-0-
12	1287	X	1287	-0-	-0-	-0-	793	2	494	9	Y	449	446	0	3	1	-0-
01	6417	X	1457	-0-	-4960	-0-	947	2	510	9	Y	464	461	0	3	1	-0-
02	2900	X	1060	-0-	-1840	-0-	680	2	380	9	Y	345	342	0	3	1	-0-
03	1767	X	1122	-0-	-645	-0-	749	2	373	9	Y	339	336	0	3	1	-0-
04	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5219	-0-	5219	19329	4982	2	237	9	Y	215	196	0	19	1	-0-
12	23530	X	4201	-0-	-19329	-0-	3952	2	249	9	Y	226	210	0	16	1	-0-
01	4325	X	4325	-0-	-0-	-0-	4069	2	256	9	Y	233	218	0	15	1	-0-
02	4639	X	4639	-0-	-0-	-0-	4396	2	243	9	Y	221	202	0	19	1	-0-
*03	5872	X	5872	-0-	-0-	-0-	5602	2	270	9	Y	245	222	0	23	1	-0-
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8257	X	8257	-0-	-0-	-0-	646	1	6799	2	N	738	642	0	96	1	-0-
							812	9									
12	8432	X	5278	-0-	-3154	-0-	461	1	4276	2	N	492	486	0	6	1	-0-
							541	9									
01	8153	X	2614	-0-	-5539	-0-	148	1	1956	2	N	464	455	0	9	1	-0-
							510	9									
02	7946	X	4088	-0-	-3858	-0-	311	1	3397	2	N	345	334	0	11	1	-0-
							380	9									
03	8494	X	5137	-0-	-3357	-0-	421	1	4322	2	N	358	357	0	1	1	-0-
							394	9									
04	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5843	-0-	5843	22173	5670	2	173	9	Y	157	136	0	21	1	-0-
12	27861	X	5688	-0-	-22173	-0-	5500	2	188	9	Y	171	149	0	22	1	-0-
01	5655	X	5655	-0-	-0-	-0-	5461	2	194	9	Y	176	155	0	21	1	-0-
02	5655	X	5140	-0-	-515	-0-	4964	2	176	9	Y	160	139	0	21	1	-0-
03	6045	X	4862	-0-	-1183	-0-	4685	2	177	9	Y	161	142	0	19	1	-0-
04	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	56	2	120	9	Y	109	99	0	10	1	-0-
12	217	N	-0-	-0-	-217	-0-					Y	8	8	0			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	34	1	484	2	Y	248	246	0	2	1	-0-
							273	9									
*03	1430	N	1430	-0-	-0-	-0-	91	1	1088	2	Y	228	227	0	1	1	-0-
							251	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5373	-0-	-747	-0-	458 550	1 9	4365	2	Y	500	445	0	55	1	-0-
12	5611	X	4613	-0-	-998	-0-	404 614	1 9	3595	2	Y	558	553	0	5	1	-0-
01	5580	X	5202	-0-	-378	-0-	485 667	1 9	4050	2	Y	606	586	0	20	1	-0-
02	5220	X	4861	-0-	-359	-0-	467 666	1 9	3728	2	Y	605	592	0	13	1	-0-
03	5549	X	5043	-0-	-506	-0-	444 646	1 9	3953	2	Y	587	585	0	2	1	-0-
04	5370	X	NO RPT	-0-	-5370	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3449	-0-	-601	-0-	295 439	1 9	2715	2	Y	399	358	0	41	1	-0-
12	3705	X	2283	-0-	-1422	-0-	212 439	1 9	1632	2	Y	399	397	0	2	1	-0-
01	3689	X	2848	-0-	-841	-0-	300 497	1 9	2051	2	Y	452	442	0	10	1	-0-
02	3451	X	1255	-0-	-2196	-0-	110 444	1 9	701	2	Y	404	401	0	3	1	-0-
03	3689	X	2197	-0-	-1492	-0-	290 410	1 9	1497	2	Y	373	372	0	1	1	-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	227	2	323	9	Y	294	271	0	23	1	-0-
12	665	N	665	-0-	-0-	-0-	208	2	457	9	Y	415	415	0			-0-
01	186	N	27	-0-	-159	-0-	3	2	24	9	Y	22	22	0			-0-
02	522	N	-0-	-0-	-522	-0-					Y	1	1	0			-0-
03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1734	-0-	-336	-0-	1734	2			Y	-0-					-0-
12	2139	N	1709	-0-	-430	-0-	1709	2			Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
*03	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	1488	N	1256	-0-	-232	-0-	1248	2	8	9	N	7	7	1			-0-
01	1457	N	1272	-0-	-185	-0-	1266	2	6	9	N	5	5	1			-0-
02	1276	N	1188	-0-	-88	-0-	1182	2	6	9	N	5	5	1			-0-
*03	1372	N	1372	-0-	-0-	-0-	1365	2	7	9	N	6	6	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	786	-0-	-114	-0-	700	2	86	9	Y	78	69	0	9	1	-0-
12	799	N	799	-0-	-0-	-0-	705	2	94	9	Y	85	84	0	1	1	-0-
01	899	N	638	-0-	-261	-0-	546	2	92	9	Y	84	81	0	3	1	-0-
02	754	N	730	-0-	-24	-0-	624	2	106	9	Y	96	94	0	2	1	-0-
03	806	N	595	-0-	-211	-0-	514	2	81	9	Y	74	74	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5951	X	5951	-0-	-0-	-0-	5551	2	400	9	Y	364	340	0	24	1	-0-
12	5611	X	4987	-0-	-624	-0-	4629	2	358	9	Y	325	307	0	18	1	-0-
01	5898	X	5898	-0-	-0-	-0-	5489	2	409	9	Y	372	351	0	21	1	-0-
02	5742	X	5664	-0-	-78	-0-	5277	2	387	9	Y	352	330	0	22	1	-0-
03	6138	X	5794	-0-	-344	-0-	5381	2	413	9	Y	375	353	0	22	1	-0-
04	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1555	-0-	-95	-0-	137	1	1245	2	Y	157	140	0	17	1	-0-
							173	9									
12	1705	N	1581	-0-	-124	-0-	161	1	1212	2	Y	189	187	0	2	1	-0-
							208	9									
01	1612	N	1542	-0-	-70	-0-	173	1	1164	2	Y	186	180	0	6	1	-0-
							205	9									
02	1508	N	1471	-0-	-37	-0-	184	1	1085	2	Y	184	180	0	4	1	-0-
							202	9									
03	1581	N	1551	-0-	-30	-0-	218	1	1114	2	Y	199	198	0	1	1	-0-
							219	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3611	-0-	3611	13654	320	1	2872	2	Y	381	343	0	38	1	-0-
							419	9									
12	17502	X	3848	-0-	-13654	-0-	392	1	2920	2	Y	487	483	0	4	1	-0-
							536	9									
01	2624	X	2624	-0-	-0-	-0-	299	1	1989	2	Y	305	295	0	10	1	-0-
							336	9									
02	3596	X	2797	-0-	-799	-0-	346	1	2032	2	Y	381	374	0	7	1	-0-
							419	9									
03	3844	X	1903	-0-	-1941	-0-	272	1	1372	2	Y	235	234	0	1	1	-0-
							259	9									
04	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9618	X	9618	-0-	-0-	-0-	9513	2	105	9	Y	95	95	1			-0-
12	9052	X	4261	-0-	-4791	-0-	4167	2	94	9	Y	85	85	1			-0-
01	10614	X	10614	-0-	-0-	-0-	10421	2	193	9	Y	175	175	1			-0-
02	10922	X	10922	-0-	-0-	-0-	10709	2	213	9	Y	194	194	1			-0-
03	9951	X	9284	-0-	-667	-0-	9110	2	174	9	Y	158	158	1			-0-
04	9630	X	NO RPT	-0-	-9630	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4371	-0-	-1599	-0-	391	1	3505	2	Y	432	385	0	47	1	-0-
							475	9									
12	6169	X	4232	-0-	-1937	-0-	439	1	3258	2	Y	486	481	0	5	1	-0-
							535	9									
01	5642	X	610	-0-	-5032	-0-	61	1	411	2	Y	125	123	0	2	1	-0-
							138	9									
02	5162	X	4714	-0-	-448	-0-	608	1	3553	2	Y	503	491	0	12	1	-0-
							553	9									
03	4836	X	3445	-0-	-1391	-0-	498	1	2514	2	Y	394	393	0	1	1	-0-
							433	9									
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	13	-0-	-167	-0-	4	2	9	9	Y	8	7	0	1	1	-0-
12	13	N	13	-0-	-0-	-0-	3	2	10	9	Y	9	9	0			-0-
01	19	N	19	-0-	-0-	-0-	4	2	15	9	Y	14	14	0			-0-
02	14	N	14	-0-	-0-	-0-	2	2	12	9	Y	11	11	0			-0-
*03	14	N	14	-0-	-0-	-0-	2	2	12	9	Y	11	11	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	7928	-0-	-2002	-0-	7897	2	31	9	Y	28	2	0	26	1	-0-
12	10261	X	9882	-0-	-379	-0-	9836	2	46	9	Y	42	2	0	40	1	-0-
01	10126	X	10126	-0-	-0-	-0-	10083	2	43	9	Y	39	1	0	38	1	-0-
02	8874	X	7891	-0-	-983	-0-	7854	2	37	9	Y	34	1	0	33	1	-0-
*03	10268	X	10268	-0-	-0-	-0-	10222	2	46	9	Y	42	42	1			-0-
04	9570	X	NO RPT	-0-	-9570	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	8198	-0-	-172	-0-	7868	2	330	9	Y	300	300	1			-0-
12	8635	X	8635	-0-	-0-	-0-	8473	2	162	9	Y	147	147	1			-0-
01	9575	X	9575	-0-	-0-	-0-	9062	2	513	9	Y	466	466	1			-0-
02	9089	X	9089	-0-	-0-	-0-	8792	2	297	9	Y	270	270	1			-0-
03	8742	X	8527	-0-	-215	-0-	8240	2	287	9	Y	261	261	1			-0-
04	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12114	X	12114	-0-	-0-	-0-	11346	2	768	9	Y	698	642	0	56	1	-0-
12	12653	X	12653	-0-	-0-	-0-	11859	2	794	9	Y	722	675	0	47	1	-0-
01	12200	X	12200	-0-	-0-	-0-	11417	2	783	9	Y	712	669	0	43	1	-0-
02	10759	X	10759	-0-	-0-	-0-	10097	2	662	9	Y	602	560	0	42	1	-0-
*03	10984	X	10984	-0-	-0-	-0-	10270	2	714	9	Y	649	607	0	42	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	94	1	1974	2	Y	269	242	0	27	1	-0-
							296	9									
12	992	N	400	-0-	-592	-0-	3	1	275	2	Y	111	111	0			-0-
							122	9									
01	1457	N	149	-0-	-1308	-0-	30	2	119	9	Y	108	108	0			-0-
02	1363	N	471	-0-	-892	-0-	7	1	321	2	Y	130	129	0	1	1	-0-
							143	9									
*03	1681	N	1681	-0-	-0-	-0-	29	1	1343	2	Y	281	280	0	1	1	-0-
							309	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	71	1	918	2	Y	124	111	0	13	1	-0-
							136	9									
12	1674	N	1188	-0-	-486	-0-	81	1	946	2	Y	146	145	0	1	1	-0-
							161	9									
01	1209	N	728	-0-	-481	-0-	45	1	551	2	Y	120	117	0	3	1	-0-
							132	9									
02	1102	N	162	-0-	-940	-0-	19	2	143	9	Y	130	130	0			-0-
03	1178	N	443	-0-	-735	-0-	29	1	338	2	Y	69	69	0			-0-
							76	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1779	N	1779	-0-	-0-	-0-	1628	2	151	9	Y	137	129	0	8	1	-0-
12	1767	N	1743	-0-	-24	-0-	1575	2	168	9	Y	153	147	0	6	1	-0-
01	1793	N	1793	-0-	-0-	-0-	1621	2	172	9	Y	156	150	0	6	1	-0-
02	1720	N	1720	-0-	-0-	-0-	1564	2	156	9	Y	142	135	0	7	1	-0-
*03	2102	N	2102	-0-	-0-	-0-	1906	2	196	9	Y	178	170	0	8	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

11	5130	X	4441	-0-	-689	-0-	4441	2			Y	-0-					-0-
12	5301	X	4651	-0-	-650	-0-	4651	2			Y	-0-					-0-
01	5239	X	4436	-0-	-803	-0-	4436	2			Y	-0-					-0-
02	4814	X	3926	-0-	-888	-0-	3926	2			Y	-0-					-0-
*03	5264	X	5264	-0-	-0-	-0-	5264	2			Y	-0-					-0-
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

11	4726	X	4726	-0-	-0-	-0-	4143	2	583	9	Y	530	506	0	24	1	-0-
12	4154	X	3951	-0-	-203	-0-	3416	2	535	9	Y	486	473	0	13	1	-0-
01	4101	X	4101	-0-	-0-	-0-	3554	2	547	9	Y	497	484	0	13	1	-0-
02	4582	X	3649	-0-	-933	-0-	3154	2	495	9	Y	450	437	0	13	1	-0-
03	4898	X	3585	-0-	-1313	-0-	3076	2	509	9	Y	463	451	0	12	1	-0-
04	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

11	DLQ G-10		2186	-0-	2186	10419	2186	2			Y	-0-					-0-
12	2800	N	1420	-0-	-1380	9039	1420	2			Y	-0-					-0-
01	3100	N	2487	-0-	-613	8426	2487	2			Y	-0-					-0-
02	2900	N	2286	-0-	-614	7812	2286	2			Y	-0-					-0-
*03	3100	N	2427	-0-	-673	7139	2427	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	7139					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

11	DLQ G-10		2614	-0-	2614	10781	2262	2	352	9	Y	320	306	0	14	1	-0-
12	13340	X	2559	-0-	-10781	-0-	2206	2	353	9	Y	321	312	0	9	1	-0-
01	2745	X	2745	-0-	-0-	-0-	2358	2	387	9	Y	352	343	0	9	1	-0-
02	2685	X	2685	-0-	-0-	-0-	2343	2	342	9	Y	311	301	0	10	1	-0-
*03	2693	N	2693	-0-	-0-	-0-	2337	2	356	9	Y	324	315	0	9	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5428	-0-	-32	-0-	4990	2	438	9	Y	398	374	0	24	1	-0-
12	5611	X	5394	-0-	-217	-0-	4976	2	418	9	Y	380	360	0	20	1	-0-
01	5735	X	4813	-0-	-922	-0-	4419	2	394	9	Y	358	342	0	16	1	-0-
02	5336	X	5085	-0-	-251	-0-	4700	2	385	9	Y	350	330	0	20	1	-0-
03	5704	X	5554	-0-	-150	-0-	5093	2	461	9	Y	419	398	0	21	1	-0-
04	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1771	-0-	1771	10245	114	1	1231	2	Y	387	352	0	35	1	-0-
							426	9									
12	12233	X	1988	-0-	-10245	-0-	148	1	1385	2	Y	414	412	0	2	1	-0-
							455	9									
01	2082	X	2082	-0-	-0-	-0-	120	1	1496	2	Y	424	417	0	7	1	-0-
							466	9									
02	2002	N	2002	-0-	-0-	-0-	116	1	1302	2	Y	531	526	0	5	1	-0-
							584	9									
03	1984	N	1530	-0-	-454	-0-	92	1	976	2	Y	420	419	0	1	1	-0-
							462	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	X	26	-0-	-0-	-0-	7	2	19	9	Y	17	15	0	2	1	-0-
12	60	X	60	-0-	-0-	-0-	12	2	48	9	Y	44	44	0			-0-
01	248	X	27	-0-	-221	-0-	4	2	23	9	Y	21	21	0			-0-
02	2445	X	2445	-0-	-0-	-0-	156	1	1739	2	Y	500	494	0	6	1	-0-
							550	9									
*03	3817	X	3817	-0-	-0-	-0-	269	1	2800	2	Y	680	678	0	2	1	-0-
							748	9									
04	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5722	X	5722	-0-	-0-	-0-	4703	2	1019	9	Y	926	898	0	28	1	-0-
12	5188	X	5188	-0-	-0-	-0-	4242	2	946	9	Y	860	843	0	17	1	-0-
01	5305	X	5305	-0-	-0-	-0-	4358	2	947	9	Y	861	845	0	16	1	-0-
02	4938	X	4938	-0-	-0-	-0-	4120	2	818	9	Y	744	727	0	17	1	-0-
*03	5076	X	5076	-0-	-0-	-0-	4188	2	888	9	Y	807	790	0	17	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5715	X	5715	-0-	-0-	-0-	5408	2	307	9	Y	279	254	0	25	1	-0-
12	4602	X	4602	-0-	-0-	-0-	4367	2	235	9	Y	214	197	0	17	1	-0-
01	6156	X	6156	-0-	-0-	-0-	5813	2	343	9	Y	312	290	0	22	1	-0-
02	5259	X	5259	-0-	-0-	-0-	4942	2	317	9	Y	288	267	0	21	1	-0-
*03	5462	X	5462	-0-	-0-	-0-	5142	2	320	9	Y	291	270	0	21	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2506	-0-	-374	-0-	182 376	1 9	1948	2	Y	342	308	0	34	1	-0-
12	2914	X	1905	-0-	-1009	-0-	123 523	1 9	1259	2	Y	475	473	0	2	1	-0-
01	2914	X	2236	-0-	-678	-0-	137 374	1 9	1725	2	Y	340	332	0	8	1	-0-
02	2726	X	2343	-0-	-383	-0-	161 398	1 9	1784	2	Y	362	356	0	6	1	-0-
03	2604	X	2111	-0-	-493	-0-	156 331	1 9	1624	2	Y	301	300	0	1	1	-0-
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2943	-0-	-837	-0-	217 414	1 9	2312	2	Y	376	338	0	38	1	-0-
12	3348	X	2696	-0-	-652	-0-	214 455	1 9	2027	2	Y	414	411	0	3	1	-0-
01	3441	X	2140	-0-	-1301	-0-	119 468	1 9	1553	2	Y	425	418	0	7	1	-0-
02	3190	X	2540	-0-	-650	-0-	173 441	1 9	1926	2	Y	401	394	0	7	1	-0-
03	3410	X	3278	-0-	-132	-0-	244 484	1 9	2550	2	Y	440	439	0	1	1	-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	89	-0-	-841	-0-	69	2	20	9	Y	18	15	0	3	1	-0-
12	497	N	49	-0-	-448	-0-	43	2	6	9	Y	5	5	0			-0-
01	3100	N	3597	-0-	497	497	2930	2	667	9	Y	606	592	0	14	1	-0-
02	2900	N	3220	-0-	320	817	2541	2	679	9	Y	617	608	0	9	1	-0-
*03	817	N	-0-	-0-	-817	-0-					Y	37	37	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4639	-0-	-431	-0-	4622	2	17	9	Y	15	15	1			-0-
12	5239	X	3591	-0-	-1648	-0-	3368	2	223	9	Y	203	203	1			-0-
01	4374	X	4374	-0-	-0-	-0-	4167	2	207	9	Y	188	188	1			-0-
02	4829	X	4829	-0-	-0-	-0-	4762	2	67	9	Y	61	61	1			-0-
03	4805	X	4364	-0-	-441	-0-	4306	2	58	9	Y	53	53	1			-0-
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3929	-0-	-61	-0-	3681	2	248	9	Y	225	209	0	16	1	-0-
12	4654	X	4654	-0-	-0-	-0-	4351	2	303	9	Y	275	258	0	17	1	-0-
01	4372	X	4372	-0-	-0-	-0-	4075	2	297	9	Y	270	255	0	15	1	-0-
02	3941	X	3941	-0-	-0-	-0-	3686	2	255	9	Y	232	217	0	15	1	-0-
03	4650	X	3854	-0-	-796	-0-	3601	2	253	9	Y	230	215	0	15	1	-0-
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0-	-0-	4414	2	312	9	Y	284	265	0	19	1	-0-
12	4922	X	4922	-0-	-0-	-0-	4579	2	343	9	Y	312	294	0	18	1	-0-
01	4464	X	4397	-0-	-67	-0-	4087	2	310	9	Y	282	267	0	15	1	-0-
02	4582	X	4049	-0-	-533	-0-	3766	2	283	9	Y	257	241	0	16	1	-0-
03	4929	X	4364	-0-	-565	-0-	4052	2	312	9	Y	284	267	0	17	1	-0-
04	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	763	-0-	-77	-0-	707	2	56	9	Y	51	48	0	3	1	-0-
12	713	N	695	-0-	-18	-0-	640	2	55	9	Y	50	47	0	3	1	-0-
01	713	N	572	-0-	-141	-0-	528	2	44	9	Y	40	38	0	2	1	-0-
02	725	N	487	-0-	-238	-0-	451	2	36	9	Y	33	31	0	2	1	-0-
03	682	N	504	-0-	-178	-0-	464	2	40	9	Y	36	34	0	2	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5740	-0-	-530	-0-	5195	2	545	9	Y	495	435	0	60	1	-0-
12	5902	X	5902	-0-	-0-	-0-	5210	2	692	9	Y	629	622	0	7	1	-0-
01	5797	X	5116	-0-	-681	-0-	4501	2	615	9	Y	559	537	0	22	1	-0-
02	5539	X	4276	-0-	-1263	-0-	3731	2	545	9	Y	495	482	0	13	1	-0-
03	5921	X	5593	-0-	-328	-0-	4915	2	678	9	Y	616	614	0	2	1	-0-
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	922	-0-	-38	-0-	83	1	751	2	Y	80	71	0	9	1	-0-
							88	9									
12	939	N	939	-0-	-0-	-0-	98	1	735	2	Y	96	95	0	1	1	-0-
							106	9									
01	899	N	827	-0-	-72	-0-	96	1	646	2	Y	77	74	0	3	1	-0-
							85	9									
02	899	N	699	-0-	-200	-0-	89	1	525	2	Y	77	75	0	2	1	-0-
							85	9									
03	930	N	653	-0-	-277	-0-	92	1	470	2	Y	83	83	0			-0-
							91	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1828	-0-	1828	7545	129	1	1303	2	Y	360	327	0	33	1	-0-
							396	9									
12	2800	N	422	-0-	-2378	5167	11	1	152	2	Y	235	235	0			-0-
							259	9									
01	3100	N	2171	-0-	-929	4238	227	1	1567	2	Y	343	335	0	8	1	-0-
							377	9									
02	2900	N	1899	-0-	-1001	3237	176	1	1132	2	Y	537	533	0	4	1	-0-
							591	9									
*03	3100	N	1506	-0-	-1594	1643	222	1	1126	2	Y	144	144	0			-0-
							158	9									
04	0	N	NO RPT	-0-	-0-	1643					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

11	1740	X	1561	-0-	-179	-0-	76	1	1088	2	Y	361	327	0	34	1	-0-
							397	9									
12	1922	X	1612	-0-	-310	-0-	66	1	970	2	Y	524	522	0	2	1	-0-
							576	9									
01	2573	X	1490	-0-	-1083	-0-	62	1	896	2	Y	484	480	0	4	1	-0-
							532	9									
02	2407	X	1030	-0-	-1377	-0-	32	1	479	2	Y	472	470	0	2	1	-0-
							519	9									
03	2573	X	397	-0-	-2176	-0-	55	2	342	9	Y	311	310	0	1	1	-0-
04	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

11	2910	X	-0-	-0-	-2910	-0-					Y	120	120	1			-0-
12	3047	X	3047	-0-	-0-	-0-	2985	2	62	9	Y	56	56	1			-0-
01	3224	X	2868	-0-	-356	-0-	2710	2	158	9	Y	144	144	1			-0-
02	3074	X	3021	-0-	-53	-0-	2936	2	85	9	Y	77	77	1			-0-
03	3286	X	3064	-0-	-222	-0-	2975	2	89	9	Y	81	81	1			-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

11	2310	N	438	-0-	-1872	-0-	436	2	2	9	Y	2	2	1			-0-
12	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	Y	15	15	1			-0-
01	3064	N	3064	-0-	-0-	-0-	3024	2	40	9	Y	36	36	1			-0-
02	2459	N	2459	-0-	-0-	-0-	2431	2	28	9	Y	25	25	1			-0-
03	2666	N	2358	-0-	-308	-0-	2337	2	21	9	Y	19	19	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

11	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	16	X	16	-0-	-0-	-0-	5	2	11	9	Y	10	10	0			-0-
01	5	X	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
02	4	X	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
*03	23025	X	23025	-0-	-0-	-0-	20473	2	2552	9	Y	2320	2313	0	7	1	-0-
04	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

11	1320	N	1127	-0-	-193	-0-	1127	2			Y	-0-					-0-
12	1209	N	1033	-0-	-176	-0-	1033	2			Y	-0-					-0-
01	1054	N	971	-0-	-83	-0-	971	2			Y	-0-					-0-
02	1102	N	1021	-0-	-81	-0-	1021	2			Y	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4447	-0-	-1283	-0-	279	1	3639	2	Y	481	428	0	53	1	-0-
							529	9									
12	5828	X	3945	-0-	-1883	-0-	250	1	3211	2	Y	440	435	0	5	1	-0-
							484	9									
01	5828	X	3414	-0-	-2414	-0-	202	1	2655	2	Y	506	493	0	13	1	-0-
							557	9									
02	5277	X	5277	-0-	-0-	-0-	320	1	4001	2	Y	869	855	0	14	1	-0-
							956	9									
*03	6107	X	6107	-0-	-0-	-0-	377	1	4632	2	Y	998	996	0	2	1	-0-
							1098	9									
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

11	7140	X	7050	-0-	-90	-0-	7025	2	25	9	Y	23	23	1			-0-
12	7006	X	6746	-0-	-260	-0-	6716	2	30	9	Y	27	27	1			-0-
01	7006	X	6530	-0-	-476	-0-	6502	2	28	9	Y	25	25	1			-0-
02	6815	X	5529	-0-	-1286	-0-	5504	2	25	9	Y	23	23	1			-0-
03	7285	X	7076	-0-	-209	-0-	7044	2	32	9	Y	29	29	1			-0-
04	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

11	DLQ G-10		1697	-0-	1697	5788	1685	2	12	9	Y	11	11	1			-0-
12	2800	N	1155	-0-	-1645	4143	1148	2	7	9	Y	6	6	1			-0-
01	3100	N	1183	-0-	-1917	2226	1177	2	6	9	Y	5	5	1			-0-
02	2900	N	1519	-0-	-1381	845	1512	2	7	9	Y	6	6	1			-0-
*03	2008	N	1163	-0-	-845	-0-	1156	2	7	9	Y	6	6	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

11	2268	X	2268	-0-	-0-	-0-	468	1	1517	2	Y	257	231	0	26	1	-0-
							283	9									
12	2263	X	238	-0-	-2025	-0-	54	2	184	9	Y	167	167	0			-0-
01	2666	X	745	-0-	-1921	-0-	125	1	429	2	Y	174	172	0	2	1	-0-
							191	9									
02	2494	X	2364	-0-	-130	-0-	337	1	1641	2	Y	351	345	0	6	1	-0-
							386	9									
03	2666	X	128	-0-	-2538	-0-	18	2	110	9	Y	100	100	0			-0-
04	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

11	7713	X	7713	-0-	-0-	-0-	7677	2	36	9	Y	33	8	0	25	1	-0-
12	7595	X	7433	-0-	-162	-0-	7390	2	43	9	Y	39	9	0	30	1	-0-
01	7874	X	7207	-0-	-667	-0-	7166	2	41	9	Y	37	10	0	27	1	-0-
02	7453	X	7122	-0-	-331	-0-	7074	2	48	9	Y	44	14	0	30	1	-0-
03	7967	X	7569	-0-	-398	-0-	7517	2	52	9	Y	47	16	0	31	1	-0-
04	7710	X	NO RPT	-0-	-7710	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

11	2910	X	667	-0-	-2243	-0-	667	2			Y	-0-					-0-
12	2976	X	319	-0-	-2657	-0-	319	2			Y	-0-					-0-
01	2945	X	509	-0-	-2436	-0-	509	2			Y	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
*03	3978	X	3978	-0-	-0-	-0-	3978	2			Y	-0-					-0-
04	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	661	2	267	9	Y	243	238	0	5	1	-0-
12	1158	N	1158	-0-	-0-	-0-	800	2	358	9	Y	325	322	0	3	1	-0-
01	631	N	631	-0-	-0-	-0-	436	2	195	9	Y	177	175	0	2	1	-0-
02	862	N	862	-0-	-0-	-0-	613	2	249	9	Y	226	223	0	3	1	-0-
*03	79	N	79	-0-	-0-	-0-	7	2	72	9	Y	65	65	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

11	2315	N	2315	-0-	-0-	-0-	1946	2	369	9	Y	335	318	0	17	1	-0-
12	2159	N	2159	-0-	-0-	-0-	1792	2	367	9	Y	334	327	0	7	1	-0-
01	2055	X	2055	-0-	-0-	-0-	1701	2	354	9	Y	322	316	0	6	1	-0-
02	1871	X	1871	-0-	-0-	-0-	1562	2	309	9	Y	281	275	0	6	1	-0-
*03	2010	X	2010	-0-	-0-	-0-	1672	2	338	9	Y	307	301	0	6	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1384	X	1384	-0-	-0-	-0-	107	1	1016	2	Y	237	236	0	1	1	-0-
							261	9									
01	11658	X	11658	-0-	-0-	-0-	683	1	8640	2	Y	2123	2082	0	41	1	-0-
							2335	9									
02	7348	X	7348	-0-	-0-	-0-	467	1	5214	2	Y	1515	1496	0	19	1	-0-
							1667	9									
*03	4814	X	4814	-0-	-0-	-0-	292	1	3151	2	Y	1246	1243	0	3	1	-0-
							1371	9									
04	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

11	5130	X	3488	-0-	-1642	-0-	3488	2			Y	-0-					-0-
12	5115	X	3716	-0-	-1399	-0-	3716	2			Y	-0-					-0-
01	4774	X	3903	-0-	-871	-0-	3903	2			Y	-0-					-0-
02	4147	X	3945	-0-	-202	-0-	3945	2			Y	-0-					-0-
*03	4706	X	4706	-0-	-0-	-0-	4706	2			Y	-0-					-0-
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

11	3120	X	2366	-0-	-754	-0-	2366	2			Y	-0-					-0-
12	3224	X	2399	-0-	-825	-0-	2399	2			Y	-0-					-0-
01	3100	X	2540	-0-	-560	-0-	2540	2			Y	-0-					-0-
02	2842	X	2427	-0-	-415	-0-	2427	2			Y	-0-					-0-
03	2790	X	2669	-0-	-121	-0-	2669	2			Y	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41405	X	5805	-0-	-35600	-0-	4192	2	1613	9	Y	1466	1438	0	28	1	-0-
12	5375	X	5375	-0-	-0-	-0-	3910	2	1465	9	Y	1332	1317	0	15	1	-0-
01	4756	X	4756	-0-	-0-	-0-	3444	2	1312	9	Y	1193	1180	0	13	1	-0-
02	3977	X	3977	-0-	-0-	-0-	2932	2	1045	9	Y	950	938	0	12	1	-0-
*03	3241	X	3241	-0-	-0-	-0-	2303	2	938	9	Y	853	844	0	9	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2245	N	2245	-0-	-0-	-0-	1912	2	333	9	Y	303	289	0	14	1	-0-
12	247	N	247	-0-	-0-	-0-	94	2	153	9	Y	139	139	0			-0-
01	3742	X	3742	-0-	-0-	-0-	3254	2	488	9	Y	444	432	0	12	1	-0-
02	2191	X	2191	-0-	-0-	-0-	1862	2	329	9	Y	299	291	0	8	1	-0-
*03	2267	X	2267	-0-	-0-	-0-	1963	2	304	9	Y	276	268	0	8	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4432	X	4432	-0-	-0-	-0-	3896	2	536	9	Y	487	460	0	27	1	-0-
12	3812	X	3812	-0-	-0-	-0-	3341	2	471	9	Y	428	415	0	13	1	-0-
01	3568	X	3568	-0-	-0-	-0-	3085	2	483	9	Y	439	428	0	11	1	-0-
02	3447	X	3447	-0-	-0-	-0-	3029	2	418	9	Y	380	368	0	12	1	-0-
*03	3992	X	3992	-0-	-0-	-0-	3517	2	475	9	Y	432	418	0	14	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3933	X	3933	-0-	-0-	-0-	3413	2	520	9	Y	473	448	0	25	1	-0-
12	3447	X	3447	-0-	-0-	-0-	2995	2	452	9	Y	411	399	0	12	1	-0-
01	3236	X	3236	-0-	-0-	-0-	2818	2	418	9	Y	380	370	0	10	1	-0-
02	1741	X	1741	-0-	-0-	-0-	1463	2	278	9	Y	253	247	0	6	1	-0-
*03	2868	X	2868	-0-	-0-	-0-	2469	2	399	9	Y	363	353	0	10	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6931	-0-	6931	28048	6931	2			Y	-0-					-0-
12	34335	X	6287	-0-	-28048	-0-	6287	2			Y	-0-					-0-
01	6735	X	6735	-0-	-0-	-0-	6735	2			Y	-0-					-0-
02	6838	X	6838	-0-	-0-	-0-	6838	2			Y	-0-					-0-
*03	7446	X	7446	-0-	-0-	-0-	7446	2			Y	-0-					-0-
04	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	1359	2	110	9	Y	100	94	0	6	1	-0-
12	1510	N	1510	-0-	-0-	-0-	1390	2	120	9	Y	109	103	0	6	1	-0-
01	1481	N	1481	-0-	-0-	-0-	1360	2	121	9	Y	110	105	0	5	1	-0-
02	1421	N	1315	-0-	-106	-0-	1206	2	109	9	Y	99	94	0	5	1	-0-
03	1519	N	1422	-0-	-97	-0-	1303	2	119	9	Y	108	103	0	5	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5904	X	5904	-0-	-0-	-0-	5904	2			Y	-0-					-0-
12	7416	X	7416	-0-	-0-	-0-	7416	2			Y	-0-					-0-
01	6679	X	6679	-0-	-0-	-0-	6679	2			Y	-0-					-0-
02	7096	X	7096	-0-	-0-	-0-	7096	2			Y	-0-					-0-
03	4526	X	3974	-0-	-552	-0-	3974	2			Y	-0-					-0-
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	-0-	-0-	-2760	-0-					Y	167	151	0	16	1	-0-
12	2666	N	147	-0-	-2519	-0-	29	2	118	9	Y	107	107	0			-0-
01	3100	N	4952	-0-	1852	1852	78	1	4632	2	Y	220	197	0	23	1	-0-
							242	9									
02	2900	N	3889	-0-	989	2841	88	1	3627	2	Y	158	146	0	12	1	-0-
							174	9									
*03	3100	N	2861	-0-	-239	2602	57	1	2571	2	Y	212	211	0	1	1	-0-
							233	9									
04	0	N	NO RPT	-0-	-0-	2602					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

11	7218	X	7218	-0-	-0-	-0-	6761	2	457	9	Y	415	383	0	32	1	-0-
12	6975	X	6960	-0-	-15	-0-	6478	2	482	9	Y	438	412	0	26	1	-0-
01	6944	X	6883	-0-	-61	-0-	6370	2	513	9	Y	466	442	0	24	1	-0-
02	6989	X	6029	-0-	-960	-0-	5596	2	433	9	Y	394	371	0	23	1	-0-
03	7471	X	6949	-0-	-522	-0-	6399	2	550	9	Y	500	474	0	26	1	-0-
04	7230	X	NO RPT	-0-	-7230	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

11	4350	X	3645	-0-	-705	-0-	3438	2	207	9	Y	188	173	0	15	1	-0-
12	4557	X	3693	-0-	-864	-0-	3478	2	215	9	Y	195	181	0	14	1	-0-
01	4557	X	3367	-0-	-1190	-0-	3157	2	210	9	Y	191	179	0	12	1	-0-
02	4263	X	3690	-0-	-573	-0-	3470	2	220	9	Y	200	185	0	15	1	-0-
*03	5122	X	5122	-0-	-0-	-0-	4808	2	314	9	Y	285	265	0	20	1	-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

11	3570	X	3326	-0-	-244	-0-	3188	2	138	9	Y	125	112	0	13	1	-0-
12	3658	X	3207	-0-	-451	-0-	3063	2	144	9	Y	131	119	0	12	1	-0-
01	3658	X	3595	-0-	-63	-0-	3427	2	168	9	Y	153	140	0	13	1	-0-
02	3335	X	3053	-0-	-282	-0-	2888	2	165	9	Y	150	138	0	12	1	-0-
*03	3850	X	3850	-0-	-0-	-0-	3610	2	240	9	Y	218	203	0	15	1	-0-
04	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

11	2070	X	701	-0-	-1369	-0-	574	2	127	9	Y	115	100	0	15	1	-0-
12	2139	X	210	-0-	-1929	-0-	173	2	37	9	Y	34	34	0			-0-
01	5729	X	5729	-0-	-0-	-0-	4759	2	970	9	Y	882	860	0	22	1	-0-
02	4797	X	4797	-0-	-0-	-0-	3680	2	1117	9	Y	1015	1002	0	13	1	-0-
*03	1326	X	1326	-0-	-0-	-0-	1017	2	309	9	Y	281	280	0	1	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

11	3591	X	3591	-0-	-0-	-0-	3572	2	19	9	Y	17	5	0	12	1	-0-
12	3658	X	3324	-0-	-334	-0-	3304	2	20	9	Y	18	5	0	13	1	-0-
01	3658	X	3163	-0-	-495	-0-	3144	2	19	9	Y	17	5	0	12	1	-0-
02	3480	X	3339	-0-	-141	-0-	3318	2	21	9	Y	19	5	0	14	1	-0-
03	3720	X	3527	-0-	-193	-0-	3506	2	21	9	Y	19	5	0	14	1	-0-
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1498	-0-	-2072	-0-	1347	2	151	9	Y	137	130	0	7	1	-0-
12	4092	X	517	-0-	-3575	-0-	464	2	53	9	Y	48	46	0	2	1	-0-
01	4092	X	899	-0-	-3193	-0-	824	2	75	9	Y	68	65	0	3	1	-0-
02	3828	X	749	-0-	-3079	-0-	692	2	57	9	Y	52	49	0	3	1	-0-
03	3658	X	796	-0-	-2862	-0-	771	2	25	9	Y	23	20	0	3	1	-0-
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8480	-0-	-550	-0-	8396	2	84	9	Y	76	76	1			-0-
12	9176	X	8339	-0-	-837	-0-	8058	2	281	9	Y	255	255	1			-0-
01	9176	X	8821	-0-	-355	-0-	8724	2	97	9	Y	88	88	1			-0-
02	8584	X	8474	-0-	-110	-0-	8423	2	51	9	Y	46	46	1			-0-
*03	8783	X	8783	-0-	-0-	-0-	8705	2	78	9	Y	71	71	1			-0-
04	8490	X	NO RPT	-0-	-8490	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7310	-0-	-40	-0-	7310	2			Y	-0-					-0-
12	7688	X	6765	-0-	-923	-0-	6765	2			Y	-0-					-0-
01	7750	X	6918	-0-	-832	-0-	6918	2			Y	-0-					-0-
02	8230	X	8230	-0-	-0-	-0-	8230	2			Y	-0-					-0-
03	7750	X	6880	-0-	-870	-0-	6880	2			Y	-0-					-0-
04	7320	X	NO RPT	-0-	-7320	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5008	X	5008	-0-	-0-	-0-	4734	2	274	9	Y	249	229	0	20	1	-0-
12	5053	X	5010	-0-	-43	-0-	4716	2	294	9	Y	267	248	0	19	1	-0-
01	5401	X	5401	-0-	-0-	-0-	5079	2	322	9	Y	293	274	0	19	1	-0-
02	5539	X	5539	-0-	-0-	-0-	5218	2	321	9	Y	292	270	0	22	1	-0-
*03	5565	X	5565	-0-	-0-	-0-	5232	2	333	9	Y	303	282	0	21	1	-0-
04	5010	X	NO RPT	-0-	-5010	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5484	-0-	-906	-0-	447	1	4486	2	Y	501	444	0	57	1	-0-
							551	9									
12	5890	X	5458	-0-	-432	-0-	472	1	4347	2	Y	581	575	0	6	1	-0-
							639	9									
01	5890	X	5415	-0-	-475	-0-	498	1	4283	2	Y	576	556	0	20	1	-0-
							634	9									
02	5394	X	4796	-0-	-598	-0-	453	1	3721	2	Y	565	552	0	13	1	-0-
							622	9									
03	5673	X	5146	-0-	-527	-0-	445	1	4068	2	Y	575	573	0	2	1	-0-
							633	9									
04	5490	X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11793	X	11793	-0-	-0-	-0-	11270	2	523	9	Y	475	431	0	44	1	-0-
12	11563	X	11321	-0-	-242	-0-	10769	2	552	9	Y	502	459	0	43	1	-0-
01	11439	X	11190	-0-	-249	-0-	10634	2	556	9	Y	505	465	0	40	1	-0-
02	11397	X	10292	-0-	-1105	-0-	9797	2	495	9	Y	450	409	0	41	1	-0-
03	12183	X	10699	-0-	-1484	-0-	10175	2	524	9	Y	476	434	0	42	1	-0-
04	11790	X	NO RPT	-0-	-11790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340 X	4586	-0-	-754	-0-	4521	2	65	9	Y	59	59	1			-0-
12	5487 X	1723	-0-	-3764	-0-	1496	2	227	9	Y	206	206	1			-0-
01	5606 X	5606	-0-	-0-	-0-	5567	2	39	9	Y	35	35	1			-0-
02	5449 X	5449	-0-	-0-	-0-	5401	2	48	9	Y	44	44	1			-0-
*03	5491 X	5491	-0-	-0-	-0-	5400	2	91	9	Y	83	83	1			-0-
04	4590 X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4526 X	4526	-0-	-0-	-0-	4478	2	48	9	Y	44	29	0	15	1	-0-
12	4154 X	4085	-0-	-69	-0-	4042	2	43	9	Y	39	23	0	16	1	-0-
01	4245 X	4245	-0-	-0-	-0-	4166	2	79	9	Y	72	56	0	16	1	-0-
02	4321 X	2793	-0-	-1528	-0-	2706	2	87	9	Y	79	68	0	11	1	-0-
03	4619 X	2877	-0-	-1742	-0-	2809	2	68	9	Y	62	50	0	12	1	-0-
04	4470 X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028 X	4028	-0-	-0-	-0-	3992	2	36	9	Y	33	20	0	13	1	-0-
12	3717 X	3717	-0-	-0-	-0-	3678	2	39	9	Y	35	20	0	15	1	-0-
01	3663 X	3663	-0-	-0-	-0-	3626	2	37	9	Y	34	20	0	14	1	-0-
02	3712 X	3204	-0-	-508	-0-	3170	2	34	9	Y	31	18	0	13	1	-0-
03	3968 X	3603	-0-	-365	-0-	3566	2	37	9	Y	34	19	0	15	1	-0-
04	3840 X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750 X	6469	-0-	-281	-0-	6469	2			Y	-0-					-0-
12	6975 X	5924	-0-	-1051	-0-	5924	2			Y	-0-					-0-
01	6913 X	6054	-0-	-859	-0-	6054	2			Y	-0-					-0-
02	6264 X	5951	-0-	-313	-0-	5951	2			Y	-0-					-0-
03	6696 X	5922	-0-	-774	-0-	5922	2			Y	-0-					-0-
04	6480 X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4511 X	4511	-0-	-0-	-0-	4471	2	40	9	Y	36	36	1			-0-
12	5247 X	5247	-0-	-0-	-0-	5089	2	158	9	Y	144	144	1			-0-
01	4650 X	4132	-0-	-518	-0-	4053	2	79	9	Y	72	72	1			-0-
02	4494 X	4494	-0-	-0-	-0-	4457	2	37	9	Y	34	34	1			-0-
03	5239 X	5159	-0-	-80	-0-	5097	2	62	9	Y	56	56	1			-0-
04	5070 X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350 X	7350	-0-	-0-	-0-	6841	2	509	9	Y	463	431	0	32	1	-0-
12	7471 X	7137	-0-	-334	-0-	6629	2	508	9	Y	462	436	0	26	1	-0-
01	7378 X	7038	-0-	-340	-0-	6512	2	526	9	Y	478	454	0	24	1	-0-
02	7105 X	6576	-0-	-529	-0-	6094	2	482	9	Y	438	413	0	25	1	-0-
03	7595 X	6943	-0-	-652	-0-	6422	2	521	9	Y	474	448	0	26	1	-0-
04	7350 X	NO RPT	-0-	-7350	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230 X	3675	-0-	-555	-0-	3675	2			Y	-0-					-0-
12	4247 X	2825	-0-	-1422	-0-	2825	2			Y	-0-					-0-
01	3844 X	2426	-0-	-1418	-0-	2426	2			Y	-0-					-0-
02	3596 X	3261	-0-	-335	-0-	3261	2			Y	-0-					-0-
03	3813 X	2899	-0-	-914	-0-	2899	2			Y	-0-					-0-
04	3690 X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3563	-0-	-157	-0-	202 454	1 9	2907	2	Y	413	370	0	43	1	-0-
12	3937	X	3201	-0-	-736	-0-	178 468	1 9	2555	2	Y	425	421	0	4	1	-0-
01	3937	X	2699	-0-	-1238	-0-	124 439	1 9	2136	2	Y	399	389	0	10	1	-0-
02	3683	X	3076	-0-	-607	-0-	156 584	1 9	2336	2	Y	531	523	0	8	1	-0-
*03	4365	X	4365	-0-	-0-	-0-	267 568	1 9	3530	2	Y	516	515	0	1	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6204	X	6204	-0-	-0-	-0-	394 397	1 9	5413	2	Y	361	316	0	45	1	-0-
12	6603	X	6253	-0-	-350	-0-	392 442	1 9	5419	2	Y	402	395	0	7	1	-0-
01	6603	X	6498	-0-	-105	-0-	341 498	1 9	5659	2	Y	453	425	0	28	1	-0-
02	6177	X	5336	-0-	-841	-0-	309 557	1 9	4470	2	Y	506	491	0	15	1	-0-
*03	7289	X	7289	-0-	-0-	-0-	483 526	1 9	6280	2	Y	478	476	0	2	1	-0-
04	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5123	-0-	-577	-0-	301 574	1 9	4248	2	Y	522	468	0	54	1	-0-
12	5890	X	4683	-0-	-1207	-0-	261 697	1 9	3725	2	Y	634	629	0	5	1	-0-
01	5890	X	4560	-0-	-1330	-0-	221 609	1 9	3730	2	Y	554	536	0	18	1	-0-
02	6178	X	6178	-0-	-0-	-0-	348 763	1 9	5067	2	Y	694	676	0	18	1	-0-
03	5890	X	5266	-0-	-624	-0-	325 669	1 9	4272	2	Y	608	606	0	2	1	-0-
04	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4429	-0-	-611	-0-	245 645	1 9	3539	2	Y	586	527	0	59	1	-0-
12	5394	X	5394	-0-	-0-	-0-	311 678	1 9	4405	2	Y	616	610	0	6	1	-0-
01	5270	X	3971	-0-	-1299	-0-	180 691	1 9	3100	2	Y	628	613	0	15	1	-0-
02	4930	X	4359	-0-	-571	-0-	214 937	1 9	3208	2	Y	852	840	0	12	1	-0-
03	5394	X	3562	-0-	-1832	-0-	186 844	1 9	2532	2	Y	767	765	0	2	1	-0-
04	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6273	X	6273	-0-	-0-	-0-	5956	2	317	9	Y	288	263	0	25	1	-0-
12	6350	X	6350	-0-	-0-	-0-	6006	2	344	9	Y	313	289	0	24	1	-0-
01	6394	X	6394	-0-	-0-	-0-	6041	2	353	9	Y	321	298	0	23	1	-0-
02	6061	X	3607	-0-	-2454	-0-	3395	2	212	9	Y	193	179	0	14	1	-0-
03	6479	X	6026	-0-	-453	-0-	5726	2	300	9	Y	273	250	0	23	1	-0-
04	6270	X	NO RPT	-0-	-6270	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3832	-0-	-818	-0-	3315	2	517	9	Y	470	421	0	49	1	-0-
12	4805	X	3688	-0-	-1117	-0-	2983	2	705	9	Y	641	637	0	4	1	-0-
01	4371	X	4182	-0-	-189	-0-	3367	2	815	9	Y	741	725	0	16	1	-0-
02	4089	X	3775	-0-	-314	-0-	3040	2	735	9	Y	668	657	0	11	1	-0-
03	4371	X	3777	-0-	-594	-0-	3117	2	660	9	Y	600	598	0	2	1	-0-
04	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2701	-0-	-599	-0-	141	1	2100	2	Y	418	378	0	40	1	-0-
							460	9									
12	3410	X	2926	-0-	-484	-0-	157	1	2272	2	Y	452	449	0	3	1	-0-
							497	9									
01	3410	X	2480	-0-	-930	-0-	111	1	1921	2	Y	407	398	0	9	1	-0-
							448	9									
02	3190	X	3012	-0-	-178	-0-	148	1	2231	2	Y	575	567	0	8	1	-0-
							633	9									
*03	3534	X	3534	-0-	-0-	-0-	203	1	2717	2	Y	558	557	0	1	1	-0-
							614	9									
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1102	-0-	-128	-0-	1102	2			Y	-0-					-0-
12	1240	N	790	-0-	-450	-0-	790	2			Y	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
02	1073	N	923	-0-	-150	-0-	923	2			Y	-0-					-0-
*03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4431	X	4431	-0-	-0-	-0-	4176	2	255	9	Y	232	215	0	17	1	-0-
12	4096	X	4096	-0-	-0-	-0-	3839	2	257	9	Y	234	219	0	15	1	-0-
01	3975	X	3975	-0-	-0-	-0-	3723	2	252	9	Y	229	215	0	14	1	-0-
02	4292	X	3957	-0-	-335	-0-	3723	2	234	9	Y	213	197	0	16	1	-0-
03	4588	X	4002	-0-	-586	-0-	3759	2	243	9	Y	221	206	0	15	1	-0-
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3941	-0-	3941	13566	587	1	2868	2	Y	442	397	0	45	1	-0-
							486	9									
12	17511	X	3945	-0-	-13566	-0-	479	1	2832	2	Y	576	572	0	4	1	-0-
							634	9									
01	4347	X	4347	-0-	-0-	-0-	596	1	3148	2	Y	548	533	0	15	1	-0-
							603	9									
02	4080	X	4080	-0-	-0-	-0-	557	1	2800	2	Y	657	647	0	10	1	-0-
							723	9									
03	4061	X	3923	-0-	-138	-0-	632	1	2638	2	Y	594	593	0	1	1	-0-
							653	9									
04	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3492	-0-	3492	14220	3279	2	213	9	Y	194	180	0	14	1	-0-
12	17708	X	3488	-0-	-14220	-0-	3272	2	216	9	Y	196	183	0	13	1	-0-
01	3215	X	3215	-0-	-0-	-0-	2998	2	217	9	Y	197	186	0	11	1	-0-
02	3584	X	3584	-0-	-0-	-0-	3375	2	209	9	Y	190	176	0	14	1	-0-
03	3596	X	3527	-0-	-69	-0-	3290	2	237	9	Y	215	202	0	13	1	-0-
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	4846	-0-	4846	18586	4601	2	245	9	Y	223	204	0	19	1	-0-
12	23054 X	4468	-0-	-18586	-0-	4267	2	201	9	Y	183	166	0	17	1	-0-
01	4929 X	4929	-0-	-0-	-0-	4533	2	396	9	Y	360	343	0	17	1	-0-
02	4685 X	4685	-0-	-0-	-0-	4342	2	343	9	Y	312	294	0	18	1	-0-
*03	4955 X	4955	-0-	-0-	-0-	4619	2	336	9	Y	305	286	0	19	1	-0-
04	3990 X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

11	DLQ G-10	4674	-0-	4674	18451	4176	2	498	9	Y	453	431	0	22	1	-0-
12	23059 X	4608	-0-	-18451	-0-	4094	2	514	9	Y	467	451	0	16	1	-0-
01	4540 X	4540	-0-	-0-	-0-	4031	2	509	9	Y	463	448	0	15	1	-0-
02	4517 X	4517	-0-	-0-	-0-	4047	2	470	9	Y	427	410	0	17	1	-0-
*03	4698 X	4698	-0-	-0-	-0-	4211	2	487	9	Y	443	426	0	17	1	-0-
04	4140 X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

11	2430 X	1721	-0-	-709	-0-	1721	2			Y	-0-					-0-
12	2480 X	1668	-0-	-812	-0-	1668	2			Y	-0-					-0-
01	2480 X	2119	-0-	-361	-0-	2119	2			Y	-0-					-0-
02	2088 X	1790	-0-	-298	-0-	1790	2			Y	-0-					-0-
03	2139 X	2055	-0-	-84	-0-	2055	2			Y	-0-					-0-
04	1710 X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	17010 X	10201	-0-	-6809	-0-	10201	2			Y	-0-					-0-
12	17298 X	16909	-0-	-389	-0-	16909	2			Y	-0-					-0-
01	16275 X	13839	-0-	-2436	-0-	13839	2			Y	-0-					-0-
02	14616 X	12515	-0-	-2101	-0-	12515	2			Y	-0-					-0-
03	16895 X	16518	-0-	-377	-0-	16518	2			Y	-0-					-0-
04	16350 X	NO RPT	-0-	-16350	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

11	2010 N	1635	-0-	-375	-0-	61	1	1276	2	Y	271	245	0	26	1	-0-
						298	9									
12	2701 N	2701	-0-	-0-	-0-	31	1	2309	2	Y	328	325	0	3	1	-0-
						361	9									
01	2524 N	2524	-0-	-0-	-0-	35	1	2133	2	Y	324	313	0	11	1	-0-
						356	9									
02	2247 N	2247	-0-	-0-	-0-	44	1	1860	2	Y	312	305	0	7	1	-0-
						343	9									
03	2697 N	2238	-0-	-459	-0-	41	1	1839	2	Y	325	324	0	1	1	-0-
						358	9									
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	47	1	149	2	Y	41	37	0	4	1	-0-
							45	9									
12	310	N	42	-0-	-268	-0-	6	2	36	9	Y	33	33	0			-0-
01	279	N	39	-0-	-240	-0-	5	2	34	9	Y	31	31	0			-0-
02	232	N	26	-0-	-206	-0-	3	2	23	9	Y	21	21	0			-0-
03	31	N	-0-	-0-	-31	-0-					Y	1	1	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1389	-0-	-501	-0-	234	1	849	2	Y	278	252	0	26	1	-0-
							306	9									
12	1767	X	1394	-0-	-373	-0-	272	1	690	2	Y	393	392	0	1	1	-0-
							432	9									
01	2015	X	1430	-0-	-585	-0-	219	1	785	2	Y	387	384	0	3	1	-0-
							426	9									
02	1856	X	1522	-0-	-334	-0-	167	1	883	2	Y	429	426	0	3	1	-0-
							472	9									
03	1984	X	1483	-0-	-501	-0-	280	1	775	2	Y	389	388	0	1	1	-0-
							428	9									
04	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4792	-0-	-908	-0-	187	1	3859	2	Y	678	612	0	66	1	-0-
							746	9									
12	5934	X	5934	-0-	-0-	-0-	66	1	4993	2	Y	795	788	0	7	1	-0-
							875	9									
01	5735	X	4500	-0-	-1235	-0-	60	1	3659	2	Y	710	692	0	18	1	-0-
							781	9									
02	5365	X	3210	-0-	-2155	-0-	52	1	2265	2	Y	812	803	0	9	1	-0-
							893	9									
03	5921	X	5323	-0-	-598	-0-	97	1	4377	2	Y	772	770	0	2	1	-0-
							849	9									
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3653	-0-	-607	-0-	146	1	3026	2	Y	437	391	0	46	1	-0-
							481	9									
12	4402	X	3635	-0-	-767	-0-	39	1	2981	2	Y	559	555	0	4	1	-0-
							615	9									
01	4154	X	3331	-0-	-823	-0-	44	1	2708	2	Y	526	513	0	13	1	-0-
							579	9									
02	3886	X	2964	-0-	-922	-0-	54	1	2310	2	Y	545	537	0	8	1	-0-
							600	9									
03	4154	X	3000	-0-	-1154	-0-	52	1	2363	2	Y	532	531	0	1	1	-0-
							585	9									
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1175	-0-	-745	-0-	1095	2	80	9	Y	73	62	0	11	1	-0-
12	2325	X	1020	-0-	-1305	-0-	924	2	96	9	Y	87	86	0	1	1	-0-
01	2325	X	45	-0-	-2280	-0-	31	2	14	9	Y	13	13	0			-0-
02	2175	X	82	-0-	-2093	-0-	20	2	62	9	Y	56	56	0			-0-
*03	3872	X	3872	-0-	-0-	-0-	3540	2	332	9	Y	302	301	0	1	1	-0-
04	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2705	-0-	-175	-0-	2486	2	219	9	Y	199	174	0	25	1	-0-
12	3379	X	2640	-0-	-739	-0-	2353	2	287	9	Y	261	258	0	3	1	-0-
01	3379	X	2264	-0-	-1115	-0-	2005	2	259	9	Y	235	225	0	10	1	-0-
02	3161	X	1767	-0-	-1394	-0-	1544	2	223	9	Y	203	198	0	5	1	-0-
*03	3568	X	3568	-0-	-0-	-0-	3243	2	325	9	Y	295	294	0	1	1	-0-
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

11	4004	X	4004	-0-	-0-	-0-	3684	2	320	9	Y	291	256	0	35	1	-0-
12	3937	X	1864	-0-	-2073	-0-	1679	2	185	9	Y	168	166	0	2	1	-0-
01	4530	X	4530	-0-	-0-	-0-	4076	2	454	9	Y	413	393	0	20	1	-0-
02	4101	X	4101	-0-	-0-	-0-	3666	2	435	9	Y	395	382	0	13	1	-0-
03	4123	X	3631	-0-	-492	-0-	3268	2	363	9	Y	330	329	0	1	1	-0-
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	3660	X	3288	-0-	-372	-0-	3278	2	10	9	Y	9	9	1			-0-
12	3720	X	3502	-0-	-218	-0-	3451	2	51	9	Y	46	46	1			-0-
01	3689	X	3307	-0-	-382	-0-	3208	2	99	9	Y	90	90	1			-0-
02	3451	X	3344	-0-	-107	-0-	3298	2	46	9	Y	42	42	1			-0-
*03	3656	X	3656	-0-	-0-	-0-	3582	2	74	9	Y	67	67	1			-0-
04	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	5741	X	5741	-0-	-0-	-0-	5699	2	42	9	Y	38	19	0	19	1	-0-
12	5449	X	5449	-0-	-0-	-0-	5402	2	47	9	Y	43	21	0	22	1	-0-
01	5735	X	5606	-0-	-129	-0-	5560	2	46	9	Y	42	21	0	21	1	-0-
02	5583	X	5583	-0-	-0-	-0-	5533	2	50	9	Y	45	22	0	23	1	-0-
03	5921	X	5436	-0-	-485	-0-	5391	2	45	9	Y	41	19	0	22	1	-0-
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

11	4590	X	4472	-0-	-118	-0-	4417	2	55	9	Y	50	50	1			-0-
12	4743	X	4549	-0-	-194	-0-	4320	2	229	9	Y	208	208	1			-0-
01	4464	X	4003	-0-	-461	-0-	3881	2	122	9	Y	111	111	1			-0-
02	4468	X	4468	-0-	-0-	-0-	4415	2	53	9	Y	48	48	1			-0-
03	4619	X	4612	-0-	-7	-0-	4527	2	85	9	Y	77	77	1			-0-
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

11	DLQ G-10		4349	-0-	4349	13917	3516	2	833	9	Y	757	734	0	23	1	-0-
12	17817	X	3900	-0-	-13917	-0-	3094	2	806	9	Y	733	721	0	12	1	-0-
01	3968	X	3968	-0-	-0-	-0-	3184	2	784	9	Y	713	701	0	12	1	-0-
02	3205	X	3205	-0-	-0-	-0-	2580	2	625	9	Y	568	557	0	11	1	-0-
*03	3476	X	3476	-0-	-0-	-0-	2749	2	727	9	Y	661	650	0	11	1	-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

11	8640	X	5323	-0-	-3317	-0-	5323	2			Y	-0-					-0-
12	8122	X	3023	-0-	-5099	-0-	3023	2			Y	-0-					-0-
01	7409	X	5498	-0-	-1911	-0-	5498	2			Y	-0-					-0-
02	6090	X	4350	-0-	-1740	-0-	4350	2			Y	-0-					-0-
03	5983	X	4628	-0-	-1355	-0-	4628	2			Y	-0-					-0-
04	5310	X	NO RPT	-0-	-5310	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2944	-0-	-326	-0-	2814	2	130	9	Y	118	107	0	11	1	-0-
12	3348	X	3014	-0-	-334	-0-	2864	2	150	9	Y	136	125	0	11	1	-0-
01	3466	X	3466	-0-	-0-	-0-	3293	2	173	9	Y	157	145	0	12	1	-0-
02	3190	X	2964	-0-	-226	-0-	2823	2	141	9	Y	128	116	0	12	1	-0-
03	3410	X	2994	-0-	-416	-0-	2853	2	141	9	Y	128	116	0	12	1	-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

11	6465	X	6465	-0-	-0-	-0-	6091	2	374	9	Y	340	314	0	26	1	-0-
12	6211	X	6211	-0-	-0-	-0-	5827	2	384	9	Y	349	326	0	23	1	-0-
01	6056	X	6056	-0-	-0-	-0-	5680	2	376	9	Y	342	321	0	21	1	-0-
02	6148	X	5117	-0-	-1031	-0-	4834	2	283	9	Y	257	237	0	20	1	-0-
03	6572	X	5954	-0-	-618	-0-	5598	2	356	9	Y	324	301	0	23	1	-0-
04	6360	X	NO RPT	-0-	-6360	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

11	3630	X	3442	-0-	-188	-0-	3089	2	353	9	Y	321	284	0	37	1	-0-
12	3751	X	3679	-0-	-72	-0-	3280	2	399	9	Y	363	359	0	4	1	-0-
01	3813	X	3334	-0-	-479	-0-	2962	2	372	9	Y	338	324	0	14	1	-0-
02	3567	X	3189	-0-	-378	-0-	2819	2	370	9	Y	336	326	0	10	1	-0-
03	3813	X	3280	-0-	-533	-0-	2924	2	356	9	Y	324	323	0	1	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

11	5760	X	3366	-0-	-2394	-0-	178	1	2635	2	Y	503	452	0	51	1	-0-
							553	9									
12	5952	X	2667	-0-	-3285	-0-	147	1	2107	2	Y	375	372	0	3	1	-0-
							413	9									
01	5952	X	4044	-0-	-1908	-0-	188	1	3227	2	Y	572	556	0	16	1	-0-
							629	9									
02	5568	X	5537	-0-	-31	-0-	301	1	4423	2	Y	739	724	0	15	1	-0-
							813	9									
03	4898	X	4742	-0-	-156	-0-	284	1	3765	2	Y	630	628	0	2	1	-0-
							693	9									
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

11	5520	X	3386	-0-	-2134	-0-	198	1	2844	2	Y	313	274	0	39	1	-0-
							344	9									
12	5704	X	4462	-0-	-1242	-0-	252	1	3641	2	Y	517	512	0	5	1	-0-
							569	9									
01	5704	X	4771	-0-	-933	-0-	226	1	3892	2	Y	594	575	0	19	1	-0-
							653	9									
02	6810	X	6810	-0-	-0-	-0-	378	1	5576	2	Y	778	759	0	19	1	-0-
							856	9									
03	5704	X	4596	-0-	-1108	-0-	282	1	3752	2	Y	511	510	0	1	1	-0-
							562	9									
04	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

11	DLQ G-10		2246	-0-	2246	8495	2039	2	207	9	Y	188	179	0	9	1	-0-
12	2800	N	2275	-0-	-525	7970	2053	2	222	9	Y	202	194	0	8	1	-0-
01	3100	N	2113	-0-	-987	6983	1894	2	219	9	Y	199	192	0	7	1	-0-
02	2900	N	1736	-0-	-1164	5819	1567	2	169	9	Y	154	147	0	7	1	-0-
*03	3100	N	2038	-0-	-1062	4757	1858	2	180	9	Y	164	156	0	8	1	-0-
04	0	N	NO RPT	-0-	-0-	4757					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4011	X	4011	-0-	-0-	-0-	3758	2	253	9	Y	230	214	0	16	1	-0-
12	4101	X	4101	-0-	-0-	-0-	3827	2	274	9	Y	249	234	0	15	1	-0-
01	3991	X	3991	-0-	-0-	-0-	3710	2	281	9	Y	255	241	0	14	1	-0-
02	3886	X	3792	-0-	-94	-0-	3503	2	289	9	Y	263	248	0	15	1	-0-
03	4154	X	4055	-0-	-99	-0-	3780	2	275	9	Y	250	235	0	15	1	-0-
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5795	-0-	-355	-0-	5398	2	397	9	Y	361	337	0	24	1	-0-
12	6355	X	5699	-0-	-656	-0-	5279	2	420	9	Y	382	361	0	21	1	-0-
01	6355	X	5554	-0-	-801	-0-	5141	2	413	9	Y	375	356	0	19	1	-0-
02	5597	X	4686	-0-	-911	-0-	4388	2	298	9	Y	271	253	0	18	1	-0-
03	5983	X	5659	-0-	-324	-0-	5270	2	389	9	Y	354	333	0	21	1	-0-
04	5790	X	NO RPT	-0-	-5790	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	476	-0-	-1294	-0-	25	1	361	2	Y	82	73	0	9	1	-0-
							90	9									
12	3619	X	3619	-0-	-0-	-0-	198	1	2717	2	Y	640	636	0	4	1	-0-
							704	9									
01	8045	X	8045	-0-	-0-	-0-	456	1	6157	2	Y	1302	1273	0	29	1	-0-
							1432	9									
02	4376	X	4376	-0-	-0-	-0-	246	1	3173	2	Y	870	859	0	11	1	-0-
							957	9									
*03	3864	X	3864	-0-	-0-	-0-	215	1	2751	2	Y	816	814	0	2	1	-0-
							898	9									
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3949	-0-	-71	-0-	3869	2	80	9	Y	73	60	0	13	1	-0-
12	4258	X	4258	-0-	-0-	-0-	4162	2	96	9	Y	87	70	0	17	1	-0-
01	4204	X	4204	-0-	-0-	-0-	4108	2	96	9	Y	87	72	0	15	1	-0-
02	3837	X	3837	-0-	-0-	-0-	3738	2	99	9	Y	90	74	0	16	1	-0-
03	4247	X	4159	-0-	-88	-0-	4059	2	100	9	Y	91	74	0	17	1	-0-
04	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2737	-0-	-1433	-0-	2737	2			Y	-0-					-0-
12	4247	X	2551	-0-	-1696	-0-	2551	2			Y	-0-					-0-
01	3968	X	3107	-0-	-861	-0-	3107	2			Y	-0-					-0-
02	3538	X	3020	-0-	-518	-0-	3020	2			Y	-0-					-0-
*03	3801	X	3801	-0-	-0-	-0-	3801	2			Y	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6536	X	6536	-0-	-0-	-0-	6067	2	469	9	Y	426	399	0	27	1	-0-
12	6499	X	6499	-0-	-0-	-0-	6005	2	494	9	Y	449	425	0	24	1	-0-
01	6386	X	6051	-0-	-335	-0-	5567	2	484	9	Y	440	419	0	21	1	-0-
02	6322	X	5801	-0-	-521	-0-	5258	2	543	9	Y	494	472	0	22	1	-0-
03	6758	X	5699	-0-	-1059	-0-	5086	2	613	9	Y	557	536	0	21	1	-0-
04	6540	X	NO RPT	-0-	-6540	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5546	-0-	-154	-0-	5191	2	355	9	Y	323	301	0	22	1	-0-
12	5735	X	2906	-0-	-2829	-0-	2693	2	213	9	Y	194	183	0	11	1	-0-
01	6742	X	6742	-0-	-0-	-0-	6295	2	447	9	Y	406	382	0	24	1	-0-
02	5365	X	5149	-0-	-216	-0-	4722	2	427	9	Y	388	368	0	20	1	-0-
03	5735	X	5383	-0-	-352	-0-	4922	2	461	9	Y	419	399	0	20	1	-0-
04	5550	X	NO RPT	-0-	-5550	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	833	-0-	-547	-0-	32	1	481	2	Y	291	266	0	25	1	-0-
							320	9									
12	1209	N	468	-0-	-741	-0-	73	2	395	9	Y	359	359	0			-0-
01	1054	N	405	-0-	-649	-0-	52	2	353	9	Y	321	321	0			-0-
02	812	N	371	-0-	-441	-0-	41	2	330	9	Y	300	299	0	1	1	-0-
*03	882	N	882	-0-	-0-	-0-	36	1	474	2	Y	338	337	0	1	1	-0-
							372	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2031	-0-	-339	-0-	113	1	1659	2	Y	235	210	0	25	1	-0-
							259	9									
12	2852	N	1257	-0-	-1595	-0-	66	1	975	2	Y	196	195	0	1	1	-0-
							216	9									
01	2542	N	1407	-0-	-1135	-0-	63	1	1098	2	Y	224	219	0	5	1	-0-
							246	9									
02	2874	N	2874	-0-	-0-	-0-	147	1	2218	2	Y	463	455	0	8	1	-0-
							509	9									
*03	2384	N	2384	-0-	-0-	-0-	137	1	1848	2	Y	363	362	0	1	1	-0-
							399	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	8250	-0-	-0-	-0-	7791	2	459	9	Y	417	384	0	33	1	-0-
12	7685	X	7685	-0-	-0-	-0-	7252	2	433	9	Y	394	365	0	29	1	-0-
01	7781	X	7516	-0-	-265	-0-	7077	2	439	9	Y	399	372	0	27	1	-0-
02	7975	X	7153	-0-	-822	-0-	6672	2	481	9	Y	437	409	0	28	1	-0-
03	8525	X	7890	-0-	-635	-0-	7326	2	564	9	Y	513	483	0	30	1	-0-
04	8250	X	NO RPT	-0-	-8250	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6278	-0-	-172	-0-	6089	2	189	9	Y	172	150	0	22	1	-0-
12	6829	X	6829	-0-	-0-	-0-	6610	2	219	9	Y	199	172	0	27	1	-0-
01	6572	X	6425	-0-	-147	-0-	6205	2	220	9	Y	200	177	0	23	1	-0-
02	6226	X	6226	-0-	-0-	-0-	6016	2	210	9	Y	191	166	0	25	1	-0-
03	6820	X	6455	-0-	-365	-0-	6225	2	230	9	Y	209	183	0	26	1	-0-
04	6600	X	NO RPT	-0-	-6600	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4077	-0-	-813	-0-	3705	2	372	9	Y	338	299	0	39	1	-0-
12	5053	X	3005	-0-	-2048	-0-	2668	2	337	9	Y	306	302	0	4	1	-0-
01	5053	X	4384	-0-	-669	-0-	3916	2	468	9	Y	425	406	0	19	1	-0-
02	4495	X	3388	-0-	-1107	-0-	2970	2	418	9	Y	380	370	0	10	1	-0-
03	4216	X	3887	-0-	-329	-0-	3410	2	477	9	Y	434	433	0	1	1	-0-
04	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	2499	2	57	9	Y	52	43	0	9	1	-0-
12	2549	N	2549	-0-	-0-	-0-	2495	2	54	9	Y	49	39	0	10	1	-0-
01	2462	N	2462	-0-	-0-	-0-	2421	2	41	9	Y	37	28	0	9	1	-0-
02	2465	N	2389	-0-	-76	-0-	2371	2	18	9	Y	16	6	0	10	1	-0-
*03	2620	N	2620	-0-	-0-	-0-	2605	2	15	9	Y	14	3	0	11	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4556	-0-	-304	-0-	253	1	3571	2	Y	665	600	0	65	1	-0-
							732	9									
12	5146	X	3047	-0-	-2099	-0-	161	1	2283	2	Y	548	545	0	3	1	-0-
							603	9									
01	5177	X	3993	-0-	-1184	-0-	179	1	3034	2	Y	709	694	0	15	1	-0-
							780	9									
02	4882	X	4882	-0-	-0-	-0-	243	1	3572	2	Y	970	957	0	13	1	-0-
							1067	9									
*03	5215	X	5215	-0-	-0-	-0-	297	1	3917	2	Y	910	908	0	2	1	-0-
							1001	9									
04	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2103	-0-	-387	-0-	1818	2	285	9	Y	259	248	0	11	1	-0-
12	2542	X	2039	-0-	-503	-0-	1758	2	281	9	Y	255	248	0	7	1	-0-
01	2511	X	2064	-0-	-447	-0-	1766	2	298	9	Y	271	264	0	7	1	-0-
02	2291	X	1875	-0-	-416	-0-	1614	2	261	9	Y	237	230	0	7	1	-0-
03	2449	X	2008	-0-	-441	-0-	1724	2	284	9	Y	258	251	0	7	1	-0-
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7178	-0-	-442	-0-	6462	2	716	9	Y	651	576	0	75	1	-0-
12	7676	X	7676	-0-	-0-	-0-	6801	2	875	9	Y	795	786	0	9	1	-0-
01	7998	X	7321	-0-	-677	-0-	6474	2	847	9	Y	770	738	0	32	1	-0-
02	7453	X	6997	-0-	-456	-0-	6143	2	854	9	Y	776	755	0	21	1	-0-
03	7967	X	6939	-0-	-1028	-0-	6100	2	839	9	Y	763	761	0	2	1	-0-
04	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	2643	-0-	-2367	-0-	2608	2	35	9	Y	32	32	1			-0-
12	5196	X	5196	-0-	-0-	-0-	5087	2	109	9	Y	99	99	1			-0-
01	5177	X	4442	-0-	-735	-0-	4370	2	72	9	Y	65	65	1			-0-
02	4263	X	2280	-0-	-1983	-0-	2246	2	34	9	Y	31	31	1			-0-
03	5208	X	4891	-0-	-317	-0-	4856	2	35	9	Y	32	32	1			-0-
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3449	-0-	-1651	-0-	196 473	1 9	2780	2	Y	430	385	0	45	1	-0-
12	5270	X	2299	-0-	-2971	-0-	126 383	1 9	1790	2	Y	348	345	0	3	1	-0-
01	4867	X	2839	-0-	-2028	-0-	131 477	1 9	2231	2	Y	434	423	0	11	1	-0-
02	4599	X	4599	-0-	-0-	-0-	251 686	1 9	3662	2	Y	624	611	0	13	1	-0-
03	4340	X	3310	-0-	-1030	-0-	197 515	1 9	2598	2	Y	468	467	0	1	1	-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	478	-0-	-3062	-0-	42 174	1 9	262	2	Y	158	144	0	14	1	-0-
12	3658	X	298	-0-	-3360	-0-	61	2	237	9	Y	215	215	0			-0-
01	3534	X	242	-0-	-3292	-0-	5 178	1 9	59	2	Y	162	162	0			-0-
02	3277	X	206	-0-	-3071	-0-	30	2	176	9	Y	160	160	0			-0-
03	496	X	93	-0-	-403	-0-	12	2	81	9	Y	74	74	0			-0-
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3428	-0-	3428	26875	277 426	1 9	2725	2	Y	387	338	0	49	1	-0-
12	35159	X	8284	-0-	-26875	-0-	726 1019	1 9	6539	2	Y	926	917	0	9	1	-0-
01	5718	X	5718	-0-	-0-	-0-	522 777	1 9	4419	2	Y	706	685	0	21	1	-0-
02	7076	X	6168	-0-	-908	-0-	587 849	1 9	4732	2	Y	772	756	0	16	1	-0-
03	8277	X	5750	-0-	-2527	-0-	504 723	1 9	4523	2	Y	657	655	0	2	1	-0-
04	8010	X	NO RPT	-0-	-8010	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4659	-0-	4659	20043	368 617	1 9	3674	2	Y	561	500	0	61	1	-0-
12	24539	X	4496	-0-	-20043	-0-	382 630	1 9	3484	2	Y	573	568	0	5	1	-0-
01	4393	X	4393	-0-	-0-	-0-	391 653	1 9	3349	2	Y	594	578	0	16	1	-0-
02	3567	X	3545	-0-	-22	-0-	326 564	1 9	2655	2	Y	513	504	0	9	1	-0-
*03	4604	X	4604	-0-	-0-	-0-	395 636	1 9	3573	2	Y	578	576	0	2	1	-0-
04	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	8246	-0-	-214	-0-	8137	2	109	9	Y	99	99	1			-0-
12	8742	X	5769	-0-	-2973	-0-	5373	2	396	9	Y	360	360	1			-0-
01	8556	X	7591	-0-	-965	-0-	7486	2	105	9	Y	95	95	1			-0-
02	8610	X	8610	-0-	-0-	-0-	8531	2	79	9	Y	72	72	1			-0-
*03	10378	X	10378	-0-	-0-	-0-	10237	2	141	9	Y	128	128	1			-0-
04	8250	X	NO RPT	-0-	-8250	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3902	-0-	-118	-0-	3614	2	288	9	Y	262	244	0	18	1	-0-
12	3654	X	3654	-0-	-0-	-0-	3380	2	274	9	Y	249	236	0	13	1	-0-
01	3473	X	3473	-0-	-0-	-0-	3210	2	263	9	Y	239	227	0	12	1	-0-
02	3770	X	3125	-0-	-645	-0-	2893	2	232	9	Y	211	199	0	12	1	-0-
03	4030	X	3276	-0-	-754	-0-	3025	2	251	9	Y	228	216	0	12	1	-0-
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9223	-0-	9223	39476	625	1	7946	2	Y	593	518	0	75	1	-0-
							652	9									
12	49175	X	9699	-0-	-39476	-0-	706	1	8199	2	Y	722	711	0	11	1	-0-
							794	9									
01	9098	X	9098	-0-	-0-	-0-	640	1	7678	2	Y	709	671	0	38	1	-0-
							780	9									
02	10237	X	8053	-0-	-2184	-0-	541	1	6768	2	Y	676	653	0	23	1	-0-
							744	9									
03	10788	X	8657	-0-	-2131	-0-	628	1	7290	2	Y	672	670	0	2	1	-0-
							739	9									
04	9390	X	NO RPT	-0-	-9390	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4890	-0-	-600	-0-	270	1	3886	2	Y	667	602	0	65	1	-0-
							734	9									
12	5921	X	3058	-0-	-2863	-0-	160	1	2311	2	Y	534	531	0	3	1	-0-
							587	9									
01	7341	X	7341	-0-	-0-	-0-	371	1	6200	2	Y	700	669	0	31	1	-0-
							770	9									
02	6728	X	5970	-0-	-758	-0-	309	1	4563	2	Y	998	982	0	16	1	-0-
							1098	9									
03	7192	X	4837	-0-	-2355	-0-	272	1	3638	2	Y	843	841	0	2	1	-0-
							927	9									
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		324	-0-	324	708	106	2	218	9	Y	198	181	0	17	1	-0-
12	DLQ G-10		305	-0-	305	1013	73	2	232	9	Y	211	211	0			-0-
01	1560	N	547	-0-	-1013	-0-	20	1	234	2	Y	266	265	0	1	1	-0-
							293	9									
02	1437	N	1437	-0-	-0-	-0-	118	1	986	2	Y	303	299	0	4	1	-0-
							333	9									
*03	1477	N	1477	-0-	-0-	-0-	118	1	1080	2	Y	254	253	0	1	1	-0-
							279	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7414	-0-	7414	34248	492	1	6304	2	Y	562	492	0	70	1	-0-
							618	9									
12	42386	X	8138	-0-	-34248	-0-	584	1	6804	2	Y	682	672	0	10	1	-0-
							750	9									
01	8120	X	8120	-0-	-0-	-0-	565	1	6785	2	Y	700	666	0	34	1	-0-
							770	9									
02	8816	X	6997	-0-	-1819	-0-	464	1	5819	2	Y	649	629	0	20	1	-0-
							714	9									
03	9176	X	8137	-0-	-1039	-0-	584	1	6787	2	Y	696	694	0	2	1	-0-
							766	9									
04	7890	X	NO RPT	-0-	-7890	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6079	X	6079	-0-	-0-	-0-	5498	2	581	9	Y	528	500	0	28	1	-0-
12	6231	X	5970	-0-	-261	-0-	5370	2	600	9	Y	545	524	0	21	1	-0-
01	6138	X	5889	-0-	-249	-0-	5295	2	594	9	Y	540	520	0	20	1	-0-
02	6258	X	6258	-0-	-0-	-0-	5653	2	605	9	Y	550	526	0	24	1	-0-
*03	6305	X	6305	-0-	-0-	-0-	5666	2	639	9	Y	581	558	0	23	1	-0-
04	6090	X	NO RPT	-0-	-6090	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7699	-0-	-71	-0-	7174	2	525	9	Y	477	419	0	58	1	-0-
12	7533	X	7017	-0-	-516	-0-	6427	2	590	9	Y	536	527	0	9	1	-0-
01	7192	X	6607	-0-	-585	-0-	6027	2	580	9	Y	527	498	0	29	1	-0-
02	7453	X	940	-0-	-6513	-0-	824	2	116	9	Y	105	102	0	3	1	-0-
*03	35190	X	35190	-0-	-0-	-0-	31723	2	3467	9	Y	3152	3142	0	10	1	-0-
*04	1310	X	NO RPT	-0-	-1310	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3987	-0-	-243	-0-	210	1	3203	2	Y	522	467	0	55	1	-0-
							574	9									
12	4278	X	3866	-0-	-412	-0-	205	1	3050	2	Y	555	551	0	4	1	-0-
							611	9									
01	4278	X	3043	-0-	-1235	-0-	132	1	2354	2	Y	506	495	0	11	1	-0-
							557	9									
02	4439	X	4439	-0-	-0-	-0-	221	1	3396	2	Y	747	735	0	12	1	-0-
							822	9									
03	4278	X	4068	-0-	-210	-0-	229	1	3135	2	Y	640	638	0	2	1	-0-
							704	9									
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5429	-0-	5429	18012	435	1	4336	2	Y	598	534	0	64	1	-0-
							658	9									
12	23042	X	5030	-0-	-18012	-0-	430	1	3925	2	Y	614	609	0	5	1	-0-
							675	9									
01	5558	X	5558	-0-	-0-	-0-	500	1	4281	2	Y	706	685	0	21	1	-0-
							777	9									
02	5041	X	5041	-0-	-0-	-0-	456	1	3745	2	Y	764	751	0	13	1	-0-
							840	9									
*03	4987	X	4987	-0-	-0-	-0-	426	1	3862	2	Y	635	633	0	2	1	-0-
							699	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5264	-0-	-106	-0-	282	1	4143	2	Y	763	689	0	74	1	-0-
							839	9									
12	5673	X	3113	-0-	-2560	-0-	151	1	2248	2	Y	649	646	0	3	1	-0-
							714	9									
01	7161	X	4577	-0-	-2584	-0-	201	1	3493	2	Y	803	786	0	17	1	-0-
							883	9									
02	6699	X	4261	-0-	-2438	-0-	199	1	3027	2	Y	941	930	0	11	1	-0-
							1035	9									
03	7161	X	5064	-0-	-2097	-0-	286	1	3839	2	Y	854	852	0	2	1	-0-
							939	9									
04	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4070	-0-	-640	-0-	332 495	1 9	3243	2	Y	450	401	0	49	1	-0-
12	4867	X	4115	-0-	-752	-0-	351 591	1 9	3173	2	Y	537	532	0	5	1	-0-
01	4867	X	3986	-0-	-881	-0-	360 573	1 9	3053	2	Y	521	506	0	15	1	-0-
02	4437	X	3703	-0-	-734	-0-	339 616	1 9	2748	2	Y	560	550	0	10	1	-0-
03	4588	X	3925	-0-	-663	-0-	330 614	1 9	2981	2	Y	558	557	0	1	1	-0-
04	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2134	-0-	-26	-0-	272 453	1 9	1409	2	Y	412	373	0	39	1	-0-
12	2047	X	2047	-0-	-0-	-0-	211 534	1 9	1302	2	Y	485	483	0	2	1	-0-
01	2325	X	1905	-0-	-420	-0-	217 491	1 9	1197	2	Y	446	440	0	6	1	-0-
02	2175	X	1361	-0-	-814	-0-	135 496	1 9	730	2	Y	451	448	0	3	1	-0-
03	2325	X	1178	-0-	-1147	-0-	132 448	1 9	598	2	Y	407	406	0	1	1	-0-
04	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	14530	-0-	-1760	-0-	990 969	1 9	12571	2	Y	881	764	0	117	1	-0-
12	16833	X	13008	-0-	-3825	-0-	951 1019	1 9	11038	2	Y	926	911	0	15	1	-0-
01	16833	X	12548	-0-	-4285	-0-	888 1020	1 9	10640	2	Y	927	874	0	53	1	-0-
02	14065	X	13927	-0-	-138	-0-	942 1196	1 9	11789	2	Y	1087	1047	0	40	1	-0-
03	15004	X	13142	-0-	-1862	-0-	957 1081	1 9	11104	2	Y	983	980	0	3	1	-0-
04	14520	X	NO RPT	-0-	-14520	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2793	-0-	-897	-0-	99 529	1 9	2165	2	Y	481	434	0	47	1	-0-
12	3813	X	2117	-0-	-1696	-0-	19 583	1 9	1515	2	Y	530	528	0	2	1	-0-
01	3472	X	2443	-0-	-1029	-0-	30 526	1 9	1887	2	Y	478	469	0	9	1	-0-
02	3219	X	2263	-0-	-956	-0-	39 526	1 9	1698	2	Y	478	472	0	6	1	-0-
*03	2904	X	2904	-0-	-0-	-0-	50 539	1 9	2315	2	Y	490	489	0	1	1	-0-
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5194	-0-	5194	22704	307	1	4044	2	Y	766	691	0	75	1	-0-
							843	9									
12	27562	X	4858	-0-	-22704	-0-	273	1	3580	2	Y	914	909	0	5	1	-0-
							1005	9									
01	5198	X	5198	-0-	-0-	-0-	295	1	3882	2	Y	928	909	0	19	1	-0-
							1021	9									
02	5365	X	4543	-0-	-822	-0-	267	1	3330	2	Y	860	848	0	12	1	-0-
							946	9									
03	5735	X	4201	-0-	-1534	-0-	248	1	3051	2	Y	820	818	0	2	1	-0-
							902	9									
04	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

11	DLQ G-10		734	-0-	734	14891	207	2	527	9	Y	479	434	0	45	1	-0-
12	15667	X	776	-0-	-14891	-0-	159	2	617	9	Y	561	561	0			-0-
01	216	X	216	-0-	-0-	-0-	34	2	182	9	Y	165	165	0			-0-
02	5046	X	1465	-0-	-3581	-0-	90	1	1125	2	Y	227	223	0	4	1	-0-
							250	9									
03	3379	X	3054	-0-	-325	-0-	205	1	2487	2	Y	329	328	0	1	1	-0-
							362	9									
04	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

11	4546	X	4546	-0-	-0-	-0-	267	1	3854	2	Y	386	341	0	45	1	-0-
							425	9									
12	4185	X	3121	-0-	-1064	-0-	182	1	2613	2	Y	296	292	0	4	1	-0-
							326	9									
01	4185	X	3938	-0-	-247	-0-	189	1	3270	2	Y	435	419	0	16	1	-0-
							479	9									
02	4510	X	4510	-0-	-0-	-0-	244	1	3655	2	Y	555	543	0	12	1	-0-
							611	9									
03	4185	X	3282	-0-	-903	-0-	196	1	2645	2	Y	401	400	0	1	1	-0-
							441	9									
04	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

11	7230	X	6603	-0-	-627	-0-	270	1	5557	2	Y	705	628	0	77	1	-0-
							776	9									
12	7471	X	7449	-0-	-22	-0-	86	1	6475	2	Y	807	798	0	9	1	-0-
							888	9									
01	7471	X	7008	-0-	-463	-0-	100	1	6062	2	Y	769	739	0	30	1	-0-
							846	9									
02	6757	X	6330	-0-	-427	-0-	127	1	5366	2	Y	761	742	0	19	1	-0-
							837	9									
03	7440	X	6594	-0-	-846	-0-	124	1	5605	2	Y	786	784	0	2	1	-0-
							865	9									
04	7200	X	NO RPT	-0-	-7200	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	5790	X	5620	-0-	-170	-0-	5244	2	376	9	Y	342	318	0	24	1	-0-
12	5890	X	5603	-0-	-287	-0-	5220	2	383	9	Y	348	327	0	21	1	-0-
01	5828	X	5448	-0-	-380	-0-	5074	2	374	9	Y	340	321	0	19	1	-0-
02	5428	X	5428	-0-	-0-	-0-	5067	2	361	9	Y	328	307	0	21	1	-0-
03	5797	X	5591	-0-	-206	-0-	5175	2	416	9	Y	378	357	0	21	1	-0-
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	1161	-0-	-4329	-0-	266	2	895	9	Y	814	743	0	71	1	-0-
12	5518	X	4517	-0-	-1001	-0-	473	1	2877	2	Y	1061	1057	0	4	1	-0-
							1167	9									
01	5518	X	3689	-0-	-1829	-0-	429	1	2327	2	Y	848	837	0	11	1	-0-
							933	9									
02	4669	X	4050	-0-	-619	-0-	490	1	2502	2	Y	962	952	0	10	1	-0-
							1058	9									
03	4526	X	3513	-0-	-1013	-0-	473	1	2024	2	Y	924	922	0	2	1	-0-
							1016	9									
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3169	-0-	-431	-0-	239	1	2435	2	Y	450	407	0	43	1	-0-
							495	9									
12	3596	X	3116	-0-	-480	-0-	242	1	2230	2	Y	585	582	0	3	1	-0-
							644	9									
01	3596	X	3296	-0-	-300	-0-	208	1	2547	2	Y	492	479	0	13	1	-0-
							541	9									
02	3364	X	2473	-0-	-891	-0-	171	1	1849	2	Y	412	405	0	7	1	-0-
							453	9									
03	3441	X	3107	-0-	-334	-0-	228	1	2340	2	Y	490	489	0	1	1	-0-
							539	9									
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4798	X	4798	-0-	-0-	-0-	397	1	3865	2	Y	487	435	0	52	1	-0-
							536	9									
12	4867	X	3821	-0-	-1046	-0-	315	1	2883	2	Y	566	562	0	4	1	-0-
							623	9									
01	4991	X	4484	-0-	-507	-0-	409	1	3459	2	Y	560	543	0	17	1	-0-
							616	9									
02	4669	X	3753	-0-	-916	-0-	346	1	2807	2	Y	545	535	0	10	1	-0-
							600	9									
03	4991	X	3991	-0-	-1000	-0-	326	1	2966	2	Y	635	633	0	2	1	-0-
							699	9									
04	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2717	-0-	-373	-0-	160	1	2160	2	Y	361	324	0	37	1	-0-
							397	9									
12	3193	X	1785	-0-	-1408	-0-	101	1	1355	2	Y	299	297	0	2	1	-0-
							329	9									
01	3162	X	999	-0-	-2163	-0-	31	1	511	2	Y	415	413	0	2	1	-0-
							457	9									
02	2697	X	2433	-0-	-264	-0-	145	1	1839	2	Y	408	401	0	7	1	-0-
							449	9									
03	2821	X	2552	-0-	-269	-0-	155	1	1932	2	Y	423	422	0	1	1	-0-
							465	9									
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	3643	-0-	-3497	-0-	269 627	1 9	2747	2	Y	570	512	0	58	1	-0-
12	5735	X	3425	-0-	-2310	-0-	261 715	1 9	2449	2	Y	650	646	0	4	1	-0-
01	5549	X	4245	-0-	-1304	-0-	370 704	1 9	3171	2	Y	640	625	0	15	1	-0-
02	4988	X	3718	-0-	-1270	-0-	332 674	1 9	2712	2	Y	613	603	0	10	1	-0-
*03	4993	X	4993	-0-	-0-	-0-	423 747	1 9	3823	2	Y	679	677	0	2	1	-0-
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9770	X	9770	-0-	-0-	-0-	335 2055	1 9	7380	2	Y	1868	1715	0	153	1	-0-
12	11420	X	11420	-0-	-0-	-0-	114 2375	1 9	8931	2	Y	2159	2146	0	13	1	-0-
01	8744	X	8744	-0-	-0-	-0-	111 1768	1 9	6865	2	Y	1607	1574	0	33	1	-0-
02	9454	X	7645	-0-	-1809	-0-	142 1420	1 9	6083	2	Y	1291	1269	0	22	1	-0-
03	11408	X	6809	-0-	-4599	-0-	119 1260	1 9	5430	2	Y	1145	1142	0	3	1	-0-
04	11040	X	NO RPT	-0-	-11040	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3184	-0-	-476	-0-	195 442	1 9	2547	2	Y	402	360	0	42	1	-0-
12	3813	X	3111	-0-	-702	-0-	180 575	1 9	2356	2	Y	523	520	0	3	1	-0-
01	3813	X	2547	-0-	-1266	-0-	137 580	1 9	1830	2	Y	527	518	0	9	1	-0-
02	3567	X	2513	-0-	-1054	-0-	149 502	1 9	1862	2	Y	456	449	0	7	1	-0-
03	3627	X	2304	-0-	-1323	-0-	128 579	1 9	1597	2	Y	526	525	0	1	1	-0-
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1415	-0-	1415	10144	61 451	1 9	903	2	Y	410	371	0	39	1	-0-
12	10744	X	600	-0-	-10144	-0-	25 224	1 9	351	2	Y	204	203	0	1	1	-0-
01	3926	X	3926	-0-	-0-	-0-	244 512	1 9	3170	2	Y	465	449	0	16	1	-0-
02	1189	X	1121	-0-	-68	-0-	46 457	1 9	618	2	Y	415	412	0	3	1	-0-
*03	1281	X	1281	-0-	-0-	-0-	63 419	1 9	799	2	Y	381	380	0	1	1	-0-
04	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2931	-0-	-879	-0-	186 750	1 9	1995	2	Y	682	621	0	61	1	-0-
12	3937	X	1731	-0-	-2206	-0-	120 481	1 9	1130	2	Y	437	435	0	2	1	-0-
01	3937	X	3352	-0-	-585	-0-	195 733	1 9	2424	2	Y	666	654	0	12	1	-0-
02	3654	X	1592	-0-	-2062	-0-	92 476	1 9	1024	2	Y	433	429	0	4	1	-0-
03	3441	X	2724	-0-	-717	-0-	168 782	1 9	1774	2	Y	711	709	0	2	1	-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6117	-0-	-243	-0-	5652	2	465	9	Y	423	396	0	27	1	-0-
12	6231	X	5887	-0-	-344	-0-	5426	2	461	9	Y	419	397	0	22	1	-0-
01	6169	X	5811	-0-	-358	-0-	5329	2	482	9	Y	438	418	0	20	1	-0-
02	5916	X	5336	-0-	-580	-0-	4885	2	451	9	Y	410	390	0	20	1	-0-
03	6324	X	5727	-0-	-597	-0-	5247	2	480	9	Y	436	415	0	21	1	-0-
04	6120	X	NO RPT	-0-	-6120	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3524	X	3524	-0-	-0-	-0-	136 512	1 9	2876	2	Y	465	419	0	46	1	-0-
12	3348	X	3123	-0-	-225	-0-	33 520	1 9	2570	2	Y	473	469	0	4	1	-0-
01	3348	X	3291	-0-	-57	-0-	44 532	1 9	2715	2	Y	484	471	0	13	1	-0-
02	3393	X	2447	-0-	-946	-0-	45 468	1 9	1934	2	Y	425	418	0	7	1	-0-
03	3627	X	2792	-0-	-835	-0-	48 527	1 9	2217	2	Y	479	478	0	1	1	-0-
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5228	X	5228	-0-	-0-	-0-	208 718	1 9	4302	2	Y	653	589	0	64	1	-0-
12	5518	X	5156	-0-	-362	-0-	58 734	1 9	4364	2	Y	667	661	0	6	1	-0-
01	5518	X	4977	-0-	-541	-0-	70 701	1 9	4206	2	Y	637	616	0	21	1	-0-
02	5162	X	4770	-0-	-392	-0-	94 697	1 9	3979	2	Y	634	620	0	14	1	-0-
03	5394	X	4257	-0-	-1137	-0-	78 652	1 9	3527	2	Y	593	591	0	2	1	-0-
04	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2322	-0-	-138	-0-	453 436	1 9	1433	2	Y	396	360	0	36	1	-0-
12	2635	X	2493	-0-	-142	-0-	634 523	1 9	1336	2	Y	475	473	0	2	1	-0-
01	2635	X	2093	-0-	-542	-0-	392 452	1 9	1249	2	Y	411	405	0	6	1	-0-
02	4386	X	4386	-0-	-0-	-0-	659 617	1 9	3110	2	Y	561	550	0	11	1	-0-
03	2635	X	1936	-0-	-699	-0-	409 487	1 9	1040	2	Y	443	442	0	1	1	-0-
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	278 314	1 9	920	2	Y	285	260	0	25	1	-0-
12	1367	N	1367	-0-	-0-	-0-	320 341	1 9	706	2	Y	310	309	0	1	1	-0-
01	1519	N	950	-0-	-569	-0-	155 277	1 9	518	2	Y	252	250	0	2	1	-0-
02	2900	N	3925	-0-	1025	1025	605 457	1 9	2863	2	Y	415	405	0	10	1	-0-
*03	3100	N	2517	-0-	-583	442	602 397	1 9	1518	2	Y	361	360	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	442					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4503	-0-	-1137	-0-	4188	2	315	9	Y	286	269	0	17	1	-0-
12	5704	X	4590	-0-	-1114	-0-	4252	2	338	9	Y	307	290	0	17	1	-0-
01	5673	X	4643	-0-	-1030	-0-	4300	2	343	9	Y	312	296	0	16	1	-0-
02	5133	X	4499	-0-	-634	-0-	4177	2	322	9	Y	293	275	0	18	1	-0-
*03	5135	X	5135	-0-	-0-	-0-	4782	2	353	9	Y	321	301	0	20	1	-0-
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8193	X	8193	-0-	-0-	-0-	337 965	1 9	6891	2	Y	877	789	0	88	1	-0-
12	7254	X	6066	-0-	-1188	-0-	68 835	1 9	5163	2	Y	759	752	0	7	1	-0-
01	7500	X	7500	-0-	-0-	-0-	104 1069	1 9	6327	2	Y	972	941	0	31	1	-0-
02	7917	X	6744	-0-	-1173	-0-	125 1286	1 9	5333	2	Y	1169	1150	0	19	1	-0-
03	8463	X	7978	-0-	-485	-0-	142 1381	1 9	6455	2	Y	1255	1252	0	3	1	-0-
04	8190	X	NO RPT	-0-	-8190	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14791	X	14791	-0-	-0-	-0-	13617	2	1174	9	Y	1067	997	0	70	1	-0-
12	13171	X	13171	-0-	-0-	-0-	12098	2	1073	9	Y	975	927	0	48	1	-0-
01	12294	X	12294	-0-	-0-	-0-	11251	2	1043	9	Y	948	906	0	42	1	-0-
02	13253	X	9895	-0-	-3358	-0-	9091	2	804	9	Y	731	693	0	38	1	-0-
03	14167	X	11261	-0-	-2906	-0-	10403	2	858	9	Y	780	738	0	42	1	-0-
04	13710	X	NO RPT	-0-	-13710	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13177	X	13177	-0-	-0-	-0-	12253	2	924	9	Y	840	775	0	65	1	-0-
12	11207	X	11207	-0-	-0-	-0-	10453	2	754	9	Y	685	643	0	42	1	-0-
01	10562	X	10562	-0-	-0-	-0-	9855	2	707	9	Y	643	606	0	37	1	-0-
02	12151	X	8613	-0-	-3538	-0-	8032	2	581	9	Y	528	494	0	34	1	-0-
03	12989	X	9003	-0-	-3986	-0-	8341	2	662	9	Y	602	568	0	34	1	-0-
04	12570	X	NO RPT	-0-	-12570	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

11	2970	X	2839	-0-	-131	-0-	2521	2	318	9	Y	289	273	0	16	1	-0-
12	2943	X	2943	-0-	-0-	-0-	2574	2	369	9	Y	335	325	0	10	1	-0-
01	2975	X	2975	-0-	-0-	-0-	2636	2	339	9	Y	308	298	0	10	1	-0-
02	2971	X	2971	-0-	-0-	-0-	2539	2	432	9	Y	393	383	0	10	1	-0-
*03	3034	X	3034	-0-	-0-	-0-	2588	2	446	9	Y	405	395	0	10	1	-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

11	6840	X	6650	-0-	-190	-0-	6390	2	260	9	Y	236	212	0	24	1	-0-
12	6944	X	6234	-0-	-710	-0-	5815	2	419	9	Y	381	358	0	23	1	-0-
01	6820	X	6648	-0-	-172	-0-	6180	2	468	9	Y	425	402	0	23	1	-0-
02	6438	X	4704	-0-	-1734	-0-	4293	2	411	9	Y	374	356	0	18	1	-0-
03	6882	X	5540	-0-	-1342	-0-	4958	2	582	9	Y	529	509	0	20	1	-0-
04	6660	X	NO RPT	-0-	-6660	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	5940	X	5598	-0-	-342	-0-	5214	2	384	9	Y	349	327	0	22	1	-0-
12	6138	X	5359	-0-	-779	-0-	4988	2	371	9	Y	337	317	0	20	1	-0-
01	5456	X	5198	-0-	-258	-0-	4833	2	365	9	Y	332	314	0	18	1	-0-
02	5423	X	4931	-0-	-492	-0-	4547	2	384	9	Y	349	330	0	19	1	-0-
03	5797	X	5246	-0-	-551	-0-	4841	2	405	9	Y	368	348	0	20	1	-0-
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	2559	N	2461	-0-	-98	-0-	329	1	1664	2	Y	425	383	0	42	1	-0-
							468	9									
12	1652	N	1652	-0-	-0-	-0-	188	1	1123	2	Y	310	308	0	2	1	-0-
							341	9									
01	2728	X	1921	-0-	-807	-0-	233	1	1261	2	Y	388	382	0	6	1	-0-
							427	9									
02	2552	X	1504	-0-	-1048	-0-	178	1	917	2	Y	372	368	0	4	1	-0-
							409	9									
03	2728	X	2569	-0-	-159	-0-	354	1	1520	2	Y	632	631	0	1	1	-0-
							695	9									
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6766	X	6766	-0-	-0-	-0-	6318	2	448	9	Y	407	380	0	27	1	-0-
12	6505	X	6505	-0-	-0-	-0-	6062	2	443	9	Y	403	379	0	24	1	-0-
01	6308	X	6308	-0-	-0-	-0-	5878	2	430	9	Y	391	369	0	22	1	-0-
02	6554	X	6038	-0-	-516	-0-	5640	2	398	9	Y	362	338	0	24	1	-0-
03	7006	X	6208	-0-	-798	-0-	5784	2	424	9	Y	385	361	0	24	1	-0-
04	6780	X	NO RPT	-0-	-6780	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	-0-	-0-	-3660	-0-					Y	-0-					-0-
12	3782	X	47	-0-	-3735	-0-	12	2	35	9	Y	32	32	0			-0-
01	1333	X	347	-0-	-986	-0-	73	2	274	9	Y	249	249	0			-0-
02	1247	X	-0-	-0-	-1247	-0-					Y	17	17	0			-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1150	-0-	-380	-0-	236	1	747	2	Y	152	138	0	14	1	-0-
							167	9									
12	1884	X	1884	-0-	-0-	-0-	495	1	1052	2	Y	306	304	0	2	1	-0-
							337	9									
01	2448	X	2448	-0-	-0-	-0-	463	1	1491	2	Y	449	442	0	7	1	-0-
							494	9									
02	1102	X	217	-0-	-885	-0-	23	2	194	9	Y	176	176	0			-0-
03	1891	X	531	-0-	-1360	-0-	24	1	109	2	Y	362	361	0	1	1	-0-
							398	9									
04	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	X	1255	-0-	-0-	-0-	216	1	739	2	Y	273	249	0	24	1	-0-
							300	9									
12	1260	X	1260	-0-	-0-	-0-	270	1	620	2	Y	336	335	0	1	1	-0-
							370	9									
01	1395	X	1097	-0-	-298	-0-	172	1	584	2	Y	310	307	0	3	1	-0-
							341	9									
02	1276	X	1131	-0-	-145	-0-	125	1	633	2	Y	339	336	0	3	1	-0-
							373	9									
03	1364	X	1188	-0-	-176	-0-	214	1	577	2	Y	361	360	0	1	1	-0-
							397	9									
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2711	X	2711	-0-	-0-	-0-	2168	2	543	9	Y	494	478	0	16	1	-0-
12	825	X	825	-0-	-0-	-0-	602	2	223	9	Y	203	201	0	2	1	-0-
01	3247	X	3247	-0-	-0-	-0-	2614	2	633	9	Y	575	565	0	10	1	-0-
02	2532	X	2532	-0-	-0-	-0-	1989	2	543	9	Y	494	486	0	8	1	-0-
*03	2496	X	2496	-0-	-0-	-0-	1976	2	520	9	Y	473	465	0	8	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2709	N	2709	-0-	-0-	-0-	2178	2	531	9	Y	483	465	0	18	1	-0-
12	2696	N	2696	-0-	-0-	-0-	2137	2	559	9	Y	508	500	0	8	1	-0-
01	2527	X	2527	-0-	-0-	-0-	2001	2	526	9	Y	478	471	0	7	1	-0-
02	1818	X	1818	-0-	-0-	-0-	1420	2	398	9	Y	362	356	0	6	1	-0-
*03	2346	X	2346	-0-	-0-	-0-	1845	2	501	9	Y	455	448	0	7	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4413	-0-	-207	-0-	4123	2	290	9	Y	264	246	0	18	1	-0-
12	4712	X	2872	-0-	-1840	-0-	2655	2	217	9	Y	197	186	0	11	1	-0-
01	4557	X	4427	-0-	-130	-0-	4116	2	311	9	Y	283	268	0	15	1	-0-
02	4263	X	2434	-0-	-1829	-0-	2180	2	254	9	Y	231	222	0	9	1	-0-
03	4557	X	3604	-0-	-953	-0-	3314	2	290	9	Y	264	251	0	13	1	-0-
04	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

11	640	N	640	-0-	-0-	-0-	427	2	213	9	Y	194	188	0	6	1	-0-
12	549	N	549	-0-	-0-	-0-	486	2	63	9	Y	57	55	0	2	1	-0-
01	1603	N	1603	-0-	-0-	-0-	1296	2	307	9	Y	279	274	0	5	1	-0-
02	1552	N	1552	-0-	-0-	-0-	1266	2	286	9	Y	260	255	0	5	1	-0-
*03	1478	N	1478	-0-	-0-	-0-	1189	2	289	9	Y	263	258	0	5	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

11	3300	X	3184	-0-	-116	-0-	3019	2	165	9	Y	150	138	0	12	1	-0-
12	3317	X	3102	-0-	-215	-0-	2931	2	171	9	Y	155	143	0	12	1	-0-
01	3255	X	3094	-0-	-161	-0-	2921	2	173	9	Y	157	146	0	11	1	-0-
02	3074	X	2906	-0-	-168	-0-	2755	2	151	9	Y	137	125	0	12	1	-0-
03	3286	X	2930	-0-	-356	-0-	2773	2	157	9	Y	143	132	0	11	1	-0-
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

11	3273	X	3273	-0-	-0-	-0-	3038	2	235	9	Y	214	200	0	14	1	-0-
12	3495	X	3495	-0-	-0-	-0-	3229	2	266	9	Y	242	229	0	13	1	-0-
01	3450	X	3450	-0-	-0-	-0-	3188	2	262	9	Y	238	226	0	12	1	-0-
02	3921	X	3921	-0-	-0-	-0-	3637	2	284	9	Y	258	243	0	15	1	-0-
*03	3942	X	3942	-0-	-0-	-0-	3647	2	295	9	Y	268	253	0	15	1	-0-
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

11	4260	X	3520	-0-	-740	-0-	209	1	2763	2	Y	498	449	0	49	1	-0-
							548	9									
12	4402	X	3646	-0-	-756	-0-	213	1	2778	2	Y	595	591	0	4	1	-0-
							655	9									
01	4402	X	3777	-0-	-625	-0-	220	1	2889	2	Y	607	593	0	14	1	-0-
							668	9									
02	3857	X	3409	-0-	-448	-0-	205	1	2558	2	Y	587	578	0	9	1	-0-
							646	9									
03	3999	X	3682	-0-	-317	-0-	228	1	2788	2	Y	605	604	0	1	1	-0-
							666	9									
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3762	X	3762	-0-	-0-	-0-	225 529	1 9	3008	2	Y	481	432	0	49	1	-0-
12	4092	X	3757	-0-	-335	-0-	222 611	1 9	2924	2	Y	555	551	0	4	1	-0-
01	4123	X	3760	-0-	-363	-0-	223 594	1 9	2943	2	Y	540	526	0	14	1	-0-
02	3828	X	3462	-0-	-366	-0-	212 593	1 9	2657	2	Y	539	530	0	9	1	-0-
03	4092	X	3151	-0-	-941	-0-	191 590	1 9	2370	2	Y	536	535	0	1	1	-0-
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8456	X	8456	-0-	-0-	-0-	503 1349	1 9	6604	2	Y	1226	1107	0	119	1	-0-
12	8308	X	7977	-0-	-331	-0-	456 1576	1 9	5945	2	Y	1433	1424	0	9	1	-0-
01	8401	X	7351	-0-	-1050	-0-	414 1485	1 9	5452	2	Y	1350	1324	0	26	1	-0-
02	8178	X	7469	-0-	-709	-0-	442 1525	1 9	5502	2	Y	1386	1366	0	20	1	-0-
03	8742	X	8051	-0-	-691	-0-	481 1670	1 9	5900	2	Y	1518	1514	0	4	1	-0-
04	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	388	-0-	-1622	-0-	122	2	266	9	Y	242	220	0	22	1	-0-
12	2077	X	446	-0-	-1631	-0-	103	2	343	9	Y	312	312	0			-0-
01	2077	X	438	-0-	-1639	-0-	84	2	354	9	Y	322	322	0			-0-
02	1943	X	450	-0-	-1493	-0-	76	2	374	9	Y	340	339	0	1	1	-0-
03	2077	X	460	-0-	-1617	-0-	74	2	386	9	Y	351	350	0	1	1	-0-
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	3167	-0-	-4363	-0-	253 413	1 9	2501	2	Y	375	339	0	36	1	-0-
12	3224	X	3224	-0-	-0-	-0-	272 475	1 9	2477	2	Y	432	428	0	4	1	-0-
01	2914	X	2914	-0-	-0-	-0-	262 425	1 9	2227	2	Y	386	375	0	11	1	-0-
02	3074	X	1655	-0-	-1419	-0-	149 290	1 9	1216	2	Y	264	260	0	4	1	-0-
03	3286	X	77	-0-	-3209	-0-	11	2	66	9	Y	60	60	0			-0-
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2491	X	2491	-0-	-0-	-0-	186 442	1 9	1863	2	Y	402	363	0	39	1	-0-
12	2218	X	2218	-0-	-0-	-0-	168 485	1 9	1565	2	Y	441	439	0	2	1	-0-
01	2246	X	2246	-0-	-0-	-0-	184 476	1 9	1586	2	Y	433	425	0	8	1	-0-
02	2306	X	2306	-0-	-0-	-0-	195 509	1 9	1602	2	Y	463	457	0	6	1	-0-
*03	3061	X	3061	-0-	-0-	-0-	253 527	1 9	2281	2	Y	479	478	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2955	-0-	-1725	-0-	238 365	1 9	2352	2	Y	332	295	0	37	1	-0-
12	4836	X	2751	-0-	-2085	-0-	221 477	1 9	2053	2	Y	434	431	0	3	1	-0-
01	3968	X	3135	-0-	-833	-0-	277 484	1 9	2374	2	Y	440	429	0	11	1	-0-
02	3683	X	2941	-0-	-742	-0-	273 454	1 9	2214	2	Y	413	405	0	8	1	-0-
03	3906	X	3713	-0-	-193	-0-	316 539	1 9	2858	2	Y	490	489	0	1	1	-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3001	-0-	-179	-0-	246 383	1 9	2372	2	Y	348	312	0	36	1	-0-
12	3286	X	3046	-0-	-240	-0-	260 457	1 9	2329	2	Y	415	412	0	3	1	-0-
01	3224	X	2621	-0-	-603	-0-	235 405	1 9	1981	2	Y	368	358	0	10	1	-0-
02	2929	X	1163	-0-	-1766	-0-	87 347	1 9	729	2	Y	315	312	0	3	1	-0-
*03	3178	X	3178	-0-	-0-	-0-	273 466	1 9	2439	2	Y	424	423	0	1	1	-0-
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	1854	-0-	-2106	-0-	147 252	1 9	1455	2	Y	229	202	0	27	1	-0-
12	4092	X	2708	-0-	-1384	-0-	239 327	1 9	2142	2	Y	297	294	0	3	1	-0-
01	4092	X	1762	-0-	-2330	-0-	163 230	1 9	1369	2	Y	209	202	0	7	1	-0-
02	3567	X	1868	-0-	-1699	-0-	182 230	1 9	1456	2	Y	209	204	0	5	1	-0-
03	3317	X	198	-0-	-3119	-0-	31	2	167	9	Y	152	152	0			-0-
04	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3894	-0-	-1326	-0-	326 431	1 9	3137	2	Y	392	349	0	43	1	-0-
12	5146	X	4030	-0-	-1116	-0-	355 508	1 9	3167	2	Y	462	458	0	4	1	-0-
01	4867	X	3719	-0-	-1148	-0-	346 474	1 9	2899	2	Y	431	417	0	14	1	-0-
02	4379	X	3540	-0-	-839	-0-	339 491	1 9	2710	2	Y	446	436	0	10	1	-0-
03	4464	X	3708	-0-	-756	-0-	326 473	1 9	2909	2	Y	430	429	0	1	1	-0-
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2819	-0-	-841	-0-	227 389	1 9	2203	2	Y	354	318	0	36	1	-0-
12	3162	X	2932	-0-	-230	-0-	246 474	1 9	2212	2	Y	431	428	0	3	1	-0-
01	3100	X	2763	-0-	-337	-0-	246 442	1 9	2075	2	Y	402	392	0	10	1	-0-
02	2784	X	2579	-0-	-205	-0-	236 446	1 9	1897	2	Y	405	398	0	7	1	-0-
03	2945	X	2569	-0-	-376	-0-	215 424	1 9	1930	2	Y	385	384	0	1	1	-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2101	-0-	-1769	-0-	159 361	1 9	1581	2	Y	328	296	0	32	1	-0-
12	2976	X	1992	-0-	-984	-0-	163 353	1 9	1476	2	Y	321	319	0	2	1	-0-
01	2945	X	2293	-0-	-652	-0-	192 455	1 9	1646	2	Y	414	406	0	8	1	-0-
02	2755	X	1718	-0-	-1037	-0-	146 376	1 9	1196	2	Y	342	338	0	4	1	-0-
03	2170	X	1737	-0-	-433	-0-	139 336	1 9	1262	2	Y	305	304	0	1	1	-0-
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4453	X	4453	-0-	-0-	-0-	4115	2	338	9	Y	307	287	0	20	1	-0-
12	2796	X	2796	-0-	-0-	-0-	2554	2	242	9	Y	220	210	0	10	1	-0-
01	3032	X	3032	-0-	-0-	-0-	2782	2	250	9	Y	227	217	0	10	1	-0-
02	2631	X	2631	-0-	-0-	-0-	2416	2	215	9	Y	195	185	0	10	1	-0-
*03	3418	X	3418	-0-	-0-	-0-	3161	2	257	9	Y	234	221	0	13	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3564	X	3564	-0-	-0-	-0-	3264	2	300	9	Y	273	258	0	15	1	-0-
12	3565	X	3469	-0-	-96	-0-	3159	2	310	9	Y	282	269	0	13	1	-0-
01	3503	X	3363	-0-	-140	-0-	3058	2	305	9	Y	277	266	0	11	1	-0-
02	3451	X	3041	-0-	-410	-0-	2775	2	266	9	Y	242	230	0	12	1	-0-
03	3689	X	3260	-0-	-429	-0-	2968	2	292	9	Y	265	253	0	12	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4687	X	4687	-0-	-0-	-0-	4303	2	384	9	Y	349	328	0	21	1	-0-
12	5180	X	5180	-0-	-0-	-0-	4764	2	416	9	Y	378	359	0	19	1	-0-
01	5072	X	5072	-0-	-0-	-0-	4666	2	406	9	Y	369	352	0	17	1	-0-
02	4301	X	4301	-0-	-0-	-0-	3965	2	336	9	Y	305	288	0	17	1	-0-
*03	4060	X	4060	-0-	-0-	-0-	3720	2	340	9	Y	309	294	0	15	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	110	-0-	-760	-0-	43	2	67	9	Y	61	55	0	6	1	-0-
12	527	N	255	-0-	-272	-0-	11	1	164	2	Y	73	73	0			-0-
							80	9									
01	124	N	90	-0-	-34	-0-	23	2	67	9	Y	61	61	0			-0-
02	116	N	105	-0-	-11	-0-	24	2	81	9	Y	74	74	0			-0-
03	248	N	81	-0-	-167	-0-	17	2	64	9	Y	58	58	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3427	-0-	-503	-0-	282	1	2749	2	Y	360	322	0	38	1	-0-
							396	9									
12	4061	X	3868	-0-	-193	-0-	341	1	3058	2	Y	426	422	0	4	1	-0-
							469	9									
01	4061	X	3636	-0-	-425	-0-	335	1	2826	2	Y	432	418	0	14	1	-0-
							475	9									
02	3770	X	3321	-0-	-449	-0-	314	1	2532	2	Y	432	423	0	9	1	-0-
							475	9									
03	4030	X	3489	-0-	-541	-0-	303	1	2724	2	Y	420	419	0	1	1	-0-
							462	9									
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3150	-0-	-240	-0-	254	1	2480	2	Y	378	340	0	38	1	-0-
							416	9									
12	3987	X	3987	-0-	-0-	-0-	348	1	3114	2	Y	477	473	0	4	1	-0-
							525	9									
01	3503	X	3137	-0-	-366	-0-	283	1	2392	2	Y	420	408	0	12	1	-0-
							462	9									
02	3277	X	2750	-0-	-527	-0-	250	1	2023	2	Y	434	427	0	7	1	-0-
							477	9									
03	3999	X	2509	-0-	-1490	-0-	206	1	1865	2	Y	398	397	0	1	1	-0-
							438	9									
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4952	X	4952	-0-	-0-	-0-	4578	2	374	9	Y	340	320	0	20	1	-0-
12	4867	X	4712	-0-	-155	-0-	4345	2	367	9	Y	334	317	0	17	1	-0-
01	4805	X	4762	-0-	-43	-0-	4380	2	382	9	Y	347	331	0	16	1	-0-
02	4785	X	4304	-0-	-481	-0-	3971	2	333	9	Y	303	286	0	17	1	-0-
03	5115	X	4759	-0-	-356	-0-	4384	2	375	9	Y	341	323	0	18	1	-0-
04	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	1504	-0-	-8246	-0-	55	1	880	2	Y	517	460	0	57	1	-0-
							569	9									
12	10075	X	4458	-0-	-5617	-0-	255	1	3355	2	Y	771	766	0	5	1	-0-
							848	9									
01	10075	X	3204	-0-	-6871	-0-	182	1	2402	2	Y	564	552	0	12	1	-0-
							620	9									
02	8874	X	774	-0-	-8100	-0-	44	1	551	2	Y	163	161	0	2	1	-0-
							179	9									
03	6479	X	3149	-0-	-3330	-0-	180	1	2246	2	Y	657	655	0	2	1	-0-
							723	9									
04	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

11	3870	X	132	-0-	-3738	-0-	10	1	122	2	Y	-0-					-0-
12	1829	X	291	-0-	-1538	-0-	20	1	252	2	Y	17	17	0			-0-
							19	9									
01	234	X	234	-0-	-0-	-0-	16	1	200	2	Y	16	15	0	1	1	-0-
							18	9									
02	116	X	64	-0-	-52	-0-	3	1	40	2	Y	19	19	0			-0-
							21	9									
03	279	X	236	-0-	-43	-0-	17	1	208	2	Y	10	10	0			-0-
							11	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

11	14B2 EXT		27	-0-	27	182	9	2	18	9	Y	16	14	0	2	1	-0-
12	14B2 EXT		591	-0-	591	773	59	1	511	2	Y	19	18	0	1	1	-0-
							21	9									
01	3451	X	2678	-0-	-773	-0-	291	1	2363	2	Y	22	10	0	12	1	-0-
							24	9									
02	2339	X	2339	-0-	-0-	-0-	265	1	2055	2	Y	17	10	0	7	1	-0-
							19	9									
*03	1099	X	1099	-0-	-0-	-0-	113	1	983	2	Y	3	3	0			-0-
							3	9									
04	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

11	6465	X	6465	-0-	-0-	-0-	5982	2	483	9	Y	439	409	0	30	1	-0-
12	6184	X	6184	-0-	-0-	-0-	5694	2	490	9	Y	445	422	0	23	1	-0-
01	5937	X	5937	-0-	-0-	-0-	5457	2	480	9	Y	436	416	0	20	1	-0-
02	5704	X	5704	-0-	-0-	-0-	5260	2	444	9	Y	404	382	0	22	1	-0-
*03	6006	X	6006	-0-	-0-	-0-	5522	2	484	9	Y	440	418	0	22	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

11	6710	X	6710	-0-	-0-	-0-	6164	2	546	9	Y	496	468	0	28	1	-0-
12	6181	X	6181	-0-	-0-	-0-	5651	2	530	9	Y	482	459	0	23	1	-0-
01	5679	X	5679	-0-	-0-	-0-	5206	2	473	9	Y	430	411	0	19	1	-0-
02	5282	X	5282	-0-	-0-	-0-	4849	2	433	9	Y	394	374	0	20	1	-0-
*03	6065	X	6065	-0-	-0-	-0-	5574	2	491	9	Y	446	423	0	23	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10166	X	10166	-0-	-0-	-0-	9447	2	719	9	Y	654	611	0	43	1	-0-
12	11450	X	11450	-0-	-0-	-0-	10656	2	794	9	Y	722	679	0	43	1	-0-
01	15089	X	15089	-0-	-0-	-0-	14115	2	974	9	Y	885	832	0	53	1	-0-
02	11692	X	11692	-0-	-0-	-0-	10856	2	836	9	Y	760	714	0	46	1	-0-
*03	11216	X	11216	-0-	-0-	-0-	10404	2	812	9	Y	738	696	0	42	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

11	36	N	36	-0-	-0-	-0-	29	2	7	9	Y	6	6	0			-0-
12	88	N	88	-0-	-0-	-0-	87	2	1	9	Y	1	1	0			-0-
01	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	3	2	9	9	Y	8	8	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

11	6750	X	5483	-0-	-1267	-0-	4544	2	939	9	Y	854	824	0	30	1	-0-
12	6975	X	5393	-0-	-1582	-0-	4374	2	1019	9	Y	926	909	0	17	1	-0-
01	6975	X	5689	-0-	-1286	-0-	4618	2	1071	9	Y	974	957	0	17	1	-0-
02	5307	X	5118	-0-	-189	-0-	4172	2	946	9	Y	860	843	0	17	1	-0-
03	5673	X	5421	-0-	-252	-0-	4411	2	1010	9	Y	918	901	0	17	1	-0-
04	5490	X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	4655	X	4655	-0-	-0-	-0-	4109	2	546	9	Y	496	472	0	24	1	-0-
12	3703	X	3703	-0-	-0-	-0-	2934	2	769	9	Y	699	688	0	11	1	-0-
01	650	X	650	-0-	-0-	-0-	380	2	270	9	Y	245	244	0	1	1	-0-
02	1388	X	1388	-0-	-0-	-0-	1107	2	281	9	Y	255	251	0	4	1	-0-
*03	1503	X	1503	-0-	-0-	-0-	1391	2	112	9	Y	102	96	0	6	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

11	DLQ G-10		1368	-0-	1368	8335	70	1	859	2	Y	399	362	0	37	1	-0-
							439	9									
12	10682	X	2347	-0-	-8335	-0-	165	1	1604	2	Y	525	523	0	2	1	-0-
							578	9									
01	2029	X	2029	-0-	-0-	-0-	148	1	1342	2	Y	490	484	0	6	1	-0-
							539	9									
02	2648	N	2648	-0-	-0-	-0-	243	1	1977	2	Y	389	382	0	7	1	-0-
							428	9									
03	2108	N	1412	-0-	-696	-0-	87	1	852	2	Y	430	429	0	1	1	-0-
							473	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	4255	-0-	4255	18066	339	1	3357	2	Y	508	454	0	54	1	-0-
						559	9									
12	22327 X	4261	-0-	-18066	-0-	353	1	3235	2	Y	612	607	0	5	1	-0-
						673	9									
01	4227 X	4227	-0-	-0-	-0-	372	1	3180	2	Y	614	599	0	15	1	-0-
						675	9									
02	4089 X	3206	-0-	-883	-0-	280	1	2303	2	Y	566	558	0	8	1	-0-
						623	9									
03	4371 X	3287	-0-	-1084	-0-	265	1	2426	2	Y	542	541	0	1	1	-0-
						596	9									
04	4230 X	NO RPT	-0-	-4230	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

11	12183 X	12183	-0-	-0-	-0-	531	1	10737	2	Y	832	744	0	88	1	-0-
						915	9									
12	7528 X	7528	-0-	-0-	-0-	89	1	6692	2	Y	679	670	0	9	1	-0-
						747	9									
01	4428 X	4428	-0-	-0-	-0-	66	1	3958	2	Y	367	347	0	20	1	-0-
						404	9									
02	8642 X	6243	-0-	-2399	-0-	133	1	5558	2	Y	502	483	0	19	1	-0-
						552	9									
03	9238 X	6284	-0-	-2954	-0-	124	1	5563	2	Y	543	541	0	2	1	-0-
						597	9									
04	8940 X	NO RPT	-0-	-8940	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

11	4380 X	2955	-0-	-1425	-0-	2382	2	573	9	Y	521	503	0	18	1	-0-
12	6196 X	6196	-0-	-0-	-0-	5016	2	1180	9	Y	1073	1053	0	20	1	-0-
01	5677 X	5677	-0-	-0-	-0-	4522	2	1155	9	Y	1050	1033	0	17	1	-0-
02	5102 X	5102	-0-	-0-	-0-	4126	2	976	9	Y	887	870	0	17	1	-0-
03	5704 X	5063	-0-	-641	-0-	4102	2	961	9	Y	874	858	0	16	1	-0-
04	5520 X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

11	4884 X	4884	-0-	-0-	-0-	198	1	4084	2	Y	547	493	0	54	1	-0-
						602	9									
12	5742 X	5742	-0-	-0-	-0-	61	1	4669	2	Y	920	913	0	7	1	-0-
						1012	9									
01	6785 X	6785	-0-	-0-	-0-	97	1	5840	2	Y	771	742	0	29	1	-0-
						848	9									
02	5977 X	5977	-0-	-0-	-0-	121	1	5074	2	Y	711	693	0	18	1	-0-
						782	9									
*03	6997 X	6997	-0-	-0-	-0-	134	1	6005	2	Y	780	778	0	2	1	-0-
						858	9									
04	5550 X	NO RPT	-0-	-5550	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

11	3060 X	78	-0-	-2982	-0-	28	2	50	9	Y	45	44	0	1	1	-0-
12	3007 X	1	-0-	-3006	-0-	1	2			Y	-0-					-0-
01	3007 X	1	-0-	-3006	-0-	1	2			Y	-0-					-0-
02	2697 X	1	-0-	-2696	-0-	1	2			Y	-0-					-0-
03	1829 X	1	-0-	-1828	-0-	1	2			Y	-0-					-0-
04	90 X	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	1179	-0-	-4011	-0-	37	1	835	2	Y	279	251	0	28	1	-0-
							307	9									
12	5363	X	4003	-0-	-1360	-0-	44	1	3368	2	Y	537	532	0	5	1	-0-
							591	9									
01	5363	X	3150	-0-	-2213	-0-	47	1	2797	2	Y	278	264	0	14	1	-0-
							306	9									
02	3567	X	1509	-0-	-2058	-0-	30	1	1253	2	Y	205	201	0	4	1	-0-
							226	9									
03	3999	X	-0-	-0-	-3999	-0-					Y	12	12	0			-0-
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	13	-0-	-7157	-0-	1	2	12	9	Y	11	3	0	8	1	-0-
12	6510	X	5134	-0-	-1376	-0-	54	1	4166	2	Y	831	825	0	6	1	-0-
							914	9									
01	5859	X	4379	-0-	-1480	-0-	61	1	3667	2	Y	592	574	0	18	1	-0-
							651	9									
02	5017	X	3470	-0-	-1547	-0-	67	1	2827	2	Y	524	514	0	10	1	-0-
							576	9									
03	5146	X	1970	-0-	-3176	-0-	35	1	1571	2	Y	331	330	0	1	1	-0-
							364	9									
04	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7193	X	7193	-0-	-0-	-0-	296	1	6011	2	Y	805	728	0	77	1	-0-
							886	9									
12	5698	X	5698	-0-	-0-	-0-	65	1	4887	2	Y	678	671	0	7	1	-0-
							746	9									
01	5983	X	5983	-0-	-0-	-0-	87	1	5202	2	Y	631	605	0	26	1	-0-
							694	9									
02	6960	X	4847	-0-	-2113	-0-	98	1	4101	2	Y	589	575	0	14	1	-0-
							648	9									
03	7440	X	4803	-0-	-2637	-0-	89	1	4002	2	Y	647	645	0	2	1	-0-
							712	9									
04	7200	X	NO RPT	-0-	-7200	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2051	-0-	2051	7903	170	1	1648	2	Y	212	190	0	22	1	-0-
							233	9									
12	7903	X	-0-	-0-	-7903	-0-					Y	16	16	0			-0-
01	914	X	914	-0-	-0-	-0-	83	1	706	2	Y	114	111	0	3	1	-0-
							125	9									
02	2235	X	2235	-0-	-0-	-0-	221	1	1764	2	Y	227	221	0	6	1	-0-
							250	9									
03	2077	X	2050	-0-	-27	-0-	187	1	1661	2	Y	184	183	0	1	1	-0-
							202	9									
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2073	-0-	2073	7964	123 310	1 9	1640	2	Y	282	254	0	28	1	-0-
12	2600	N	2179	-0-	-421	7543	126 397	1 9	1656	2	Y	361	359	0	2	1	-0-
01	3100	N	2050	-0-	-1050	6493	115 404	1 9	1531	2	Y	367	360	0	7	1	-0-
02	2900	N	1190	-0-	-1710	4783	58 371	1 9	761	2	Y	337	334	0	3	1	-0-
*03	3100	N	1725	-0-	-1375	3408	100 382	1 9	1243	2	Y	347	346	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	3408					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2486	-0-	2486	10672	153 331	1 9	2002	2	Y	301	269	0	32	1	-0-
12	13839	X	3167	-0-	-10672	-0-	187 538	1 9	2442	2	Y	489	485	0	4	1	-0-
01	2295	X	2295	-0-	-0-	-0-	137 370	1 9	1788	2	Y	336	327	0	9	1	-0-
02	2407	N	1659	-0-	-748	-0-	110 199	1 9	1350	2	Y	181	176	0	5	1	-0-
03	2914	X	1549	-0-	-1365	-0-	107 154	1 9	1288	2	Y	140	140	0			-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1241	-0-	-79	-0-	71 193	1 9	977	2	N	175	157	0	18	1	-0-
12	1643	X	1364	-0-	-279	-0-	77 245	1 9	1042	2	N	223	222	0	1	1	-0-
01	1643	X	1313	-0-	-330	-0-	75 226	1 9	1012	2	N	205	200	0	5	1	-0-
02	1537	X	988	-0-	-549	-0-	54 235	1 9	699	2	N	214	211	0	3	1	-0-
03	1488	X	226	-0-	-1262	-0-	42	2	184	9	N	167	167	0			-0-
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3238	-0-	3238	13847	177 664	1 9	2397	2	Y	604	547	0	57	1	-0-
12	16860	X	3013	-0-	-13847	-0-	163 685	1 9	2165	2	Y	623	620	0	3	1	-0-
01	2998	X	2998	-0-	-0-	-0-	158 721	1 9	2119	2	Y	655	645	0	10	1	-0-
02	3449	X	3449	-0-	-0-	-0-	194 811	1 9	2444	2	Y	737	728	0	9	1	-0-
03	3627	X	3268	-0-	-359	-0-	187 766	1 9	2315	2	Y	696	694	0	2	1	-0-
04	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	3435	-0-	3435	15661	199 551	1 9	2685	2	Y	501	452	0	49	1	-0-
12	18648 X	2987	-0-	-15661	-0-	171 551	1 9	2265	2	Y	501	498	0	3	1	-0-
01	3988 X	3988	-0-	-0-	-0-	226 749	1 9	3013	2	Y	681	667	0	14	1	-0-
02	3881 X	3881	-0-	-0-	-0-	230 750	1 9	2901	2	Y	682	672	0	10	1	-0-
*03	4028 X	4028	-0-	-0-	-0-	245 755	1 9	3028	2	Y	686	684	0	2	1	-0-
04	3450 X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	6154	-0-	6154	26600	385 794	1 9	4975	2	Y	722	647	0	75	1	-0-
12	33221 X	6621	-0-	-26600	-0-	412 938	1 9	5271	2	Y	853	845	0	8	1	-0-
01	6927 X	6927	-0-	-0-	-0-	414 1122	1 9	5391	2	Y	1020	994	0	26	1	-0-
02	5974 X	4400	-0-	-1574	-0-	273 754	1 9	3373	2	Y	685	673	0	12	1	-0-
03	6386 X	5144	-0-	-1242	-0-	327 849	1 9	3968	2	Y	772	770	0	2	1	-0-
04	6180 X	NO RPT	-0-	-6180	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	5985	-0-	5985	25649	371 689	1 9	4925	2	Y	626	560	0	66	1	-0-
12	31607 X	5958	-0-	-25649	-0-	398 790	1 9	4770	2	Y	718	711	0	7	1	-0-
01	6942 X	6942	-0-	-0-	-0-	460 853	1 9	5629	2	Y	775	748	0	27	1	-0-
02	5871 X	5871	-0-	-0-	-0-	370 779	1 9	4722	2	Y	708	692	0	16	1	-0-
*03	6101 X	6101	-0-	-0-	-0-	414 788	1 9	4899	2	Y	716	714	0	2	1	-0-
04	5790 X	NO RPT	-0-	-5790	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	8506	-0-	8506	30443	521 1192	1 9	6793	2	Y	1084	977	0	107	1	-0-
12	37475 X	7032	-0-	-30443	-0-	455 1179	1 9	5398	2	Y	1072	1064	0	8	1	-0-
01	6789 X	3868	-0-	-2921	-0-	243 667	1 9	2958	2	Y	606	592	0	14	1	-0-
02	6351 X	6120	-0-	-231	-0-	360 1168	1 9	4592	2	Y	1062	1045	0	17	1	-0-
03	6789 X	5161	-0-	-1628	-0-	323 1014	1 9	3824	2	Y	922	920	0	2	1	-0-
04	6570 X	NO RPT	-0-	-6570	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		183	-0-	183	1087	43	2	140	9	Y	127	117	0	10	1	-0-
12	1458	N	371	-0-	-1087	-0-	63	2	308	9	Y	280	280	0			-0-
01	1146	N	1146	-0-	-0-	-0-	43	1	585	2	Y	471	468	0	3	1	-0-
							518	9									
02	279	N	279	-0-	-0-	-0-	31	2	248	9	Y	225	225	0			-0-
*03	444	N	444	-0-	-0-	-0-	51	2	393	9	Y	357	356	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4763	-0-	4763	18132	270	1	3615	2	Y	798	723	0	75	1	-0-
							878	9									
12	22426	X	4294	-0-	-18132	-0-	263	1	3167	2	Y	785	780	0	5	1	-0-
							864	9									
01	5230	X	5230	-0-	-0-	-0-	310	1	3825	2	Y	995	977	0	18	1	-0-
							1095	9									
02	6063	X	6063	-0-	-0-	-0-	379	1	4787	2	Y	815	798	0	17	1	-0-
							897	9									
*03	5217	X	5217	-0-	-0-	-0-	350	1	4099	2	Y	698	696	0	2	1	-0-
							768	9									
04	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6863	-0-	6863	20555	409	1	5501	2	Y	866	781	0	85	1	-0-
							953	9									
12	26192	X	5637	-0-	-20555	-0-	343	1	4218	2	Y	978	972	0	6	1	-0-
							1076	9									
01	8370	X	5290	-0-	-3080	-0-	319	1	3993	2	Y	889	870	0	19	1	-0-
							978	9									
02	7830	X	5667	-0-	-2163	-0-	330	1	4277	2	Y	964	949	0	15	1	-0-
							1060	9									
03	7099	X	4439	-0-	-2660	-0-	270	1	3264	2	Y	823	821	0	2	1	-0-
							905	9									
04	6870	X	NO RPT	-0-	-6870	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	9456					Y	6	1	0	5	1	-0-
12	9456	X	-0-	-0-	-9456	-0-					Y	-0-					-0-
01	8742	X	1	-0-	-8741	-0-	1	2			Y	-0-					-0-
02	667	X	-0-	-0-	-667	-0-					Y	2	2	0			-0-
03	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5927	-0-	5927	19518	370	1	4898	2	Y	599	535	0	64	1	-0-
							659	9									
12	24808	X	5290	-0-	-19518	-0-	351	1	4218	2	Y	655	649	0	6	1	-0-
							721	9									
01	5374	X	5374	-0-	-0-	-0-	347	1	4280	2	Y	679	658	0	21	1	-0-
							747	9									
02	5046	X	5046	-0-	-0-	-0-	313	1	4015	2	Y	653	639	0	14	1	-0-
							718	9									
*03	4989	X	4989	-0-	-0-	-0-	326	1	3896	2	Y	697	695	0	2	1	-0-
							767	9									
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		566	-0-	566	2706	32 95	1 9	439	2	Y	86	77	0	9	1	-0-
12	2600	N	2194	-0-	-406	2300	145 202	1 9	1847	2	Y	184	181	0	3	1	-0-
01	3100	N	2251	-0-	-849	1451	147 206	1 9	1898	2	Y	187	178	0	9	1	-0-
02	2521	N	1070	-0-	-1451	-0-	66 178	1 9	826	2	Y	162	159	0	3	1	-0-
03	2201	N	1584	-0-	-617	-0-	111 140	1 9	1333	2	Y	127	127	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

11	DLQ G-10		5565	-0-	5565	20832	5139	2	426	9	Y	387	362	0	25	1	-0-
12	26351	X	5519	-0-	-20832	-0-	5067	2	452	9	Y	411	391	0	20	1	-0-
01	5089	X	5089	-0-	-0-	-0-	4660	2	429	9	Y	390	373	0	17	1	-0-
02	5394	X	4874	-0-	-520	-0-	4457	2	417	9	Y	379	360	0	19	1	-0-
03	5766	X	5171	-0-	-595	-0-	4669	2	502	9	Y	456	437	0	19	1	-0-
04	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

11	DLQ G-10		9653	-0-	9653	34649	8596	2	1057	9	Y	961	911	0	50	1	-0-
12	43814	X	9165	-0-	-34649	-0-	8125	2	1040	9	Y	945	913	0	32	1	-0-
01	8994	X	8994	-0-	-0-	-0-	7964	2	1030	9	Y	936	907	0	29	1	-0-
02	8149	X	7821	-0-	-328	-0-	6960	2	861	9	Y	783	754	0	29	1	-0-
03	8711	X	8696	-0-	-15	-0-	7716	2	980	9	Y	891	860	0	31	1	-0-
04	8430	X	NO RPT	-0-	-8430	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

11	DLQ G-10		3602	-0-	3602	18664	213 554	1 9	2835	2	Y	504	452	0	52	1	-0-
12	23114	X	4450	-0-	-18664	-0-	286 739	1 9	3425	2	Y	672	667	0	5	1	-0-
01	3751	X	3100	-0-	-651	-0-	193 538	1 9	2369	2	Y	489	478	0	11	1	-0-
02	3708	X	3708	-0-	-0-	-0-	239 454	1 9	3015	2	Y	413	403	0	10	1	-0-
*03	5181	X	5181	-0-	-0-	-0-	350 719	1 9	4112	2	Y	654	652	0	2	1	-0-
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

11	DLQ G-10		5143	-0-	5143	22567	314 672	1 9	4157	2	Y	611	548	0	63	1	-0-
12	26481	X	3914	-0-	-22567	-0-	234 619	1 9	3061	2	Y	563	559	0	4	1	-0-
01	5610	X	5610	-0-	-0-	-0-	337 845	1 9	4428	2	Y	768	747	0	21	1	-0-
02	5945	X	4007	-0-	-1938	-0-	237 788	1 9	2982	2	Y	716	705	0	11	1	-0-
03	5301	X	4292	-0-	-1009	-0-	266 750	1 9	3276	2	Y	682	680	0	2	1	-0-
04	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5699	-0-	5699	22434	362 562	1 9	4775	2	Y	511	451	0	60	1	-0-
12	27234	X	4800	-0-	-22434	-0-	329 545	1 9	3926	2	Y	495	490	0	5	1	-0-
01	5308	X	5308	-0-	-0-	-0-	356 593	1 9	4359	2	Y	539	518	0	21	1	-0-
02	4931	X	4931	-0-	-0-	-0-	316 591	1 9	4024	2	Y	537	523	0	14	1	-0-
03	4836	X	4492	-0-	-344	-0-	304 582	1 9	3606	2	Y	529	528	0	1	1	-0-
04	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

11	DLQ G-10		16313	-0-	16313	45156	15264	2	1049	9	Y	954	885	0	69	1	-0-
12	57860	X	12704	-0-	-45156	-0-	11875	2	829	9	Y	754	707	0	47	1	-0-
01	14309	X	14309	-0-	-0-	-0-	13423	2	886	9	Y	805	755	0	50	1	-0-
02	15776	X	10686	-0-	-5090	-0-	10002	2	684	9	Y	622	580	0	42	1	-0-
03	16864	X	11009	-0-	-5855	-0-	10319	2	690	9	Y	627	585	0	42	1	-0-
04	16320	X	NO RPT	-0-	-16320	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

11	DLQ G-10		4334	-0-	4334	19102	342 536	1 9	3456	2	Y	487	437	0	50	1	-0-
12	24295	X	5193	-0-	-19102	-0-	443 725	1 9	4025	2	Y	659	653	0	6	1	-0-
01	5023	X	5023	-0-	-0-	-0-	315 822	1 9	3886	2	Y	747	728	0	19	1	-0-
02	5597	X	4084	-0-	-1513	-0-	283 724	1 9	3077	2	Y	658	647	0	11	1	-0-
03	5611	X	4153	-0-	-1458	-0-	305 710	1 9	3138	2	Y	645	643	0	2	1	-0-
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

11	10399	X	10399	-0-	-0-	-0-	9516	2	883	9	Y	803	756	0	47	1	-0-
12	11544	X	11544	-0-	-0-	-0-	10603	2	941	9	Y	855	813	0	42	1	-0-
01	10598	X	10598	-0-	-0-	-0-	9736	2	862	9	Y	784	748	0	36	1	-0-
02	9880	X	9880	-0-	-0-	-0-	9112	2	768	9	Y	698	660	0	38	1	-0-
*03	10460	X	10460	-0-	-0-	-0-	9610	2	850	9	Y	773	734	0	39	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

11	DLQ G-10		3703	-0-	3703	19744	287 508	1 9	2908	2	Y	462	415	0	47	1	-0-
12	21811	X	2067	-0-	-19744	-0-	161 421	1 9	1485	2	Y	383	381	0	2	1	-0-
01	3424	X	3424	-0-	-0-	-0-	211 612	1 9	2601	2	Y	556	543	0	13	1	-0-
02	3195	X	3195	-0-	-0-	-0-	215 638	1 9	2342	2	Y	580	571	0	9	1	-0-
*03	4198	X	4198	-0-	-0-	-0-	306 744	1 9	3148	2	Y	676	674	0	2	1	-0-
04	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1391	-0-	1391	7194	96 235	1 9	1060	2	Y	214	192	0	22	1	-0-
12	2800	N	2009	-0-	-791	6403	155 365	1 9	1489	2	Y	332	330	0	2	1	-0-
01	3100	N	1520	-0-	-1580	4823	86 320	1 9	1114	2	Y	291	286	0	5	1	-0-
02	2900	N	1436	-0-	-1464	3359	88 339	1 9	1009	2	Y	308	304	0	4	1	-0-
*03	3100	N	121	-0-	-2979	380	21	2	100	9	Y	91	91	0			-0-
04	0	N	NO RPT	-0-	-0-	380					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8115	-0-	8115	34151	531 809	1 9	6775	2	Y	735	650	0	85	1	-0-
12	41493	X	7342	-0-	-34151	-0-	513 853	1 9	5976	2	Y	775	766	0	9	1	-0-
01	4693	X	4693	-0-	-0-	-0-	317 567	1 9	3809	2	Y	515	496	0	19	1	-0-
02	8729	X	8729	-0-	-0-	-0-	569 1036	1 9	7124	2	Y	942	917	0	25	1	-0-
03	8308	X	7593	-0-	-715	-0-	527 934	1 9	6132	2	Y	849	847	0	2	1	-0-
04	8040	X	NO RPT	-0-	-8040	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9195	-0-	9195	38676	609 825	1 9	7761	2	Y	750	663	0	87	1	-0-
12	48074	X	9398	-0-	-38676	-0-	667 967	1 9	7764	2	Y	879	868	0	11	1	-0-
01	7965	X	7965	-0-	-0-	-0-	552 794	1 9	6619	2	Y	722	689	0	33	1	-0-
02	8557	X	8557	-0-	-0-	-0-	562 950	1 9	7045	2	Y	864	840	0	24	1	-0-
*03	8970	X	8970	-0-	-0-	-0-	636 953	1 9	7381	2	Y	866	863	0	3	1	-0-
04	8250	X	NO RPT	-0-	-8250	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7567	-0-	7567	32455	500 695	1 9	6372	2	Y	632	556	0	76	1	-0-
12	40317	X	7862	-0-	-32455	-0-	560 792	1 9	6510	2	Y	720	711	0	9	1	-0-
01	7824	X	7824	-0-	-0-	-0-	537 843	1 9	6444	2	Y	766	734	0	32	1	-0-
02	6873	X	6137	-0-	-736	-0-	400 722	1 9	5015	2	Y	656	639	0	17	1	-0-
*03	7352	X	7352	-0-	-0-	-0-	519 802	1 9	6031	2	Y	729	727	0	2	1	-0-
04	7110	X	NO RPT	-0-	-7110	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2944	-0-	2944	15840	210 518	1 9	2216	2	Y	471	425	0	46	1	-0-
12	19702	X	3862	-0-	-15840	-0-	300 754	1 9	2808	2	Y	685	681	0	4	1	-0-
01	4169	X	4169	-0-	-0-	-0-	247 823	1 9	3099	2	Y	748	733	0	15	1	-0-
02	3886	X	3214	-0-	-672	-0-	209 692	1 9	2313	2	Y	629	621	0	8	1	-0-
03	3875	X	885	-0-	-2990	-0-	61 190	1 9	634	2	Y	173	173	0			-0-
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

11	DLQ G-10		6388	-0-	6388	28662	567 415	1 9	5406	2	Y	377	325	0	52	1	-0-
12	33774	X	5112	-0-	-28662	-0-	475 411	1 9	4226	2	Y	374	368	0	6	1	-0-
01	5431	X	5431	-0-	-0-	-0-	538 411	1 9	4482	2	Y	374	352	0	22	1	-0-
02	7134	X	6718	-0-	-416	-0-	693 517	1 9	5508	2	Y	470	451	0	19	1	-0-
03	6603	X	5820	-0-	-783	-0-	538 485	1 9	4797	2	Y	441	440	0	1	1	-0-
04	6390	X	NO RPT	-0-	-6390	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

11	DLQ G-10		7863	-0-	7863	35758	693 615	1 9	6555	2	Y	559	490	0	69	1	-0-
12	43858	X	8100	-0-	-35758	-0-	751 739	1 9	6610	2	Y	672	663	0	9	1	-0-
01	7127	X	7127	-0-	-0-	-0-	676 804	1 9	5647	2	Y	731	703	0	28	1	-0-
02	9164	X	4299	-0-	-4865	-0-	403 660	1 9	3236	2	Y	600	589	0	11	1	-0-
03	9796	X	7125	-0-	-2671	-0-	645 754	1 9	5726	2	Y	685	683	0	2	1	-0-
04	7860	X	NO RPT	-0-	-7860	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5658	-0-	5658	19631	520 273	1 9	4865	2	Y	248	213	0	35	1	-0-
12	25365	X	5734	-0-	-19631	-0-	559 300	1 9	4875	2	Y	273	266	0	7	1	-0-
01	5422	X	5422	-0-	-0-	-0-	556 293	1 9	4573	2	Y	266	243	0	23	1	-0-
02	4933	X	4933	-0-	-0-	-0-	525 283	1 9	4125	2	Y	257	243	0	14	1	-0-
*03	5100	X	5100	-0-	-0-	-0-	493 270	1 9	4337	2	Y	245	244	0	1	1	-0-
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11133	-0-	11133	48334	10451	2	682	9	Y	620	532	0	88	1	-0-
12	54400	X	6066	-0-	-48334	-0-	5609	2	457	9	Y	415	407	0	8	1	-0-
01	3447	X	3447	-0-	-0-	-0-	3166	2	281	9	Y	255	239	0	16	1	-0-
02	10730	X	8126	-0-	-2604	-0-	7490	2	636	9	Y	578	553	0	25	1	-0-
03	11470	X	9851	-0-	-1619	-0-	9118	2	733	9	Y	666	664	0	2	1	-0-
04	11100	X	NO RPT	-0-	-11100	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13069	-0-	13069	49063	12138	2	931	9	Y	846	738	0	108	1	-0-
12	63013	X	13950	-0-	-49063	-0-	12751	2	1199	9	Y	1090	1073	0	17	1	-0-
01	12899	X	12899	-0-	-0-	-0-	11719	2	1180	9	Y	1073	1016	0	57	1	-0-
02	12290	X	12290	-0-	-0-	-0-	11084	2	1206	9	Y	1096	1058	0	38	1	-0-
03	12927	X	12461	-0-	-466	-0-	11357	2	1104	9	Y	1004	1001	0	3	1	-0-
04	12510	X	NO RPT	-0-	-12510	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7736	-0-	7736	33428	708 380	1 9	6648	2	Y	345	293	0	52	1	-0-
12	40859	X	7431	-0-	-33428	-0-	720 409	1 9	6302	2	Y	372	363	0	9	1	-0-
01	7368	X	7368	-0-	-0-	-0-	751 416	1 9	6201	2	Y	378	347	0	31	1	-0-
02	6960	X	6324	-0-	-636	-0-	667 395	1 9	5262	2	Y	359	341	0	18	1	-0-
03	7440	X	5940	-0-	-1500	-0-	569 351	1 9	5020	2	Y	319	318	0	1	1	-0-
04	7200	X	NO RPT	-0-	-7200	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4934	-0-	4934	22574	447 282	1 9	4205	2	Y	256	219	0	37	1	-0-
12	27238	X	4664	-0-	-22574	-0-	447 296	1 9	3921	2	Y	269	264	0	5	1	-0-
01	4100	X	4100	-0-	-0-	-0-	412 277	1 9	3411	2	Y	252	235	0	17	1	-0-
02	4263	X	4173	-0-	-90	-0-	437 287	1 9	3449	2	Y	261	249	0	12	1	-0-
03	4557	X	4472	-0-	-85	-0-	428 274	1 9	3770	2	Y	249	248	0	1	1	-0-
04	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2854	-0-	2854	9647	204 513	1 9	2137	2	Y	466	421	0	45	1	-0-
12	12064	X	2417	-0-	-9647	-0-	176 541	1 9	1700	2	Y	492	490	0	2	1	-0-
01	2264	X	2264	-0-	-0-	-0-	177 509	1 9	1578	2	Y	463	456	0	7	1	-0-
02	2114	X	2114	-0-	-0-	-0-	170 504	1 9	1440	2	Y	458	453	0	5	1	-0-
03	2139	N	2132	-0-	-7	-0-	156 506	1 9	1470	2	Y	460	459	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8537	-0-	8537	36136	751 642	1 9	7144	2	Y	584	510	0	74	1	-0-
12	45299	X	9163	-0-	-36136	-0-	850 795	1 9	7518	2	Y	723	713	0	10	1	-0-
01	9356	X	9356	-0-	-0-	-0-	916 812	1 9	7628	2	Y	738	700	0	38	1	-0-
02	7569	X	6647	-0-	-922	-0-	661 711	1 9	5275	2	Y	646	628	0	18	1	-0-
*03	8853	X	8853	-0-	-0-	-0-	821 748	1 9	7284	2	Y	680	678	0	2	1	-0-
04	7830	X	NO RPT	-0-	-7830	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5950	-0-	5950	26015	518 546	1 9	4886	2	Y	496	439	0	57	1	-0-
12	31512	X	5497	-0-	-26015	-0-	560 134	1 9	4803	2	Y	122	115	0	7	1	-0-
01	3597	X	3597	-0-	-0-	-0-	392 28	1 9	3177	2	Y	25	9	0	16	1	-0-
02	6670	X	5626	-0-	-1044	-0-	547 730	1 9	4349	2	Y	664	649	0	15	1	-0-
03	7130	X	5770	-0-	-1360	-0-	497 848	1 9	4425	2	Y	771	769	0	2	1	-0-
04	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6505	-0-	6505	28149	565 547	1 9	5393	2	Y	497	438	0	59	1	-0-
12	34341	X	6192	-0-	-28149	-0-	558 663	1 9	4971	2	Y	603	596	0	7	1	-0-
01	6123	X	6123	-0-	-0-	-0-	583 661	1 9	4879	2	Y	601	577	0	24	1	-0-
02	6872	X	6872	-0-	-0-	-0-	682 752	1 9	5438	2	Y	684	665	0	19	1	-0-
*03	6036	X	6036	-0-	-0-	-0-	544 646	1 9	4846	2	Y	587	585	0	2	1	-0-
04	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		145	-0-	145	1905	60	2	85	9	Y	77	69	0	8	1	-0-
12	DLQ G-10		1265	-0-	1265	3170	107	1	992	2	Y	151	150	0	1	1	-0-
							166	9									
01	3000	N	1458	-0-	-1542	1628	133	1	1145	2	Y	164	159	0	5	1	-0-
							180	9									
02	1717	N	89	-0-	-1628	-0-	20	2	69	9	Y	63	63	0			-0-
03	1271	N	92	-0-	-1179	-0-	22	2	70	9	Y	64	64	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

11	DLQ G-10		4371	-0-	4371	17862	380	1	3680	2	Y	283	246	0	37	1	-0-
							311	9									
12	21101	X	3239	-0-	-17862	-0-	290	1	2626	2	Y	294	290	0	4	1	-0-
							323	9									
01	2992	X	2992	-0-	-0-	-0-	282	1	2396	2	Y	285	273	0	12	1	-0-
							314	9									
02	3045	X	3045	-0-	-0-	-0-	297	1	2409	2	Y	308	300	0	8	1	-0-
							339	9									
*03	4217	X	4217	-0-	-0-	-0-	387	1	3471	2	Y	326	325	0	1	1	-0-
							359	9									
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

11	DLQ G-10		12063	-0-	12063	54140	1110	1	10033	2	Y	836	735	0	101	1	-0-
							920	9									
12	68106	X	13966	-0-	-54140	-0-	1531	1	11377	2	Y	962	946	0	16	1	-0-
							1058	9									
01	12731	X	12731	-0-	-0-	-0-	1523	1	10177	2	Y	937	887	0	50	1	-0-
							1031	9									
02	13746	X	8821	-0-	-4925	-0-	1143	1	6743	2	Y	850	827	0	23	1	-0-
							935	9									
03	14012	X	9751	-0-	-4261	-0-	1436	1	7317	2	Y	907	904	0	3	1	-0-
							998	9									
04	13530	X	NO RPT	-0-	-13530	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

11	14B2 EXT		3729	-0-	3729	20545	301	1	2821	2	Y	552	497	0	55	1	-0-
							607	9									
12	24924	X	4379	-0-	-20545	-0-	427	1	3247	2	Y	641	636	0	5	1	-0-
							705	9									
01	4197	X	4197	-0-	-0-	-0-	453	1	3077	2	Y	606	591	0	15	1	-0-
							667	9									
02	4118	X	1841	-0-	-2277	-0-	167	1	1056	2	Y	562	558	0	4	1	-0-
							618	9									
03	4402	X	4060	-0-	-342	-0-	560	1	2869	2	Y	574	573	0	1	1	-0-
							631	9									
04	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3562	-0-	3562	18993	314 395	1 9	2853	2	Y	359	318	0	41	1	-0-
12	19470	X	477	-0-	-18993	-0-	3 371	1 9	103	2	Y	337	337	0			-0-
01	3591	X	3591	-0-	-0-	-0-	400 493	1 9	2698	2	Y	448	435	0	13	1	-0-
02	3973	X	3956	-0-	-17	-0-	495 542	1 9	2919	2	Y	493	483	0	10	1	-0-
03	3689	X	2590	-0-	-1099	-0-	345 470	1 9	1775	2	Y	427	426	0	1	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2275	-0-	2275	8498	132 375	1 9	1768	2	Y	341	308	0	33	1	-0-
12	10674	X	2176	-0-	-8498	-0-	123 422	1 9	1631	2	Y	384	382	0	2	1	-0-
01	2528	N	2528	-0-	-0-	-0-	141 507	1 9	1880	2	Y	461	452	0	9	1	-0-
02	2771	N	2771	-0-	-0-	-0-	159 602	1 9	2010	2	Y	547	540	0	7	1	-0-
*03	2395	N	2395	-0-	-0-	-0-	141 507	1 9	1747	2	Y	461	460	0	1	1	-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4105	-0-	4105	16191	312 601	1 9	3192	2	Y	546	493	0	53	1	-0-
12	20843	X	4652	-0-	-16191	-0-	390 708	1 9	3554	2	Y	644	639	0	5	1	-0-
01	3793	X	3793	-0-	-0-	-0-	232 688	1 9	2873	2	Y	625	611	0	14	1	-0-
02	4727	X	2947	-0-	-1780	-0-	199 568	1 9	2180	2	Y	516	508	0	8	1	-0-
03	4650	X	3374	-0-	-1276	-0-	244 614	1 9	2516	2	Y	558	557	0	1	1	-0-
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3726	-0-	3726	20907	3434	2	292	9	Y	265	228	0	37	1	-0-
12	23240	X	2333	-0-	-20907	-0-	2113	2	220	9	Y	200	197	0	3	1	-0-
01	2425	X	2425	-0-	-0-	-0-	2194	2	231	9	Y	210	199	0	11	1	-0-
02	2349	X	2222	-0-	-127	-0-	2003	2	219	9	Y	199	192	0	7	1	-0-
03	2511	X	2013	-0-	-498	-0-	1823	2	190	9	Y	173	172	0	1	1	-0-
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5648	-0-	5648	22598	467 704	1 9	4477	2	Y	640	574	0	66	1	-0-
12	28019	X	5421	-0-	-22598	-0-	466 806	1 9	4149	2	Y	733	727	0	6	1	-0-
01	4399	X	4399	-0-	-0-	-0-	397 674	1 9	3328	2	Y	613	597	0	16	1	-0-
02	7146	X	7146	-0-	-0-	-0-	743 568	1 9	5835	2	Y	516	496	0	20	1	-0-
*03	11346	X	11346	-0-	-0-	-0-	1078 804	1 9	9464	2	Y	731	728	0	3	1	-0-
04	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

11	DLQ G-10		8414	-0-	8414	32999	7926	2	488	9	Y	444	380	0	64	1	-0-
12	42525	X	9526	-0-	-32999	-0-	8902	2	624	9	Y	567	555	0	12	1	-0-
01	10194	X	10194	-0-	-0-	-0-	9493	2	701	9	Y	637	591	0	46	1	-0-
02	7627	X	6269	-0-	-1358	-0-	5793	2	476	9	Y	433	414	0	19	1	-0-
03	8153	X	7834	-0-	-319	-0-	7307	2	527	9	Y	479	477	0	2	1	-0-
04	7890	X	NO RPT	-0-	-7890	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

11	DLQ G-10		6155	-0-	6155	27114	509 760	1 9	4886	2	Y	691	618	0	73	1	-0-
12	34013	X	6899	-0-	-27114	-0-	599 972	1 9	5328	2	Y	884	876	0	8	1	-0-
01	6749	X	6749	-0-	-0-	-0-	623 919	1 9	5207	2	Y	835	809	0	26	1	-0-
02	6380	X	5853	-0-	-527	-0-	554 878	1 9	4421	2	Y	798	782	0	16	1	-0-
*03	7198	X	7198	-0-	-0-	-0-	632 948	1 9	5618	2	Y	862	860	0	2	1	-0-
04	6600	X	NO RPT	-0-	-6600	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

11	DLQ G-10		233	-0-	233	6787	92	2	141	9	Y	128	114	0	14	1	-0-
12	7134	X	347	-0-	-6787	-0-	22 99	1 9	226	2	Y	90	90	0			-0-
01	1735	X	1735	-0-	-0-	-0-	155 241	1 9	1339	2	Y	219	213	0	6	1	-0-
02	2222	X	2222	-0-	-0-	-0-	205 328	1 9	1689	2	Y	298	292	0	6	1	-0-
03	1798	X	610	-0-	-1188	-0-	38 194	1 9	378	2	Y	176	176	0			-0-
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

11	DLQ G-10		4495	-0-	4495	19852	382 433	1 9	3680	2	Y	394	348	0	46	1	-0-
12	24304	X	4452	-0-	-19852	-0-	393 536	1 9	3523	2	Y	487	482	0	5	1	-0-
01	3659	X	3659	-0-	-0-	-0-	337 474	1 9	2848	2	Y	431	417	0	14	1	-0-
02	4814	X	2757	-0-	-2057	-0-	254 441	1 9	2062	2	Y	401	394	0	7	1	-0-
03	5115	X	3519	-0-	-1596	-0-	297 535	1 9	2687	2	Y	486	485	0	1	1	-0-
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	4045	-0-	4045	18984	326 502	1 9	3217	2	Y	456	406	0	50	1	-0-
12	22855 X	3871	-0-	-18984	-0-	319 620	1 9	2932	2	Y	564	560	0	4	1	-0-
01	3579 X	3579	-0-	-0-	-0-	308 616	1 9	2655	2	Y	560	547	0	13	1	-0-
02	3712 X	3165	-0-	-547	-0-	276 616	1 9	2273	2	Y	560	552	0	8	1	-0-
03	3968 X	3478	-0-	-490	-0-	281 627	1 9	2570	2	Y	570	569	0	1	1	-0-
04	3840 X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	9737	-0-	9737	41763	820 871	1 9	8046	2	Y	792	696	0	96	1	-0-
12	51486 X	9723	-0-	-41763	-0-	862 1034	1 9	7827	2	Y	940	929	0	11	1	-0-
01	9644 X	9644	-0-	-0-	-0-	907 1032	1 9	7705	2	Y	938	901	0	37	1	-0-
02	8265 X	7702	-0-	-563	-0-	750 882	1 9	6070	2	Y	802	781	0	21	1	-0-
*03	9982 X	9982	-0-	-0-	-0-	894 1030	1 9	8058	2	Y	936	933	0	3	1	-0-
04	8550 X	NO RPT	-0-	-8550	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1394	-0-	1394	8640	114 168	1 9	1112	2	Y	153	135	0	18	1	-0-
12	11035 X	2395	-0-	-8640	-0-	203 353	1 9	1839	2	Y	321	318	0	3	1	-0-
01	1812 X	1812	-0-	-0-	-0-	155 327	1 9	1330	2	Y	297	291	0	6	1	-0-
02	1334 N	426	-0-	-908	-0-	27 164	1 9	235	2	Y	149	148	0	1	1	-0-
03	2139 N	2016	-0-	-123	-0-	172 295	1 9	1549	2	Y	268	267	0	1	1	-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	3531	-0-	3531	15883	280 515	1 9	2736	2	Y	468	420	0	48	1	-0-
12	20118 X	4235	-0-	-15883	-0-	358 658	1 9	3219	2	Y	598	593	0	5	1	-0-
01	2867 X	2867	-0-	-0-	-0-	247 521	1 9	2099	2	Y	474	464	0	10	1	-0-
02	3944 X	3112	-0-	-832	-0-	276 603	1 9	2233	2	Y	548	540	0	8	1	-0-
03	4247 X	3458	-0-	-789	-0-	277 674	1 9	2507	2	Y	613	612	0	1	1	-0-
04	4110 X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1482	-0-	1482	7310	126	1	1224	2	Y	120	105	0	15	1	-0-
							132	9									
12	2700	N	946	-0-	-1754	5556	71	1	684	2	Y	174	173	0	1	1	-0-
							191	9									
01	3100	N	1367	-0-	-1733	3823	123	1	1058	2	Y	169	164	0	5	1	-0-
							186	9									
02	2900	N	1008	-0-	-1892	1931	89	1	740	2	Y	163	160	0	3	1	-0-
							179	9									
*03	3100	N	1665	-0-	-1435	496	145	1	1309	2	Y	192	191	0	1	1	-0-
							211	9									
04	0	N	NO RPT	-0-	-0-	496					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		718	-0-	718	2620	40	1	455	2	Y	203	185	0	18	1	-0-
							223	9									
12	2700	N	2149	-0-	-551	2069	184	1	1651	2	Y	285	283	0	2	1	-0-
							314	9									
01	2964	N	895	-0-	-2069	-0-	69	1	602	2	Y	204	201	0	3	1	-0-
							224	9									
02	696	N	165	-0-	-531	-0-	24	2	141	9	Y	128	128	0			-0-
03	2139	N	688	-0-	-1451	-0-	46	1	432	2	Y	191	191	0			-0-
							210	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1086	-0-	1086	5714	68	1	730	2	Y	262	237	0	25	1	-0-
							288	9									
12	2700	N	669	-0-	-2031	3683	29	1	329	2	Y	283	282	0	1	1	-0-
							311	9									
01	3100	N	574	-0-	-2526	1157	27	1	275	2	Y	247	246	0	1	1	-0-
							272	9									
02	1918	N	761	-0-	-1157	-0-	44	1	395	2	Y	293	291	0	2	1	-0-
							322	9									
03	682	N	322	-0-	-360	-0-	44	2	278	9	Y	253	253	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1193	-0-	1193	4594	79	1	837	2	Y	252	228	0	24	1	-0-
							277	9									
12	6417	X	1823	-0-	-4594	-0-	141	1	1311	2	Y	337	335	0	2	1	-0-
							371	9									
01	2338	X	2338	-0-	-0-	-0-	197	1	1699	2	Y	402	394	0	8	1	-0-
							442	9									
02	1676	X	1676	-0-	-0-	-0-	138	1	1147	2	Y	355	351	0	4	1	-0-
							391	9									
03	1829	X	536	-0-	-1293	-0-	29	1	286	2	Y	201	201	0			-0-
							221	9									
04	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	6214	-0-	6214	28618	533 636	1 9	5045	2	Y	578	512	0	66	1	-0-
12	31656 X	3038	-0-	-28618	-0-	257 486	1 9	2295	2	Y	442	439	0	3	1	-0-
01	4734 X	4734	-0-	-0-	-0-	431 700	1 9	3603	2	Y	636	618	0	18	1	-0-
02	5307 X	4323	-0-	-984	-0-	400 723	1 9	3200	2	Y	657	646	0	11	1	-0-
03	5673 X	5521	-0-	-152	-0-	475 818	1 9	4228	2	Y	744	742	0	2	1	-0-
04	5490 X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	6865	-0-	6865	28019	424 944	1 9	5497	2	Y	858	770	0	88	1	-0-
12	33497 X	5478	-0-	-28019	-0-	321 998	1 9	4159	2	Y	907	901	0	6	1	-0-
01	5496 X	5496	-0-	-0-	-0-	321 986	1 9	4189	2	Y	896	876	0	20	1	-0-
02	6945 X	6945	-0-	-0-	-0-	438 1117	1 9	5390	2	Y	1015	996	0	19	1	-0-
*03	6211 X	6211	-0-	-0-	-0-	390 1074	1 9	4747	2	Y	976	974	0	2	1	-0-
04	4680 X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	4522	-0-	4522	20876	281 530	1 9	3711	2	Y	482	430	0	52	1	-0-
12	25490 X	4614	-0-	-20876	-0-	287 592	1 9	3735	2	Y	538	533	0	5	1	-0-
01	4793 X	4793	-0-	-0-	-0-	295 622	1 9	3876	2	Y	565	546	0	19	1	-0-
02	5249 X	4100	-0-	-1149	-0-	256 637	1 9	3207	2	Y	579	568	0	11	1	-0-
03	5146 X	3922	-0-	-1224	-0-	248 616	1 9	3058	2	Y	560	559	0	1	1	-0-
04	4530 X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	19656	-0-	19656	87410	478 2256	1 9	16922	2	Y	2051	1945	0	106	1	-0-
12	105992 X	18582	-0-	-87410	-0-	447 2195	1 9	15940	2	Y	1995	1932	0	63	1	-0-
01	17090 X	17090	-0-	-0-	-0-	564 2082	1 9	14444	2	Y	1893	1840	0	53	1	-0-
02	14778 X	14778	-0-	-0-	-0-	494 1830	1 9	12454	2	Y	1664	1613	0	51	1	-0-
*03	15256 X	15256	-0-	-0-	-0-	538 1976	1 9	12742	2	Y	1796	1745	0	51	1	-0-
04	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3555	-0-	3555	17175	203 620	1 9	2732	2	Y	564	509	0	55	1	-0-
12	21956	X	4781	-0-	-17175	-0-	279 853	1 9	3649	2	Y	775	769	0	6	1	-0-
01	7908	X	7908	-0-	-0-	-0-	459 1395	1 9	6054	2	Y	1268	1238	0	30	1	-0-
02	5218	X	5218	-0-	-0-	-0-	328 828	1 9	4062	2	Y	753	739	0	14	1	-0-
*03	7524	X	7524	-0-	-0-	-0-	514 809	1 9	6201	2	Y	735	733	0	2	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3441	-0-	3441	15033	203 530	1 9	2708	2	Y	482	433	0	49	1	-0-
12	19177	X	4144	-0-	-15033	-0-	242 721	1 9	3181	2	Y	655	650	0	5	1	-0-
01	3753	X	3753	-0-	-0-	-0-	215 683	1 9	2855	2	Y	621	607	0	14	1	-0-
02	3451	X	3289	-0-	-162	-0-	191 689	1 9	2409	2	Y	626	617	0	9	1	-0-
03	4154	X	2072	-0-	-2082	-0-	108 585	1 9	1379	2	Y	532	531	0	1	1	-0-
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		15453	-0-	15453	64495	315 3556	1 9	11582	2	Y	3233	3117	0	116	1	-0-
12	79465	X	14970	-0-	-64495	-0-	293 3815	1 9	10862	2	Y	3468	3427	0	41	1	-0-
01	13871	X	13871	-0-	-0-	-0-	364 3768	1 9	9739	2	Y	3425	3391	0	34	1	-0-
02	12079	X	12079	-0-	-0-	-0-	318 3336	1 9	8425	2	Y	3033	3000	0	33	1	-0-
*03	12447	X	12447	-0-	-0-	-0-	345 3416	1 9	8686	2	Y	3105	3073	0	32	1	-0-
04	10800	X	NO RPT	-0-	-10800	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13714	-0-	13714	64277	295 2732	1 9	10687	2	Y	2484	2392	0	92	1	-0-
12	76221	X	11944	-0-	-64277	-0-	263 2199	1 9	9482	2	Y	1999	1962	0	37	1	-0-
01	10965	X	10965	-0-	-0-	-0-	329 2075	1 9	8561	2	Y	1886	1855	0	31	1	-0-
02	9657	X	9380	-0-	-277	-0-	288 1736	1 9	7356	2	Y	1578	1548	0	30	1	-0-
*03	10385	X	10385	-0-	-0-	-0-	330 2059	1 9	7996	2	Y	1872	1841	0	31	1	-0-
04	9990	X	NO RPT	-0-	-9990	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12869	-0-	12869	57363	295 1979	1 9	10595	2	Y	1799	1719	0	80	1	-0-
12	69277	X	11914	-0-	-57363	-0-	272 1854	1 9	9788	2	Y	1685	1647	0	38	1	-0-
01	10291	X	10291	-0-	-0-	-0-	327 1532	1 9	8432	2	Y	1393	1362	0	31	1	-0-
02	10179	X	8952	-0-	-1227	-0-	289 1323	1 9	7340	2	Y	1203	1173	0	30	1	-0-
03	10881	X	8981	-0-	-1900	-0-	305 1390	1 9	7286	2	Y	1264	1235	0	29	1	-0-
04	10530	X	NO RPT	-0-	-10530	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9931	-0-	9931	43715	601 1430	1 9	7900	2	Y	1300	1168	0	132	1	-0-
12	53773	X	10058	-0-	-43715	-0-	599 1667	1 9	7792	2	Y	1515	1504	0	11	1	-0-
01	11267	X	11267	-0-	-0-	-0-	668 1858	1 9	8741	2	Y	1689	1646	0	43	1	-0-
02	6724	X	6724	-0-	-0-	-0-	388 1461	1 9	4875	2	Y	1328	1310	0	18	1	-0-
*03	8368	X	8368	-0-	-0-	-0-	489 1825	1 9	6054	2	Y	1659	1655	0	4	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9701	-0-	9701	41511	592	1	7768	2	Y	1219	1094	0	125	1	-0-
							1341	9									
12	51231	X	9720	-0-	-41511	-0-	584	1	7574	2	Y	1420	1409	0	11	1	-0-
							1562	9									
01	9502	X	9502	-0-	-0-	-0-	568	1	7424	2	Y	1373	1337	0	36	1	-0-
							1510	9									
02	6944	X	6944	-0-	-0-	-0-	513	1	6431	2	Y	-0-					-0-
*03	11308	X	11308	-0-	-0-	-0-	721	1	8786	2	Y	1637	1633	0	4	1	-0-
							1801	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2316	-0-	-594	-0-	278	1	1542	2	Y	451	407	0	44	1	-0-
							496	9									
12	3007	X	2866	-0-	-141	-0-	309	1	1945	2	Y	556	553	0	3	1	-0-
							612	9									
01	2976	X	2469	-0-	-507	-0-	294	1	1645	2	Y	482	474	0	8	1	-0-
							530	9									
02	2784	X	2186	-0-	-598	-0-	254	1	1360	2	Y	520	515	0	5	1	-0-
							572	9									
03	2852	X	2074	-0-	-778	-0-	229	1	1091	2	Y	685	684	0	1	1	-0-
							754	9									
04	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	16713	-0-	16713	71588	415 1685	1 9	14613	2	Y	1532	1448	0	84	1	-0-
12	88188 X	16600	-0-	-71588	-0-	384 2407	1 9	13809	2	Y	2188	2134	0	54	1	-0-
01	15092 X	15092	-0-	-0-	-0-	475 2335	1 9	12282	2	Y	2123	2078	0	45	1	-0-
02	14181 X	12796	-0-	-1385	-0-	392 2333	1 9	10071	2	Y	2121	2080	0	41	1	-0-
03	15159 X	13589	-0-	-1570	-0-	467 2022	1 9	11100	2	Y	1838	1794	0	44	1	-0-
04	14670 X	NO RPT	-0-	-14670	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	16592	-0-	16592	74666	1028 1874	1 9	13690	2	Y	1704	1515	0	189	1	-0-
12	92381 X	17715	-0-	-74666	-0-	1103 2196	1 9	14416	2	Y	1996	1976	0	20	1	-0-
01	16593 X	16593	-0-	-0-	-0-	1017 2157	1 9	13419	2	Y	1961	1896	0	65	1	-0-
02	18241 X	15210	-0-	-3031	-0-	972 2090	1 9	12148	2	Y	1900	1858	0	42	1	-0-
03	18724 X	14528	-0-	-4196	-0-	945 1962	1 9	11621	2	Y	1784	1779	0	5	1	-0-
04	17130 X	NO RPT	-0-	-17130	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	17714	-0-	17714	74834	400 2889	1 9	14425	2	Y	2626	2513	0	113	1	-0-
12	92012 X	17178	-0-	-74834	-0-	395 2596	1 9	14187	2	Y	2360	2305	0	55	1	-0-
01	15702 X	15702	-0-	-0-	-0-	494 2446	1 9	12762	2	Y	2224	2177	0	47	1	-0-
02	16617 X	13403	-0-	-3214	-0-	431 2022	1 9	10950	2	Y	1838	1793	0	45	1	-0-
03	17763 X	14219	-0-	-3544	-0-	480 2232	1 9	11507	2	Y	2029	1984	0	45	1	-0-
04	17190 X	NO RPT	-0-	-17190	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630 X	23400	-0-	-7230	-0-	1472 2325	1 9	19603	2	Y	2114	1863	0	251	1	-0-
12	29729 X	23201	-0-	-6528	-0-	1500 2248	1 9	19453	2	Y	2044	2017	0	27	1	-0-
01	28334 X	21468	-0-	-6866	-0-	1386 1979	1 9	18103	2	Y	1799	1710	0	89	1	-0-
02	21054 X	19291	-0-	-1763	-0-	1286 2028	1 9	15977	2	Y	1844	1790	0	54	1	-0-
03	22506 X	19750	-0-	-2756	-0-	1339 2035	1 9	16376	2	Y	1850	1844	0	6	1	-0-
04	21780 X	NO RPT	-0-	-21780	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	16105	-0-	16105	71717	1083 1005	1 9	14017	2	Y	914	782	0	132	1	-0-
12	87903 X	16186	-0-	-71717	-0-	1090 1125	1 9	13971	2	Y	1023	1004	0	19	1	-0-
01	14316 X	14316	-0-	-0-	-0-	954 1001	1 9	12361	2	Y	910	849	0	61	1	-0-
02	17429 X	14135	-0-	-3294	-0-	983 1051	1 9	12101	2	Y	955	914	0	41	1	-0-
03	17515 X	12185	-0-	-5330	-0-	866 840	1 9	10479	2	Y	764	761	0	3	1	-0-
04	16110 X	NO RPT	-0-	-16110	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	16603	-0-	16603	73633	1055 1590	1 9	13958	2	Y	1445	1271	0	174	1	-0-
12	90237 X	16604	-0-	-73633	-0-	1049 1851	1 9	13704	2	Y	1683	1664	0	19	1	-0-
01	15532 X	15532	-0-	-0-	-0-	976 1722	1 9	12834	2	Y	1565	1503	0	62	1	-0-
02	17835 X	15293	-0-	-2542	-0-	1005 1764	1 9	12524	2	Y	1604	1561	0	43	1	-0-
03	18042 X	14531	-0-	-3511	-0-	982 1541	1 9	12008	2	Y	1401	1397	0	4	1	-0-
04	16590 X	NO RPT	-0-	-16590	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	14740	-0-	14740	65173	960 1181	1 9	12599	2	Y	1074	930	0	144	1	-0-
12	79352 X	14179	-0-	-65173	-0-	903 1463	1 9	11813	2	Y	1330	1314	0	16	1	-0-
01	13864 X	13864	-0-	-0-	-0-	891 1304	1 9	11669	2	Y	1185	1128	0	57	1	-0-
02	15892 X	12779	-0-	-3113	-0-	857 1276	1 9	10646	2	Y	1160	1124	0	36	1	-0-
03	15593 X	12011	-0-	-3582	-0-	825 1115	1 9	10071	2	Y	1014	1011	0	3	1	-0-
04	14730 X	NO RPT	-0-	-14730	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	14713	-0-	14713	68395	820 2398	1 9	11495	2	Y	2180	1962	0	218	1	-0-
12	85305 X	16910	-0-	-68395	-0-	1074 1883	1 9	13953	2	Y	1712	1693	0	19	1	-0-
01	14583 X	14583	-0-	-0-	-0-	913 1674	1 9	11996	2	Y	1522	1464	0	58	1	-0-
02	13794 X	13794	-0-	-0-	-0-	900 1686	1 9	11208	2	Y	1533	1495	0	38	1	-0-
*03	12974 X	12974	-0-	-0-	-0-	862 1549	1 9	10563	2	Y	1408	1404	0	4	1	-0-
04	1050 X	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	12356	-0-	-4444	-0-	780	1	10326	2	Y	1136	1005	0	131	1	-0-
							1250	9									
12	16368	X	12469	-0-	-3899	-0-	782	1	10216	2	Y	1337	1323	0	14	1	-0-
							1471	9									
01	16027	X	11459	-0-	-4568	-0-	710	1	9360	2	Y	1263	1218	0	45	1	-0-
							1389	9									
02	11433	X	11433	-0-	-0-	-0-	718	1	9039	2	Y	1524	1493	0	31	1	-0-
							1676	9									
*03	10025	X	10025	-0-	-0-	-0-	654	1	8051	2	Y	1200	1197	0	3	1	-0-
							1320	9									
04	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112350	X	110218	-0-	-2132	-0-	41	1	85339	2	Y	22580	21834	0	746	1	-0-
							24838	9									
12	116095	X	96517	-0-	-19578	-0-	33	1	76320	2	Y	18331	18036	0	295	1	-0-
							20164	9									
01	116095	X	82822	-0-	-33273	-0-	47	1	67630	2	Y	13768	13522	0	246	1	-0-
							15145	9									
02	108605	X	58036	-0-	-50569	-0-	48	1	47729	2	Y	9326	9131	0	195	1	-0-
							10259	9									
03	116095	X	66291	-0-	-49804	-0-	62	1	55159	2	Y	10064	9847	0	217	1	-0-
							11070	9									
04	110220	X	NO RPT	-0-	-110220	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156374	X	156374	-0-	-0-	-0-	59	1	122219	2	Y	30996	29959	0	1037	1	-0-
							34096	9									
12	138725	X	138306	-0-	-419	-0-	49	1	111499	2	Y	24325	23893	0	432	1	-0-
							26758	9									
01	138725	X	113133	-0-	-25592	-0-	64	1	92399	2	Y	18791	18454	0	337	1	-0-
							20670	9									
02	129775	X	93943	-0-	-35832	-0-	79	1	77594	2	Y	14791	14474	0	317	1	-0-
							16270	9									
03	138725	X	98063	-0-	-40662	-0-	90	1	80443	2	Y	15936	15621	0	315	1	-0-
							17530	9									
04	134250	X	NO RPT	-0-	-134250	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		387	-0-	387	387	209	2	178	9	Y	162	162	0			-0-
01	0		107012	-0-	107012	107399	86215	2	20797	9	Y	18906	18506	0	400	1	-0-
02	0		80868	-0-	80868	188267	64014	2	16854	9	Y	15322	15099	0	223	1	-0-
*03	237663	X	49396	-0-	-188267	-0-	39756	2	9640	9	Y	8764	8743	0	21	1	-0-
04	60240	X	NO RPT	-0-	-60240	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1364	-0-	1364	1364	1152	2	212	9	Y	193	191	0	2	1	-0-
01	0		119491	-0-	119491	120855	98217	2	21274	9	Y	19340	18880	0	460	1	-0-
02	0		119052	-0-	119052	239907	95321	2	23731	9	Y	21574	21243	0	331	1	-0-
*03	317909	X	78002	-0-	-239907	-0-	63074	2	14928	9	Y	13571	13538	0	33	1	-0-
04	114270	X	NO RPT	-0-	-114270	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		4172	-0-	4172	4172	3246	2	926	9	Y	842	837	0	5	1	-0-
01	0		187289	-0-	187289	191461	153238	2	34051	9	Y	30955	30239	0	716	1	-0-
02	0		151286	-0-	151286	342747	121238	2	30048	9	Y	27316	26895	0	421	1	-0-
*03	445356	X	102609	-0-	-342747	-0-	82601	2	20008	9	Y	18189	18145	0	44	1	-0-
04	165150	X	NO RPT	-0-	-165150	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

12	0		2146	-0-	2146	2146	1647	2	499	9	Y	454	452	0	2	1	-0-
01	0		159057	-0-	159057	161203	131164	2	27893	9	Y	25357	24742	0	615	1	-0-
02	0		144626	-0-	144626	305829	118407	2	26219	9	Y	23835	23425	0	410	1	-0-
*03	401221	X	95392	-0-	-305829	-0-	79145	2	16247	9	Y	14770	14733	0	37	1	-0-
04	141060	X	NO RPT	-0-	-141060	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	45612	X	NO RPT	-0-	-45612	-0-					Y	NO RPT					-0-
02	146972	X	88712	-0-	-58260	-0-	1678	1	71392	2	Y	14220	14317	0	255	1	853
							15642	9									
*03	DELQ PR		75209	-0-	75209	75209	1353	1	61406	2	Y	11318	11289	0	29	1	-0-
							12450	9									
04	152040	X	NO RPT	-0-	-152040	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

03	0		59174	-0-	59174	59174	1144	1	52378	2	Y	5138	5122	0	16	1	-0-
							5652	9									
04	166050	X	NO RPT	-0-	-166050	-0-					Y	NO RPT					-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 09/23/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

11	SHUT IN		4889	-0-	4889	4889	224	1	4178	3	N	439	364	0			75
							4	4	483	9							
12	SHUT IN		161471	-0-	161471	166360	6325	1	140327	3	N	13318	11284	0			2109
							169	4	14650	9							
01	SHUT IN		102207	-0-	102207	268567	4628	1	88669	3	N	7966	8760	0			1315
							147	4	8763	9							
02	SHUT IN		89218	-0-	89218	357785	3687	1	80011	3	N	4911	5211	0			1015
							118	4	5402	9							
03	SHUT IN		NO RPT	-0-	-0-	357785					N	NO RPT					1015
04	SHUT IN		NO RPT	-0-	-0-	357785					N	NO RPT					1015

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC 507495

T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	37	1	563	3	Y	168	158	1			28
							185	9									
12	507	N	507	-0-	-0-	-0-	23	1	334	2	Y	115	137	1			6
							23	3	127	9							
01	0	N	-0-	-0-	-0-	-0-					Y	7	12	1			1
02	754	N	-0-	-0-	-754	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4267	-0-	-83	-0-	251	1	3834	3	Y	165	164	1			28
							182	9									
12	4834	X	4834	-0-	-0-	-0-	280	1	4096	2	Y	162	182	1			8
							280	3	178	9							
01	4495	X	3775	-0-	-720	-0-	221	1	3102	2	Y	210	185	1			33
							221	3	231	9							
02	4677	X	4677	-0-	-0-	-0-	252	1	4100	2	Y	295	266	1			62
							325	9									
*03	6763	X	6763	-0-	-0-	-0-	333	1	5731	2	Y	333	366	1			29
							333	3	366	9							
*04	6611	X	6611	-0-	-0-	-0-	382	1	5553	2	Y	267	268	1			28
							382	3	294	9							

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7094	-0-	-406	-0-	432	1	6597	3	Y	59	119	1			10
							65	9									
12	7572	X	7572	-0-	-0-	-0-	455	1	6662	2	Y	-0-	10	1			-0-
							455	3									
01	13981	X	6205	-0-	-7776	-0-	387	1	5431	2	Y	-0-					-0-
							387	3									
02	13079	X	5384	-0-	-7695	-0-	312	1	5072	2	Y	-0-					-0-
03	8835	X	2629	-0-	-6206	-0-	137	1	2355	2	Y	-0-					-0-
							137	3									
04	7320	X	-0-	-0-	-7320	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	8371	-0-	-2189	-0-	486	1	7414	3	Y	428	420	1			72
							471	9									
12	6857	X	6857	-0-	-0-	-0-	386	1	5655	2	Y	391	444	1			19
							386	3	430	9							
01	9665	X	9665	-0-	-0-	-0-	574	1	8070	2	Y	406	361	1			64
							574	3	447	9							
02	10618	X	10618	-0-	-0-	-0-	585	1	9529	2	Y	458	426	1			96
							504	9									
*03	13455	X	13455	-0-	-0-	-0-	673	1	11580	2	Y	481	534	1			43
							673	3	529	9							
*04	9584	X	9584	-0-	-0-	-0-	553	1	8035	2	Y	403	404	1			42
							553	3	443	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7526	X	7526	-0-	-0-	-0-	449	1	6853	3	Y	204	202	1			34
							224	9									
12	7787	X	7787	-0-	-0-	-0-	453	1	6635	2	Y	224	247	1			11
							453	3	246	9							
01	7467	X	7467	-0-	-0-	-0-	452	1	6347	2	Y	196	176	1			31
							452	3	216	9							
02	6870	X	6870	-0-	-0-	-0-	383	1	6241	2	Y	224	208	1			47
							246	9									
*03	9079	X	9079	-0-	-0-	-0-	458	1	7873	2	Y	264	288	1			23
							458	3	290	9							
*04	8812	X	8812	-0-	-0-	-0-	523	1	7609	2	Y	143	151	1			15
							523	3	157	9							

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

11	6703	X	6703	-0-	-0-	-0-	1274	1	5042	2	Y	352	336	1			229
							387	9									
12	7322	X	7322	-0-	-0-	-0-	1377	1	5568	2	Y	343	382	1			190
							377	9									
01	6565	X	6565	-0-	-0-	-0-	1487	1	4674	3	Y	367	239	1			318
							404	9									
02	7993	X	7993	-0-	-0-	-0-	1562	1	6011	2	Y	382	477	1			223
							420	9									
*03	8140	X	8140	-0-	-0-	-0-	1585	1	6282	2	Y	248	311	1			160
							273	9									
*04	7088	X	7088	-0-	-0-	-0-	1483	1	5344	2	Y	237	261	1			136
							261	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

11	5464	X	5464	-0-	-0-	-0-	1051	1	4159	2	Y	231	235	1			150
							254	9									
12	4901	X	4901	-0-	-0-	-0-	925	1	3739	2	Y	215	246	1			119
							237	9									
01	3472	X	2973	-0-	-499	-0-	700	1	2199	3	Y	67	128	1			58
							74	9									
02	5080	X	5080	-0-	-0-	-0-	1018	1	3915	2	Y	134	114	1			78
							147	9									
*03	5057	X	5057	-0-	-0-	-0-	980	1	3884	2	Y	175	140	1			113
							193	9									
*04	4908	X	4908	-0-	-0-	-0-	998	1	3596	2	Y	285	234	1			164
							314	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

11	5370	X	4092	-0-	-1278	-0-	784	1	3103	2	Y	186	146	1			121
							205	9									
12	5549	X	4096	-0-	-1453	-0-	765	1	3094	2	Y	215	217	1			119
							237	9									
01	5766	X	4028	-0-	-1738	-0-	908	1	2852	3	Y	244	151	1			212
							268	9									
02	6815	X	2385	-0-	-4430	-0-	427	1	1643	2	Y	286	331	1			167
							315	9									
03	7285	X	3405	-0-	-3880	-0-	637	1	2524	2	Y	222	246	1			143
							244	9									
04	4080	X	2891	-0-	-1189	-0-	572	1	2060	2	Y	235	243	1			135
							259	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	3	-0-	3	1141	1	1	2	2	Y	-0-	10	1			-0-
12	T. A.	-0-	-0-	-0-	1141					Y	-0-					-0-
01	1488 X	347	-0-	-1141	-0-	84	1	263	3	Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1085 X	71	-0-	-1014	-0-	14	1	57	2	Y	-0-					-0-
04	3 X	-0-	-0-	-3	-0-					Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

11	5036 X	5036	-0-	-0-	-0-	27	1	4964	2	Y	41	41	1			10
						45	9									
12	5041 X	5041	-0-	-0-	-0-	32	1	4924	2	Y	77	75	1			12
						85	9									
01	5268 X	5268	-0-	-0-	-0-	42	1	5125	2	Y	92	94	1			10
						101	9									
02	5010 X	5010	-0-	-0-	-0-	58	1	4818	2	Y	122	115	1			17
						134	9									
*03	5493 X	5493	-0-	-0-	-0-	61	1	5360	2	Y	65	76	1			6
						72	9									
04	5040 X	4965	-0-	-75	-0-	63	1	4794	2	Y	98	88	1			16
						108	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

11	5580 X	3202	-0-	-2378	-0-	16	1	2963	2	Y	203	214	1			51
						223	9									
12	11222 X	3365	-0-	-7857	-0-	21	1	3132	2	Y	193	213	1			31
						212	9									
01	11873 X	2762	-0-	-9111	-0-	21	1	2539	2	Y	184	195	1			20
						202	9									
02	11107 X	2363	-0-	-8744	-0-	25	1	2104	2	Y	213	202	1			31
						234	9									
03	10819 X	2634	-0-	-8185	-0-	27	1	2398	2	Y	190	203	1			18
						209	9									
04	3270 X	2568	-0-	-702	-0-	30	1	2265	2	Y	248	225	1			41
						273	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

11	8070 X	4768	-0-	-3302	-0-	24	1	4413	2	Y	301	319	1			76
						331	9									
12	17515 X	5144	-0-	-12371	-0-	32	1	4816	2	Y	269	302	1			43
						296	9									
01	18321 X	3990	-0-	-14331	-0-	31	1	3714	2	Y	223	242	1			24
						245	9									
02	17139 X	3636	-0-	-13503	-0-	41	1	3365	2	Y	209	203	1			30
						230	9									
03	13175 X	3714	-0-	-9461	-0-	40	1	3498	2	Y	160	175	1			15
						176	9									
04	4980 X	3334	-0-	-1646	-0-	40	1	3037	2	Y	234	210	1			39
						257	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4728	X	4728	-0-	-0-	-0-	25	1	4584	2	Y	108	148	1			32
							119	9									
12	4621	X	4621	-0-	-0-	-0-	29	1	4373	2	Y	199	138	1			93
							219	9									
01	4712	X	4372	-0-	-340	-0-	34	1	4138	2	Y	182	162	1			113
							200	9									
02	4408	X	3405	-0-	-1003	-0-	38	1	3116	2	Y	228	195	1			146
							251	9									
03	4712	X	4099	-0-	-613	-0-	44	1	3816	2	Y	217	294	1			69
							239	9									
04	4560	X	4142	-0-	-418	-0-	51	1	3853	2	Y	216	246	1			39
							238	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	5739	-0-	-2271	-0-	30	1	5518	2	Y	174	182	1			44
							191	9									
12	14725	X	5915	-0-	-8810	-0-	37	1	5667	2	Y	192	205	1			31
							211	9									
01	15345	X	5621	-0-	-9724	-0-	44	1	5335	2	Y	220	227	1			24
							242	9									
02	14355	X	5236	-0-	-9119	-0-	59	1	4859	2	Y	289	272	1			41
							318	9									
03	13516	X	5673	-0-	-7843	-0-	62	1	5404	2	Y	188	211	1			18
							207	9									
04	5730	X	5250	-0-	-480	-0-	65	1	4936	2	Y	226	207	1			37
							249	9									

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
02	348	X	-0-	-0-	-348	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	688	-0-	-902	-0-	3	1	611	2	Y	67	103	1			20
							74	9									
12	1643	X	571	-0-	-1072	-0-	4	1	567	2	Y	-0-	20	1			-0-
01	1643	X	362	-0-	-1281	-0-	3	1	359	2	Y	-0-					-0-
02	1537	X	207	-0-	-1330	-0-	2	1	205	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2031	-0-	-2049	-0-	10	1	1900	2	Y	110	159	1	7	6	30
							121	9									
12	3968	X	1376	-0-	-2592	-0-	9	1	1301	2	Y	60	62	1			28
							66	9									
01	5177	X	1310	-0-	-3867	-0-	11	1	1271	2	Y	25	38	1			15
							28	9									
02	4843	X	820	-0-	-4023	-0-	10	1	810	2	Y	-0-	15	1			-0-
03	2511	X	279	-0-	-2232	-0-	3	1	276	2	Y	-0-					-0-
04	2040	X	235	-0-	-1805	-0-	3	1	232	2	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6036	-0-	-1134	-0-	366	1	5591	3	Y	72	61	1			18
							79	9									
12	8693	X	8693	-0-	-0-	-0-	514	1	7533	2	Y	120	122	1			16
							514	3	132	9							
01	8242	X	8242	-0-	-0-	-0-	506	1	7105	2	Y	114	115	1			15
							506	3	125	9							
02	7988	X	7988	-0-	-0-	-0-	444	1	7234	2	Y	282	211	1			86
							310	9									
*03	9669	X	9669	-0-	-0-	-0-	490	1	8427	2	Y	238	285	1			39
							490	3	262	9							
*04	8893	X	8893	-0-	-0-	-0-	520	1	7560	2	Y	266	266	1			39
							520	3	293	9							

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5198	-0-	-2512	-0-	297	1	4541	3	Y	327	287	1			81
							360	9									
12	7657	X	5421	-0-	-2236	-0-	299	1	4380	2	Y	403	430	1			54
							299	3	443	9							
01	7347	X	4604	-0-	-2743	-0-	272	1	3817	2	Y	221	245	1			30
							272	3	243	9							
02	6873	X	5136	-0-	-1737	-0-	270	1	4400	2	Y	424	324	1			130
							466	9									
*03	6564	X	6564	-0-	-0-	-0-	328	1	5635	2	Y	248	337	1			41
							328	3	273	9							
*04	6208	X	6208	-0-	-0-	-0-	360	1	5237	2	Y	228	236	1			33
							360	3	251	9							

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227250	X	NO RPT	-0-	-227250	-0-					Y	NO RPT					778
12	234825	X	145396	-0-	-89429	-0-	902	1	137846	2	Y	6044	6149	1			697
							6648	9									
01	234825	X	99360	-0-	-135465	-0-	778	1	93922	2	Y	4236	4289	1			644
							4660	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					644
03	230733	X	NO RPT	-0-	-230733	-0-					Y	NO RPT					644
04	140700	X	NO RPT	-0-	-140700	-0-					Y	NO RPT					644

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270360	X	NO RPT	-0-	-270360	-0-					Y	NO RPT					537
12	279372	X	138654	-0-	-140718	-0-	863	1	131867	2	Y	5385	5425	1			561
							5924	9									
01	279372	X	111580	-0-	-167792	-0-	877	1	105980	2	Y	4294	4209	1			646
							4723	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					646
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					646
04	134190	X	NO RPT	-0-	-134190	-0-					Y	NO RPT					646

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280200	X	NO RPT	-0-	-280200	-0-					Y	NO RPT					588
12	289540	X	157736	-0-	-131804	-0-	982	1	149986	2	Y	6153	6169	1			646
							6768	9									
01	289540	X	130436	-0-	-159104	-0-	1024	1	123685	2	Y	5206	5068	1			784
							5727	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					784
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					784
04	152640	X	NO RPT	-0-	-152640	-0-					Y	NO RPT					784

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	8036	X	8036	-0-	-0-	-0-	768	1	6678	3	Y	338	342	0			9
							218	4	372	9							
12	5819	X	5819	-0-	-0-	-0-	528	1	4969	3	Y	208	211	0			6
							93	4	229	9							
01	12555	X	3658	-0-	-8897	-0-	314	1	3055	3	Y	178	181	0			3
							93	4	196	9							
02	11745	X	3174	-0-	-8571	-0-	243	1	2589	3	Y	246	245	0			4
							71	4	271	9							
03	12555	X	1789	-0-	-10766	-0-	334	1	1013	3	Y	312	311	0			5
							99	4	343	9							
04	8040	X	4937	-0-	-3103	-0-	613	1	3614	3	Y	621	618	0			8
							27	4	683	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	1440	N	1317	-0-	-123	-0-	666	1	15	3	Y	116	125	0			4
							508	4	128	9							
12	1147	N	810	-0-	-337	-0-	382	1	8	3	Y	106	109	0			1
							303	4	117	9							
01	1116	N	278	-0-	-838	-0-	156	1	80	4	Y	38	39	0			-0-
							42	9									
02	1276	X	207	-0-	-1069	-0-	78	1	12	3	Y	90	89	0			1
							18	4	99	9							
03	1364	X	494	-0-	-870	-0-	262	1	1	3	Y	63	63	0			1
							162	4	69	9							
04	1320	X	519	-0-	-801	-0-	350	1	2	3	Y	19	20	0			-0-
							146	4	21	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5614	-0-	-836	-0-	466	1	4777	3	Y	328	329	0			4
							10	4	361	9							
12	6200	X	5821	-0-	-379	-0-	482	1	4929	3	Y	361	360	0			5
							13	4	397	9							
01	6355	X	5142	-0-	-1213	-0-	451	1	4318	3	Y	333	333	0			5
							7	4	366	9							
02	5945	X	4236	-0-	-1709	-0-	343	1	3356	3	Y	478	475	0			8
							11	4	526	9							
03	6355	X	5258	-0-	-1097	-0-	420	1	4451	3	Y	344	343	0			9
							9	4	378	9							
04	5640	X	4825	-0-	-815	-0-	456	1	3984	3	Y	335	334	0			10
							16	4	369	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

11	6739	X	6739	-0-	-0-	-0-	279	1	6271	3	Y	164	176	0			2
							9	4	180	9							
12	12405	X	12405	-0-	-0-	-0-	423	1	8773	3	Y	2911	2864	0			49
							7	4	3202	9							
01	9091	X	9091	-0-	-0-	-0-	323	1	6577	3	Y	1987	1998	0			38
							5	4	2186	9							
02	6525	X	6158	-0-	-367	-0-	230	1	4555	3	Y	1241	1248	0			31
							8	4	1365	9							
03	12400	X	3662	-0-	-8738	-0-	415	1	2192	3	Y	947	958	0			20
							13	4	1042	9							
04	12000	X	1942	-0-	-10058	-0-	480	1	488	3	Y	876	879	0			17
							10	4	964	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

11	3420	X	2427	-0-	-993	-0-	652	1	849	3	Y	825	835	0			12
							18	4	908	9							
12	3410	X	2016	-0-	-1394	-0-	691	1	412	3	Y	822	820	0			14
							9	4	904	9							
01	3410	X	2671	-0-	-739	-0-	675	1	1240	3	Y	679	680	0			13
							9	4	747	9							
02	3190	X	2001	-0-	-1189	-0-	551	1	735	3	Y	634	631	0			16
							18	4	697	9							
03	3162	X	2862	-0-	-300	-0-	776	1	1295	3	Y	697	699	0			14
							24	4	767	9							
04	2580	X	2365	-0-	-215	-0-	696	1	1367	3	Y	261	270	0			5
							15	4	287	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	277	1	916	3	Y	357	360	0			11
							207	4	393	9							
12	2046	N	1390	-0-	-656	-0-	188	1	774	3	Y	257	266	0			2
							145	4	283	9							
01	1457	N	757	-0-	-700	-0-	93	1	295	3	Y	293	292	0			3
							47	4	322	9							
02	1914	X	89	-0-	-1825	-0-	9	1	2	3	Y	69	71	0			1
							2	4	76	9							
03	2484	X	2484	-0-	-0-	-0-	665	1	490	3	Y	837	824	0			14
							408	4	921	9							
04	1800	X	1668	-0-	-132	-0-	565	1	433	3	Y	395	401	0			8
							235	4	435	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	937	-0-	-3623	-0-	641	1	23	3	Y	237	237	0			3
							12	4	261	9							
12	1665	X	1665	-0-	-0-	-0-	642	1	729	3	Y	253	252	0			4
							16	4	278	9							
01	1457	X	1326	-0-	-131	-0-	676	1	354	3	Y	260	260	0			4
							10	4	286	9							
02	1637	X	1637	-0-	-0-	-0-	660	1	439	3	Y	469	465	0			8
							22	4	516	9							
03	2199	N	2199	-0-	-0-	-0-	696	1	751	3	Y	670	660	0			18
							15	4	737	9							
*04	1661	N	1661	-0-	-0-	-0-	693	1	361	3	Y	530	533	0			15
							24	4	583	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		820	-0-	820	19928	333	1	254	4	Y	212	219	0			7
							233	9									
12	14B2 EXT		2941	-0-	2941	22869	475	1	1552	3	Y	495	498	0			4
							369	4	545	9							
01	24126	X	1257	-0-	-22869	-0-	67	1	938	3	Y	201	203	0			2
							31	4	221	9							
02	3422	X	1342	-0-	-2080	-0-	103	1	895	3	Y	293	291	0			4
							22	4	322	9							
03	2945	X	2126	-0-	-819	-0-	321	1	1224	3	Y	353	351	0			6
							193	4	388	9							
04	2850	X	2685	-0-	-165	-0-	528	1	1593	3	Y	316	315	0			7
							216	4	348	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1739	N	1739	-0-	-0-	-0-	591	1	110	3	N	929	803	0	14	1	122
							16	4	1022	9							
*12	1682	N	1682	-0-	-0-	-0-	585	1	1	3	N	985	1003	0			104
							12	4	1084	9							
*01	1662	N	1662	-0-	-0-	-0-	607	1	1	3	N	952	928	0			128
							7	4	1047	9							
*02	1549	N	1549	-0-	-0-	-0-	580	1	49	3	N	828	835	0			121
							9	4	911	9							
03	1085	N	907	-0-	-178	-0-	541	1	40	3	N	289	279	0			131
							8	4	318	9							
04	1050	N	-0-	-0-	-1050	-0-					N	49	49	0			131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

11	2310	X	303	-0-	-2007	-0-	112	1	1	3	Y	171	174	0			2
							2	4	188	9							
12	1922	X	1473	-0-	-449	-0-	190	1	812	3	Y	424	420	0			6
							5	4	466	9							
01	2261	X	2261	-0-	-0-	-0-	399	1	1083	3	Y	703	698	0			11
							6	4	773	9							
02	3016	X	3016	-0-	-0-	-0-	478	1	1630	3	Y	811	808	0			14
							16	4	892	9							
03	2120	X	2120	-0-	-0-	-0-	752	1	586	3	Y	703	702	0			15
							9	4	773	9							
*04	2306	X	2306	-0-	-0-	-0-	933	1	1014	3	Y	323	333	0			5
							4	4	355	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

11	1290	N	-0-	-0-	-1290	-0-					Y	-0-	4	0			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

11	4680	X	1171	-0-	-3509	-0-	637	1	20	3	Y	293	274	0			203
							192	4	322	9							
12	4805	X	644	-0-	-4161	-0-	338	1	1	3	Y	224	191	0			236
							59	4	246	9							
01	4805	X	1196	-0-	-3609	-0-	560	1	391	4	Y	223	242	0			217
							245	9									
02	3596	X	964	-0-	-2632	-0-	410	1	1	3	Y	140	68	0			289
							399	4	154	9							
03	2201	X	871	-0-	-1330	-0-	532	1	99	3	Y	133	208	0			214
							94	4	146	9							
*04	1857	X	1857	-0-	-0-	-0-	288	1	687	3	Y	441	284	0			371
							397	4	485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	175	-0-	175	175	8	1	164	3	Y	-0-					-0-
						3	4									
02	T. A.	-0-	-0-	-0-	175					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	175					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	175					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

11	1740 X	504	-0-	-1236	-0-	303	1	2	3	Y	98	70	0			68
						91	4	108	9							
12	1581 X	836	-0-	-745	-0-	632	1	1	3	Y	85	63	0			90
						109	4	94	9							
01	1581 X	922	-0-	-659	-0-	480	1	2	3	Y	95	93	0			92
						335	4	105	9							
02	713 N	713	-0-	-0-	-0-	327	1	1	3	Y	61	29	0			124
						318	4	67	9							
03	837 N	516	-0-	-321	-0-	386	1	4	3	Y	53	87	0			90
						68	4	58	9							
04	900 N	518	-0-	-382	-0-	165	1	1	3	Y	114	108	0			96
						227	4	125	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8456	X	8456	-0-	-0-	-0-	566	1	7490	3	Y	221	221	0			6
							157	4	243	9							
12	13113	X	5140	-0-	-7973	-0-	477	1	4450	3	Y	117	120	0			3
							84	4	129	9							
01	13113	X	4010	-0-	-9103	-0-	422	1	3305	3	Y	143	144	0			2
							126	4	157	9							
02	12267	X	6701	-0-	-5566	-0-	629	1	5513	3	Y	339	336	0			5
							186	4	373	9							
03	11346	X	6376	-0-	-4970	-0-	688	1	5098	3	Y	355	355	0			5
							199	4	391	9							
04	8460	X	5829	-0-	-2631	-0-	992	1	4734	3	Y	54	58	0			1
							44	4	59	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

11	2117	X	2117	-0-	-0-	-0-	591	1	792	3	Y	439	439	0			12
							251	4	483	9							
12	2129	X	2129	-0-	-0-	-0-	687	1	501	3	Y	429	429	0			12
							469	4	472	9							
01	3007	X	1063	-0-	-1944	-0-	445	1	71	3	Y	286	293	0			5
							232	4	315	9							
02	2813	X	1019	-0-	-1794	-0-	486	1	2	3	Y	313	314	0			4
							187	4	344	9							
03	3007	X	1466	-0-	-1541	-0-	690	1	170	3	Y	360	359	0			5
							210	4	396	9							
*04	2768	X	2768	-0-	-0-	-0-	789	1	1366	3	Y	341	341	0			5
							238	4	375	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

11	T. A.		105	-0-	105	556	43	1	26	4	Y	33	34	0			-0-
							36	9									
12	T. A.		-0-	-0-	-0-	556					Y	-0-					-0-
01	556	X	-0-	-0-	-556	-0-					Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

11	3960	X	1645	-0-	-2315	-0-	458	1	818	3	Y	210	193	0			145
							138	4	231	9							
12	4092	X	1407	-0-	-2685	-0-	778	1	314	3	Y	164	136	0			173
							135	4	180	9							
01	4092	X	1282	-0-	-2810	-0-	481	1	277	3	Y	171	177	0			167
							336	4	188	9							
02	2465	X	1124	-0-	-1341	-0-	335	1	333	3	Y	118	54	0			231
							326	4	130	9							
03	1705	X	1559	-0-	-146	-0-	370	1	1056	3	Y	62	144	0			149
							65	4	68	9							
04	1650	X	1437	-0-	-213	-0-	333	1	391	3	Y	232	186	0			195
							458	4	255	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1440	-0-	-840	-0-	608	1	148	3	Y	387	384	1			10
							258	4	426	9							
12	2356	X	1654	-0-	-702	-0-	637	1	137	3	Y	405	404	1			11
							434	4	446	9							
01	2356	X	1219	-0-	-1137	-0-	534	1	149	3	Y	234	241	1			4
							279	4	257	9							
02	1508	X	51	-0-	-1457	-0-	24	1	9	4	Y	16	20	1			-0-
							18	9									
03	1643	X	1450	-0-	-193	-0-	255	1	775	3	Y	311	306	1			5
							78	4	342	9							
*04	1733	X	1733	-0-	-0-	-0-	476	1	820	3	Y	267	268	1			4
							143	4	294	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

11	14B2	EXT	1886	-0-	1886	14551	445	1	751	3	Y	455	453	0			12
							189	4	501	9							
12	14B2	EXT	1807	-0-	1807	16358	468	1	526	3	Y	449	449	0			12
							319	4	494	9							
01	17939	X	1581	-0-	-16358	-0-	403	1	513	3	Y	414	419	0			7
							210	4	455	9							
02	1769	X	602	-0-	-1167	-0-	41	1	226	3	Y	290	294	0			3
							16	4	319	9							
03	1891	X	1622	-0-	-269	-0-	215	1	829	3	Y	465	461	0			7
							66	4	512	9							
*04	3684	X	3684	-0-	-0-	-0-	680	1	2342	3	Y	415	416	0			6
							205	4	457	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

11	12025	X	12025	-0-	-0-	-0-	773	1	10135	3	Y	796	796	0			3
							241	4	876	9							
12	13109	X	13109	-0-	-0-	-0-	886	1	10732	3	Y	854	855	0			2
							552	4	939	9							
01	11904	X	9919	-0-	-1985	-0-	772	1	8126	3	Y	675	672	0			5
							278	4	743	9							
02	11629	X	8839	-0-	-2790	-0-	640	1	7111	3	Y	696	696	0			5
							322	4	766	9							
03	13113	X	9095	-0-	-4018	-0-	744	1	7241	3	Y	751	753	0			3
							284	4	826	9							
04	12690	X	10139	-0-	-2551	-0-	817	1	8185	3	Y	868	865	0			6
							182	4	955	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

11	2880	X	7	-0-	-2873	-0-	2	1	2	3	Y	3	15	0			-0-
							3	9									
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
01	2945	X	1179	-0-	-1766	-0-	146	1	765	3	Y	204	201	0			3
							44	4	224	9							
02	228	N	228	-0-	-0-	-0-	69	1	4	3	Y	122	123	0			2
							21	4	134	9							
03	245	N	245	-0-	-0-	-0-	92	1	4	3	Y	110	110	0			2
							28	4	121	9							
*04	2816	N	2816	-0-	-0-	-0-	330	1	2040	3	Y	392	389	0			5
							15	4	431	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5237	-0-	2237	2237	663	1	3790	3	Y	540	526	0			14
							190	4	594	9							
12	2389	N	152	-0-	-2237	-0-	29	1	41	3	Y	70	82	0			2
							5	4	77	9							
01	332	N	332	-0-	-0-	-0-	217	1	68	4	Y	43	44	0			1
							47	9									
02	5075	X	210	-0-	-4865	-0-	56	1	81	3	Y	51	51	0			1
							17	4	56	9							
03	5425	X	536	-0-	-4889	-0-	215	1	90	3	Y	151	150	0			2
							65	4	166	9							
04	5250	X	1995	-0-	-3255	-0-	473	1	1105	3	Y	360	358	0			4
							21	4	396	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

11	2190	X	951	-0-	-1239	-0-	382	1	441	3	Y	2	2	0			-0-
							126	4	2	9							
12	4708	X	4708	-0-	-0-	-0-	386	1	4078	3	Y	1	1	0			-0-
							243	4	1	9							
01	10750	X	10750	-0-	-0-	-0-	924	1	9493	3	Y	-0-					-0-
							333	4									
02	3162	X	3162	-0-	-0-	-0-	334	1	2654	3	Y	3	3	0			-0-
							171	4	3	9							
03	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
04	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

11	5940	X	4958	-0-	-982	-0-	564	1	3334	3	Y	954	954	0			13
							11	4	1049	9							
12	6138	X	1387	-0-	-4751	-0-	90	1	1021	3	Y	249	258	0			4
							2	4	274	9							
01	7069	X	7069	-0-	-0-	-0-	514	1	6372	3	Y	159	160	0			3
							8	4	175	9							
02	8366	X	8366	-0-	-0-	-0-	812	1	7332	3	Y	177	177	0			3
							27	4	195	9							
03	7813	X	7813	-0-	-0-	-0-	1189	1	6201	3	Y	372	368	0			7
							14	4	409	9							
04	6840	X	6097	-0-	-743	-0-	1068	1	4598	3	Y	387	388	0			6
							5	4	426	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

11	7530	X	7199	-0-	-331	-0-	887	1	5040	3	Y	1134	1159	0			17
							25	4	1247	9							
12	11974	X	11974	-0-	-0-	-0-	1213	1	9056	3	Y	1535	1526	0			26
							16	4	1689	9							
01	8626	X	8626	-0-	-0-	-0-	1056	1	6357	3	Y	1089	1094	0			21
							15	4	1198	9							
02	7772	X	6897	-0-	-875	-0-	745	1	5279	3	Y	771	773	0			19
							25	4	848	9							
03	9672	X	7667	-0-	-2005	-0-	973	1	4885	3	Y	1617	1602	0			34
							30	4	1779	9							
04	9360	X	6340	-0-	-3020	-0-	850	1	4333	3	Y	1035	1049	0			20
							18	4	1139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3072	-0-	-288	-0-	681	1	1222	3	Y	1045	1058	0			16
							19	4	1150	9							
12	3379	X	2679	-0-	-700	-0-	688	1	862	3	Y	1018	1017	0			17
							9	4	1120	9							
01	3379	X	3008	-0-	-371	-0-	718	1	1368	3	Y	829	830	0			16
							10	4	912	9							
02	3103	X	1598	-0-	-1505	-0-	432	1	318	3	Y	758	755	0			19
							14	4	834	9							
03	3317	X	2559	-0-	-758	-0-	516	1	1217	3	Y	736	740	0			15
							16	4	810	9							
04	3060	X	1676	-0-	-1384	-0-	497	1	409	3	Y	690	692	0			13
							11	4	759	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		107	-0-	107	107	86	1	17	3	Y	-0-					-0-
							4	4									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

11	2880	X	751	-0-	-2129	-0-	134	1	310	3	Y	239	240	0			1
							44	4	263	9							
12	2976	X	1110	-0-	-1866	-0-	172	1	354	3	Y	426	426	0			1
							115	4	469	9							
01	2697	X	13	-0-	-2684	-0-	2	1	1	4	Y	9	10	0			-0-
							10	9									
02	2523	X	175	-0-	-2348	-0-	56	1	3	3	Y	78	77	0			1
							30	4	86	9							
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-	1	0			-0-
04	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

11	690	N	531	-0-	-159	-0-	187	1	55	4	Y	263	263	0			7
							289	9									
12	744	N	508	-0-	-236	-0-	175	1	5	3	Y	269	268	0			8
							32	4	296	9							
01	848	N	848	-0-	-0-	-0-	130	1	405	3	Y	248	252	0			4
							40	4	273	9							
02	1568	N	1568	-0-	-0-	-0-	236	1	999	3	Y	237	237	0			4
							72	4	261	9							
03	856	N	856	-0-	-0-	-0-	364	1	74	3	Y	280	280	0			4
							110	4	308	9							
04	810	N	402	-0-	-408	-0-	175	1	22	3	Y	179	181	0			2
							8	4	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	3091	-0-	-2759	-0-	394	1	1977	3	Y	552	552	0			14
							113	4	607	9							
12	5704	X	1090	-0-	-4614	-0-	235	1	577	3	Y	214	222	0			6
							43	4	235	9							
01	5487	X	1087	-0-	-4400	-0-	398	1	12	3	Y	503	501	0			8
							124	4	553	9							
02	5017	X	1287	-0-	-3730	-0-	325	1	411	3	Y	410	412	0			6
							100	4	451	9							
03	5301	X	1963	-0-	-3338	-0-	419	1	1065	3	Y	322	323	0			5
							125	4	354	9							
04	3090	X	807	-0-	-2283	-0-	289	1	337	3	Y	153	156	0			2
							13	4	168	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

11	3540	X	1558	-0-	-1982	-0-	283	1	1019	3	Y	225	230	0			3
							8	4	248	9							
12	3100	X	963	-0-	-2137	-0-	271	1	467	3	Y	202	202	0			3
							3	4	222	9							
01	2883	X	839	-0-	-2044	-0-	354	1	271	3	Y	190	189	0			4
							5	4	209	9							
02	2117	X	756	-0-	-1361	-0-	251	1	311	3	Y	169	169	0			4
							8	4	186	9							
03	961	N	715	-0-	-246	-0-	567	1	18	3	Y	103	105	0			2
							17	4	113	9							
04	810	N	734	-0-	-76	-0-	587	1	18	3	Y	105	105	0			2
							13	4	116	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

11	11310	X	1662	-0-	-9648	-0-	147	1	914	3	Y	544	555	0			7
							3	4	598	9							
12	11687	X	1560	-0-	-10127	-0-	67	1	483	3	Y	916	910	0			13
							2	4	1008	9							
01	6603	X	3084	-0-	-3519	-0-	349	1	2707	3	Y	21	34	0			-0-
							5	4	23	9							
02	6177	X	1576	-0-	-4601	-0-	163	1	1408	3	Y	-0-					-0-
							5	4									
03	4683	X	4683	-0-	-0-	-0-	444	1	3609	3	Y	568	558	0			10
							5	4	625	9							
*04	4214	X	4214	-0-	-0-	-0-	561	1	2707	3	Y	857	853	0			14
							3	4	943	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

11	2030	N	2030	-0-	-0-	-0-	297	1	785	3	Y	784	784	0			20
							86	4	862	9							
12	3100	N	3580	-0-	480	480	356	1	2251	3	Y	826	823	0			23
							64	4	909	9							
01	3100	N	3706	-0-	606	1086	424	1	2179	3	Y	885	894	0			14
							129	4	974	9							
02	3570	X	2484	-0-	-1086	-0-	306	1	1373	3	Y	647	651	0			10
							93	4	712	9							
03	3565	X	2478	-0-	-1087	-0-	389	1	1361	3	Y	557	559	0			8
							115	4	613	9							
04	3600	X	3026	-0-	-574	-0-	203	1	2306	3	Y	462	464	0			6
							9	4	508	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	967	-0-	-383	-0-	542	1	85	3	Y	300	299	0			4
							10	4	330	9							
12	2167	N	2167	-0-	-0-	-0-	551	1	1193	3	Y	372	371	0			5
							14	4	409	9							
01	3100	N	6256	-0-	3156	3156	1194	1	4597	3	Y	406	405	0			6
							18	4	447	9							
02	10431	X	7275	-0-	-3156	-0-	679	1	6185	3	Y	353	353	0			6
							23	4	388	9							
03	5621	X	5621	-0-	-0-	-0-	397	1	4900	3	Y	286	284	0			8
							9	4	315	9							
04	6060	X	-0-	-0-	-6060	-0-					Y	-0-	8	0			-0-

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1888	-0-	-1052	-0-	568	1	45	3	Y	1150	1149	0			15
							10	4	1265	9							
12	2263	X	1281	-0-	-982	-0-	394	1	5	3	Y	793	796	0			12
							10	4	872	9							
01	2263	X	1023	-0-	-1240	-0-	345	1	5	4	Y	612	614	0			10
							673	9									
02	2117	X	724	-0-	-1393	-0-	358	1	5	3	Y	317	322	0			5
							12	4	349	9							
03	2263	X	720	-0-	-1543	-0-	410	1	2	3	Y	272	270	0			7
							9	4	299	9							
04	1890	X	906	-0-	-984	-0-	431	1	153	3	Y	279	278	0			8
							15	4	307	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12414	X	12414	-0-	-0-	-0-	789	1	10433	3	Y	860	856	0			4
							246	4	946	9							
12	12193	X	12193	-0-	-0-	-0-	1133	1	8944	3	Y	1264	1264	0			4
							726	4	1390	9							
01	3162	X	635	-0-	-2527	-0-	43	1	358	3	Y	198	201	0			1
							16	4	218	9							
02	12006	X	1353	-0-	-10653	-0-	193	1	572	3	Y	442	440	0			3
							102	4	486	9							
03	12834	X	102	-0-	-12732	-0-	46	1	3	3	Y	32	35	0			-0-
							18	4	35	9							
04	12420	X	-0-	-0-	-12420	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3824	-0-	-796	-0-	682	1	1664	3	Y	877	882	0			28
							513	4	965	9							
12	4774	X	4342	-0-	-432	-0-	637	1	2134	3	Y	978	999	0			7
							495	4	1076	9							
01	4350	X	4350	-0-	-0-	-0-	634	1	2324	3	Y	976	974	0			9
							318	4	1074	9							
02	3899	X	3899	-0-	-0-	-0-	588	1	2323	3	Y	778	776	0			11
							132	4	856	9							
03	4340	X	4298	-0-	-42	-0-	617	1	2310	3	Y	909	905	0			15
							371	4	1000	9							
04	4200	X	4143	-0-	-57	-0-	589	1	2367	3	Y	862	859	0			18
							239	4	948	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7202	X	7202	-0-	-0-	-0-	926	1	4372	3	Y	1488	1500	0			38
							267	4	1637	9							
12	6651	X	6651	-0-	-0-	-0-	958	1	4013	3	Y	1370	1369	0			39
							173	4	1507	9							
01	10013	X	5911	-0-	-4102	-0-	868	1	3264	3	Y	1376	1394	0			21
							265	4	1514	9							
02	9367	X	4475	-0-	-4892	-0-	826	1	2213	3	Y	1076	1080	0			17
							252	4	1184	9							
03	10013	X	4317	-0-	-5696	-0-	839	1	2384	3	Y	767	773	0			11
							250	4	844	9							
04	7200	X	5697	-0-	-1503	-0-	706	1	4194	3	Y	696	698	0			9
							31	4	766	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4682	-0-	-478	-0-	450	1	3234	3	Y	791	787	0			20
							128	4	870	9							
12	5239	X	3828	-0-	-1411	-0-	451	1	2474	3	Y	747	746	0			21
							81	4	822	9							
01	5115	X	3485	-0-	-1630	-0-	309	1	2412	3	Y	611	623	0			9
							92	4	672	9							
02	4524	X	2610	-0-	-1914	-0-	368	1	1469	3	Y	601	601	0			9
							112	4	661	9							
03	4836	X	3962	-0-	-874	-0-	790	1	2134	3	Y	730	728	0			11
							235	4	803	9							
04	4680	X	3922	-0-	-758	-0-	741	1	2479	3	Y	608	612	0			7
							33	4	669	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4578	-0-	-1092	-0-	326	1	2918	3	Y	1129	1122	0			29
							92	4	1242	9							
12	5859	X	4273	-0-	-1586	-0-	286	1	2771	3	Y	1060	1059	0			30
							50	4	1166	9							
01	5859	X	3857	-0-	-2002	-0-	340	1	2109	3	Y	1186	1198	0			18
							103	4	1305	9							
02	4495	X	2237	-0-	-2258	-0-	310	1	1085	3	Y	680	688	0			10
							94	4	748	9							
03	4743	X	2462	-0-	-2281	-0-	462	1	1653	3	Y	191	198	0			3
							137	4	210	9							
04	4590	X	1734	-0-	-2856	-0-	213	1	1511	3	Y	-0-	3	0			-0-
							10	4									

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	2070	X	-0-	-0-	-2070	-0-					Y	-0-	1	0			-0-
12	2139	X	820	-0-	-1319	-0-	102	1	467	3	Y	156	155	0			1
							79	4	172	9							
01	2015	X	1744	-0-	-271	-0-	398	1	414	3	Y	663	658	0			6
							203	4	729	9							
02	1219	N	1219	-0-	-0-	-0-	290	1	318	3	Y	495	494	0			7
							66	4	545	9							
03	1483	N	1483	-0-	-0-	-0-	282	1	498	3	Y	483	482	0			8
							172	4	531	9							
04	1530	N	1392	-0-	-138	-0-	451	1	222	3	Y	483	481	0			10
							188	4	531	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		825	-0-	825	825	247	1	310	3	Y	176	173	0			3
							74	4	194	9							
04	T. A.		1226	-0-	1226	2051	646	1	385	3	Y	152	153	0			2
							28	4	167	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

11	3138	X	3138	-0-	-0-	-0-	249	1	1794	3	Y	989	1006	0			15
							7	4	1088	9							
12	2078	X	2078	-0-	-0-	-0-	234	1	787	3	Y	958	957	0			16
							3	4	1054	9							
01	3108	X	3108	-0-	-0-	-0-	249	1	1700	3	Y	1051	1047	0			20
							3	4	1156	9							
02	4640	X	3259	-0-	-1381	-0-	197	1	2265	3	Y	718	720	0			18
							7	4	790	9							
03	4960	X	4223	-0-	-737	-0-	309	1	2687	3	Y	1107	1102	0			23
							9	4	1218	9							
*04	3521	X	3521	-0-	-0-	-0-	257	1	2161	3	Y	997	1001	0			19
							6	4	1097	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	1395	-0-	-4155	-0-	430	1	571	3	Y	244	260	0			6
							126	4	268	9							
12	5735	X	645	-0-	-5090	-0-	536	1	9	3	Y	1	7	0			-0-
							99	4	1	9							
01	6510	X	366	-0-	-6144	-0-	277	1	2	3	Y	1	1	0			-0-
							86	4	1	9							
02	6090	X	-0-	-0-	-6090	-0-					Y	-0-					-0-
03	6510	X	2053	-0-	-4457	-0-	256	1	1237	3	Y	441	434	0			7
							75	4	485	9							
*04	6566	X	6566	-0-	-0-	-0-	466	1	5030	3	Y	954	949	0			12
							21	4	1049	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	2992	-0-	-4358	-0-	402	1	1135	3	Y	1216	1247	0			31
							117	4	1338	9							
12	7595	X	3746	-0-	-3849	-0-	363	1	805	3	Y	2284	2250	0			65
							66	4	2512	9							
01	7595	X	1106	-0-	-6489	-0-	32	1	10	4	Y	967	1017	0			15
							1064	9									
02	7182	X	7182	-0-	-0-	-0-	87	1	548	3	Y	5928	5852	0			91
							26	4	6521	9							
03	6386	X	2487	-0-	-3899	-0-	220	1	551	3	Y	1500	1569	0			22
							66	4	1650	9							
04	3630	X	177	-0-	-3453	-0-	21	1	22	3	Y	121	142	0			1
							1	4	133	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	5509	-0-	-2441	-0-	659	1	4837	3	Y	-0-	1	0			-0-
							13	4									
12	8215	X	6938	-0-	-1277	-0-	675	1	6245	3	Y	-0-					-0-
							18	4									
01	7471	X	6896	-0-	-575	-0-	663	1	5951	3	Y	247	243	0			4
							10	4	272	9							
02	6989	X	3625	-0-	-3364	-0-	491	1	2592	3	Y	478	474	0			8
							16	4	526	9							
03	7031	X	7031	-0-	-0-	-0-	768	1	5604	3	Y	584	577	0			15
							17	4	642	9							
*04	7257	X	7257	-0-	-0-	-0-	855	1	5755	3	Y	561	560	0			16
							30	4	617	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1458	-0-	-1782	-0-	231	1	852	3	Y	299	305	0			16
							46	4	329	9							
12	3348	X	1779	-0-	-1569	-0-	648	1	599	3	Y	275	273	0			18
							229	4	303	9							
01	2790	X	1271	-0-	-1519	-0-	655	1	3	3	Y	348	344	0			22
							230	4	383	9							
02	2494	X	1427	-0-	-1067	-0-	551	1	330	3	Y	305	301	0			26
							210	4	336	9							
03	2666	X	1711	-0-	-955	-0-	678	1	599	3	Y	284	287	0			23
							122	4	312	9							
04	1710	X	1564	-0-	-146	-0-	638	1	568	3	Y	233	235	0			21
							102	4	256	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2060	-0-	-1420	-0-	115	1	1771	3	Y	125	125	0			1
							36	4	138	9							
12	3286	X	160	-0-	-3126	-0-	52	1	20	3	Y	48	49	0			-0-
							35	4	53	9							
01	4123	X	1338	-0-	-2785	-0-	81	1	1103	3	Y	114	113	0			1
							29	4	125	9							
02	3857	X	1973	-0-	-1884	-0-	152	1	1570	3	Y	158	158	0			1
							77	4	174	9							
03	4123	X	3096	-0-	-1027	-0-	364	1	2417	3	Y	159	159	0			1
							140	4	175	9							
04	2070	X	497	-0-	-1573	-0-	53	1	389	3	Y	39	40	0			-0-
							12	4	43	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5850	-0-	-210	-0-	749	1	3985	3	Y	819	811	0			21
							215	4	901	9							
12	6262	X	2260	-0-	-4002	-0-	488	1	1319	3	Y	331	343	0			9
							89	4	364	9							
01	6262	X	3052	-0-	-3210	-0-	512	1	1879	3	Y	459	461	0			7
							156	4	505	9							
02	5655	X	2407	-0-	-3248	-0-	353	1	1614	3	Y	303	305	0			5
							107	4	333	9							
03	6045	X	3285	-0-	-2760	-0-	533	1	2140	3	Y	414	413	0			6
							157	4	455	9							
04	5850	X	222	-0-	-5628	-0-	182	1	9	3	Y	21	27	0			-0-
							8	4	23	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	3136	-0-	-4814	-0-	450	1	1540	3	Y	924	933	0			24
							130	4	1016	9							
12	8339	X	1050	-0-	-7289	-0-	217	1	38	3	Y	686	691	0			19
							40	4	755	9							
01	8339	X	5480	-0-	-2859	-0-	779	1	4094	3	Y	337	351	0			5
							236	4	371	9							
02	7801	X	5295	-0-	-2506	-0-	822	1	3938	3	Y	261	262	0			4
							248	4	287	9							
03	7595	X	1224	-0-	-6371	-0-	443	1	608	3	Y	36	39	0			1
							133	4	40	9							
*04	7198	X	7198	-0-	-0-	-0-	540	1	6259	3	Y	341	338	0			4
							24	4	375	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5671	-0-	-29	-0-	833	1	3073	3	Y	1358	1356	0			6
							271	4	1494	9							
12	9517	X	726	-0-	-8791	-0-	236	1	279	3	Y	48	54	0			-0-
							158	4	53	9							
01	9517	X	3544	-0-	-5973	-0-	303	1	2277	3	Y	775	769	0			6
							111	4	853	9							
02	8903	X	7529	-0-	-1374	-0-	619	1	4871	3	Y	1565	1560	0			11
							317	4	1722	9							
03	19317	X	19317	-0-	-0-	-0-	881	1	16854	3	Y	1140	1146	0			5
							328	4	1254	9							
*04	43743	X	43743	-0-	-0-	-0-	1935	1	39400	3	Y	1800	1793	0			12
							428	4	1980	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4583	-0-	-217	-0-	452	1	2956	3	Y	936	939	0			4
							145	4	1030	9							
12	5673	X	4453	-0-	-1220	-0-	727	1	2602	3	Y	586	588	0			2
							479	4	645	9							
01	6868	X	6868	-0-	-0-	-0-	1129	1	4317	3	Y	911	906	0			7
							420	4	1002	9							
02	5394	X	4971	-0-	-423	-0-	890	1	2595	3	Y	924	925	0			6
							470	4	1016	9							
03	5766	X	5470	-0-	-296	-0-	954	1	3204	3	Y	855	857	0			4
							371	4	941	9							
04	6660	X	4941	-0-	-1719	-0-	771	1	3378	3	Y	563	563	0			4
							173	4	619	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5735	X	5735	-0-	-0-	-0-	866	1	4067	3	Y	474	474	0			2
							281	4	521	9							
12	11780	X	9190	-0-	-2590	-0-	814	1	7249	3	Y	554	554	0			2
							518	4	609	9							
01	11780	X	3977	-0-	-7803	-0-	577	1	2751	3	Y	395	394	0			3
							214	4	435	9							
02	12325	X	4859	-0-	-7466	-0-	544	1	3576	3	Y	416	416	0			3
							281	4	458	9							
03	9176	X	4087	-0-	-5089	-0-	709	1	2073	3	Y	935	934	0			4
							276	4	1029	9							
04	8880	X	3362	-0-	-5518	-0-	593	1	2117	3	Y	472	473	0			3
							133	4	519	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37137	X	37137	-0-	-0-	-0-	1145	1	28181	3	Y	7076	7189	0			94
							27	4	7784	9							
12	36422	X	36422	-0-	-0-	-0-	1132	1	28128	3	Y	6483	6482	0			95
							31	4	7131	9							
01	34836	X	34836	-0-	-0-	-0-	1114	1	26861	3	Y	6220	6216	0			99
							19	4	6842	9							
02	65772	X	26605	-0-	-39167	-0-	843	1	20204	3	Y	5026	5038	0			87
							29	4	5529	9							
03	70308	X	24002	-0-	-46306	-0-	730	1	18071	3	Y	4714	4677	0			124
							16	4	5185	9							
04	37140	X	19623	-0-	-17517	-0-	645	1	14736	3	Y	3835	3848	0			111
							23	4	4219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	X	1690	-0-	-0-	-0-	491	1	826	3	Y	193	194	0			1
							161	4	212	9							
12	1364	X	907	-0-	-457	-0-	257	1	362	3	Y	105	106	0			-0-
							172	4	116	9							
01	1364	X	1086	-0-	-278	-0-	621	1	8	3	Y	202	200	0			2
							235	4	222	9							
02	17429	X	452	-0-	-16977	-0-	280	1	4	3	Y	16	18	0			-0-
							150	4	18	9							
03	8742	X	558	-0-	-8184	-0-	330	1	1	3	Y	89	89	0			-0-
							129	4	98	9							
04	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13122	X	13122	-0-	-0-	-0-	464	1	9787	3	Y	2600	2658	0			34
							11	4	2860	9							
12	10803	X	10803	-0-	-0-	-0-	486	1	8184	3	Y	1927	1933	0			28
							13	4	2120	9							
01	27745	X	10672	-0-	-17073	-0-	612	1	7941	3	Y	1917	1914	0			31
							10	4	2109	9							
02	25955	X	8812	-0-	-17143	-0-	537	1	6468	3	Y	1626	1629	0			28
							18	4	1789	9							
03	27745	X	8899	-0-	-18846	-0-	545	1	6373	3	Y	1790	1771	0			47
							12	4	1969	9							
04	13110	X	7582	-0-	-5528	-0-	533	1	5239	3	Y	1628	1628	0			47
							19	4	1791	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13226	X	13226	-0-	-0-	-0-	1120	1	10850	3	Y	1121	1125	0			15
							23	4	1233	9							
12	16947	X	16947	-0-	-0-	-0-	1265	1	13748	3	Y	1728	1718	0			25
							33	4	1901	9							
01	8494	X	7208	-0-	-1286	-0-	596	1	5324	3	Y	1163	1169	0			19
							9	4	1279	9							
02	12789	X	4934	-0-	-7855	-0-	508	1	3753	3	Y	596	605	0			10
							17	4	656	9							
03	16957	X	9372	-0-	-7585	-0-	665	1	7305	3	Y	1262	1239	0			33
							14	4	1388	9							
04	16410	X	8169	-0-	-8241	-0-	658	1	6444	3	Y	949	955	0			27
							23	4	1044	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	3564	-0-	-5256	-0-	338	1	2784	3	Y	395	406	0			5
							7	4	435	9							
12	19206	X	19206	-0-	-0-	-0-	1215	1	16696	3	Y	1148	1136	0			17
							32	4	1263	9							
01	18466	X	18466	-0-	-0-	-0-	1197	1	16059	3	Y	1083	1083	0			17
							19	4	1191	9							
02	16735	X	16735	-0-	-0-	-0-	1103	1	14591	3	Y	913	914	0			16
							37	4	1004	9							
03	18569	X	15988	-0-	-2581	-0-	1081	1	13866	3	Y	925	917	0			24
							23	4	1018	9							
04	17970	X	15335	-0-	-2635	-0-	1121	1	13274	3	Y	819	819	0			24
							39	4	901	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	10503	-0-	-10407	-0-	975	1	7689	3	Y	1389	1390	0			6
							311	4	1528	9							
12	13702	X	7661	-0-	-6041	-0-	905	1	4945	3	Y	1111	1114	0			3
							589	4	1222	9							
01	16833	X	1138	-0-	-15695	-0-	334	1	33	3	Y	585	584	0			4
							127	4	644	9							
02	15747	X	1683	-0-	-14064	-0-	595	1	39	3	Y	664	663	0			5
							319	4	730	9							
03	16833	X	1138	-0-	-15695	-0-	450	1	48	3	Y	422	425	0			2
							176	4	464	9							
04	10500	X	1260	-0-	-9240	-0-	570	1	66	3	Y	451	450	0			3
							128	4	496	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	2759	-0-	-3661	-0-	387	1	1251	3	Y	812	816	0			9
							228	4	893	9							
12	6634	X	1002	-0-	-5632	-0-	153	1	5	3	Y	717	717	0			9
							55	4	789	9							
01	5332	X	5279	-0-	-53	-0-	559	1	3010	3	Y	1408	1408	0			9
							161	4	1549	9							
02	4988	X	2062	-0-	-2926	-0-	161	1	1293	3	Y	513	514	0			8
							44	4	564	9							
03	4836	X	2405	-0-	-2431	-0-	102	1	1833	3	Y	403	405	0			6
							27	4	443	9							
04	5100	X	3583	-0-	-1517	-0-	653	1	2303	3	Y	544	543	0			7
							29	4	598	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	2680	-0-	-3590	-0-	330	1	1574	3	Y	530	533	0			6
							193	4	583	9							
12	7905	X	4583	-0-	-3322	-0-	557	1	2869	3	Y	875	870	0			11
							194	4	963	9							
01	7905	X	3880	-0-	-4025	-0-	481	1	2602	3	Y	598	605	0			4
							139	4	658	9							
02	7395	X	1750	-0-	-5645	-0-	135	1	1405	3	Y	156	158	0			2
							38	4	172	9							
03	4867	X	575	-0-	-4292	-0-	28	1	504	3	Y	33	35	0			-0-
							7	4	36	9							
04	4440	X	767	-0-	-3673	-0-	104	1	464	3	Y	176	174	0			2
							5	4	194	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	2710	-0-	-4130	-0-	558	1	1139	3	Y	620	622	0			7
							331	4	682	9							
12	7068	X	4341	-0-	-2727	-0-	867	1	2234	3	Y	849	846	0			10
							306	4	934	9							
01	7068	X	4696	-0-	-2372	-0-	918	1	2752	3	Y	689	694	0			5
							268	4	758	9							
02	4814	X	1066	-0-	-3748	-0-	152	1	696	3	Y	160	163	0			2
							42	4	176	9							
03	4433	X	590	-0-	-3843	-0-	25	1	460	3	Y	89	90	0			1
							7	4	98	9							
04	4530	X	956	-0-	-3574	-0-	383	1	387	3	Y	154	153	0			2
							17	4	169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18123	X	18123	-0-	-0-	-0-	1290	1	14824	3	Y	1457	1455	0			6
							406	4	1603	9							
12	13249	X	13249	-0-	-0-	-0-	1631	1	8973	3	Y	1440	1442	0			4
							1061	4	1584	9							
01	11811	X	1592	-0-	-10219	-0-	392	1	918	3	Y	123	126	0			1
							147	4	135	9							
02	17516	X	6763	-0-	-10753	-0-	877	1	5183	3	Y	225	224	0			2
							455	4	248	9							
03	18724	X	1207	-0-	-17517	-0-	417	1	595	3	Y	29	31	0			-0-
							163	4	32	9							
04	18120	X	441	-0-	-17679	-0-	178	1	2	3	Y	201	200	0			1
							40	4	221	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	4257	-0-	-4563	-0-	535	1	2602	3	Y	734	730	0			8
							313	4	807	9							
12	9114	X	7949	-0-	-1165	-0-	1028	1	5010	3	Y	1412	1403	0			17
							358	4	1553	9							
01	8618	X	7457	-0-	-1161	-0-	894	1	5008	3	Y	1180	1189	0			8
							257	4	1298	9							
02	7386	X	7386	-0-	-0-	-0-	963	1	5085	3	Y	990	986	0			12
							249	4	1089	9							
03	7936	X	6602	-0-	-1334	-0-	679	1	4840	3	Y	876	884	0			4
							119	4	964	9							
04	7680	X	4778	-0-	-2902	-0-	529	1	3359	3	Y	709	700	0			13
							110	4	780	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	7204	-0-	-2576	-0-	461	1	5300	3	Y	1076	1077	0			12
							259	4	1184	9							
12	10106	X	7669	-0-	-2437	-0-	490	1	5831	3	Y	1076	1075	0			13
							164	4	1184	9							
01	8494	X	7138	-0-	-1356	-0-	506	1	5453	3	Y	943	950	0			6
							142	4	1037	9							
02	7076	X	5800	-0-	-1276	-0-	557	1	4259	3	Y	765	761	0			10
							142	4	842	9							
03	7564	X	7205	-0-	-359	-0-	582	1	5524	3	Y	908	914	0			4
							100	4	999	9							
04	7320	X	6552	-0-	-768	-0-	582	1	4919	3	Y	846	835	0			15
							120	4	931	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2041	-0-	-2429	-0-	54	1	1157	3	Y	734	744	0			20
							23	4	807	9							
12	4309	X	1449	-0-	-2860	-0-	178	1	456	3	Y	630	633	0			17
							122	4	693	9							
01	4433	X	4235	-0-	-198	-0-	326	1	2754	3	Y	895	896	0			16
							170	4	985	9							
02	4147	X	2433	-0-	-1714	-0-	94	1	1642	3	Y	601	610	0			7
							36	4	661	9							
03	4433	X	1979	-0-	-2454	-0-	103	1	1186	3	Y	599	597	0			9
							31	4	659	9							
04	4110	X	3284	-0-	-826	-0-	299	1	1908	3	Y	897	893	0			13
							90	4	987	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2763	X	2763	-0-	-0-	-0-	252	1	1676	3	Y	662	661	0			18
							107	4	728	9							
12	2542	X	1304	-0-	-1238	-0-	233	1	461	3	Y	410	417	0			11
							159	4	451	9							
01	3201	X	3201	-0-	-0-	-0-	275	1	1934	3	Y	771	768	0			14
							144	4	848	9							
02	2675	X	2675	-0-	-0-	-0-	290	1	1605	3	Y	608	615	0			7
							111	4	669	9							
03	3342	X	3342	-0-	-0-	-0-	503	1	2036	3	Y	591	589	0			9
							153	4	650	9							
04	3090	X	2411	-0-	-679	-0-	365	1	1226	3	Y	645	645	0			9
							110	4	710	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1821	-0-	-999	-0-	192	1	976	3	Y	519	519	0			14
							82	4	571	9							
12	2914	X	1787	-0-	-1127	-0-	224	1	793	3	Y	561	560	0			15
							153	4	617	9							
01	2511	X	1863	-0-	-648	-0-	207	1	943	3	Y	550	555	0			10
							108	4	605	9							
02	2349	X	2060	-0-	-289	-0-	171	1	1285	3	Y	490	494	0			6
							65	4	539	9							
03	2511	X	1668	-0-	-843	-0-	224	1	996	3	Y	345	346	0			5
							68	4	380	9							
04	1830	X	559	-0-	-1271	-0-	20	1	415	3	Y	107	110	0			2
							6	4	118	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	8492	-0-	-1648	-0-	886	1	5493	3	Y	1454	1450	0			17
							514	4	1599	9							
12	10478	X	8472	-0-	-2006	-0-	871	1	5561	3	Y	1581	1579	0			19
							301	4	1739	9							
01	10478	X	8364	-0-	-2114	-0-	961	1	6094	3	Y	939	952	0			6
							276	4	1033	9							
02	9058	X	9058	-0-	-0-	-0-	992	1	6295	3	Y	1378	1367	0			17
							255	4	1516	9							
03	12005	X	12005	-0-	-0-	-0-	1250	1	8243	3	Y	2084	2092	0			9
							220	4	2292	9							
04	8490	X	6999	-0-	-1491	-0-	770	1	4400	3	Y	1516	1498	0			27
							161	4	1668	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	11936	-0-	-5074	-0-	846	1	9054	3	Y	1416	1418	0			16
							478	4	1558	9							
12	15841	X	11532	-0-	-4309	-0-	854	1	8907	3	Y	1348	1348	0			16
							288	4	1483	9							
01	17756	X	17756	-0-	-0-	-0-	1239	1	14558	3	Y	1466	1472	0			10
							346	4	1613	9							
02	20318	X	20318	-0-	-0-	-0-	1599	1	16845	3	Y	1337	1330	0			17
							403	4	1471	9							
03	27413	X	27413	-0-	-0-	-0-	1716	1	24123	3	Y	1168	1180	0			5
							289	4	1285	9							
*04	17206	X	17206	-0-	-0-	-0-	1339	1	14392	3	Y	1094	1080	0			19
							272	4	1203	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1378	-0-	-1802	-0-	616	1	317	3	Y	240	250	0			6
							181	4	264	9							
12	3038	X	1617	-0-	-1421	-0-	457	1	768	3	Y	281	279	0			8
							83	4	309	9							
01	3038	X	1197	-0-	-1841	-0-	495	1	304	3	Y	222	227	0			3
							154	4	244	9							
02	2154	X	2154	-0-	-0-	-0-	573	1	1007	3	Y	362	359	0			6
							176	4	398	9							
03	2170	X	1531	-0-	-639	-0-	725	1	237	3	Y	318	319	0			5
							219	4	350	9							
04	1560	X	784	-0-	-776	-0-	548	1	6	3	Y	187	190	0			2
							24	4	206	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6568	X	6568	-0-	-0-	-0-	752	1	4477	3	Y	997	999	0			4
							242	4	1097	9							
12	6233	X	6233	-0-	-0-	-0-	804	1	4211	3	Y	631	633	0			2
							524	4	694	9							
01	4964	X	4964	-0-	-0-	-0-	780	1	3111	3	Y	712	709	0			5
							290	4	783	9							
02	7511	X	4266	-0-	-3245	-0-	533	1	2578	3	Y	797	796	0			6
							278	4	877	9							
03	7409	X	4638	-0-	-2771	-0-	718	1	2746	3	Y	814	816	0			4
							279	4	895	9							
04	6570	X	5990	-0-	-580	-0-	799	1	3870	3	Y	1038	1035	0			7
							179	4	1142	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5355	X	5355	-0-	-0-	-0-	493	1	3685	3	Y	942	940	0			24
							141	4	1036	9							
12	5425	X	4283	-0-	-1142	-0-	522	1	2663	3	Y	913	911	0			26
							94	4	1004	9							
01	5704	X	4720	-0-	-984	-0-	602	1	2805	3	Y	1027	1037	0			16
							183	4	1130	9							
02	4698	X	3561	-0-	-1137	-0-	503	1	1967	3	Y	853	856	0			13
							153	4	938	9							
03	5022	X	3754	-0-	-1268	-0-	563	1	2402	3	Y	566	571	0			8
							166	4	623	9							
04	4860	X	4156	-0-	-704	-0-	502	1	3128	3	Y	458	460	0			6
							22	4	504	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1510	-0-	-20	-0-	586	1	443	3	Y	281	281	0			7
							172	4	309	9							
12	1581	X	1548	-0-	-33	-0-	300	1	1011	3	Y	166	168	0			5
							54	4	183	9							
01	1860	X	1747	-0-	-113	-0-	455	1	779	3	Y	339	339	0			5
							140	4	373	9							
02	1450	N	1286	-0-	-164	-0-	447	1	455	3	Y	224	226	0			3
							138	4	246	9							
03	1550	N	277	-0-	-1273	-0-	146	1	44	4	Y	79	81	0			1
							87	9									
04	1680	N	17	-0-	-1663	-0-	5	1	12	9	Y	11	12	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3020	X	3020	-0-	-0-	-0-	372	1	2109	3	Y	484	484	0			6
							7	4	532	9							
12	3221	X	3221	-0-	-0-	-0-	392	1	2304	3	Y	468	467	0			7
							10	4	515	9							
01	956	X	956	-0-	-0-	-0-	384	1	76	3	Y	445	445	0			7
							6	4	490	9							
02	3654	X	1680	-0-	-1974	-0-	436	1	731	3	Y	454	453	0			8
							14	4	499	9							
03	3906	X	2936	-0-	-970	-0-	405	1	2024	3	Y	453	449	0			12
							9	4	498	9							
04	3120	X	2679	-0-	-441	-0-	238	1	2052	3	Y	346	348	0			10
							8	4	381	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6807	X	6807	-0-	-0-	-0-	373	1	5589	3	Y	761	764	0			10
							8	4	837	9							
12	6971	X	6971	-0-	-0-	-0-	406	1	5660	3	Y	813	811	0			12
							11	4	894	9							
01	7125	X	7125	-0-	-0-	-0-	401	1	5665	3	Y	957	954	0			15
							6	4	1053	9							
02	7482	X	6898	-0-	-584	-0-	403	1	5522	3	Y	872	872	0			15
							14	4	959	9							
03	8344	X	8344	-0-	-0-	-0-	568	1	6592	3	Y	1065	1052	0			28
							12	4	1172	9							
04	6900	X	6738	-0-	-162	-0-	676	1	5149	3	Y	808	813	0			23
							24	4	889	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5770	X	5770	-0-	-0-	-0-	1023	1	3374	3	Y	1230	1224	0			16
							20	4	1353	9							
12	5456	X	4506	-0-	-950	-0-	716	1	3005	3	Y	697	703	0			10
							18	4	767	9							
01	5790	X	5790	-0-	-0-	-0-	849	1	4002	3	Y	842	839	0			13
							13	4	926	9							
02	7133	X	7133	-0-	-0-	-0-	778	1	5667	3	Y	602	605	0			10
							26	4	662	9							
03	8378	X	8378	-0-	-0-	-0-	783	1	7311	3	Y	243	247	0			6
							17	4	267	9							
*04	6651	X	6651	-0-	-0-	-0-	528	1	5984	3	Y	109	112	0			3
							19	4	120	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3975	X	3975	-0-	-0-	-0-	810	1	2068	3	Y	756	754	0			3
							265	4	832	9							
12	3140	X	3140	-0-	-0-	-0-	819	1	1134	3	Y	582	583	0			2
							547	4	640	9							
01	2976	X	2587	-0-	-389	-0-	768	1	963	3	Y	515	513	0			4
							289	4	567	9							
02	3857	X	1401	-0-	-2456	-0-	506	1	272	4	Y	566	566	0			4
							623	9									
03	4123	X	1454	-0-	-2669	-0-	672	1	193	3	Y	296	299	0			1
							263	4	326	9							
04	3990	X	974	-0-	-3016	-0-	574	1	19	3	Y	229	228	0			2
							129	4	252	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	10042	-0-	-2258	-0-	1156	1	7114	3	Y	1273	1274	0			5
							372	4	1400	9							
12	10447	X	9469	-0-	-978	-0-	1266	1	6015	3	Y	1236	1237	0			4
							828	4	1360	9							
01	11687	X	11084	-0-	-603	-0-	1453	1	7504	3	Y	1445	1438	0			11
							537	4	1590	9							
02	10933	X	6136	-0-	-4797	-0-	918	1	3801	3	Y	851	856	0			6
							481	4	936	9							
03	11687	X	7018	-0-	-4669	-0-	1002	1	4476	3	Y	1047	1048	0			5
							388	4	1152	9							
04	10740	X	2960	-0-	-7780	-0-	950	1	1303	3	Y	449	451	0			3
							213	4	494	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

11	5859	X	5859	-0-	-0-	-0-	863	1	3678	3	Y	972	964	0			25
							249	4	1069	9							
12	4216	X	1671	-0-	-2545	-0-	311	1	541	3	Y	693	698	0			20
							57	4	762	9							
01	4979	X	4979	-0-	-0-	-0-	761	1	2775	3	Y	1100	1103	0			17
							233	4	1210	9							
02	5655	X	4718	-0-	-937	-0-	701	1	2781	3	Y	930	933	0			14
							213	4	1023	9							
03	6045	X	2837	-0-	-3208	-0-	485	1	1428	3	Y	709	712	0			11
							144	4	780	9							
04	5850	X	2365	-0-	-3485	-0-	396	1	1008	3	Y	857	857	0			11
							18	4	943	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

11	5190	X	2068	-0-	-3122	-0-	1302	1	231	3	Y	130	121	0			90
							392	4	143	9							
12	5363	X	2216	-0-	-3147	-0-	1584	1	245	3	Y	102	84	0			108
							275	4	112	9							
01	5363	X	3623	-0-	-1740	-0-	1289	1	1251	3	Y	165	113	0			160
							901	4	182	9							
02	4785	X	3891	-0-	-894	-0-	1221	1	1351	3	Y	118	53	0			225
							1189	4	130	9							
03	4433	X	3487	-0-	-946	-0-	1317	1	1863	3	Y	67	144	0			148
							233	4	74	9							
04	3510	X	3204	-0-	-306	-0-	665	1	1440	3	Y	167	175	0			140
							915	4	184	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	1452	-0-	-4068	-0-	1241	1	1	3	Y	164	192	0			25
							30	4	180	9							
12	5704	X	1504	-0-	-4200	-0-	1421	1	1	3	Y	48	67	0			6
							29	4	53	9							
01	5704	X	5528	-0-	-176	-0-	1609	1	3131	3	Y	697	608	0			95
							21	4	767	9							
02	5133	X	4938	-0-	-195	-0-	1388	1	3061	3	Y	405	433	0			67
							43	4	446	9							
03	3720	X	977	-0-	-2743	-0-	854	1	4	3	Y	101	166	0			2
							8	4	111	9							
04	5340	X	1362	-0-	-3978	-0-	924	1	155	3	Y	254	252	0			4
							4	4	279	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	7140	X	224	-0-	-6916	-0-	120	1	40	4	Y	58	59	0			-0-
							64	9									
12	1271	X	409	-0-	-862	-0-	193	1	19	3	Y	61	61	0			-0-
							130	4	67	9							
01	992	X	810	-0-	-182	-0-	235	1	253	3	Y	212	210	0			2
							89	4	233	9							
02	1067	X	1067	-0-	-0-	-0-	136	1	707	3	Y	139	140	0			1
							71	4	153	9							
03	403	N	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

11	6360	X	5698	-0-	-662	-0-	1168	1	4003	3	Y	160	113	0			111
							351	4	176	9							
12	6572	X	6341	-0-	-231	-0-	2770	1	2924	3	Y	152	103	0			160
							480	4	167	9							
01	6572	X	6570	-0-	-2	-0-	2118	1	2762	3	Y	191	166	0			185
							1480	4	210	9							
02	6061	X	5832	-0-	-229	-0-	1370	1	2933	3	Y	178	69	0			294
							1333	4	196	9							
03	6448	X	6268	-0-	-180	-0-	1434	1	4331	3	Y	227	257	0			264
							253	4	250	9							
04	6360	X	5580	-0-	-780	-0-	763	1	3347	3	Y	382	325	0			321
							1050	4	420	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

11	2640	X	1059	-0-	-1581	-0-	714	1	110	3	Y	196	206	0			3
							19	4	216	9							
12	2728	X	1541	-0-	-1187	-0-	817	1	69	3	Y	586	579	0			10
							10	4	645	9							
01	2728	X	2259	-0-	-469	-0-	798	1	1069	3	Y	346	349	0			7
							11	4	381	9							
02	2523	X	2302	-0-	-221	-0-	745	1	1316	3	Y	197	199	0			5
							24	4	217	9							
03	2697	X	2595	-0-	-102	-0-	790	1	1469	3	Y	284	283	0			6
							24	4	312	9							
*04	3149	X	3149	-0-	-0-	-0-	744	1	1487	3	Y	820	810	0			16
							16	4	902	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9979	X	9979	-0-	-0-	-0-	825	1	6559	3	Y	2338	2325	0			35
							23	4	2572	9							
12	7845	X	7845	-0-	-0-	-0-	913	1	4801	3	Y	1926	1929	0			32
							12	4	2119	9							
01	6391	X	6391	-0-	-0-	-0-	866	1	4098	3	Y	1286	1293	0			25
							12	4	1415	9							
02	9657	X	3674	-0-	-5983	-0-	739	1	2790	3	Y	110	132	0			3
							24	4	121	9							
03	10323	X	4500	-0-	-5823	-0-	810	1	3435	3	Y	209	208	0			4
							25	4	230	9							
04	9990	X	4714	-0-	-5276	-0-	751	1	2785	3	Y	1056	1040	0			20
							16	4	1162	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

11	3240	X	331	-0-	-2909	-0-	298	1	25	3	Y	-0-					-0-
							8	4									
12	2635	X	745	-0-	-1890	-0-	709	1	27	3	Y	-0-					-0-
							9	4									
01	2635	X	1280	-0-	-1355	-0-	758	1	512	3	Y	-0-					-0-
							10	4									
02	3073	X	3073	-0-	-0-	-0-	794	1	2253	3	Y	-0-					-0-
							26	4									
03	2549	N	2549	-0-	-0-	-0-	824	1	1700	3	Y	-0-					-0-
							25	4									
*04	1328	N	1328	-0-	-0-	-0-	559	1	471	3	Y	260	255	0			5
							12	4	286	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

11	2700	X	1373	-0-	-1327	-0-	303	1	859	3	Y	102	103	0			-0-
							99	4	112	9							
12	8224	X	8224	-0-	-0-	-0-	707	1	6201	3	Y	787	785	0			2
							450	4	866	9							
01	13380	X	13380	-0-	-0-	-0-	1011	1	10729	3	Y	1160	1153	0			9
							364	4	1276	9							
02	5465	X	5465	-0-	-0-	-0-	590	1	3950	3	Y	564	569	0			4
							305	4	620	9							
03	5408	X	5408	-0-	-0-	-0-	478	1	4195	3	Y	502	504	0			2
							183	4	552	9							
04	4380	X	474	-0-	-3906	-0-	293	1	87	3	Y	25	27	0			-0-
							66	4	28	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10407	X	10407	-0-	-0-	-0-	529	1	9001	3	Y	702	706	0			38
							105	4	772	9							
12	5146	X	4257	-0-	-889	-0-	284	1	3579	3	Y	267	288	0			17
							100	4	294	9							
01	5146	X	3013	-0-	-2133	-0-	120	1	2573	3	Y	253	254	0			16
							42	4	278	9							
02	11078	X	5762	-0-	-5316	-0-	347	1	4777	3	Y	460	437	0			39
							132	4	506	9							
03	13645	X	13645	-0-	-0-	-0-	987	1	11273	3	Y	1097	1048	0			88
							178	4	1207	9							
04	10410	X	10234	-0-	-176	-0-	740	1	8460	3	Y	832	844	0			76
							119	4	915	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

11	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	52	3	Y	9	8	0			1
							1	4	10	9							
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

11	3420	X	1887	-0-	-1533	-0-	233	1	1441	3	Y	125	126	0			1
							75	4	138	9							
12	16244	X	57	-0-	-16187	-0-	3	1	52	3	Y	-0-	1	0			-0-
							2	4									
01	16244	X	79	-0-	-16165	-0-	24	1	40	3	Y	5	5	0			-0-
							9	4	6	9							
02	15573	X	866	-0-	-14707	-0-	203	1	535	3	Y	19	19	0			-0-
							107	4	21	9							
03	7347	X	2096	-0-	-5251	-0-	660	1	1170	3	Y	7	7	0			-0-
							258	4	8	9							
04	1890	X	1537	-0-	-353	-0-	405	1	1022	3	Y	17	17	0			-0-
							91	4	19	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

11	10560	X	5726	-0-	-4834	-0-	572	1	4393	3	Y	525	526	0			2
							183	4	578	9							
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-	2	0			-0-
01	16244	X	14	-0-	-16230	-0-	6	1	2	4	Y	5	5	0			-0-
							6	9									
02	17178	X	17178	-0-	-0-	-0-	1130	1	13742	3	Y	1583	1572	0			11
							565	4	1741	9							
03	16244	X	7223	-0-	-9021	-0-	639	1	5759	3	Y	528	537	0			2
							244	4	581	9							
*04	7170	X	7170	-0-	-0-	-0-	714	1	5693	3	Y	549	547	0			4
							159	4	604	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3681	X	3681	-0-	-0-	-0-	765	1	2168	3	Y	661	668	0			10
							21	4	727	9							
12	3565	X	2511	-0-	-1054	-0-	773	1	1428	3	Y	273	278	0			5
							10	4	300	9							
01	3565	X	2801	-0-	-764	-0-	768	1	1373	3	Y	591	585	0			11
							10	4	650	9							
02	3567	X	2720	-0-	-847	-0-	705	1	1394	3	Y	544	541	0			14
							23	4	598	9							
03	3813	X	1120	-0-	-2693	-0-	605	1	330	3	Y	152	163	0			3
							18	4	167	9							
04	3690	X	1163	-0-	-2527	-0-	532	1	345	3	Y	250	248	0			5
							11	4	275	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2971	-0-	-479	-0-	801	1	1534	3	Y	558	566	0			8
							22	4	614	9							
12	3131	X	2782	-0-	-349	-0-	785	1	1345	3	Y	584	582	0			10
							10	4	642	9							
01	3441	X	2793	-0-	-648	-0-	796	1	1433	3	Y	503	503	0			10
							11	4	553	9							
02	3219	X	2233	-0-	-986	-0-	690	1	1054	3	Y	424	423	0			11
							23	4	466	9							
03	3441	X	2686	-0-	-755	-0-	760	1	1377	3	Y	478	479	0			10
							23	4	526	9							
04	2970	X	2364	-0-	-606	-0-	734	1	1181	3	Y	394	397	0			7
							16	4	433	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	5455	-0-	-1895	-0-	1435	1	3433	3	Y	142	120	0			98
							431	4	156	9							
12	7595	X	4585	-0-	-3010	-0-	2372	1	1697	3	Y	95	93	0			100
							411	4	105	9							
01	7595	X	4890	-0-	-2705	-0-	1272	1	2511	3	Y	198	106	0			192
							889	4	218	9							
02	6757	X	4811	-0-	-1946	-0-	1287	1	2181	3	Y	82	52	0			222
							1253	4	90	9							
03	6456	X	6456	-0-	-0-	-0-	1580	1	4497	3	Y	91	154	0			159
							279	4	100	9							
*04	5799	X	5799	-0-	-0-	-0-	789	1	3713	3	Y	193	190	0			162
							1085	4	212	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	176	-0-	-11044	-0-	110	1	7	3	Y	21	21	0			-0-
							36	4	23	9							
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	775	X	11	-0-	-764	-0-	8	3	3	9	Y	3	3	0			-0-
02	725	X	129	-0-	-596	-0-	46	1	3	3	Y	50	50	0			-0-
							25	4	55	9							
03	235	N	235	-0-	-0-	-0-	110	1	1	3	Y	74	74	0			-0-
							43	4	81	9							
*04	622	N	622	-0-	-0-	-0-	249	1	1	3	Y	287	285	0			2
							56	4	316	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5512	X	5512	-0-	-0-	-0-	673	1	4058	3	Y	513	512	0			2
							217	4	564	9							
12	2303	X	2303	-0-	-0-	-0-	747	1	5	3	Y	952	951	0			3
							504	4	1047	9							
01	899	X	686	-0-	-213	-0-	108	1	41	4	Y	488	487	0			4
							537	9									
02	5336	X	2920	-0-	-2416	-0-	897	1	1481	3	Y	59	63	0			-0-
							477	4	65	9							
03	5704	X	970	-0-	-4734	-0-	672	1	263	4	Y	32	32	0			-0-
							35	9									
04	5520	X	600	-0-	-4920	-0-	312	1	12	3	Y	187	186	0			1
							70	4	206	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	5879	-0-	-3181	-0-	462	1	4504	3	Y	697	698	0			3
							146	4	767	9							
12	19592	X	12220	-0-	-7372	-0-	784	1	9169	3	Y	1616	1614	0			5
							489	4	1778	9							
01	19592	X	5207	-0-	-14385	-0-	367	1	3614	3	Y	994	992	0			7
							133	4	1093	9							
02	18328	X	4168	-0-	-14160	-0-	335	1	2659	3	Y	911	912	0			6
							172	4	1002	9							
03	12214	X	4183	-0-	-8031	-0-	652	1	3242	3	Y	34	40	0			-0-
							252	4	37	9							
04	11820	X	10416	-0-	-1404	-0-	1075	1	8280	3	Y	746	741	0			5
							240	4	821	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	800	-0-	-2950	-0-	204	1	324	3	Y	186	186	0			1
							67	4	205	9							
12	2170	X	1103	-0-	-1067	-0-	287	1	227	3	Y	360	360	0			1
							193	4	396	9							
01	3736	X	3736	-0-	-0-	-0-	551	1	2544	3	Y	397	395	0			3
							204	4	437	9							
02	1044	X	859	-0-	-185	-0-	188	1	431	3	Y	127	129	0			1
							100	4	140	9							
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-	1	0			-0-
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2399	-0-	2399	6928	692	1	1213	3	Y	324	320	0			17
							138	4	356	9							
12	T. A.		2895	-0-	2895	9823	673	1	1680	3	Y	276	275	0			18
							238	4	304	9							
01	12578	X	2755	-0-	-9823	-0-	696	1	1403	3	Y	374	368	0			24
							245	4	411	9							
02	2320	X	2086	-0-	-234	-0-	349	1	1492	3	Y	102	117	0			9
							133	4	112	9							
03	2883	X	1882	-0-	-1001	-0-	414	1	1216	3	Y	161	157	0			13
							75	4	177	9							
04	2790	X	1706	-0-	-1084	-0-	695	1	771	3	Y	117	119	0			11
							111	4	129	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12497	X	12497	-0-	-0-	-0-	1130	1	10008	3	Y	1031	1007	0			55
							225	4	1134	9							
12	10478	X	9519	-0-	-959	-0-	857	1	7636	3	Y	657	670	0			42
							303	4	723	9							
01	14198	X	10724	-0-	-3474	-0-	1028	1	8255	3	Y	981	961	0			62
							362	4	1079	9							
02	13282	X	6852	-0-	-6430	-0-	881	1	5090	3	Y	495	515	0			42
							336	4	545	9							
03	14198	X	4722	-0-	-9476	-0-	740	1	3503	3	Y	314	331	0			25
							134	4	345	9							
04	12510	X	7717	-0-	-4793	-0-	1018	1	6015	3	Y	474	456	0			43
							163	4	521	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

11	9690	X	4949	-0-	-4741	-0-	632	1	3813	3	Y	344	343	0			18
							126	4	378	9							
12	7812	X	5327	-0-	-2485	-0-	624	1	4091	3	Y	356	351	0			23
							220	4	392	9							
01	7812	X	3886	-0-	-3926	-0-	244	1	3323	3	Y	212	222	0			13
							86	4	233	9							
02	7308	X	4942	-0-	-2366	-0-	720	1	3494	3	Y	412	390	0			35
							275	4	453	9							
03	5518	X	5431	-0-	-87	-0-	743	1	4170	3	Y	349	356	0			28
							134	4	384	9							
*04	5635	X	5635	-0-	-0-	-0-	892	1	4252	3	Y	316	315	0			29
							143	4	348	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

11	3750	X	1761	-0-	-1989	-0-	304	1	1142	3	Y	281	281	0			4
							6	4	309	9							
12	3875	X	1767	-0-	-2108	-0-	296	1	1189	3	Y	249	249	0			4
							8	4	274	9							
01	3875	X	1509	-0-	-2366	-0-	289	1	950	3	Y	242	242	0			4
							4	4	266	9							
02	2958	X	860	-0-	-2098	-0-	265	1	374	3	Y	193	194	0			3
							9	4	212	9							
03	2790	X	641	-0-	-2149	-0-	379	1	56	3	Y	180	178	0			5
							8	4	198	9							
04	1770	X	822	-0-	-948	-0-	449	1	68	3	Y	263	260	0			8
							16	4	289	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

11	3180	X	1069	-0-	-2111	-0-	638	1	112	3	Y	279	278	0			4
							12	4	307	9							
12	1395	X	832	-0-	-563	-0-	636	1	16	3	Y	149	151	0			2
							16	4	164	9							
01	2821	X	2821	-0-	-0-	-0-	744	1	1806	3	Y	236	234	0			4
							11	4	260	9							
02	899	X	601	-0-	-298	-0-	521	1	8	3	Y	50	53	0			1
							17	4	55	9							
03	3100	N	3948	-0-	848	848	784	1	2869	3	Y	253	247	0			7
							17	4	278	9							
*04	3000	N	2274	-0-	-726	122	560	1	1520	3	Y	158	160	0			5
							20	4	174	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3532	-0-	-1418	-0-	290	1	2266	3	Y	882	886	0			12
							6	4	970	9							
12	5115	X	1863	-0-	-3252	-0-	251	1	733	3	Y	794	794	0			12
							6	4	873	9							
01	5115	X	1272	-0-	-3843	-0-	257	1	383	3	Y	571	574	0			9
							4	4	628	9							
02	7830	X	2066	-0-	-5764	-0-	268	1	1290	3	Y	454	455	0			8
							9	4	499	9							
03	5673	X	2763	-0-	-2910	-0-	418	1	1752	3	Y	531	525	0			14
							9	4	584	9							
04	3540	X	2244	-0-	-1296	-0-	311	1	1469	3	Y	412	414	0			12
							11	4	453	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	3153	-0-	-2427	-0-	633	1	1371	3	Y	1034	1032	0			14
							12	4	1137	9							
12	5766	X	3296	-0-	-2470	-0-	696	1	1570	3	Y	920	920	0			14
							18	4	1012	9							
01	5239	X	3040	-0-	-2199	-0-	694	1	1369	3	Y	879	879	0			14
							10	4	967	9							
02	3799	X	2936	-0-	-863	-0-	690	1	1627	3	Y	542	547	0			9
							23	4	596	9							
03	3689	X	2679	-0-	-1010	-0-	619	1	1706	3	Y	310	311	0			8
							13	4	341	9							
04	3180	X	1041	-0-	-2139	-0-	389	1	441	3	Y	179	182	0			5
							14	4	197	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3544	X	3544	-0-	-0-	-0-	747	1	1972	3	Y	553	554	0			14
							217	4	608	9							
12	3503	X	3256	-0-	-247	-0-	620	1	1921	3	Y	548	546	0			16
							112	4	603	9							
01	3503	X	1268	-0-	-2235	-0-	583	1	132	3	Y	338	349	0			5
							181	4	372	9							
02	3422	X	1353	-0-	-2069	-0-	508	1	410	3	Y	253	254	0			4
							157	4	278	9							
03	3658	X	1427	-0-	-2231	-0-	825	1	35	3	Y	288	288	0			4
							250	4	317	9							
04	3540	X	1258	-0-	-2282	-0-	132	1	967	3	Y	139	141	0			2
							6	4	153	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	491	-0-	-4639	-0-	354	1	10	4	Y	115	120	0			2
							127	9									
12	5301	X	608	-0-	-4693	-0-	435	1	10	3	Y	144	144	0			2
							5	4	158	9							
01	5301	X	506	-0-	-4795	-0-	422	1	2	3	Y	69	70	0			1
							6	4	76	9							
02	4176	X	713	-0-	-3463	-0-	362	1	260	3	Y	72	71	0			2
							12	4	79	9							
03	2914	X	1590	-0-	-1324	-0-	436	1	1088	3	Y	48	49	0			1
							13	4	53	9							
*04	3947	X	3947	-0-	-0-	-0-	683	1	2714	3	Y	486	478	0			9
							15	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4538	-0-	1538	1538	574	1	3356	3	Y	543	554	0			7
							11	4	597	9							
12	6553	X	5015	-0-	-1538	-0-	600	1	3814	3	Y	532	531	0			8
							16	4	585	9							
01	5029	X	5029	-0-	-0-	-0-	614	1	3843	3	Y	512	512	0			8
							9	4	563	9							
02	6728	X	2531	-0-	-4197	-0-	464	1	1766	3	Y	260	264	0			4
							15	4	286	9							
03	7192	X	2587	-0-	-4605	-0-	619	1	1690	3	Y	241	239	0			6
							13	4	265	9							
04	4860	X	2704	-0-	-2156	-0-	623	1	1781	3	Y	253	252	0			7
							22	4	278	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8525	X	8525	-0-	-0-	-0-	783	1	6289	3	Y	1301	1306	0			19
							22	4	1431	9							
12	8717	X	8717	-0-	-0-	-0-	833	1	6500	3	Y	1248	1246	0			21
							11	4	1373	9							
01	5983	X	5525	-0-	-458	-0-	735	1	3958	3	Y	747	754	0			14
							10	4	822	9							
02	8236	X	4762	-0-	-3474	-0-	653	1	3399	3	Y	625	623	0			16
							22	4	688	9							
03	8804	X	3638	-0-	-5166	-0-	544	1	2608	3	Y	426	433	0			9
							17	4	469	9							
04	8520	X	2912	-0-	-5608	-0-	607	1	1710	3	Y	529	528	0			10
							13	4	582	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1285	-0-	-1295	-0-	478	1	281	3	Y	148	155	0			5
							363	4	163	9							
12	2480	X	2210	-0-	-270	-0-	280	1	1233	3	Y	437	439	0			3
							216	4	481	9							
01	2356	X	408	-0-	-1948	-0-	246	1	5	3	Y	28	31	0			-0-
							126	4	31	9							
02	1798	X	327	-0-	-1471	-0-	175	1	5	3	Y	97	96	0			1
							40	4	107	9							
03	2201	X	2132	-0-	-69	-0-	624	1	484	3	Y	583	574	0			10
							383	4	641	9							
*04	2188	X	2188	-0-	-0-	-0-	548	1	1005	3	Y	372	374	0			8
							226	4	409	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8615	X	8615	-0-	-0-	-0-	602	1	6481	3	Y	1220	1215	0			5
							190	4	1342	9							
12	1563	X	1563	-0-	-0-	-0-	448	1	107	3	Y	643	646	0			2
							301	4	707	9							
01	6634	X	6634	-0-	-0-	-0-	747	1	4623	3	Y	899	894	0			7
							275	4	989	9							
02	8323	X	4731	-0-	-3592	-0-	549	1	3212	3	Y	623	626	0			4
							285	4	685	9							
03	8897	X	2237	-0-	-6660	-0-	199	1	1630	3	Y	302	305	0			1
							76	4	332	9							
04	8610	X	5874	-0-	-2736	-0-	633	1	4212	3	Y	807	803	0			5
							141	4	888	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	939	-0-	-411	-0-	267	1	6	3	Y	601	602	0			8
							5	4	661	9							
12	1829	N	846	-0-	-983	-0-	267	1	7	3	Y	514	514	0			8
							7	4	565	9							
01	992	N	969	-0-	-23	-0-	277	1	7	3	Y	619	617	0			10
							4	4	681	9							
02	899	N	881	-0-	-18	-0-	262	1	10	3	Y	545	546	0			9
							9	4	600	9							
03	928	N	928	-0-	-0-	-0-	262	1	5	3	Y	595	588	0			16
							6	4	655	9							
04	930	N	168	-0-	-762	-0-	127	1	4	4	Y	34	49	0			1
							37	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

*11	18060	X	6644	-0-	-11416	-0-	258	1	6347	3	Y	30	185	1			-0-
							6	4	33	9							
*12	10292	X	10292	-0-	-0-	-0-	382	1	9466	3	Y	394					394
							11	4	433	9							
*01	6847	X	6847	-0-	-0-	-0-	254	1	6175	3	Y	376	176	1			594
							4	4	414	9							
*02	6438	X	5425	-0-	-1013	-0-	206	1	4986	3	Y	205					799
							7	4	226	9							
03	10292	X	7779	-0-	-2513	-0-	267	1	6675	3	Y	755	755	0			799
							6	4	831	9							
04	9960	X	6095	-0-	-3865	-0-	252	1	5834	3	Y	-0-					799
							9	4									

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

11	3990	X	3529	-0-	-461	-0-	134	1	2168	3	Y	1032	1009	0			33
							92	4	1135	9							
12	14921	X	14921	-0-	-0-	-0-	606	1	9052	3	Y	4389	4390	0			32
							435	4	4828	9							
01	14822	X	14822	-0-	-0-	-0-	864	1	8940	3	Y	4183	4177	0			38
							417	4	4601	9							
02	12281	X	12281	-0-	-0-	-0-	737	1	7556	3	Y	3480	3469	0			49
							160	4	3828	9							
03	12830	X	12830	-0-	-0-	-0-	934	1	7541	3	Y	3464	3454	0			59
							545	4	3810	9							
*04	8714	X	8714	-0-	-0-	-0-	826	1	6214	3	Y	1224	1257	0			26
							328	4	1346	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

11	2430	X	2063	-0-	-367	-0-	333	1	1478	3	Y	224	224	0			3
							6	4	246	9							
12	2511	X	2286	-0-	-225	-0-	341	1	1665	3	Y	246	245	0			4
							9	4	271	9							
01	2222	X	2222	-0-	-0-	-0-	377	1	1572	3	Y	243	243	0			4
							6	4	267	9							
02	2097	N	2097	-0-	-0-	-0-	355	1	1475	3	Y	232	232	0			4
							12	4	255	9							
03	2294	N	2264	-0-	-30	-0-	369	1	1628	3	Y	235	233	0			6
							8	4	259	9							
04	2160	N	1490	-0-	-670	-0-	210	1	1150	3	Y	112	115	0			3
							7	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	6534	-0-	-2586	-0-	571	1	5345	3	Y	547	564	0			8
							16	4	602	9							
12	9366	X	9366	-0-	-0-	-0-	865	1	7425	3	Y	967	959	0			16
							12	4	1064	9							
01	9198	X	9198	-0-	-0-	-0-	994	1	6998	3	Y	1084	1079	0			21
							14	4	1192	9							
02	9836	X	9836	-0-	-0-	-0-	974	1	7235	3	Y	1450	1435	0			36
							32	4	1595	9							
03	9362	X	8293	-0-	-1069	-0-	754	1	6508	3	Y	916	933	0			19
							23	4	1008	9							
04	9060	X	7820	-0-	-1240	-0-	752	1	5929	3	Y	1021	1021	0			19
							16	4	1123	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	338	-0-	-5332	-0-	197	1	2	3	Y	123	129	0			2
							4	4	135	9							
12	5859	X	565	-0-	-5294	-0-	358	1	7	3	Y	174	173	0			3
							9	4	191	9							
01	5859	X	753	-0-	-5106	-0-	497	1	44	3	Y	186	186	0			3
							7	4	205	9							
02	5481	X	636	-0-	-4845	-0-	453	1	4	3	Y	149	149	0			3
							15	4	164	9							
03	6373	X	6373	-0-	-0-	-0-	1101	1	3323	3	Y	1761	1731	0			33
							12	4	1937	9							
*04	6573	X	6573	-0-	-0-	-0-	1340	1	3544	3	Y	1530	1539	0			24
							6	4	1683	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	2602	-0-	-1808	-0-	595	1	1732	3	Y	142	147	0			8
							119	4	156	9							
12	4557	X	1799	-0-	-2758	-0-	656	1	637	3	Y	249	241	0			16
							232	4	274	9							
01	4557	X	3008	-0-	-1549	-0-	528	1	1811	3	Y	439	427	0			28
							186	4	483	9							
02	5742	X	2357	-0-	-3385	-0-	373	1	1479	3	Y	330	330	0			28
							142	4	363	9							
03	5549	X	2644	-0-	-2905	-0-	358	1	1928	3	Y	266	273	0			21
							65	4	293	9							
*04	5546	X	5546	-0-	-0-	-0-	898	1	3700	3	Y	731	685	0			67
							144	4	804	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4045	X	4045	-0-	-0-	-0-	926	1	2212	3	Y	801	805	0			12
							26	4	881	9							
12	3473	X	3473	-0-	-0-	-0-	906	1	1552	3	Y	913	910	0			15
							11	4	1004	9							
01	3317	X	3205	-0-	-112	-0-	894	1	1454	3	Y	768	768	0			15
							12	4	845	9							
02	3915	X	2469	-0-	-1446	-0-	791	1	1238	3	Y	376	382	0			9
							26	4	414	9							
03	4185	X	2147	-0-	-2038	-0-	808	1	761	3	Y	503	502	0			10
							25	4	553	9							
04	4050	X	3414	-0-	-636	-0-	777	1	1467	3	Y	1048	1038	0			20
							17	4	1153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6204	-0-	-2256	-0-	662	1	4945	3	Y	531	531	0			7
							13	4	584	9							
12	8370	X	6266	-0-	-2104	-0-	648	1	4919	3	Y	620	618	0			9
							17	4	682	9							
01	8370	X	5969	-0-	-2401	-0-	677	1	4688	3	Y	540	540	0			9
							10	4	594	9							
02	6728	X	4905	-0-	-1823	-0-	599	1	3793	3	Y	448	449	0			8
							20	4	493	9							
03	6820	X	4959	-0-	-1861	-0-	623	1	3888	3	Y	395	393	0			10
							13	4	435	9							
04	6210	X	3788	-0-	-2422	-0-	369	1	3056	3	Y	318	319	0			9
							13	4	350	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23610	X	204	-0-	-23406	-0-	104	1	5	3	Y	55	56	0			-0-
							34	4	61	9							
12	5983	X	4119	-0-	-1864	-0-	534	1	3062	3	Y	160	160	0			-0-
							347	4	176	9							
01	5983	X	4192	-0-	-1791	-0-	690	1	3048	3	Y	180	179	0			1
							256	4	198	9							
02	4756	X	4570	-0-	-186	-0-	723	1	3314	3	Y	141	141	0			1
							378	4	155	9							
03	4123	X	914	-0-	-3209	-0-	501	1	12	3	Y	185	185	0			1
							197	4	204	9							
04	4050	X	1561	-0-	-2489	-0-	569	1	541	3	Y	294	293	0			2
							128	4	323	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	3717	-0-	-7143	-0-	1613	1	1463	3	Y	142	134	0			98
							485	4	156	9							
12	11222	X	3313	-0-	-7909	-0-	2660	1	75	3	Y	106	92	0			112
							461	4	117	9							
01	11222	X	2986	-0-	-8236	-0-	1242	1	804	3	Y	65	114	0			63
							868	4	72	9							
02	4553	X	360	-0-	-4193	-0-	33	1	295	3	Y	-0-	12	0			51
							32	4									
03	4867	X	-0-	-0-	-4867	-0-					Y	1	26	0			26
04	3720	X	282	-0-	-3438	-0-	23	1	161	3	Y	61	36	0			51
							31	4	67	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	229	-0-	-4481	-0-	156	1	9	3	Y	16	18	0			-0-
							46	4	18	9							
12	3317	X	147	-0-	-3170	-0-	76	1	7	3	Y	45	44	0			1
							14	4	50	9							
01	2542	X	102	-0-	-2440	-0-	39	1	22	3	Y	26	27	0			-0-
							12	4	29	9							
02	2378	X	-0-	-0-	-2378	-0-					Y	-0-					-0-
03	744	X	102	-0-	-642	-0-	49	1	7	3	Y	28	28	0			-0-
							15	4	31	9							
*04	332	X	332	-0-	-0-	-0-	88	1	53	3	Y	170	168	0			2
							4	4	187	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826	X	1826	-0-	-0-	-0-	625	1	290	3	Y	641	639	0			3
							206	4	705	9							
12	5246	X	5246	-0-	-0-	-0-	876	1	2865	3	Y	842	843	0			2
							579	4	926	9							
01	6618	X	6618	-0-	-0-	-0-	954	1	4097	3	Y	1103	1097	0			8
							354	4	1213	9							
02	3509	X	2898	-0-	-611	-0-	479	1	1563	3	Y	549	553	0			4
							252	4	604	9							
03	5239	X	1573	-0-	-3666	-0-	615	1	276	3	Y	401	403	0			2
							241	4	441	9							
04	6390	X	295	-0-	-6095	-0-	149	1	1	3	Y	102	103	0			1
							33	4	112	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	4071	-0-	-4869	-0-	572	1	2313	3	Y	909	911	0			4
							186	4	1000	9							
12	11966	X	5663	-0-	-6303	-0-	752	1	3075	3	Y	1220	1221	0			3
							494	4	1342	9							
01	11966	X	2649	-0-	-9317	-0-	505	1	1093	3	Y	784	781	0			6
							189	4	862	9							
02	11194	X	492	-0-	-10702	-0-	277	1	3	3	Y	57	63	0			-0-
							149	4	63	9							
03	8215	X	4833	-0-	-3382	-0-	706	1	2202	3	Y	1501	1494	0			7
							274	4	1651	9							
04	5490	X	5123	-0-	-367	-0-	695	1	2563	3	Y	1554	1551	0			10
							156	4	1709	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4095	-0-	-1485	-0-	558	1	2627	3	Y	817	822	0			11
							11	4	899	9							
12	4898	X	4403	-0-	-495	-0-	554	1	2778	3	Y	961	958	0			14
							14	4	1057	9							
01	4898	X	4211	-0-	-687	-0-	584	1	2599	3	Y	926	925	0			15
							9	4	1019	9							
02	4243	X	4243	-0-	-0-	-0-	540	1	2336	3	Y	1226	1220	0			21
							18	4	1349	9							
03	4716	X	4716	-0-	-0-	-0-	579	1	2808	3	Y	1197	1186	0			32
							12	4	1317	9							
*04	16246	X	16246	-0-	-0-	-0-	889	1	13629	3	Y	1543	1530	0			45
							31	4	1697	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	1	1	35	3	Y	37	36	0			1
							1	4	41	9							
02	T. A.		86	-0-	86	86	2	1	47	3	Y	33	34	0			-0-
							1	4	36	9							
03	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2006	-0-	-1534	-0-	700	1	469	3	Y	490	486	0			13
							298	4	539	9							
12	3658	X	2569	-0-	-1089	-0-	1013	1	239	3	Y	568	566	0			15
							692	4	625	9							
01	3658	X	2753	-0-	-905	-0-	568	1	1484	3	Y	368	376	0			7
							296	4	405	9							
02	2204	X	1956	-0-	-248	-0-	766	1	454	3	Y	402	404	0			5
							294	4	442	9							
03	2573	X	1653	-0-	-920	-0-	624	1	565	3	Y	249	250	0			4
							190	4	274	9							
04	2670	X	1836	-0-	-834	-0-	596	1	646	3	Y	376	375	0			5
							180	4	414	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

11	7200	X	3690	-0-	-3510	-0-	822	1	1846	3	Y	611	612	0			16
							350	4	672	9							
12	7440	X	2880	-0-	-4560	-0-	845	1	924	3	Y	485	488	0			13
							577	4	534	9							
01	7440	X	1296	-0-	-6144	-0-	604	1	6	3	Y	337	344	0			6
							315	4	371	9							
02	5394	X	1364	-0-	-4030	-0-	534	1	390	3	Y	214	218	0			2
							205	4	235	9							
03	5766	X	3573	-0-	-2193	-0-	941	1	1762	3	Y	530	524	0			8
							287	4	583	9							
*04	8136	X	8136	-0-	-0-	-0-	1037	1	5952	3	Y	758	755	0			11
							313	4	834	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

11	4260	X	3411	-0-	-849	-0-	700	1	1788	3	Y	568	569	0			15
							298	4	625	9							
12	3751	X	3112	-0-	-639	-0-	732	1	1288	3	Y	538	538	0			15
							500	4	592	9							
01	4712	X	4712	-0-	-0-	-0-	744	1	2852	3	Y	662	665	0			12
							388	4	728	9							
02	3306	X	1886	-0-	-1420	-0-	574	1	666	3	Y	387	395	0			4
							220	4	426	9							
03	3534	X	1308	-0-	-2226	-0-	623	1	122	3	Y	339	338	0			5
							190	4	373	9							
04	4560	X	3912	-0-	-648	-0-	686	1	2447	3	Y	520	518	0			7
							207	4	572	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

11	10500	X	10500	-0-	-0-	-0-	1140	1	7994	3	Y	801	793	0			22
							485	4	881	9							
12	10416	X	10336	-0-	-80	-0-	1195	1	7665	3	Y	600	606	0			16
							816	4	660	9							
01	10416	X	7786	-0-	-2630	-0-	874	1	5958	3	Y	453	461	0			8
							456	4	498	9							
02	9831	X	803	-0-	-9028	-0-	530	1	1	3	Y	63	70	0			1
							203	4	69	9							
03	10509	X	5317	-0-	-5192	-0-	717	1	3839	3	Y	494	488	0			7
							218	4	543	9							
04	10170	X	3967	-0-	-6203	-0-	851	1	2444	3	Y	378	380	0			5
							256	4	416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4082	-0-	-868	-0-	728	1	3104	3	Y	95	102	0			5
							145	4	105	9							
12	4557	X	3767	-0-	-790	-0-	629	1	2870	3	Y	42	44	0			3
							222	4	46	9							
01	9021	X	4743	-0-	-4278	-0-	878	1	3486	3	Y	64	63	0			4
							309	4	70	9							
02	8439	X	4749	-0-	-3690	-0-	807	1	3583	3	Y	46	46	0			4
							308	4	51	9							
03	9021	X	4227	-0-	-4794	-0-	876	1	3153	3	Y	36	37	0			3
							158	4	40	9							
04	4590	X	3974	-0-	-616	-0-	567	1	3287	3	Y	26	27	0			2
							91	4	29	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9589	X	9589	-0-	-0-	-0-	974	1	7542	3	Y	799	790	0			43
							194	4	879	9							
12	8399	X	8399	-0-	-0-	-0-	887	1	6498	3	Y	637	639	0			41
							313	4	701	9							
01	8494	X	8492	-0-	-2	-0-	919	1	6435	3	Y	741	735	0			47
							323	4	815	9							
02	9280	X	5663	-0-	-3617	-0-	801	1	4119	3	Y	398	411	0			34
							305	4	438	9							
03	9920	X	1257	-0-	-8663	-0-	429	1	656	3	Y	86	113	0			7
							77	4	95	9							
04	9600	X	2811	-0-	-6789	-0-	499	1	2083	3	Y	135	130	0			12
							80	4	149	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	1077	-0-	-3783	-0-	248	1	671	3	Y	98	99	0			5
							50	4	108	9							
12	5046	X	5046	-0-	-0-	-0-	563	1	4063	3	Y	201	193	0			13
							199	4	221	9							
01	13131	X	13131	-0-	-0-	-0-	1027	1	11516	3	Y	206	206	0			13
							361	4	227	9							
02	12668	X	12668	-0-	-0-	-0-	1068	1	10984	3	Y	190	187	0			16
							407	4	209	9							
03	9301	X	9301	-0-	-0-	-0-	756	1	8203	3	Y	187	188	0			15
							136	4	206	9							
*04	15813	X	15813	-0-	-0-	-0-	1361	1	13960	3	Y	249	241	0			23
							218	4	274	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4355	-0-	-1735	-0-	285	1	3917	3	Y	87	84	0			5
							57	4	96	9							
12	6293	X	4005	-0-	-2288	-0-	336	1	3428	3	Y	111	109	0			7
							119	4	122	9							
01	6293	X	4340	-0-	-1953	-0-	358	1	3624	3	Y	211	205	0			13
							126	4	232	9							
02	5075	X	3397	-0-	-1678	-0-	387	1	2689	3	Y	157	157	0			13
							148	4	173	9							
03	4495	X	2927	-0-	-1568	-0-	225	1	2539	3	Y	111	115	0			9
							41	4	122	9							
04	4350	X	4115	-0-	-235	-0-	314	1	3604	3	Y	134	131	0			12
							50	4	147	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	6746	-0-	-3784	-0-	801	1	5082	3	Y	639	625	0			34
							160	4	703	9							
12	10881	X	5074	-0-	-5807	-0-	630	1	3770	3	Y	410	418	0			26
							223	4	451	9							
01	10075	X	4921	-0-	-5154	-0-	763	1	3264	3	Y	568	558	0			36
							269	4	625	9							
02	8584	X	7521	-0-	-1063	-0-	863	1	5409	3	Y	836	801	0			71
							329	4	920	9							
03	8382	X	8382	-0-	-0-	-0-	951	1	6629	3	Y	573	598	0			46
							172	4	630	9							
04	6750	X	5164	-0-	-1586	-0-	903	1	3676	3	Y	400	409	0			37
							145	4	440	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5626	X	5626	-0-	-0-	-0-	436	1	4305	3	Y	693	691	0			18
							123	4	762	9							
12	8089	X	8089	-0-	-0-	-0-	695	1	6549	3	Y	657	656	0			19
							122	4	723	9							
01	7005	X	7005	-0-	-0-	-0-	561	1	5675	3	Y	548	558	0			9
							166	4	603	9							
02	5794	X	5794	-0-	-0-	-0-	432	1	4579	3	Y	596	596	0			9
							127	4	656	9							
03	6665	X	5975	-0-	-690	-0-	652	1	4450	3	Y	622	622	0			9
							189	4	684	9							
04	6450	X	5139	-0-	-1311	-0-	392	1	4117	3	Y	556	558	0			7
							18	4	612	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1127	-0-	-313	-0-	471	1	4	3	Y	466	465	0			12
							139	4	513	9							
12	3813	X	341	-0-	-3472	-0-	134	1	5	3	Y	161	168	0			5
							25	4	177	9							
01	3813	X	1934	-0-	-1879	-0-	237	1	974	3	Y	592	588	0			9
							72	4	651	9							
02	3567	X	494	-0-	-3073	-0-	174	1	54	4	Y	242	247	0			4
							266	9									
03	9672	X	9672	-0-	-0-	-0-	1065	1	7395	3	Y	821	813	0			12
							309	4	903	9							
*04	2160	X	2160	-0-	-0-	-0-	249	1	1718	3	Y	165	175	0			2
							11	4	182	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11610	X	10393	-0-	-1217	-0-	882	1	8170	3	Y	1197	1036	0	156	1	157
							24	4	1317	9							
*12	11882	X	11882	-0-	-0-	-0-	1074	1	9359	3	Y	1298	1318	0			137
							21	4	1428	9							
*01	11377	X	11177	-0-	-200	-0-	913	1	9153	3	Y	1001	1004	0			134
							10	4	1101	9							
*02	10643	X	10512	-0-	-131	-0-	976	1	8333	3	Y	1079	1081	0			132
							16	4	1187	9							
03	11811	X	9060	-0-	-2751	-0-	1006	1	6673	3	Y	1241	1169	0			204
							16	4	1365	9							
04	11490	X	11456	-0-	-34	-0-	1105	1	7508	3	Y	2568	1306	0			1466
							18	4	2825	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

11	1980	X	450	-0-	-1530	-0-	158	1	52	4	Y	218	220	0			1
							240	9									
12	1519	X	794	-0-	-725	-0-	206	1	123	3	Y	297	297	0			1
							138	4	327	9							
01	3875	X	79	-0-	-3796	-0-	7	3	72	9	Y	65	66	0			-0-
02	4582	X	891	-0-	-3691	-0-	39	1	710	3	Y	112	111	0			1
							19	4	123	9							
03	4898	X	546	-0-	-4352	-0-	25	1	444	3	Y	62	63	0			-0-
							9	4	68	9							
*04	3781	X	3781	-0-	-0-	-0-	182	1	3021	3	Y	489	486	0			3
							40	4	538	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

11	6420	X	240	-0-	-6180	-0-	159	1	53	4	Y	25	26	0			-0-
							28	9									
12	1773	X	1773	-0-	-0-	-0-	255	1	758	3	Y	537	535	0			2
							169	4	591	9							
01	3135	X	3135	-0-	-0-	-0-	616	1	1727	3	Y	511	509	0			4
							230	4	562	9							
02	1885	X	97	-0-	-1788	-0-	41	1	22	4	Y	31	35	0			-0-
							34	9									
03	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

11	4500	X	457	-0-	-4043	-0-	134	1	118	3	Y	146	147	0			1
							44	4	161	9							
12	989	X	989	-0-	-0-	-0-	193	1	393	3	Y	249	249	0			1
							129	4	274	9							
01	10315	X	10315	-0-	-0-	-0-	904	1	7964	3	Y	1016	1009	0			8
							329	4	1118	9							
02	1798	X	836	-0-	-962	-0-	101	1	562	3	Y	109	116	0			1
							53	4	120	9							
03	1922	X	263	-0-	-1659	-0-	13	1	217	3	Y	25	26	0			-0-
							5	4	28	9							
04	9990	X	1617	-0-	-8373	-0-	117	1	1202	3	Y	247	245	0			2
							26	4	272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220 X	4931	-0-	-289	-0-	684	1	3346	3	Y	618	617	0			3
						221	4	680	9							
12	6076 X	4252	-0-	-1824	-0-	684	1	2571	3	Y	497	499	0			1
						450	4	547	9							
01	6076 X	5174	-0-	-902	-0-	864	1	3245	3	Y	675	671	0			5
						322	4	743	9							
02	5684 X	3814	-0-	-1870	-0-	718	1	2246	3	Y	428	430	0			3
						379	4	471	9							
03	5084 X	2124	-0-	-2960	-0-	520	1	1136	3	Y	241	243	0			1
						203	4	265	9							
04	5010 X	3751	-0-	-1259	-0-	671	1	2424	3	Y	460	458	0			3
						150	4	506	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

11	1530 X	1363	-0-	-167	-0-	690	1	112	3	Y	244	243	0			7
						293	4	268	9							
12	1581 X	1509	-0-	-72	-0-	730	1	3	3	Y	253	253	0			7
						498	4	278	9							
01	1581 X	1247	-0-	-334	-0-	583	1	108	3	Y	229	232	0			4
						304	4	252	9							
02	1305 N	851	-0-	-454	-0-	418	1	17	3	Y	233	234	0			3
						160	4	256	9							
03	1519 N	1104	-0-	-415	-0-	572	1	99	3	Y	235	234	0			4
						174	4	259	9							
04	1200 N	1161	-0-	-39	-0-	667	1	96	3	Y	179	180	0			3
						201	4	197	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

11	3360 X	2756	-0-	-604	-0-	706	1	1488	3	Y	324	326	0			8
						206	4	356	9							
12	3410 X	3215	-0-	-195	-0-	745	1	1886	3	Y	408	404	0			12
						135	4	449	9							
01	3379 X	3360	-0-	-19	-0-	898	1	1669	3	Y	469	474	0			7
						277	4	516	9							
02	3161 X	2974	-0-	-187	-0-	797	1	1537	3	Y	360	361	0			6
						244	4	396	9							
03	3379 X	2852	-0-	-527	-0-	789	1	1497	3	Y	300	302	0			4
						236	4	330	9							
*04	3284 X	3284	-0-	-0-	-0-	904	1	1986	3	Y	322	322	0			4
						40	4	354	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6270	-0-	-660	-0-	938	1	4080	3	Y	892	898	0			23
							271	4	981	9							
12	6820	X	6452	-0-	-368	-0-	843	1	4268	3	Y	1082	1074	0			31
							151	4	1190	9							
01	7037	X	5290	-0-	-1747	-0-	702	1	2777	3	Y	1452	1460	0			23
							214	4	1597	9							
02	6583	X	6362	-0-	-221	-0-	994	1	3608	3	Y	1325	1328	0			20
							302	4	1458	9							
03	7037	X	6112	-0-	-925	-0-	867	1	3899	3	Y	992	997	0			15
							255	4	1091	9							
*04	6887	X	6887	-0-	-0-	-0-	887	1	4450	3	Y	1374	1372	0			17
							39	4	1511	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1285	-0-	-1205	-0-	320	1	420	3	Y	275	284	0			9
							242	4	303	9							
12	2263	N	583	-0-	-1680	-0-	299	1	6	3	Y	36	45	0			-0-
							238	4	40	9							
01	2697	N	169	-0-	-2528	-0-	108	1	6	3	Y	-0-					-0-
							55	4									
02	2552	X	274	-0-	-2278	-0-	89	1	114	3	Y	46	45	0			1
							20	4	51	9							
03	3341	X	3341	-0-	-0-	-0-	585	1	1556	3	Y	769	757	0			13
							354	4	846	9							
*04	2102	X	2102	-0-	-0-	-0-	579	1	772	3	Y	465	468	0			10
							239	4	512	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4948	X	4948	-0-	-0-	-0-	318	1	3940	3	Y	546	547	0			14
							89	4	601	9							
12	3286	X	543	-0-	-2743	-0-	58	1	5	3	Y	426	428	0			12
							11	4	469	9							
01	3441	X	3441	-0-	-0-	-0-	195	1	2332	3	Y	779	779	0			12
							57	4	857	9							
02	4785	X	685	-0-	-4100	-0-	122	1	1	3	Y	476	481	0			7
							38	4	524	9							
03	5115	X	2038	-0-	-3077	-0-	728	1	143	3	Y	861	855	0			13
							220	4	947	9							
04	4950	X	1065	-0-	-3885	-0-	463	1	10	3	Y	520	527	0			6
							20	4	572	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3330	-0-	-0-	-0-	355	1	2488	3	N	351	354	0			9
							101	4	386	9							
12	2604	X	1229	-0-	-1375	-0-	78	1	1027	3	N	101	107	0			3
							13	4	111	9							
01	2821	X	328	-0-	-2493	-0-	23	1	298	3	N	-0-	3	0			-0-
							7	4									
02	2929	X	2419	-0-	-510	-0-	557	1	908	3	N	712	701	0			11
							171	4	783	9							
03	3131	X	2717	-0-	-414	-0-	534	1	1320	3	N	640	641	0			10
							159	4	704	9							
04	3030	X	2424	-0-	-606	-0-	450	1	1442	3	N	465	469	0			6
							20	4	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

11	8665 X	8665	-0-	-0-	-0-	737	1	7200	3	Y	450	449	0			2
						233	4	495	9							
12	4650 X	3564	-0-	-1086	-0-	626	1	1887	3	Y	579	579	0			2
						414	4	637	9							
01	4650 X	3385	-0-	-1265	-0-	897	1	1500	3	Y	592	590	0			4
						337	4	651	9							
02	11397 X	720	-0-	-10677	-0-	347	1	4	3	Y	166	169	0			1
						186	4	183	9							
03	10602 X	575	-0-	-10027	-0-	321	1	126	4	Y	116	116	0			1
						128	9									
04	8670 X	-0-	-0-	-8670	-0-					Y	-0-	1	0			-0-

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

11	2580 X	1434	-0-	-1146	-0-	456	1	16	3	Y	737	737	0			3
						151	4	811	9							
12	4031 X	4031	-0-	-0-	-0-	692	1	2194	3	Y	625	626	0			2
						457	4	688	9							
01	3228 X	3228	-0-	-0-	-0-	759	1	1613	3	Y	519	517	0			4
						285	4	571	9							
02	3798 X	3798	-0-	-0-	-0-	513	1	2430	3	Y	534	534	0			4
						268	4	587	9							
03	4681 X	4681	-0-	-0-	-0-	778	1	2817	3	Y	713	714	0			3
						302	4	784	9							
*04	4313 X	4313	-0-	-0-	-0-	687	1	2704	3	Y	698	696	0			5
						154	4	768	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

11	5400 X	3066	-0-	-2334	-0-	510	1	1699	3	Y	432	434	0			14
						382	4	475	9							
12	5580 X	2980	-0-	-2600	-0-	376	1	1760	3	Y	504	514	0			4
						290	4	554	9							
01	4123 X	3457	-0-	-666	-0-	408	1	2095	3	Y	683	681	0			6
						203	4	751	9							
02	3568 X	3568	-0-	-0-	-0-	472	1	2262	3	Y	663	660	0			9
						105	4	729	9							
03	4487 X	4487	-0-	-0-	-0-	583	1	2575	3	Y	891	885	0			15
						349	4	980	9							
*04	3404 X	3404	-0-	-0-	-0-	409	1	2205	3	Y	568	571	0			12
						165	4	625	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	7903	-0-	-2387	-0-	493	1	6651	3	Y	681	683	0			9
							10	4	749	9							
12	10633	X	7677	-0-	-2956	-0-	491	1	6432	3	Y	674	673	0			10
							13	4	741	9							
01	10633	X	7264	-0-	-3369	-0-	491	1	6062	3	Y	639	639	0			10
							8	4	703	9							
02	9251	X	6441	-0-	-2810	-0-	447	1	5343	3	Y	578	578	0			10
							15	4	636	9							
03	9114	X	6976	-0-	-2138	-0-	475	1	5866	3	Y	568	563	0			15
							10	4	625	9							
04	7890	X	7098	-0-	-792	-0-	499	1	5998	3	Y	530	530	0			15
							18	4	583	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7614	-0-	-1626	-0-	526	1	6362	3	Y	526	528	0			13
							147	4	579	9							
12	9238	X	7956	-0-	-1282	-0-	670	1	6467	3	Y	637	632	0			18
							118	4	701	9							
01	9393	X	6192	-0-	-3201	-0-	543	1	4961	3	Y	479	490	0			7
							161	4	527	9							
02	8787	X	6926	-0-	-1861	-0-	522	1	5805	3	Y	405	406	0			6
							153	4	446	9							
03	9393	X	8969	-0-	-424	-0-	872	1	7160	3	Y	624	621	0			9
							251	4	686	9							
04	7710	X	5716	-0-	-1994	-0-	740	1	4202	3	Y	674	675	0			8
							33	4	741	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1814	-0-	-856	-0-	639	1	310	3	Y	615	614	0			16
							188	4	677	9							
12	2077	N	1165	-0-	-912	-0-	513	1	38	3	Y	473	476	0			13
							94	4	520	9							
01	2108	N	2051	-0-	-57	-0-	627	1	553	3	Y	615	618	0			10
							194	4	677	9							
02	2966	X	2966	-0-	-0-	-0-	642	1	1420	3	Y	643	643	0			10
							197	4	707	9							
03	2108	X	464	-0-	-1644	-0-	228	1	3	3	Y	149	157	0			2
							69	4	164	9							
04	1980	X	849	-0-	-1131	-0-	404	1	3	3	Y	385	382	0			5
							18	4	424	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	11531	-0-	-799	-0-	580	1	10050	3	Y	675	680	0			17
							158	4	743	9							
12	13485	X	10916	-0-	-2569	-0-	770	1	9235	3	Y	706	703	0			20
							134	4	777	9							
01	14694	X	11897	-0-	-2797	-0-	764	1	9701	3	Y	1099	1102	0			17
							223	4	1209	9							
02	13746	X	9840	-0-	-3906	-0-	599	1	8174	3	Y	813	817	0			13
							173	4	894	9							
03	14694	X	9460	-0-	-5234	-0-	749	1	7286	3	Y	1102	1099	0			16
							213	4	1212	9							
04	11520	X	8247	-0-	-3273	-0-	643	1	6411	3	Y	1058	1061	0			13
							29	4	1164	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9056	-0-	-1324	-0-	536	1	7711	3	Y	725	725	0			10
							11	4	798	9							
12	12307	X	9172	-0-	-3135	-0-	569	1	7811	3	Y	706	706	0			10
							15	4	777	9							
01	12307	X	8273	-0-	-4034	-0-	528	1	6983	3	Y	685	684	0			11
							8	4	754	9							
02	9483	X	7248	-0-	-2235	-0-	502	1	6029	3	Y	636	636	0			11
							17	4	700	9							
03	9765	X	8078	-0-	-1687	-0-	515	1	6838	3	Y	649	643	0			17
							11	4	714	9							
04	9060	X	7970	-0-	-1090	-0-	595	1	6595	3	Y	690	687	0			20
							21	4	759	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2969	-0-	2969	17471	686	1	1464	3	Y	563	566	0			14
							200	4	619	9							
12	T. A.		3917	-0-	3917	21388	713	1	2194	3	Y	801	792	0			23
							129	4	881	9							
01	24840	X	3452	-0-	-21388	-0-	672	1	1730	3	Y	767	778	0			12
							206	4	844	9							
02	4176	X	2391	-0-	-1785	-0-	535	1	1196	3	Y	451	456	0			7
							164	4	496	9							
03	3906	X	1628	-0-	-2278	-0-	382	1	776	3	Y	324	326	0			5
							114	4	356	9							
04	3780	X	-0-	-0-	-3780	-0-					Y	-0-	5	0			-0-

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	5641	-0-	-2999	-0-	620	1	5009	3	Y	-0-					-0-
							12	4									
12	7843	X	5627	-0-	-2216	-0-	615	1	4996	3	Y	-0-					-0-
							16	4									
01	7595	X	5897	-0-	-1698	-0-	642	1	5051	3	Y	176	173	0			3
							10	4	194	9							
02	5595	X	5595	-0-	-0-	-0-	575	1	4555	3	Y	405	401	0			7
							19	4	446	9							
03	7263	X	7263	-0-	-0-	-0-	665	1	6107	3	Y	434	430	0			11
							14	4	477	9							
04	5700	X	3146	-0-	-2554	-0-	355	1	2469	3	Y	282	285	0			8
							12	4	310	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2850	-0-	-330	-0-	556	1	1806	3	Y	434	433	0			6
							11	4	477	9							
12	3255	X	2599	-0-	-656	-0-	564	1	1560	3	Y	419	419	0			6
							14	4	461	9							
01	3255	X	2567	-0-	-688	-0-	547	1	1712	3	Y	273	275	0			4
							8	4	300	9							
02	3045	X	2101	-0-	-944	-0-	613	1	1336	3	Y	120	122	0			2
							20	4	132	9							
03	2945	X	1834	-0-	-1111	-0-	750	1	1040	3	Y	25	26	0			1
							16	4	28	9							
04	2850	X	2024	-0-	-826	-0-	353	1	1618	3	Y	37	37	0			1
							12	4	41	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	353	1	61	3	Y	50	49	0			1
							7	4	55	9							
12	763	N	763	-0-	-0-	-0-	616	1	75	3	Y	51	51	0			1
							16	4	56	9							
01	40	N	40	-0-	-0-	-0-	35	1	3	3	Y	1	2	0			-0-
							1	4	1	9							
02	464	N	-0-	-0-	-464	-0-					Y	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					Y	1	1	0			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2821	-0-	2821	14389	554	1	1548	3	Y	507	507	0			13
							161	4	558	9							
12	T. A.		2937	-0-	2937	17326	536	1	1724	3	Y	527	525	0			15
							97	4	580	9							
01	19052	X	1726	-0-	-17326	-0-	476	1	481	3	Y	565	571	0			9
							147	4	622	9							
02	3016	X	775	-0-	-2241	-0-	270	1	84	4	Y	383	386	0			6
							421	9									
03	3224	X	1047	-0-	-2177	-0-	440	1	133	4	Y	431	431	0			6
							474	9									
04	2850	X	930	-0-	-1920	-0-	464	1	20	4	Y	405	406	0			5
							446	9									

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4099	-0-	4099	13325	599	1	2041	3	Y	1168	1176	0			30
							174	4	1285	9							
12	T. A.		2086	-0-	2086	15411	524	1	1123	3	Y	313	334	0			9
							95	4	344	9							
01	17067	X	1656	-0-	-15411	-0-	427	1	756	3	Y	310	314	0			5
							132	4	341	9							
02	5829	X	987	-0-	-4842	-0-	444	1	406	3	Y	-0-	5	0			-0-
							137	4									
03	6231	X	1073	-0-	-5158	-0-	580	1	29	3	Y	262	258	0			4
							176	4	288	9							
04	4110	X	1530	-0-	-2580	-0-	579	1	92	3	Y	757	752	0			9
							26	4	833	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3626	-0-	-1114	-0-	467	1	2539	3	Y	555	557	0			7
							9	4	611	9							
12	5270	X	3415	-0-	-1855	-0-	462	1	2368	3	Y	521	520	0			8
							12	4	573	9							
01	5270	X	3796	-0-	-1474	-0-	491	1	2620	3	Y	616	614	0			10
							7	4	678	9							
02	3944	X	3594	-0-	-350	-0-	458	1	2464	3	Y	597	597	0			10
							15	4	657	9							
03	4185	X	3931	-0-	-254	-0-	483	1	2848	3	Y	536	532	0			14
							10	4	590	9							
04	3660	X	3265	-0-	-395	-0-	471	1	2473	3	Y	276	282	0			8
							17	4	304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3551	-0-	-1339	-0-	492	1	2184	3	Y	783	786	0			12
							14	4	861	9							
12	5053	X	3305	-0-	-1748	-0-	485	1	1872	3	Y	856	854	0			14
							6	4	942	9							
01	5053	X	3128	-0-	-1925	-0-	456	1	1753	3	Y	830	828	0			16
							6	4	913	9							
02	3683	X	2002	-0-	-1681	-0-	408	1	1039	3	Y	493	497	0			12
							13	4	542	9							
03	3937	X	1302	-0-	-2635	-0-	565	1	36	3	Y	622	621	0			13
							17	4	684	9							
*04	3899	X	3899	-0-	-0-	-0-	598	1	2285	3	Y	912	908	0			17
							13	4	1003	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2154	-0-	-756	-0-	465	1	345	3	Y	1214	1209	0			16
							9	4	1335	9							
12	2790	X	1571	-0-	-1219	-0-	460	1	253	3	Y	769	774	0			11
							12	4	846	9							
01	2046	X	1175	-0-	-871	-0-	438	1	5	3	Y	660	660	0			11
							6	4	726	9							
02	1570	N	1570	-0-	-0-	-0-	437	1	9	3	Y	1009	1003	0			17
							14	4	1110	9							
03	1279	N	1279	-0-	-0-	-0-	437	1	6	3	Y	752	749	0			20
							9	4	827	9							
*04	1048	N	1048	-0-	-0-	-0-	365	1	320	3	Y	318	329	0			9
							13	4	350	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5706	X	5706	-0-	-0-	-0-	512	1	2222	3	Y	2689	2693	0			40
							14	4	2958	9							
12	3813	X	3566	-0-	-247	-0-	500	1	1791	3	Y	1154	1175	0			19
							6	4	1269	9							
01	3813	X	2197	-0-	-1616	-0-	593	1	1596	3	Y	-0-	19	0			-0-
							8	4									
02	3625	X	3285	-0-	-340	-0-	658	1	1666	3	Y	854	833	0			21
							22	4	939	9							
03	3875	X	3715	-0-	-160	-0-	718	1	1998	3	Y	888	891	0			18
							22	4	977	9							
04	3750	X	2999	-0-	-751	-0-	655	1	1447	3	Y	803	806	0			15
							14	4	883	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1765	N	1765	-0-	-0-	-0-	510	1	936	3	Y	281	281	0			4
							10	4	309	9							
12	3100	N	3116	-0-	16	16	565	1	2037	3	Y	454	451	0			7
							15	4	499	9							
01	3015	N	2999	-0-	-16	-0-	585	1	1954	3	Y	410	410	0			7
							9	4	451	9							
02	2477	X	2477	-0-	-0-	-0-	534	1	1494	3	Y	392	392	0			7
							18	4	431	9							
03	3131	X	2085	-0-	-1046	-0-	541	1	1147	3	Y	350	348	0			9
							12	4	385	9							
04	3030	X	2421	-0-	-609	-0-	473	1	1575	3	Y	324	324	0			9
							17	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1287	-0-	-843	-0-	421	1	560	3	Y	153	153	0			1
							138	4	168	9							
12	2418	X	1456	-0-	-962	-0-	540	1	307	3	Y	224	224	0			1
							363	4	246	9							
01	2418	X	1403	-0-	-1015	-0-	620	1	312	3	Y	215	214	0			2
							234	4	237	9							
02	2262	X	765	-0-	-1497	-0-	353	1	4	3	Y	198	199	0			1
							190	4	218	9							
03	1829	X	1766	-0-	-63	-0-	715	1	444	3	Y	297	297	0			1
							280	4	327	9							
04	1410	X	951	-0-	-459	-0-	412	1	321	3	Y	114	114	0			1
							93	4	125	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	5407	-0-	-1793	-0-	731	1	3797	3	Y	516	517	0			14
							311	4	568	9							
12	7409	X	6397	-0-	-1012	-0-	872	1	4318	3	Y	556	555	0			15
							595	4	612	9							
01	7409	X	2032	-0-	-5377	-0-	288	1	1334	3	Y	236	247	0			4
							150	4	260	9							
02	6293	X	4643	-0-	-1650	-0-	758	1	3012	3	Y	529	527	0			6
							291	4	582	9							
03	6386	X	3936	-0-	-2450	-0-	815	1	2338	3	Y	486	485	0			7
							248	4	535	9							
04	6180	X	5768	-0-	-412	-0-	927	1	3907	3	Y	595	593	0			9
							279	4	655	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	9324	-0-	-1956	-0-	1133	1	7048	3	Y	744	743	0			19
							325	4	818	9							
12	11005	X	10295	-0-	-710	-0-	1417	1	7654	3	Y	882	876	0			25
							254	4	970	9							
01	10540	X	9520	-0-	-1020	-0-	1176	1	7040	3	Y	863	875	0			13
							355	4	949	9							
02	9860	X	6936	-0-	-2924	-0-	631	1	5570	3	Y	498	503	0			8
							187	4	548	9							
03	10540	X	7465	-0-	-3075	-0-	764	1	5883	3	Y	544	544	0			8
							220	4	598	9							
04	9960	X	8705	-0-	-1255	-0-	928	1	7066	3	Y	609	610	0			7
							41	4	670	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2473	-0-	-77	-0-	625	1	870	3	Y	460	466	0			15
							472	4	506	9							
12	2201	N	2173	-0-	-28	-0-	341	1	1258	3	Y	282	295	0			2
							264	4	310	9							
01	2179	N	2179	-0-	-0-	-0-	571	1	123	3	Y	1084	1076	0			10
							293	4	1192	9							
02	2378	X	1253	-0-	-1125	-0-	486	1	63	3	Y	539	541	0			8
							111	4	593	9							
03	2542	X	1978	-0-	-564	-0-	550	1	360	3	Y	664	661	0			11
							338	4	730	9							
04	2460	X	1531	-0-	-929	-0-	544	1	3	3	Y	688	685	0			14
							227	4	757	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2414	-0-	-496	-0-	411	1	1313	3	Y	617	625	0			9
							11	4	679	9							
12	3007	X	2356	-0-	-651	-0-	557	1	991	3	Y	728	725	0			12
							7	4	801	9							
01	3007	X	2489	-0-	-518	-0-	533	1	1144	3	Y	732	730	0			14
							7	4	805	9							
02	2320	N	2242	-0-	-78	-0-	522	1	949	3	Y	685	682	0			17
							17	4	754	9							
03	2456	N	2456	-0-	-0-	-0-	565	1	1140	3	Y	667	670	0			14
							17	4	734	9							
*04	2686	N	2686	-0-	-0-	-0-	488	1	1508	3	Y	618	620	0			12
							10	4	680	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	823	-0-	-2507	-0-	154	1	244	3	Y	384	405	0			5
							3	4	422	9							
12	7216	X	7216	-0-	-0-	-0-	526	1	5034	3	Y	1493	1476	0			22
							14	4	1642	9							
01	5825	X	5825	-0-	-0-	-0-	530	1	3980	3	Y	1188	1191	0			19
							8	4	1307	9							
02	8091	X	4783	-0-	-3308	-0-	458	1	3068	3	Y	1129	1129	0			19
							15	4	1242	9							
03	8649	X	4415	-0-	-4234	-0-	714	1	2716	3	Y	887	888	0			18
							9	4	976	9							
04	6990	X	3308	-0-	-3682	-0-	767	1	1930	3	Y	553	562	0			9
							3	4	608	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	X	2051	-0-	-0-	-0-	259	1	1358	3	Y	390	415	0			5
							5	4	429	9							
12	2473	X	2473	-0-	-0-	-0-	350	1	1591	3	Y	475	473	0			7
							9	4	523	9							
01	1868	X	1868	-0-	-0-	-0-	347	1	1119	3	Y	361	362	0			6
							5	4	397	9							
02	8439	X	1822	-0-	-6617	-0-	325	1	1128	3	Y	325	325	0			6
							11	4	358	9							
03	9021	X	3518	-0-	-5503	-0-	616	1	1799	3	Y	996	982	0			20
							7	4	1096	9							
*04	2828	X	2828	-0-	-0-	-0-	844	1	1108	3	Y	793	800	0			13
							4	4	872	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	5784	-0-	-2466	-0-	759	1	3940	3	Y	788	787	0			20
							218	4	867	9							
12	7874	X	5745	-0-	-2129	-0-	930	1	3758	3	Y	808	805	0			23
							168	4	889	9							
01	7874	X	5857	-0-	-2017	-0-	944	1	3677	3	Y	862	872	0			13
							288	4	948	9							
02	6873	X	5556	-0-	-1317	-0-	748	1	3868	3	Y	649	652	0			10
							226	4	714	9							
03	6913	X	4584	-0-	-2329	-0-	568	1	3256	3	Y	540	542	0			8
							166	4	594	9							
04	5790	X	5072	-0-	-718	-0-	714	1	3836	3	Y	445	448	0			5
							32	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	53	-0-	-3187	-0-	3	1	49	3	Y	-0-					-0-
							1	4									
12	2759	X	288	-0-	-2471	-0-	102	1	5	3	Y	147	143	0			4
							19	4	162	9							
01	2759	X	15	-0-	-2744	-0-	1	1	13	3	Y	1	5	0			-0-
							1	9									
02	1276	X	25	-0-	-1251	-0-	1	1	23	3	Y	1	1	0			-0-
							1	9									
03	3100	N	4999	-0-	1899	1899	334	1	2800	3	Y	1608	1584	0			24
							96	4	1769	9							
*04	3000	N	9372	-0-	6372	8271	710	1	5234	3	Y	3087	3073	0			38
							32	4	3396	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8784	-0-	-2046	-0-	855	1	6696	3	Y	900	960	0			23
							243	4	990	9							
12	11005	X	9014	-0-	-1991	-0-	844	1	7023	3	Y	907	904	0			26
							149	4	998	9							
01	11377	X	8274	-0-	-3103	-0-	761	1	6096	3	Y	1081	1090	0			17
							228	4	1189	9							
02	10353	X	6989	-0-	-3364	-0-	633	1	5351	3	Y	743	749	0			11
							188	4	817	9							
03	11067	X	9764	-0-	-1303	-0-	713	1	5912	3	Y	2667	2638	0			40
							205	4	2934	9							
*04	11023	X	11023	-0-	-0-	-0-	778	1	6360	3	Y	3500	3497	0			43
							35	4	3850	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7628	-0-	-1582	-0-	820	1	5970	3	Y	549	549	0			14
							234	4	604	9							
12	9331	X	8200	-0-	-1131	-0-	903	1	6724	3	Y	375	378	0			11
							160	4	413	9							
01	9331	X	7503	-0-	-1828	-0-	954	1	5883	3	Y	344	350	0			5
							288	4	378	9							
02	8410	X	6483	-0-	-1927	-0-	864	1	4978	3	Y	346	346	0			5
							260	4	381	9							
03	8215	X	5768	-0-	-2447	-0-	831	1	4355	3	Y	308	308	0			5
							243	4	339	9							
04	7950	X	7216	-0-	-734	-0-	1036	1	5851	3	Y	257	259	0			3
							46	4	283	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	9703	-0-	-3527	-0-	737	1	7319	3	Y	1285	1288	0			5
							233	4	1414	9							
12	13857	X	11346	-0-	-2511	-0-	865	1	8805	3	Y	1028	1030	0			3
							545	4	1131	9							
01	13857	X	13031	-0-	-826	-0-	1024	1	10443	3	Y	1085	1080	0			8
							370	4	1194	9							
02	12963	X	11029	-0-	-1934	-0-	911	1	8508	3	Y	1043	1044	0			7
							463	4	1147	9							
03	12493	X	12447	-0-	-46	-0-	1107	1	9762	3	Y	1049	1051	0			5
							424	4	1154	9							
04	12600	X	10026	-0-	-2574	-0-	1045	1	7641	3	Y	1006	1004	0			7
							233	4	1107	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	2705	-0-	-3385	-0-	661	1	1427	3	Y	305	305	0			8
							281	4	336	9							
12	6293	X	3483	-0-	-2810	-0-	733	1	1731	3	Y	472	467	0			13
							500	4	519	9							
01	6293	X	448	-0-	-5845	-0-	209	1	109	4	Y	118	129	0			2
							130	9									
02	6835	X	6835	-0-	-0-	-0-	843	1	5321	3	Y	316	314	0			4
							323	4	348	9							
03	10143	X	10143	-0-	-0-	-0-	936	1	7986	3	Y	851	842	0			13
							285	4	936	9							
*04	8135	X	8135	-0-	-0-	-0-	830	1	6135	3	Y	836	837	0			12
							250	4	920	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	8285	-0-	-475	-0-	809	1	6610	3	Y	553	555	0			2
							258	4	608	9							
12	9052	X	8633	-0-	-419	-0-	849	1	6444	3	Y	723	723	0			2
							545	4	795	9							
01	8711	X	7757	-0-	-954	-0-	780	1	5999	3	Y	630	627	0			5
							285	4	693	9							
02	8149	X	7504	-0-	-645	-0-	810	1	5691	3	Y	533	534	0			4
							417	4	586	9							
03	8711	X	7550	-0-	-1161	-0-	840	1	5717	3	Y	609	610	0			3
							323	4	670	9							
04	8340	X	7343	-0-	-997	-0-	764	1	5844	3	Y	513	513	0			3
							171	4	564	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	9320	-0-	-2380	-0-	830	1	7333	3	Y	812	812	0			3
							264	4	893	9							
12	11160	X	9003	-0-	-2157	-0-	862	1	6769	3	Y	745	746	0			2
							552	4	820	9							
01	10974	X	8642	-0-	-2332	-0-	735	1	6481	3	Y	1054	1048	0			8
							267	4	1159	9							
02	10266	X	9319	-0-	-947	-0-	790	1	6505	3	Y	1473	1471	0			10
							404	4	1620	9							
03	9641	X	8703	-0-	-938	-0-	796	1	6157	3	Y	1313	1317	0			6
							306	4	1444	9							
04	9330	X	8845	-0-	-485	-0-	753	1	6562	3	Y	1238	1236	0			8
							168	4	1362	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5810	-0-	-1180	-0-	521	1	3966	3	Y	1189	1201	0			18
							15	4	1308	9							
12	7099	X	4996	-0-	-2103	-0-	514	1	3344	3	Y	1028	1029	0			17
							7	4	1131	9							
01	7905	X	4750	-0-	-3155	-0-	509	1	3227	3	Y	915	915	0			17
							7	4	1007	9							
02	7395	X	4730	-0-	-2665	-0-	502	1	3309	3	Y	820	817	0			20
							17	4	902	9							
03	7905	X	4057	-0-	-3848	-0-	467	1	2666	3	Y	827	830	0			17
							14	4	910	9							
04	5820	X	3969	-0-	-1851	-0-	476	1	2853	3	Y	573	579	0			11
							10	4	630	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	4699	-0-	-4211	-0-	443	1	3592	3	Y	592	600	0			9
							13	4	651	9							
12	8091	X	7704	-0-	-387	-0-	608	1	4534	3	Y	2322	2292	0			39
							8	4	2554	9							
01	7719	X	5409	-0-	-2310	-0-	575	1	3846	3	Y	891	913	0			17
							8	4	980	9							
02	5887	X	5471	-0-	-416	-0-	533	1	3920	3	Y	909	903	0			23
							18	4	1000	9							
03	7719	X	5540	-0-	-2179	-0-	561	1	4008	3	Y	867	872	0			18
							17	4	954	9							
04	7470	X	5482	-0-	-1988	-0-	530	1	3964	3	Y	888	889	0			17
							11	4	977	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4975	-0-	-755	-0-	589	1	3244	3	Y	1023	1027	0			15
							17	4	1125	9							
12	5921	X	4159	-0-	-1762	-0-	615	1	2745	3	Y	719	722	0			12
							8	4	791	9							
01	5921	X	4032	-0-	-1889	-0-	569	1	2666	3	Y	717	715	0			14
							8	4	789	9							
02	4832	X	4832	-0-	-0-	-0-	584	1	3544	3	Y	623	621	0			16
							19	4	685	9							
03	5146	X	5028	-0-	-118	-0-	582	1	3105	3	Y	1203	1194	0			25
							18	4	1323	9							
04	4980	X	4458	-0-	-522	-0-	544	1	3004	3	Y	816	826	0			15
							12	4	898	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6429	-0-	-1041	-0-	655	1	4577	3	Y	1071	1084	0			16
							19	4	1178	9							
12	7719	X	5836	-0-	-1883	-0-	620	1	3955	3	Y	1139	1136	0			19
							8	4	1253	9							
01	7719	X	5522	-0-	-2197	-0-	627	1	3686	3	Y	1091	1089	0			21
							9	4	1200	9							
02	6206	X	5185	-0-	-1021	-0-	573	1	3501	3	Y	993	989	0			25
							19	4	1092	9							
03	6634	X	5651	-0-	-983	-0-	619	1	3962	3	Y	955	960	0			20
							19	4	1051	9							
04	6420	X	5554	-0-	-866	-0-	512	1	4035	3	Y	905	908	0			17
							11	4	996	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7124	-0-	-916	-0-	522	1	5678	3	Y	707	707	0			18
							146	4	778	9							
12	8308	X	5466	-0-	-2842	-0-	404	1	4350	3	Y	584	585	0			17
							70	4	642	9							
01	8029	X	3548	-0-	-4481	-0-	428	1	2554	3	Y	397	408	0			6
							129	4	437	9							
02	7192	X	1322	-0-	-5870	-0-	353	1	738	3	Y	112	116	0			2
							108	4	123	9							
03	7688	X	1341	-0-	-6347	-0-	472	1	41	3	Y	623	616	0			9
							143	4	685	9							
04	7110	X	1431	-0-	-5679	-0-	383	1	34	3	Y	906	904	0			11
							17	4	997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	3085	-0-	-7805	-0-	519	1	2142	3	Y	249	252	0			6
							150	4	274	9							
12	10633	X	5576	-0-	-5057	-0-	388	1	4640	3	Y	437	431	0			12
							67	4	481	9							
01	10633	X	1673	-0-	-8960	-0-	214	1	1225	3	Y	154	164	0			2
							65	4	169	9							
02	7018	X	2854	-0-	-4164	-0-	418	1	2023	3	Y	261	259	0			4
							126	4	287	9							
03	6324	X	5397	-0-	-927	-0-	602	1	4110	3	Y	464	461	0			7
							175	4	510	9							
04	5400	X	4260	-0-	-1140	-0-	704	1	3155	3	Y	336	339	0			4
							31	4	370	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	6403	-0-	-4607	-0-	1111	1	4338	3	Y	575	573	0			15
							321	4	633	9							
12	11377	X	6649	-0-	-4728	-0-	1082	1	4750	3	Y	565	564	0			16
							195	4	622	9							
01	13553	X	13553	-0-	-0-	-0-	1403	1	10815	3	Y	832	835	0			13
							420	4	915	9							
02	13964	X	13964	-0-	-0-	-0-	1334	1	11536	3	Y	635	638	0			10
							395	4	699	9							
03	6710	X	6710	-0-	-0-	-0-	883	1	5140	3	Y	390	394	0			6
							258	4	429	9							
04	11340	X	9033	-0-	-2307	-0-	1110	1	7366	3	Y	462	462	0			6
							49	4	508	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18960	X	12498	-0-	-6462	-0-	1411	1	9509	3	Y	1068	1056	0			27
							403	4	1175	9							
12	16957	X	14705	-0-	-2252	-0-	1480	1	11904	3	Y	963	963	0			27
							262	4	1059	9							
01	16957	X	5273	-0-	-11684	-0-	946	1	3390	3	Y	589	607	0			9
							289	4	648	9							
02	14761	X	1132	-0-	-13629	-0-	661	1	45	3	Y	201	207	0			3
							205	4	221	9							
03	14694	X	766	-0-	-13928	-0-	473	1	30	3	Y	109	110	0			2
							143	4	120	9							
04	14220	X	1325	-0-	-12895	-0-	651	1	42	3	Y	548	543	0			7
							29	4	603	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7380	-0-	-90	-0-	960	1	4921	3	Y	1112	1109	0			28
							276	4	1223	9							
12	7409	X	4889	-0-	-2520	-0-	551	1	3305	3	Y	850	854	0			24
							98	4	935	9							
01	7068	X	5663	-0-	-1405	-0-	748	1	3554	3	Y	1031	1039	0			16
							227	4	1134	9							
02	7134	X	5497	-0-	-1637	-0-	754	1	3576	3	Y	854	857	0			13
							228	4	939	9							
03	7626	X	5251	-0-	-2375	-0-	762	1	3385	3	Y	800	801	0			12
							224	4	880	9							
04	7380	X	6632	-0-	-748	-0-	669	1	4040	3	Y	1721	1712	0			21
							30	4	1893	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9205	X	9205	-0-	-0-	-0-	868	1	7281	3	Y	736	739	0			19
							246	4	810	9							
12	8804	X	7202	-0-	-1602	-0-	493	1	5964	3	Y	600	602	0			17
							85	4	660	9							
01	8804	X	3993	-0-	-4811	-0-	317	1	3198	3	Y	349	361	0			5
							94	4	384	9							
02	10208	X	5356	-0-	-4852	-0-	313	1	3790	3	Y	1056	1045	0			16
							91	4	1162	9							
03	10571	X	5633	-0-	-4938	-0-	512	1	3694	3	Y	1163	1162	0			17
							148	4	1279	9							
04	9210	X	3215	-0-	-5995	-0-	374	1	2081	3	Y	675	684	0			8
							17	4	743	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5560	X	5560	-0-	-0-	-0-	499	1	4412	3	Y	462	461	0			12
							141	4	508	9							
12	5208	X	4518	-0-	-690	-0-	449	1	3482	3	Y	461	460	0			13
							80	4	507	9							
01	5847	X	5847	-0-	-0-	-0-	490	1	4663	3	Y	499	504	0			8
							145	4	549	9							
02	5365	X	4603	-0-	-762	-0-	444	1	3642	3	Y	350	353	0			5
							132	4	385	9							
03	5735	X	3178	-0-	-2557	-0-	656	1	2021	3	Y	278	279	0			4
							195	4	306	9							
04	5670	X	4129	-0-	-1541	-0-	755	1	3019	3	Y	293	293	0			4
							33	4	322	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	6545	-0-	-3055	-0-	610	1	4934	3	Y	753	749	0			19
							173	4	828	9							
12	9734	X	7260	-0-	-2474	-0-	634	1	5576	3	Y	853	848	0			24
							112	4	938	9							
01	9734	X	7082	-0-	-2652	-0-	637	1	5318	3	Y	852	863	0			13
							190	4	937	9							
02	7308	X	5978	-0-	-1330	-0-	469	1	4741	3	Y	573	577	0			9
							138	4	630	9							
03	7285	X	5883	-0-	-1402	-0-	530	1	4639	3	Y	511	512	0			8
							152	4	562	9							
04	7020	X	5639	-0-	-1381	-0-	556	1	4475	3	Y	530	531	0			7
							25	4	583	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	6688	-0-	-2702	-0-	705	1	4584	3	Y	1065	1065	0			4
							227	4	1172	9							
12	9548	X	7730	-0-	-1818	-0-	792	1	5473	3	Y	868	870	0			2
							510	4	955	9							
01	9548	X	7626	-0-	-1922	-0-	769	1	5742	3	Y	758	754	0			6
							281	4	834	9							
02	7685	X	6681	-0-	-1004	-0-	703	1	4910	3	Y	642	643	0			5
							362	4	706	9							
03	7719	X	7038	-0-	-681	-0-	804	1	5181	3	Y	675	677	0			3
							310	4	743	9							
04	7470	X	7016	-0-	-454	-0-	754	1	5411	3	Y	621	620	0			4
							168	4	683	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6407	X	6407	-0-	-0-	-0-	825	1	5061	3	Y	459	458	0			6
							16	4	505	9							
12	6659	X	6659	-0-	-0-	-0-	836	1	5295	3	Y	460	459	0			7
							22	4	506	9							
01	5828	X	5828	-0-	-0-	-0-	841	1	4546	3	Y	389	390	0			6
							13	4	428	9							
02	6525	X	6202	-0-	-323	-0-	745	1	5035	3	Y	361	361	0			6
							25	4	397	9							
03	6665	X	5639	-0-	-1026	-0-	810	1	4419	3	Y	357	354	0			9
							17	4	393	9							
04	6450	X	4330	-0-	-2120	-0-	588	1	3348	3	Y	339	338	0			10
							21	4	373	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

11	9120	X	5847	-0-	-3273	-0-	802	1	4434	3	Y	541	542	0			7
							16	4	595	9							
12	9424	X	6175	-0-	-3249	-0-	810	1	4607	3	Y	670	667	0			10
							21	4	737	9							
01	7719	X	6575	-0-	-1144	-0-	866	1	5099	3	Y	543	544	0			9
							13	4	597	9							
02	6467	X	5296	-0-	-1171	-0-	771	1	3957	3	Y	493	493	0			9
							26	4	542	9							
03	10551	X	10551	-0-	-0-	-0-	862	1	8947	3	Y	657	649	0			17
							19	4	723	9							
*04	22345	X	22345	-0-	-0-	-0-	1193	1	19971	3	Y	1035	1022	0			30
							42	4	1139	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

11	5940	X	5341	-0-	-599	-0-	353	1	4324	3	Y	597	597	0			8
							7	4	657	9							
12	6138	X	5178	-0-	-960	-0-	431	1	4102	3	Y	576	576	0			8
							11	4	634	9							
01	6107	X	3681	-0-	-2426	-0-	698	1	2338	3	Y	577	576	0			9
							10	4	635	9							
02	5249	X	2677	-0-	-2572	-0-	580	1	1262	3	Y	742	738	0			13
							19	4	816	9							
03	5611	X	5462	-0-	-149	-0-	971	1	3726	3	Y	676	671	0			18
							21	4	744	9							
04	5340	X	2844	-0-	-2496	-0-	377	1	2071	3	Y	348	356	0			10
							13	4	383	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

11	12420	X	9713	-0-	-2707	-0-	692	1	7947	3	Y	964	966	0			13
							14	4	1060	9							
12	12431	X	9743	-0-	-2688	-0-	690	1	7859	3	Y	1069	1066	0			16
							18	4	1176	9							
01	12183	X	9779	-0-	-2404	-0-	715	1	7875	3	Y	1071	1070	0			17
							11	4	1178	9							
02	9396	X	9236	-0-	-160	-0-	691	1	7841	3	Y	619	625	0			11
							23	4	681	9							
03	10044	X	7039	-0-	-3005	-0-	597	1	6096	3	Y	303	306	0			8
							13	4	333	9							
04	9720	X	5537	-0-	-4183	-0-	479	1	4278	3	Y	694	682	0			20
							17	4	763	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970 X	11635	-0-	-335	-0-	799	1	9742	3	Y	979	981	0			13
						17	4	1077	9							
12	14012 X	11479	-0-	-2533	-0-	793	1	9493	3	Y	1065	1062	0			16
						21	4	1172	9							
01	14012 X	11374	-0-	-2638	-0-	819	1	9424	3	Y	1016	1016	0			16
						13	4	1118	9							
02	13108 X	11018	-0-	-2090	-0-	775	1	9077	3	Y	1036	1034	0			18
						26	4	1140	9							
03	12028 X	11573	-0-	-455	-0-	806	1	9600	3	Y	1045	1035	0			28
						17	4	1150	9							
04	11640 X	10357	-0-	-1283	-0-	797	1	8323	3	Y	1099	1095	0			32
						28	4	1209	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25890 X	13720	-0-	-12170	-0-	1100	1	10121	3	Y	1702	1702	0			20
						627	4	1872	9							
12	23467 X	17862	-0-	-5605	-0-	1493	1	13791	3	Y	1883	1880	0			23
						507	4	2071	9							
01	19902 X	17239	-0-	-2663	-0-	1519	1	13175	3	Y	1922	1932	0			13
						431	4	2114	9							
02	16168 X	16168	-0-	-0-	-0-	1552	1	12374	3	Y	1678	1670	0			21
						396	4	1846	9							
03	17856 X	15294	-0-	-2562	-0-	1410	1	12015	3	Y	1476	1491	0			6
						245	4	1624	9							
04	17280 X	15461	-0-	-1819	-0-	1395	1	12016	3	Y	1603	1581	0			28
						287	4	1763	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580 X	11188	-0-	-392	-0-	1109	1	7641	3	Y	1634	1630	0			19
						641	4	1797	9							
12	11718 X	10572	-0-	-1146	-0-	1135	1	7365	3	Y	1527	1527	0			19
						392	4	1680	9							
01	11718 X	9796	-0-	-1922	-0-	1123	1	6664	3	Y	1533	1542	0			10
						323	4	1686	9							
02	10962 X	7107	-0-	-3855	-0-	970	1	4676	3	Y	1100	1096	0			14
						251	4	1210	9							
03	11563 X	9003	-0-	-2560	-0-	1053	1	6426	3	Y	1217	1226	0			5
						185	4	1339	9							
04	11190 X	5995	-0-	-5195	-0-	838	1	3972	3	Y	917	906	0			16
						176	4	1009	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660 X	11755	-0-	-3905	-0-	1061	1	8230	3	Y	1685	1683	0			19
						610	4	1854	9							
12	15686 X	11663	-0-	-4023	-0-	1076	1	8389	3	Y	1664	1663	0			20
						368	4	1830	9							
01	14663 X	11194	-0-	-3469	-0-	1059	1	8120	3	Y	1557	1567	0			10
						302	4	1713	9							
02	13224 X	10569	-0-	-2655	-0-	1037	1	7695	3	Y	1429	1421	0			18
						265	4	1572	9							
03	12952 X	12952	-0-	-0-	-0-	1114	1	10008	3	Y	1488	1500	0			6
						193	4	1637	9							
04	11760 X	10463	-0-	-1297	-0-	995	1	7828	3	Y	1304	1287	0			23
						206	4	1434	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	8008	-0-	-3662	-0-	934	1	6035	3	Y	702	706	0			18
							267	4	772	9							
12	11501	X	6794	-0-	-4707	-0-	896	1	5177	3	Y	510	514	0			14
							160	4	561	9							
01	10261	X	5468	-0-	-4793	-0-	828	1	3966	3	Y	384	392	0			6
							252	4	422	9							
02	8787	X	4640	-0-	-4147	-0-	686	1	3366	3	Y	346	347	0			5
							207	4	381	9							
03	11113	X	11113	-0-	-0-	-0-	1264	1	7835	3	Y	1496	1479	0			22
							368	4	1646	9							
*04	8767	X	8767	-0-	-0-	-0-	1076	1	6288	3	Y	1232	1239	0			15
							48	4	1355	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

11	13470	X	6854	-0-	-6616	-0-	1034	1	5095	3	Y	388	390	0			10
							298	4	427	9							
12	13454	X	10558	-0-	-2896	-0-	1297	1	8379	3	Y	592	585	0			17
							231	4	651	9							
01	12152	X	8718	-0-	-3434	-0-	1272	1	6499	3	Y	510	519	0			8
							386	4	561	9							
02	10991	X	7255	-0-	-3736	-0-	1083	1	5429	3	Y	378	380	0			6
							327	4	416	9							
03	10571	X	6632	-0-	-3939	-0-	1128	1	4772	3	Y	363	364	0			5
							333	4	399	9							
04	10230	X	3522	-0-	-6708	-0-	593	1	2690	3	Y	194	197	0			2
							26	4	213	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

11	16500	X	12917	-0-	-3583	-0-	1071	1	10133	3	Y	1283	1280	0			33
							302	4	1411	9							
12	16058	X	11676	-0-	-4382	-0-	961	1	9104	3	Y	1311	1307	0			37
							169	4	1442	9							
01	15128	X	10664	-0-	-4464	-0-	969	1	8137	3	Y	1154	1173	0			18
							289	4	1269	9							
02	13166	X	9498	-0-	-3668	-0-	1165	1	6828	3	Y	1050	1052	0			16
							350	4	1155	9							
03	13361	X	11037	-0-	-2324	-0-	1178	1	7912	3	Y	1459	1453	0			22
							342	4	1605	9							
04	12930	X	11154	-0-	-1776	-0-	1146	1	8301	3	Y	1505	1509	0			18
							51	4	1656	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

11	19320	X	12546	-0-	-6774	-0-	856	1	9678	3	Y	1391	1388	0			16
							482	4	1530	9							
12	19189	X	12536	-0-	-6653	-0-	1098	1	9202	3	Y	1692	1687	0			21
							375	4	1861	9							
01	16771	X	12371	-0-	-4400	-0-	1272	1	8896	3	Y	1672	1682	0			11
							364	4	1839	9							
02	14877	X	13326	-0-	-1551	-0-	1520	1	9713	3	Y	1547	1539	0			19
							391	4	1702	9							
03	13506	X	13506	-0-	-0-	-0-	1388	1	10454	3	Y	1293	1307	0			5
							242	4	1422	9							
*04	13054	X	13054	-0-	-0-	-0-	1333	1	10047	3	Y	1271	1254	0			22
							276	4	1398	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19410	X	9961	-0-	-9449	-0-	859	1	8931	3	Y	-0-	43	0			-0-
							171	4									
12	17949	X	7594	-0-	-10355	-0-	819	1	6176	3	Y	282	264	0			18
							289	4	310	9							
01	15996	X	12770	-0-	-3226	-0-	1118	1	10724	3	Y	486	473	0			31
							393	4	535	9							
02	12934	X	6396	-0-	-6538	-0-	674	1	5051	3	Y	376	375	0			32
							257	4	414	9							
03	12927	X	12680	-0-	-247	-0-	1105	1	11016	3	Y	326	332	0			26
							200	4	359	9							
*04	13220	X	13220	-0-	-0-	-0-	1171	1	10791	3	Y	973	910	0			89
							188	4	1070	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	6528	-0-	-7872	-0-	733	1	5190	3	Y	417	423	0			22
							146	4	459	9							
12	11718	X	6164	-0-	-5554	-0-	639	1	4861	3	Y	398	395	0			25
							226	4	438	9							
01	10168	X	2533	-0-	-7635	-0-	257	1	2012	3	Y	157	172	0			10
							91	4	173	9							
02	7366	X	3544	-0-	-3822	-0-	353	1	2823	3	Y	212	204	0			18
							135	4	233	9							
03	7843	X	6036	-0-	-1807	-0-	762	1	4395	3	Y	674	638	0			54
							138	4	741	9							
04	6540	X	5053	-0-	-1487	-0-	677	1	3808	3	Y	417	433	0			38
							109	4	459	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	12985	-0-	-4925	-0-	1050	1	10826	3	Y	818	822	0			44
							209	4	900	9							
12	17112	X	14430	-0-	-2682	-0-	1002	1	12360	3	Y	649	652	0			41
							354	4	714	9							
01	15717	X	10164	-0-	-5553	-0-	844	1	8482	3	Y	492	502	0			31
							297	4	541	9							
02	13340	X	9825	-0-	-3515	-0-	875	1	8154	3	Y	421	416	0			36
							333	4	463	9							
03	14415	X	11603	-0-	-2812	-0-	974	1	9542	3	Y	828	798	0			66
							176	4	911	9							
04	13950	X	9039	-0-	-4911	-0-	934	1	7590	3	Y	332	368	0			30
							150	4	365	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18060	X	12261	-0-	-5799	-0-	896	1	10082	3	Y	1004	1007	0			54
							179	4	1104	9							
12	17639	X	10264	-0-	-7375	-0-	838	1	8218	3	Y	829	830	0			53
							296	4	912	9							
01	16430	X	11530	-0-	-4900	-0-	805	1	9211	3	Y	1119	1101	0			71
							283	4	1231	9							
02	14384	X	7650	-0-	-6734	-0-	594	1	6189	3	Y	583	604	0			50
							226	4	641	9							
03	15128	X	11697	-0-	-3431	-0-	991	1	9552	3	Y	886	865	0			71
							179	4	975	9							
04	12270	X	10234	-0-	-2036	-0-	908	1	8395	3	Y	714	720	0			65
							146	4	785	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	10488	-0-	-5952	-0-	970	1	8331	3	Y	904	909	0			48
							193	4	994	9							
12	16988	X	10436	-0-	-6552	-0-	969	1	8228	3	Y	815	811	0			52
							342	4	897	9							
01	16988	X	9248	-0-	-7740	-0-	821	1	7214	3	Y	840	839	0			53
							289	4	924	9							
02	15051	X	5332	-0-	-9719	-0-	559	1	4041	3	Y	472	485	0			40
							213	4	519	9							
03	13485	X	9836	-0-	-3649	-0-	880	1	7906	3	Y	810	785	0			65
							159	4	891	9							
04	10500	X	6307	-0-	-4193	-0-	715	1	4914	3	Y	512	530	0			47
							115	4	563	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

11	15000	X	7248	-0-	-7752	-0-	885	1	5494	3	Y	560	569	0			14
							253	4	616	9							
12	16027	X	3841	-0-	-12186	-0-	704	1	2567	3	Y	403	406	0			11
							127	4	443	9							
01	16027	X	1	-0-	-16026	-0-	1	1			Y	-0-	11	0			-0-
02	14993	X	4362	-0-	-10631	-0-	284	1	3525	3	Y	428	421	0			7
							82	4	471	9							
03	12524	X	622	-0-	-11902	-0-	270	1	240	3	Y	28	35	0			-0-
							81	4	31	9							
*04	8363	X	8363	-0-	-0-	-0-	869	1	6330	3	Y	1023	1010	0			13
							39	4	1125	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

11	18420	X	14055	-0-	-4365	-0-	1106	1	11372	3	Y	1151	1148	0			29
							311	4	1266	9							
12	19034	X	13410	-0-	-5624	-0-	942	1	11206	3	Y	999	1000	0			28
							163	4	1099	9							
01	16306	X	12652	-0-	-3654	-0-	1006	1	10041	3	Y	1188	1198	0			18
							298	4	1307	9							
02	15254	X	11340	-0-	-3914	-0-	821	1	9202	3	Y	979	982	0			15
							240	4	1077	9							
03	15376	X	13113	-0-	-2263	-0-	1094	1	10328	3	Y	1254	1250	0			19
							312	4	1379	9							
04	14070	X	10453	-0-	-3617	-0-	875	1	8831	3	Y	644	655	0			8
							39	4	708	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

11	26640	X	16532	-0-	-10108	-0-	1370	1	13416	3	Y	1236	1235	0			32
							386	4	1360	9							
12	27528	X	15413	-0-	-12115	-0-	1151	1	12726	3	Y	1214	1212	0			34
							201	4	1335	9							
01	23901	X	10487	-0-	-13414	-0-	684	1	8710	3	Y	812	833	0			13
							200	4	893	9							
02	20097	X	13056	-0-	-7041	-0-	812	1	10920	3	Y	991	989	0			15
							234	4	1090	9							
03	17856	X	16892	-0-	-964	-0-	1538	1	13384	3	Y	1390	1384	0			21
							441	4	1529	9							
04	16530	X	15289	-0-	-1241	-0-	1199	1	12819	3	Y	1106	1113	0			14
							54	4	1217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40380	X	32535	-0-	-7845	-0-	2047	1	27728	3	Y	1993	1989	0			51
							568	4	2192	9							
12	41726	X	31734	-0-	-9992	-0-	1929	1	27254	3	Y	2018	2012	0			57
							331	4	2220	9							
01	40114	X	27961	-0-	-12153	-0-	1931	1	23301	3	Y	1967	1994	0			30
							565	4	2164	9							
02	31204	X	17782	-0-	-13422	-0-	1494	1	15590	3	Y	236	262	0			4
							438	4	260	9							
03	33356	X	17548	-0-	-15808	-0-	1640	1	15097	3	Y	312	311	0			5
							468	4	343	9							
04	32280	X	25910	-0-	-6370	-0-	1883	1	22211	3	Y	1574	1560	0			19
							85	4	1731	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56310	X	42867	-0-	-13443	-0-	2243	1	35237	3	Y	3779	3790	0			43
							1230	4	4157	9							
12	58187	X	43240	-0-	-14947	-0-	2251	1	36366	3	Y	3537	3537	0			43
							732	4	3891	9							
01	58187	X	39095	-0-	-19092	-0-	2148	1	32528	3	Y	3482	3502	0			23
							589	4	3830	9							
02	44979	X	36347	-0-	-8632	-0-	1987	1	30734	3	Y	2789	2770	0			42
							558	4	3068	9							
03	48081	X	41167	-0-	-6914	-0-	2237	1	35569	3	Y	2501	2506	0			37
							610	4	2751	9							
04	42870	X	38712	-0-	-4158	-0-	2442	1	32953	3	Y	2915	2916	0			36
							110	4	3207	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38190	X	21310	-0-	-16880	-0-	1341	1	16654	3	Y	2332	2337	0			27
							750	4	2565	9							
12	38812	X	17230	-0-	-21582	-0-	1128	1	13368	3	Y	2143	2144	0			26
							377	4	2357	9							
01	36022	X	19303	-0-	-16719	-0-	1428	1	14979	3	Y	2268	2279	0			15
							401	4	2495	9							
02	29232	X	10387	-0-	-18845	-0-	1005	1	7785	3	Y	1186	1183	0			18
							292	4	1305	9							
03	27714	X	7303	-0-	-20411	-0-	610	1	5742	3	Y	706	713	0			11
							174	4	777	9							
*04	26725	X	26725	-0-	-0-	-0-	1867	1	22306	3	Y	2244	2227	0			28
							84	4	2468	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30030	X	19705	-0-	-10325	-0-	978	1	15652	3	Y	2309	2313	0			26
							535	4	2540	9							
12	30256	X	17428	-0-	-12828	-0-	914	1	14058	3	Y	1961	1963	0			24
							299	4	2157	9							
01	25761	X	19288	-0-	-6473	-0-	1434	1	14790	3	Y	2419	2427	0			16
							403	4	2661	9							
02	23664	X	18598	-0-	-5066	-0-	1473	1	14686	3	Y	1830	1818	0			28
							426	4	2013	9							
03	23157	X	20787	-0-	-2370	-0-	1578	1	16683	3	Y	1891	1891	0			28
							446	4	2080	9							
*04	19879	X	19879	-0-	-0-	-0-	1586	1	16161	3	Y	1874	1879	0			23
							71	4	2061	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080 X	18209	-0-	-3871	-0-	1044	1	15637	3	Y	1369	1373	0			18
						22	4	1506	9							
12	22413 X	20285	-0-	-2128	-0-	1419	1	17088	3	Y	1582	1577	0			23
						38	4	1740	9							
01	22413 X	18710	-0-	-3703	-0-	1265	1	15826	3	Y	1454	1454	0			23
						20	4	1599	9							
02	20967 X	16411	-0-	-4556	-0-	1132	1	13888	3	Y	1230	1232	0			21
						38	4	1353	9							
03	21049 X	16973	-0-	-4076	-0-	1162	1	14283	3	Y	1366	1351	0			36
						25	4	1503	9							
04	19620 X	17844	-0-	-1776	-0-	1226	1	15153	3	Y	1293	1292	0			37
						43	4	1422	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37650 X	26418	-0-	-11232	-0-	1197	1	23057	3	Y	1943	1949	0			26
						27	4	2137	9							
12	34224 X	24885	-0-	-9339	-0-	1322	1	21496	3	Y	1847	1846	0			27
						35	4	2032	9							
01	31217 X	25039	-0-	-6178	-0-	1663	1	21081	3	Y	2063	2057	0			33
						26	4	2269	9							
02	29116 X	21701	-0-	-7415	-0-	1462	1	18158	3	Y	1847	1848	0			32
						49	4	2032	9							
03	29946 X	22262	-0-	-7684	-0-	1488	1	18499	3	Y	2039	2017	0			54
						32	4	2243	9							
04	26430 X	21629	-0-	-4801	-0-	1458	1	18111	3	Y	1826	1827	0			53
						51	4	2009	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20400 X	18779	-0-	-1621	-0-	1279	1	16182	3	Y	1174	1174	0			16
						27	4	1291	9							
12	21080 X	18423	-0-	-2657	-0-	1282	1	15808	3	Y	1181	1180	0			17
						34	4	1299	9							
01	19592 X	16910	-0-	-2682	-0-	1296	1	14381	3	Y	1103	1102	0			18
						20	4	1213	9							
02	18154 X	14357	-0-	-3797	-0-	1171	1	12128	3	Y	926	928	0			16
						39	4	1019	9							
03	19406 X	14881	-0-	-4525	-0-	1188	1	12427	3	Y	1127	1113	0			30
						26	4	1240	9							
04	18780 X	13209	-0-	-5571	-0-	1120	1	11010	3	Y	945	948	0			27
						39	4	1040	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660 X	11551	-0-	-4109	-0-	901	1	9686	3	Y	713	712	0			38
						180	4	784	9							
12	15035 X	10680	-0-	-4355	-0-	772	1	9005	3	Y	573	574	0			37
						273	4	630	9							
01	14105 X	10699	-0-	-3406	-0-	834	1	8776	3	Y	724	715	0			46
						293	4	796	9							
02	12499 X	6817	-0-	-5682	-0-	468	1	5773	3	Y	362	377	0			31
						178	4	398	9							
03	12865 X	10461	-0-	-2404	-0-	872	1	8832	3	Y	545	532	0			44
						157	4	600	9							
04	11550 X	9198	-0-	-2352	-0-	792	1	7728	3	Y	501	499	0			46
						127	4	551	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96865	X	96865	-0-	-0-	-0-	432	1	74751	3	Y	19648	19574	0			260
							69	4	21613	9							
12	92208	X	92208	-0-	-0-	-0-	558	1	73488	3	Y	16439	16457	0			242
							79	4	18083	9							
01	88474	X	85596	-0-	-2878	-0-	451	1	70534	3	Y	13238	13235	0			245
							49	4	14562	9							
02	82766	X	76800	-0-	-5966	-0-	327	1	61254	3	Y	13758	13766	0			237
							85	4	15134	9							
03	88474	X	79469	-0-	-9005	-0-	371	1	61836	3	Y	15654	15553	0			338
							43	4	17219	9							
04	85620	X	76029	-0-	-9591	-0-	381	1	62615	3	Y	11830	11981	0			187
							20	4	13013	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120007	X	120007	-0-	-0-	-0-	537	1	92492	3	Y	24448	24345	0			324
							85	4	26893	9							
12	114345	X	114345	-0-	-0-	-0-	705	1	90900	3	Y	20584	20605	0			303
							98	4	22642	9							
01	109483	X	109483	-0-	-0-	-0-	538	1	89300	3	Y	17803	17781	0			325
							62	4	19583	9							
02	102452	X	102452	-0-	-0-	-0-	402	1	81598	3	Y	18490	18496	0			319
							113	4	20339	9							
03	96654	X	96654	-0-	-0-	-0-	363	1	78996	3	Y	15674	15671	0			322
							54	4	17241	9							
04	92550	X	78735	-0-	-13815	-0-	346	1	64938	3	Y	12210	12339	0			193
							20	4	13431	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138303	X	138303	-0-	-0-	-0-	617	1	106699	3	Y	28081	27968	0			372
							98	4	30889	9							
12	125984	X	125984	-0-	-0-	-0-	590	1	97496	3	Y	25266	25266	0			372
							105	4	27793	9							
01	104422	X	104422	-0-	-0-	-0-	421	1	86558	3	Y	15803	15823	0			352
							60	4	17383	9							
02	91321	X	91321	-0-	-0-	-0-	403	1	72789	3	Y	16389	16459	0			282
							101	4	18028	9							
03	88474	X	86128	-0-	-2346	-0-	373	1	69900	3	Y	14370	14356	0			296
							48	4	15807	9							
04	85620	X	79871	-0-	-5749	-0-	308	1	65738	3	Y	12549	12647	0			198
							21	4	13804	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124994	X	124994	-0-	-0-	-0-	574	1	94810	3	Y	26838	26763	0			355
							88	4	29522	9							
12	110854	X	110854	-0-	-0-	-0-	533	1	84110	3	Y	23745	23750	0			350
							91	4	26120	9							
01	95635	X	87075	-0-	-8560	-0-	367	1	71031	3	Y	14206	14239	0			317
							50	4	15627	9							
02	89465	X	76504	-0-	-12961	-0-	353	1	59844	3	Y	14748	14811	0			254
							84	4	16223	9							
03	95635	X	75777	-0-	-19858	-0-	300	1	60440	3	Y	13632	13607	0			279
							42	4	14995	9							
04	92550	X	73951	-0-	-18599	-0-	321	1	60473	3	Y	11944	12034	0			189
							19	4	13138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34110 X	22076	-0-	-12034	-0-	1206	1	18592	3	Y	1468	1471	0			17
						663	4	1615	9							
12	35247 X	21933	-0-	-13314	-0-	1219	1	18682	3	Y	1485	1484	0			18
						398	4	1634	9							
01	29977 X	19885	-0-	-10092	-0-	1239	1	16699	3	Y	1458	1466	0			10
						343	4	1604	9							
02	25636 X	10044	-0-	-15592	-0-	759	1	8116	3	Y	865	862	0			13
						217	4	952	9							
03	27094 X	15164	-0-	-11930	-0-	1511	1	11968	3	Y	1136	1132	0			17
						435	4	1250	9							
04	22080 X	14307	-0-	-7773	-0-	1044	1	11993	3	Y	1112	1115	0			14
						47	4	1223	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

11	20040 X	10138	-0-	-9902	-0-	892	1	8263	3	Y	877	880	0			12
						18	4	965	9							
12	17143 X	12053	-0-	-5090	-0-	1029	1	9461	3	Y	1396	1387	0			21
						27	4	1536	9							
01	14322 X	12840	-0-	-1482	-0-	1079	1	9721	3	Y	1839	1831	0			29
						17	4	2023	9							
02	13398 X	11338	-0-	-2060	-0-	1052	1	8520	3	Y	1574	1576	0			27
						35	4	1731	9							
03	13020 X	12975	-0-	-45	-0-	1234	1	8897	3	Y	2561	2520	0			68
						27	4	2817	9							
04	12420 X	9905	-0-	-2515	-0-	1052	1	7640	3	Y	1069	1106	0			31
						37	4	1176	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

11	72000 X	31010	-0-	-40990	-0-	1459	1	26371	3	Y	2862	2862	0			38
						32	4	3148	9							
12	72044 X	28810	-0-	-43234	-0-	1517	1	24247	3	Y	2732	2730	0			40
						41	4	3005	9							
01	51739 X	32268	-0-	-19471	-0-	1749	1	27729	3	Y	2510	2510	0			40
						29	4	2761	9							
02	37613 X	27121	-0-	-10492	-0-	1506	1	23151	3	Y	2194	2196	0			38
						51	4	2413	9							
03	37603 X	26465	-0-	-11138	-0-	1481	1	22526	3	Y	2205	2185	0			58
						32	4	2426	9							
04	31230 X	24498	-0-	-6732	-0-	1491	1	20824	3	Y	1936	1938	0			56
						53	4	2130	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550 X	10989	-0-	-3561	-0-	1069	1	7688	3	Y	1318	1346	0			42
						782	4	1450	9							
12	14198 X	9416	-0-	-4782	-0-	649	1	7033	3	Y	1141	1175	0			8
						479	4	1255	9							
01	14198 X	9413	-0-	-4785	-0-	805	1	6760	3	Y	1323	1319	0			12
						393	4	1455	9							
02	13282 X	9220	-0-	-4062	-0-	1092	1	6463	3	Y	1294	1288	0			18
						242	4	1423	9							
03	13609 X	11004	-0-	-2605	-0-	972	1	7959	3	Y	1370	1365	0			23
						566	4	1507	9							
04	10980 X	7485	-0-	-3495	-0-	647	1	5591	3	Y	902	906	0			19
						255	4	992	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

11	44730 X	30351	-0-	-14379	-0-	1822	1	25472	3	Y	2321	2314	0			59
						504	4	2553	9							
12	39091 X	29569	-0-	-9522	-0-	1777	1	26673	3	Y	741	779	0			21
						304	4	815	9							
01	39091 X	28226	-0-	-10865	-0-	1642	1	23842	3	Y	2062	2051	0			32
						474	4	2268	9							
02	36569 X	23502	-0-	-13067	-0-	1431	1	19951	3	Y	1553	1561	0			24
						412	4	1708	9							
03	33914 X	20618	-0-	-13296	-0-	1304	1	17535	3	Y	1288	1293	0			19
						362	4	1417	9							
04	30780 X	22975	-0-	-7805	-0-	1398	1	19941	3	Y	1430	1431	0			18
						63	4	1573	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

11	30120 X	20784	-0-	-9336	-0-	1318	1	17812	3	Y	1172	1184	0			30
						365	4	1289	9							
12	31124 X	14476	-0-	-16648	-0-	1083	1	12505	3	Y	636	648	0			18
						188	4	700	9							
01	26784 X	18440	-0-	-8344	-0-	1489	1	15243	3	Y	1153	1153	0			18
						440	4	1268	9							
02	23113 X	15630	-0-	-7483	-0-	1336	1	12624	3	Y	1160	1160	0			18
						394	4	1276	9							
03	22010 X	15129	-0-	-6881	-0-	1500	1	11900	3	Y	1179	1179	0			18
						432	4	1297	9							
04	20790 X	12723	-0-	-8067	-0-	1222	1	10424	3	Y	929	936	0			11
						55	4	1022	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	38779	-0-	38779	200400	1340	1	33093	3	Y	3923	3930	0			52
						31	4	4315	9							
12	T. A.	34647	-0-	34647	235047	1325	1	29171	3	Y	3741	3738	0			55
						36	4	4115	9							
01	267837 X	32790	-0-	-235047	-0-	1465	1	27341	3	Y	3600	3598	0			57
						24	4	3960	9							
02	45356 X	33243	-0-	-12113	-0-	1501	1	28106	3	Y	3259	3260	0			56
						51	4	3585	9							
03	47492 X	32129	-0-	-15363	-0-	1451	1	27245	3	Y	3093	3067	0			82
						31	4	3402	9							
04	38790 X	28057	-0-	-10733	-0-	1383	1	23632	3	Y	2721	2724	0			79
						49	4	2993	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

*05	38812 X	23901	-0-	-14911	-0-	1205	1	19424	3	Y	2869	2864	0			31
						116	4	3156	9							
*06	37560 X	21480	-0-	-16080	-0-	1036	1	17815	3	Y	2274	2260	0			45
						128	4	2501	9							
*07	26025 X	26025	-0-	-0-	-0-	1220	1	22093	3	Y	2266	2266	0			45
						219	4	2493	9							
*08	22847 X	19826	-0-	-3021	-0-	1058	1	16251	3	Y	2011	2015	0			41
						305	4	2212	9							
*09	22110 X	17747	-0-	-4363	-0-	1166	1	13878	3	Y	1824	1828	0			37
						697	4	2006	9							
*10	22847 X	17089	-0-	-5758	-0-	1268	1	13529	3	Y	1905	1896	0			46
						196	4	2096	9							
*11	22110 X	16048	-0-	-6062	-0-	1206	1	12388	3	Y	1923	1920	0			49
						339	4	2115	9							
*12	22847 X	15404	-0-	-7443	-0-	1095	1	12080	3	Y	1853	1849	0			53
						191	4	2038	9							
*01	19840 X	13718	-0-	-6122	-0-	1013	1	10552	3	Y	1685	1712	0			26
						299	4	1854	9							
*02	17168 X	7068	-0-	-10100	-0-	838	1	4685	3	Y	1175	1183	0			18
						252	4	1293	9							
*03	17081 X	1665	-0-	-15416	-0-	404	1	122	4	Y	1035	1038	0			15
						1139	9									
04	16260 X	1517	-0-	-14743	-0-	393	1	17	4	Y	1006	1009	0			12
						1107	9									

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

11	23490 X	14384	-0-	-9106	-0-	1006	1	12607	3	Y	518	523	0			28
						201	4	570	9							
12	24273 X	14638	-0-	-9635	-0-	997	1	12544	3	Y	677	662	0			43
						352	4	745	9							
01	20894 X	13177	-0-	-7717	-0-	955	1	11255	3	Y	574	581	0			36
						336	4	631	9							
02	16994 X	9253	-0-	-7741	-0-	761	1	7841	3	Y	328	336	0			28
						290	4	361	9							
03	17825 X	13140	-0-	-4685	-0-	1309	1	11038	3	Y	506	493	0			41
						236	4	557	9							
04	14370 X	11682	-0-	-2688	-0-	1182	1	9777	3	Y	485	482	0			44
						189	4	534	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47670	X	30437	-0-	-17233	-0-	1344	1	26609	3	Y	2231	2237	0			30
							30	4	2454	9							
12	49259	X	30081	-0-	-19178	-0-	1571	1	25552	3	Y	2651	2642	0			39
							42	4	2916	9							
01	41199	X	30966	-0-	-10233	-0-	1364	1	27251	3	Y	2116	2121	0			34
							23	4	2328	9							
02	33669	X	25008	-0-	-8661	-0-	1131	1	21793	3	Y	1859	1861	0			32
							39	4	2045	9							
03	34100	X	27309	-0-	-6791	-0-	1427	1	23589	3	Y	2056	2034	0			54
							31	4	2262	9							
04	30450	X	24410	-0-	-6040	-0-	1637	1	20676	3	Y	1854	1854	0			54
							58	4	2039	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42060	X	23467	-0-	-18593	-0-	1012	1	20419	3	Y	1830	1822	0			24
							23	4	2013	9							
12	35960	X	20218	-0-	-15742	-0-	927	1	17377	3	Y	1717	1716	0			25
							25	4	1889	9							
01	33356	X	17839	-0-	-15517	-0-	861	1	15207	3	Y	1597	1597	0			25
							14	4	1757	9							
02	28768	X	15351	-0-	-13417	-0-	952	1	12710	3	Y	1506	1505	0			26
							32	4	1657	9							
03	25947	X	17065	-0-	-8882	-0-	1033	1	14099	3	Y	1737	1717	0			46
							22	4	1911	9							
04	23460	X	14854	-0-	-8606	-0-	1016	1	12248	3	Y	1413	1418	0			41
							36	4	1554	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39840	X	28487	-0-	-11353	-0-	1141	1	23873	3	Y	3134	3157	0			41
							26	4	3447	9							
12	37541	X	32768	-0-	-4773	-0-	1352	1	27236	3	Y	3766	3752	0			55
							37	4	4143	9							
01	37541	X	26627	-0-	-10914	-0-	1389	1	22717	3	Y	2271	2290	0			36
							23	4	2498	9							
02	30885	X	25532	-0-	-5353	-0-	1269	1	20620	3	Y	3273	3253	0			56
							43	4	3600	9							
03	33015	X	25094	-0-	-7921	-0-	1263	1	20672	3	Y	2847	2828	0			75
							27	4	3132	9							
04	31710	X	23079	-0-	-8631	-0-	1251	1	18525	3	Y	2963	2952	0			86
							44	4	3259	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32970	X	18808	-0-	-14162	-0-	1385	1	16447	3	Y	636	629	0			34
							276	4	700	9							
12	34069	X	17467	-0-	-16602	-0-	1320	1	15128	3	Y	502	504	0			32
							467	4	552	9							
01	25916	X	16982	-0-	-8934	-0-	1291	1	14420	3	Y	743	728	0			47
							454	4	817	9							
02	22388	X	15077	-0-	-7311	-0-	1249	1	12759	3	Y	539	540	0			46
							476	4	593	9							
03	21855	X	16797	-0-	-5058	-0-	1450	1	14509	3	Y	524	528	0			42
							262	4	576	9							
04	18810	X	14954	-0-	-3856	-0-	1359	1	13057	3	Y	291	306	0			27
							218	4	320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	X	287	-0-	-0-	-0-	180	1	49	3	Y	20	19	0			1
							36	4	22	9							
12	597	X	597	-0-	-0-	-0-	381	1	37	3	Y	40	38	0			3
							135	4	44	9							
01	119	X	119	-0-	-0-	-0-	84	1	1	3	Y	4	7	0			-0-
							30	4	4	9							
02	2900	N	8655	-0-	5755	5755	429	1	7278	3	Y	713	652	0			61
							164	4	784	9							
03	3100	N	35986	-0-	32886	38641	2009	1	31370	3	Y	2040	1937	0			164
							363	4	2244	9							
*04	3000	N	25138	-0-	22138	60779	1534	1	21665	3	Y	1539	1562	0			141
							246	4	1693	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

11	40920	X	27859	-0-	-13061	-0-	1348	1	24323	3	Y	1962	1962	0			26
							30	4	2158	9							
12	37262	X	25591	-0-	-11671	-0-	1243	1	22146	3	Y	1971	1968	0			29
							34	4	2168	9							
01	33728	X	21748	-0-	-11980	-0-	1136	1	18561	3	Y	1847	1847	0			29
							19	4	2032	9							
02	30189	X	18263	-0-	-11926	-0-	1025	1	15396	3	Y	1643	1644	0			28
							35	4	1807	9							
03	28799	X	19634	-0-	-9165	-0-	1083	1	16484	3	Y	1858	1837	0			49
							23	4	2044	9							
04	27870	X	17680	-0-	-10190	-0-	1063	1	14597	3	Y	1803	1800	0			52
							37	4	1983	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

11	36840	X	21557	-0-	-15283	-0-	972	1	19165	3	Y	1271	1276	0			17
							22	4	1398	9							
12	34906	X	14646	-0-	-20260	-0-	896	1	12476	3	Y	1136	1136	0			17
							24	4	1250	9							
01	31217	X	21772	-0-	-9445	-0-	1263	1	19022	3	Y	1333	1329	0			21
							21	4	1466	9							
02	27463	X	20292	-0-	-7171	-0-	1394	1	17026	3	Y	1659	1651	0			29
							47	4	1825	9							
03	22289	X	20029	-0-	-2260	-0-	1418	1	16868	3	Y	1556	1544	0			41
							31	4	1712	9							
04	21570	X	17894	-0-	-3676	-0-	1375	1	15145	3	Y	1205	1211	0			35
							48	4	1326	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

11	34620	X	14684	-0-	-19936	-0-	880	1	12657	3	Y	1025	1028	0			14
							19	4	1128	9							
12	30721	X	24332	-0-	-6389	-0-	1393	1	21022	3	Y	1709	1698	0			25
							37	4	1880	9							
01	27404	X	20084	-0-	-7320	-0-	1358	1	17154	3	Y	1409	1412	0			22
							22	4	1550	9							
02	24679	X	15810	-0-	-8869	-0-	1103	1	13622	3	Y	953	959	0			16
							37	4	1048	9							
03	24335	X	17449	-0-	-6886	-0-	1206	1	14908	3	Y	1190	1175	0			31
							26	4	1309	9							
04	23550	X	15596	-0-	-7954	-0-	1177	1	12990	3	Y	1262	1256	0			37
							41	4	1388	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26730	X	13493	-0-	-13237	-0-	781	1	11235	3	Y	1327	1328	0			18
							17	4	1460	9							
12	25637	X	17100	-0-	-8537	-0-	940	1	14204	3	Y	1755	1747	0			26
							25	4	1931	9							
01	23281	X	15649	-0-	-7632	-0-	887	1	12865	3	Y	1712	1711	0			27
							14	4	1883	9							
02	21025	X	10193	-0-	-10832	-0-	696	1	8246	3	Y	1116	1124	0			19
							23	4	1228	9							
03	17112	X	15289	-0-	-1823	-0-	1132	1	12092	3	Y	1855	1825	0			49
							24	4	2041	9							
04	16560	X	14314	-0-	-2246	-0-	1160	1	11239	3	Y	1704	1704	0			49
							41	4	1874	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49050	X	21413	-0-	-27637	-0-	1291	1	18438	3	Y	1297	1317	0			70
							257	4	1427	9							
12	47802	X	20904	-0-	-26898	-0-	1044	1	18044	3	Y	1315	1301	0			84
							369	4	1447	9							
01	47802	X	31883	-0-	-15919	-0-	1519	1	27290	3	Y	2309	2247	0			146
							534	4	2540	9							
02	38454	X	19498	-0-	-18956	-0-	1065	1	16687	3	Y	1218	1260	0			104
							406	4	1340	9							
03	37789	X	28857	-0-	-8932	-0-	1582	1	24749	3	Y	2036	1977	0			163
							286	4	2240	9							
04	30840	X	24870	-0-	-5970	-0-	1425	1	21180	3	Y	1851	1845	0			169
							229	4	2036	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48660	X	24768	-0-	-23892	-0-	1478	1	21333	3	Y	1511	1524	0			81
							295	4	1662	9							
12	48639	X	29919	-0-	-18720	-0-	1417	1	26163	3	Y	1671	1645	0			107
							501	4	1838	9							
01	47461	X	28537	-0-	-18924	-0-	1458	1	24297	3	Y	2063	2040	0			130
							513	4	2269	9							
02	38135	X	21370	-0-	-16765	-0-	1256	1	18208	3	Y	1297	1316	0			111
							479	4	1427	9							
03	35216	X	24844	-0-	-10372	-0-	1495	1	21340	3	Y	1581	1565	0			127
							270	4	1739	9							
04	28950	X	22794	-0-	-6156	-0-	1424	1	19653	3	Y	1354	1357	0			124
							228	4	1489	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157950	X	81863	-0-	-76087	-0-	2926	1	71618	3	Y	6592	6626	0			87
							68	4	7251	9							
12	121334	X	63485	-0-	-57849	-0-	2275	1	55811	3	Y	4851	4867	0			71
							63	4	5336	9							
01	116746	X	54525	-0-	-62221	-0-	1959	1	47145	3	Y	4897	4890	0			78
							34	4	5387	9							
02	109214	X	45370	-0-	-63844	-0-	1629	1	38965	3	Y	4291	4295	0			74
							56	4	4720	9							
03	116746	X	42023	-0-	-74723	-0-	1454	1	35973	3	Y	4149	4114	0			109
							32	4	4564	9							
04	81870	X	35336	-0-	-46534	-0-	1329	1	30140	3	Y	3473	3481	0			101
							47	4	3820	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56430	X	44136	-0-	-12294	-0-	1941	1	38709	3	Y	3129	3126	0			41
							44	4	3442	9							
12	55800	X	41951	-0-	-13849	-0-	1887	1	36534	3	Y	3163	3157	0			47
							51	4	3479	9							
01	53289	X	36725	-0-	-16564	-0-	1729	1	31459	3	Y	3189	3185	0			51
							29	4	3508	9							
02	49300	X	31538	-0-	-17762	-0-	1515	1	27087	3	Y	2622	2628	0			45
							52	4	2884	9							
03	45601	X	31826	-0-	-13775	-0-	1512	1	27217	3	Y	2785	2757	0			73
							33	4	3064	9							
04	44130	X	28134	-0-	-15996	-0-	1463	1	23826	3	Y	2539	2539	0			73
							52	4	2793	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20220	X	12140	-0-	-8080	-0-	965	1	9569	3	Y	1213	1211	0			31
							272	4	1334	9							
12	19375	X	11590	-0-	-7785	-0-	965	1	9055	3	Y	1273	1268	0			36
							170	4	1400	9							
01	16771	X	10283	-0-	-6488	-0-	831	1	7633	3	Y	1429	1443	0			22
							247	4	1572	9							
02	14558	X	8982	-0-	-5576	-0-	698	1	6815	3	Y	1148	1152	0			18
							206	4	1263	9							
03	12679	X	9696	-0-	-2983	-0-	904	1	7208	3	Y	1204	1204	0			18
							260	4	1324	9							
04	12150	X	8791	-0-	-3359	-0-	824	1	6666	3	Y	1149	1153	0			14
							37	4	1264	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	10002	-0-	-3498	-0-	980	1	7912	3	Y	756	756	0			19
							278	4	832	9							
12	11873	X	8225	-0-	-3648	-0-	805	1	6527	3	Y	683	683	0			19
							142	4	751	9							
01	10850	X	8826	-0-	-2024	-0-	807	1	6421	3	Y	1234	1234	0			19
							241	4	1357	9							
02	10150	X	6511	-0-	-3639	-0-	567	1	4939	3	Y	761	768	0			12
							168	4	837	9							
03	10850	X	8680	-0-	-2170	-0-	924	1	6534	3	Y	867	866	0			13
							268	4	954	9							
04	9990	X	7887	-0-	-2103	-0-	839	1	6202	3	Y	735	739	0			9
							37	4	809	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	X	9637	-0-	-5243	-0-	952	1	7202	3	Y	1102	1108	0			28
							271	4	1212	9							
12	12431	X	6138	-0-	-6293	-0-	409	1	5099	3	Y	508	522	0			14
							71	4	559	9							
01	11718	X	6257	-0-	-5461	-0-	632	1	5437	3	Y	-0-	14	0			-0-
							188	4									
02	8816	X	4878	-0-	-3938	-0-	528	1	4193	3	Y	-0-					-0-
							157	4									
03	9424	X	6728	-0-	-2696	-0-	820	1	5670	3	Y	-0-					-0-
							238	4									
04	9120	X	4419	-0-	-4701	-0-	516	1	3878	3	Y	2	2	0			-0-
							23	4	2	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85800	X	48331	-0-	-37469	-0-	2549	1	38944	3	Y	5500	5492	0			23
							788	4	6050	9							
12	88660	X	43281	-0-	-45379	-0-	2730	1	34613	3	Y	3860	3872	0			11
							1692	4	4246	9							
01	71021	X	39901	-0-	-31120	-0-	2574	1	32692	3	Y	3379	3365	0			25
							918	4	3717	9							
02	60813	X	32946	-0-	-27867	-0-	2204	1	26245	3	Y	3085	3088	0			22
							1103	4	3394	9							
03	48608	X	29146	-0-	-19462	-0-	1983	1	23482	3	Y	2662	2672	0			12
							753	4	2928	9							
04	48330	X	28025	-0-	-20305	-0-	1817	1	23014	3	Y	2536	2531	0			17
							404	4	2790	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58440	X	30661	-0-	-27779	-0-	1670	1	26341	3	Y	2376	2386	0			31
							36	4	2614	9							
12	58218	X	45204	-0-	-13014	-0-	2313	1	38844	3	Y	3623	3601	0			53
							62	4	3985	9							
01	54715	X	41135	-0-	-13580	-0-	2252	1	35349	3	Y	3179	3181	0			51
							37	4	3497	9							
02	51040	X	35343	-0-	-15697	-0-	1977	1	30162	3	Y	2852	2854	0			49
							67	4	3137	9							
03	45198	X	35617	-0-	-9581	-0-	1963	1	30367	3	Y	2950	2921	0			78
							42	4	3245	9							
04	43740	X	31768	-0-	-11972	-0-	1863	1	26792	3	Y	2770	2768	0			80
							66	4	3047	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51000	X	35686	-0-	-15314	-0-	1339	1	30501	3	Y	3468	3459	0			46
							31	4	3815	9							
12	45570	X	38751	-0-	-6819	-0-	1531	1	33513	3	Y	3332	3329	0			49
							42	4	3665	9							
01	40765	X	36946	-0-	-3819	-0-	1516	1	32328	3	Y	2796	2800	0			45
							26	4	3076	9							
02	36163	X	31783	-0-	-4380	-0-	1314	1	27568	3	Y	2596	2596	0			45
							45	4	2856	9							
03	38750	X	30882	-0-	-7868	-0-	1253	1	26763	3	Y	2581	2558	0			68
							27	4	2839	9							
04	37500	X	26782	-0-	-10718	-0-	1314	1	23093	3	Y	2117	2124	0			61
							46	4	2329	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108990	X	64768	-0-	-44222	-0-	3082	1	52167	3	Y	7888	7895	0			201
							842	4	8677	9							
12	93868	X	58618	-0-	-35250	-0-	2847	1	49988	3	Y	4821	4885	0			137
							480	4	5303	9							
01	85219	X	55442	-0-	-29777	-0-	2922	1	48327	3	Y	3053	3143	0			47
							835	4	3358	9							
02	58000	X	46622	-0-	-11378	-0-	2469	1	41080	3	Y	2156	2170	0			33
							701	4	2372	9							
03	62000	X	820	-0-	-61180	-0-	537	1	48	3	Y	65	97	0			1
							163	4	72	9							
04	60000	X	355	-0-	-59645	-0-	279	1	29	3	Y	32	33	0			-0-
							12	4	35	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65100	X	41637	-0-	-23463	-0-	2075	1	35031	3	Y	3604	3627	0			92
							567	4	3964	9							
12	62682	X	38421	-0-	-24261	-0-	1892	1	33570	3	Y	2400	2424	0			68
							319	4	2640	9							
01	55273	X	16343	-0-	-38930	-0-	1007	1	13869	3	Y	1068	1119	0			17
							292	4	1175	9							
02	40397	X	847	-0-	-39550	-0-	365	1	40	3	Y	299	311	0			5
							113	4	329	9							
03	47323	X	47323	-0-	-0-	-0-	3050	1	39011	3	Y	4011	3956	0			60
							850	4	4412	9							
*04	43267	X	43267	-0-	-0-	-0-	2679	1	36015	3	Y	4047	4057	0			50
							121	4	4452	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185400	X	41942	-0-	-143458	-0-	1425	1	35085	3	Y	4908	4926	0			65
							33	4	5399	9							
12	135935	X	47499	-0-	-88436	-0-	1619	1	39930	3	Y	5368	5354	0			79
							45	4	5905	9							
01	109554	X	47408	-0-	-62146	-0-	1662	1	40216	3	Y	5001	5000	0			80
							29	4	5501	9							
02	58377	X	43019	-0-	-15358	-0-	1520	1	36552	3	Y	4449	4452	0			77
							53	4	4894	9							
03	48639	X	44947	-0-	-3692	-0-	1547	1	38445	3	Y	4474	4433	0			118
							34	4	4921	9							
04	45960	X	37938	-0-	-8022	-0-	1411	1	32461	3	Y	3651	3663	0			106
							50	4	4016	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57000	X	28980	-0-	-28020	-0-	1632	1	25510	3	Y	1375	1391	0			74
							325	4	1513	9							
12	52824	X	11780	-0-	-41044	-0-	638	1	10239	3	Y	616	651	0			39
							225	4	678	9							
01	52824	X	35483	-0-	-17341	-0-	1580	1	30905	3	Y	2220	2119	0			140
							556	4	2442	9							
02	49416	X	25408	-0-	-24008	-0-	1395	1	21956	3	Y	1386	1408	0			118
							532	4	1525	9							
03	44640	X	31617	-0-	-13023	-0-	1831	1	27861	3	Y	1449	1451	0			116
							331	4	1594	9							
04	34350	X	26577	-0-	-7773	-0-	1619	1	23255	3	Y	1312	1308	0			120
							260	4	1443	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93450	X	56838	-0-	-36612	-0-	2233	1	50832	3	Y	3384	3400	0			45
							51	4	3722	9							
12	82863	X	51253	-0-	-31610	-0-	2204	1	45383	3	Y	3278	3275	0			48
							60	4	3606	9							
01	82863	X	44613	-0-	-38250	-0-	2004	1	39258	3	Y	3015	3015	0			48
							34	4	3317	9							
02	69165	X	36708	-0-	-32457	-0-	1687	1	32126	3	Y	2579	2583	0			44
							58	4	2837	9							
03	67704	X	36677	-0-	-31027	-0-	1660	1	32132	3	Y	2590	2566	0			68
							36	4	2849	9							
04	56850	X	39813	-0-	-17037	-0-	1881	1	34215	3	Y	3319	3291	0			96
							66	4	3651	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138690	X	74001	-0-	-64689	-0-	2569	1	63054	3	Y	7562	7586	0			100
							60	4	8318	9							
12	128092	X	70776	-0-	-57316	-0-	2462	1	60609	3	Y	6943	6941	0			102
							68	4	7637	9							
01	112034	X	68015	-0-	-44019	-0-	2426	1	58583	3	Y	6331	6332	0			101
							42	4	6964	9							
02	88479	X	57280	-0-	-31199	-0-	2106	1	49121	3	Y	5436	5443	0			94
							73	4	5980	9							
03	94581	X	56615	-0-	-37966	-0-	2038	1	48628	3	Y	5368	5320	0			142
							44	4	5905	9							
04	74010	X	48286	-0-	-25724	-0-	1939	1	43559	3	Y	2472	2542	0			72
							69	4	2719	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75120	X	38394	-0-	-36726	-0-	1514	1	33470	3	Y	3068	3079	0			41
							35	4	3375	9							
12	77624	X	35131	-0-	-42493	-0-	1584	1	30336	3	Y	2880	2879	0			42
							43	4	3168	9							
01	77624	X	30597	-0-	-47027	-0-	1454	1	26208	3	Y	2646	2646	0			42
							24	4	2911	9							
02	41615	X	25695	-0-	-15920	-0-	1250	1	21813	3	Y	2354	2355	0			41
							43	4	2589	9							
03	43493	X	26201	-0-	-17292	-0-	1253	1	22300	3	Y	2383	2361	0			63
							27	4	2621	9							
04	38400	X	24798	-0-	-13602	-0-	1301	1	21058	3	Y	2175	2175	0			63
							46	4	2393	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69870	X	40785	-0-	-29085	-0-	1592	1	35619	3	Y	3216	3227	0			43
							36	4	3538	9							
12	55397	X	37141	-0-	-18256	-0-	1657	1	32305	3	Y	2849	2850	0			42
							45	4	3134	9							
01	48050	X	31786	-0-	-16264	-0-	1502	1	27511	3	Y	2498	2500	0			40
							25	4	2748	9							
02	44950	X	26256	-0-	-18694	-0-	1279	1	22605	3	Y	2116	2120	0			36
							44	4	2328	9							
03	46314	X	17399	-0-	-28915	-0-	836	1	14955	3	Y	1445	1443	0			38
							18	4	1590	9							
*04	56488	X	56488	-0-	-0-	-0-	1927	1	44178	3	Y	9377	9144	0			271
							68	4	10315	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102720	X	39319	-0-	-63401	-0-	1648	1	34530	3	Y	2822	2834	0			37
							37	4	3104	9							
12	106144	X	32530	-0-	-73614	-0-	1545	1	28182	3	Y	2510	2510	0			37
							42	4	2761	9							
01	106144	X	30167	-0-	-75977	-0-	1446	1	25991	3	Y	2460	2458	0			39
							24	4	2706	9							
02	45965	X	25108	-0-	-20857	-0-	1240	1	21585	3	Y	2037	2041	0			35
							42	4	2241	9							
03	46655	X	16253	-0-	-30402	-0-	799	1	13979	3	Y	1325	1325	0			35
							17	4	1458	9							
04	39330	X	1182	-0-	-38148	-0-	136	1	624	3	Y	379	403	0			11
							5	4	417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87510	X	55981	-0-	-31529	-0-	2200	1	49439	3	Y	3902	3922	0			52
							50	4	4292	9							
12	69161	X	47310	-0-	-21851	-0-	2025	1	41216	3	Y	3649	3647	0			54
							55	4	4014	9							
01	64418	X	44270	-0-	-20148	-0-	1998	1	38667	3	Y	3247	3249	0			52
							33	4	3572	9							
02	60262	X	38576	-0-	-21686	-0-	1722	1	33626	3	Y	2881	2883	0			50
							59	4	3169	9							
03	60419	X	24643	-0-	-35776	-0-	1079	1	21450	3	Y	1901	1901	0			50
							23	4	2091	9							
04	55980	X	455	-0-	-55525	-0-	198	1	27	3	Y	203	247	0			6
							7	4	223	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75600	X	35393	-0-	-40207	-0-	1855	1	31521	3	Y	1116	1117	0			30
							789	4	1228	9							
12	66681	X	32241	-0-	-34440	-0-	1793	1	28004	3	Y	1109	1109	0			30
							1224	4	1220	9							
01	52359	X	32203	-0-	-20156	-0-	1587	1	28621	3	Y	1061	1072	0			19
							828	4	1167	9							
02	45588	X	24871	-0-	-20717	-0-	1390	1	21947	3	Y	910	919	0			10
							533	4	1001	9							
03	36580	X	23625	-0-	-12955	-0-	1311	1	20587	3	Y	1207	1199	0			18
							399	4	1328	9							
04	35400	X	23131	-0-	-12269	-0-	1314	1	20408	3	Y	921	926	0			13
							396	4	1013	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193890	X	147266	-0-	-46624	-0-	6266	1	131446	3	Y	7550	7531	0			405
							1249	4	8305	9							
12	200353	X	111759	-0-	-88594	-0-	4641	1	101001	3	Y	4070	4215	0			260
							1640	4	4477	9							
01	185597	X	102211	-0-	-83386	-0-	4243	1	91489	3	Y	4534	4508	0			286
							1492	4	4987	9							
02	166054	X	75070	-0-	-90984	-0-	3420	1	66877	3	Y	3154	3171	0			269
							1304	4	3469	9							
03	152179	X	89028	-0-	-63151	-0-	4164	1	80138	3	Y	3613	3592	0			290
							752	4	3974	9							
04	147270	X	72924	-0-	-74346	-0-	3857	1	64861	3	Y	3262	3254	0			298
							618	4	3588	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159240	X	112472	-0-	-46768	-0-	2166	1	103854	3	Y	4990	5142	0			267
							963	4	5489	9							
12	139655	X	103925	-0-	-35730	-0-	4247	1	92333	3	Y	5313	5241	0			339
							1501	4	5844	9							
01	179986	X	80106	-0-	-99880	-0-	3268	1	70286	3	Y	4912	4941	0			310
							1149	4	5403	9							
02	168374	X	93412	-0-	-74962	-0-	4189	1	81707	3	Y	5381	5232	0			459
							1597	4	5919	9							
03	179986	X	97823	-0-	-82163	-0-	4511	1	86612	3	Y	5351	5381	0			429
							814	4	5886	9							
04	112470	X	78371	-0-	-34099	-0-	3699	1	69250	3	Y	4390	4418	0			401
							593	4	4829	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41487 X	41487	-0-	-0-	-0-	2415	1	35681	3	Y	2403	2403	0			10
						748	4	2643	9							
12	38145 X	38145	-0-	-0-	-0-	2474	1	31583	3	Y	2324	2327	0			7
						1532	4	2556	9							
01	38005 X	38005	-0-	-0-	-0-	2499	1	32139	3	Y	2252	2242	0			17
						890	4	2477	9							
02	DLQ G-10	31021	-0-	31021	31021	1970	1	25997	3	Y	1887	1891	0			13
						978	4	2076	9							
03	14B2 EXT	30419	-0-	30419	61440	2006	1	25520	3	Y	1940	1945	0			8
						759	4	2134	9							
04	14B2 EXT	26098	-0-	26098	87538	1705	1	22079	3	Y	1759	1755	0			12
						379	4	1935	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

11	53078 X	53078	-0-	-0-	-0-	2912	1	44828	3	Y	4035	4036	0			17
						899	4	4439	9							
12	54537 X	54537	-0-	-0-	-0-	2780	1	46198	3	Y	3530	3537	0			10
						1676	4	3883	9							
01	51949 X	51949	-0-	-0-	-0-	3103	1	43638	3	Y	3735	3717	0			28
						1099	4	4109	9							
02	DLQ G-10	43040	-0-	43040	43040	2569	1	35514	3	Y	3352	3356	0			24
						1270	4	3687	9							
03	14B2 EXT	37601	-0-	37601	80641	2303	1	31139	3	Y	2990	3001	0			13
						870	4	3289	9							
04	14B2 EXT	33223	-0-	33223	113864	2017	1	28018	3	Y	2491	2487	0			17
						448	4	2740	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

11	98970 X	60851	-0-	-38119	-0-	3146	1	52867	3	Y	3521	3522	0			15
						965	4	3873	9							
12	86490 X	55135	-0-	-31355	-0-	2538	1	47529	3	Y	3237	3243	0			9
						1507	4	3561	9							
01	86490 X	41530	-0-	-44960	-0-	2345	1	35017	3	Y	3037	3023	0			23
						827	4	3341	9							
02	65192 X	35463	-0-	-29729	-0-	1942	1	29713	3	Y	2597	2602	0			18
						951	4	2857	9							
03	62868 X	32713	-0-	-30155	-0-	1840	1	27487	3	Y	2449	2456	0			11
						692	4	2694	9							
04	60840 X	28790	-0-	-32050	-0-	1582	1	24493	3	Y	2149	2146	0			14
						351	4	2364	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

11	29250 X	15929	-0-	-13321	-0-	1202	1	12371	3	Y	1677	1677	2			45
						511	4	1845	9							
12	23746 X	14083	-0-	-9663	-0-	1203	1	10706	3	Y	1230	1242	2			33
						821	4	1353	9							
01	21390 X	14359	-0-	-7031	-0-	1110	1	11245	3	Y	1295	1305	2			23
						579	4	1425	9							
02	11690 X	11690	-0-	-0-	-0-	1036	1	8786	3	Y	1337	1345	2			15
						397	4	1471	9							
03	10509 X	10118	-0-	-391	-0-	985	1	7626	3	Y	1097	1096	2			16
						300	4	1207	9							
*04	10373 X	10373	-0-	-0-	-0-	990	1	7978	3	Y	1006	1008	2			14
						298	4	1107	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106470	X	46896	-0-	-59574	-0-	2735	1	39958	3	Y	3051	3052	0			13
							847	4	3356	9							
12	110019	X	42429	-0-	-67590	-0-	2624	1	35259	3	Y	2662	2667	0			8
							1618	4	2928	9							
01	83638	X	23472	-0-	-60166	-0-	1883	1	19041	3	Y	1698	1693	0			13
							680	4	1868	9							
02	71949	X	36087	-0-	-35862	-0-	2456	1	29605	3	Y	2544	2539	0			18
							1228	4	2798	9							
03	56606	X	33086	-0-	-23520	-0-	2242	1	27472	3	Y	2293	2301	0			10
							850	4	2522	9							
04	46890	X	21599	-0-	-25291	-0-	1633	1	17968	3	Y	1485	1485	0			10
							364	4	1634	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107100	X	53499	-0-	-53601	-0-	2756	1	46728	3	Y	2965	2989	0			76
							753	4	3262	9							
12	79701	X	54177	-0-	-25524	-0-	2656	1	48074	3	Y	2728	2727	0			77
							446	4	3001	9							
01	73129	X	46145	-0-	-26984	-0-	2482	1	42239	3	Y	652	719	0			10
							707	4	717	9							
02	68411	X	27578	-0-	-40833	-0-	1540	1	25405	3	Y	178	185	0			3
							437	4	196	9							
03	73129	X	25815	-0-	-47314	-0-	1553	1	23743	3	Y	85	87	0			1
							425	4	94	9							
04	53490	X	37934	-0-	-15556	-0-	2045	1	33867	3	Y	1754	1733	0			22
							93	4	1929	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136170	X	69038	-0-	-67132	-0-	3635	1	59443	3	Y	4514	4514	0			115
							995	4	4965	9							
12	105896	X	72401	-0-	-33495	-0-	3274	1	57599	3	Y	9979	9811	0			283
							551	4	10977	9							
01	91388	X	50899	-0-	-40489	-0-	2547	1	43493	3	Y	3758	3983	0			58
							725	4	4134	9							
02	78300	X	38233	-0-	-40067	-0-	2071	1	32719	3	Y	2593	2611	0			40
							591	4	2852	9							
03	75919	X	37249	-0-	-38670	-0-	2122	1	31863	3	Y	2437	2441	0			36
							583	4	2681	9							
04	70080	X	27641	-0-	-42439	-0-	1607	1	23989	3	Y	1793	1807	0			22
							73	4	1972	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90990	X	48395	-0-	-42595	-0-	2805	1	41367	3	Y	3049	3048	0			13
							869	4	3354	9							
12	94023	X	6428	-0-	-87595	-0-	908	1	4458	3	Y	426	438	0			1
							593	4	469	9							
01	68045	X	9664	-0-	-58381	-0-	1066	1	7475	3	Y	665	661	0			5
							391	4	732	9							
02	63655	X	20143	-0-	-43512	-0-	1516	1	16343	3	Y	1382	1377	0			10
							764	4	1520	9							
03	53630	X	38112	-0-	-15518	-0-	2439	1	32235	3	Y	2287	2287	0			10
							922	4	2516	9							
04	48390	X	24475	-0-	-23915	-0-	1733	1	20948	3	Y	1280	1281	0			9
							386	4	1408	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250050 X	85266	-0-	-164784	-0-	26	1	80014	3	Y	4091	4288	0			219
						726	4	4500	9							
12	247411 X	103702	-0-	-143709	-0-	4241	1	92261	3	Y	5183	5071	0			331
						1499	4	5701	9							
01	193254 X	83023	-0-	-110231	-0-	3539	1	76314	3	Y	1750	1971	0			110
						1245	4	1925	9							
02	141897 X	96044	-0-	-45853	-0-	4435	1	86754	3	Y	2876	2741	0			245
						1691	4	3164	9							
03	132246 X	77653	-0-	-54593	-0-	3674	1	70727	3	Y	2354	2410	0			189
						663	4	2589	9							
04	100350 X	84129	-0-	-16221	-0-	4080	1	76724	3	Y	2428	2395	0			222
						654	4	2671	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71640 X	42972	-0-	-28668	-0-	2285	1	36900	3	Y	2874	2897	0			73
						626	4	3161	9							
12	62341 X	36366	-0-	-25975	-0-	1929	1	31327	3	Y	2530	2531	0			72
						327	4	2783	9							
01	53072 X	30574	-0-	-22498	-0-	1690	1	25694	3	Y	2457	2491	0			38
						487	4	2703	9							
02	49648 X	25707	-0-	-23941	-0-	1460	1	21763	3	Y	1878	1887	0			29
						418	4	2066	9							
03	53072 X	18231	-0-	-34841	-0-	1254	1	15148	3	Y	1343	1352	0			20
						352	4	1477	9							
04	42960 X	19919	-0-	-23041	-0-	1410	1	16660	3	Y	1624	1624	0			20
						63	4	1786	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84377 X	84377	-0-	-0-	-0-	2573	1	72554	3	Y	8347	8422	0			110
						68	4	9182	9							
12	175770 X	96296	-0-	-79474	-0-	3325	1	82420	3	Y	9508	9478	0			140
						92	4	10459	9							
01	124279 X	79445	-0-	-44834	-0-	2822	1	67598	3	Y	8160	8170	0			130
						49	4	8976	9							
02	116261 X	77353	-0-	-38908	-0-	2794	1	66546	3	Y	7196	7202	0			124
						97	4	7916	9							
03	124279 X	67614	-0-	-56665	-0-	2363	1	58202	3	Y	6362	6318	0			168
						51	4	6998	9							
04	93180 X	58055	-0-	-35125	-0-	2167	1	49326	3	Y	5895	5892	0			171
						77	4	6485	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68713 X	68713	-0-	-0-	-0-	692	1	56960	3	Y	10007	10027	0			132
						53	4	11008	9							
12	153388 X	80590	-0-	-72798	-0-	448	1	68793	3	Y	10249	10230	0			151
						75	4	11274	9							
01	153388 X	71086	-0-	-82302	-0-	1434	1	62331	3	Y	6615	6661	0			105
						44	4	7277	9							
02	122148 X	74559	-0-	-47589	-0-	2705	1	65369	3	Y	5810	5815	0			100
						94	4	6391	9							
03	99479 X	74215	-0-	-25264	-0-	2617	1	65384	3	Y	5597	5549	0			148
						57	4	6157	9							
04	78000 X	63774	-0-	-14226	-0-	2428	1	56136	3	Y	4658	4671	0			135
						86	4	5124	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92054 X	92054	-0-	-0-	-0-	3246	1	80670	3	Y	7329	7381	0			97
						76	4	8062	9							
12	154783 X	81465	-0-	-73318	-0-	2883	1	70153	3	Y	7591	7576	0			112
						79	4	8350	9							
01	149265 X	70970	-0-	-78295	-0-	2610	1	60964	3	Y	6683	6689	0			106
						45	4	7351	9							
02	124207 X	66205	-0-	-58002	-0-	2452	1	57342	3	Y	5751	5758	0			99
						85	4	6326	9							
03	95108 X	62061	-0-	-33047	-0-	2179	1	53963	3	Y	5338	5296	0			141
						47	4	5872	9							
04	92040 X	53375	-0-	-38665	-0-	2021	1	46281	3	Y	4547	4556	0			132
						71	4	5002	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

11	129300 X	115706	-0-	-13594	-0-	3549	1	96184	3	Y	13240	13271	0			55
						1409	4	14564	9							
12	133610 X	98217	-0-	-35393	-0-	4218	1	80272	3	Y	10206	10232	0			29
						2500	4	11227	9							
01	133610 X	121450	-0-	-12160	-0-	5602	1	103131	3	Y	9797	9753	0			73
						1940	4	10777	9							
02	124990 X	95814	-0-	-29176	-0-	4374	1	80090	3	Y	8406	8420	0			59
						2103	4	9247	9							
03	133610 X	82516	-0-	-51094	-0-	3602	1	69020	3	Y	7777	7802	0			34
						1339	4	8555	9							
04	117360 X	70738	-0-	-46622	-0-	2990	1	60620	3	Y	5879	5874	0			39
						661	4	6467	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

11	171150 X	115101	-0-	-56049	-0-	2062	1	99667	3	Y	10797	10821	0			45
						1495	4	11877	9							
12	176855 X	117626	-0-	-59229	-0-	2570	1	97390	3	Y	13361	13368	0			38
						2969	4	14697	9							
01	172453 X	102744	-0-	-69709	-0-	746	1	90034	3	Y	9393	9361	0			70
						1632	4	10332	9							
02	161327 X	76205	-0-	-85122	-0-	586	1	66426	3	Y	6822	6844	0			48
						1689	4	7504	9							
03	157635 X	80521	-0-	-77114	-0-	1515	1	70825	3	Y	6202	6223	0			27
						1359	4	6822	9							
04	115110 X	91835	-0-	-23275	-0-	4105	1	80304	3	Y	5925	5912	0			40
						908	4	6518	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

11	151440 X	129908	-0-	-21532	-0-	2167	1	107379	3	Y	17098	17119	0			71
						1554	4	18808	9							
12	156488 X	90052	-0-	-66436	-0-	1634	1	73050	3	Y	11922	11959	0			34
						2254	4	13114	9							
01	156488 X	105531	-0-	-50957	-0-	772	1	89365	3	Y	12521	12462	0			93
						1621	4	13773	9							
02	146392 X	91980	-0-	-54412	-0-	2930	1	76189	3	Y	9863	9887	0			69
						2012	4	10849	9							
03	156488 X	87703	-0-	-68785	-0-	3897	1	72676	3	Y	8799	8830	0			38
						1451	4	9679	9							
04	125790 X	77071	-0-	-48719	-0-	3478	1	64460	3	Y	7603	7590	0			51
						770	4	8363	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155730 X	154134	-0-	-1596	-0-	1158	1	129646	3	Y	19517	19523	0			81
						1861	4	21469	9							
12	160921 X	119113	-0-	-41808	-0-	928	1	99830	3	Y	13959	14000	0			40
						3000	4	15355	9							
01	160921 X	118218	-0-	-42703	-0-	870	1	101665	3	Y	12584	12531	0			93
						1841	4	13842	9							
02	150539 X	88894	-0-	-61645	-0-	697	1	75379	3	Y	9921	9944	0			70
						1905	4	10913	9							
03	160921 X	75303	-0-	-85618	-0-	367	1	64126	3	Y	8742	8774	0			38
						1194	4	9616	9							
04	149250 X	64571	-0-	-84679	-0-	1174	1	54406	3	Y	7651	7638	0			51
						575	4	8416	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

11	134910 X	100685	-0-	-34225	-0-	1406	1	87359	3	Y	9693	9727	0			40
						1258	4	10662	9							
12	139407 X	106125	-0-	-33282	-0-	2104	1	88691	3	Y	11485	11492	0			33
						2696	4	12634	9							
01	139407 X	111335	-0-	-28072	-0-	806	1	96040	3	Y	11592	11539	0			86
						1738	4	12751	9							
02	154367 X	108921	-0-	-45446	-0-	4616	1	92510	3	Y	8501	8527	0			60
						2444	4	9351	9							
03	165013 X	88455	-0-	-76558	-0-	4001	1	76522	3	Y	5858	5893	0			25
						1488	4	6444	9							
04	107610 X	64663	-0-	-42947	-0-	2748	1	55242	3	Y	5514	5502	0			37
						608	4	6065	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

11	175111 X	107481	-0-	-67630	-0-	476	1	83239	3	Y	21535	21465	0			285
						77	4	23689	9							
12	100347 X	99044	-0-	-1303	-0-	460	1	76990	3	Y	19555	19552	0			288
						83	4	21511	9							
01	100347 X	91997	-0-	-8350	-0-	343	1	71943	3	Y	17874	17877	0			285
						50	4	19661	9							
02	14B2 EXT	82886	-0-	82886	82886	358	1	66573	3	Y	14420	14457	0			248
						93	4	15862	9							
03	14B2 EXT	82619	-0-	82619	165505	309	1	67652	3	Y	13284	13260	0			272
						46	4	14612	9							
04	14B2 EXT	75305	-0-	75305	240810	310	1	62957	3	Y	10925	11024	0			173
						20	4	12018	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

11	0 W	22004	-0-	22004	675944	1188	1	17196	3	Y	2832	2821	0			76
						505	4	3115	9							
12	0 W	19915	-0-	19915	695859	1199	1	15063	3	Y	2577	2583	0			70
						818	4	2835	9							
01	0 W	19289	-0-	19289	715148	1071	1	15316	3	Y	2130	2162	0			38
						559	4	2343	9							
02	0 W	16429	-0-	16429	731577	1354	1	12400	3	Y	1959	1975	0			22
						520	4	2155	9							
03	0 W	14893	-0-	14893	746470	1256	1	10941	3	Y	2103	2093	0			32
						383	4	2313	9							
04	0 W	14878	-0-	14878	761348	1222	1	11362	3	Y	1751	1758	0			25
						368	4	1926	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	28108	-0-	28108	1120951	1416	1	23213	3	Y	2498	2488	0			34
							731	4	2748	9							
*10	0	W	27297	-0-	27297	1148248	1254	1	22732	3	Y	2838	2804	0			68
							189	4	3122	9							
*11	0	W	29016	-0-	29016	1177264	1822	1	22328	3	Y	3962	3929	0			101
							508	4	4358	9							
*12	0	W	27908	-0-	27908	1205172	1784	1	23378	3	Y	2216	2254	0			63
							308	4	2438	9							
*01	0	W	26460	-0-	26460	1231632	1752	1	21288	3	Y	2644	2666	0			41
							512	4	2908	9							
*02	0	W	20403	-0-	20403	1252035	1438	1	17047	3	Y	1363	1383	0			21
							419	4	1499	9							
*03	0	W	14826	-0-	14826	1266861	1087	1	12244	3	Y	1081	1086	0			16
							306	4	1189	9							
04	0	W	21438	-0-	21438	1288299	1716	1	18032	3	Y	1466	1464	0			18
							77	4	1613	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

*09	0	W	42207	-0-	42207	1255936	1932	1	35020	3	Y	3883	3866	0			51
							984	4	4271	9							
*10	0	W	39635	-0-	39635	1295571	1940	1	33561	3	Y	3492	3460	0			83
							293	4	3841	9							
*11	0	W	34591	-0-	34591	1330162	2248	1	28304	3	Y	3103	3107	0			79
							626	4	3413	9							
*12	0	W	37176	-0-	37176	1367338	2446	1	31455	3	Y	2594	2599	0			74
							422	4	2853	9							
*01	0	W	34118	-0-	34118	1401456	2654	1	27916	3	Y	2514	2549	0			39
							783	4	2765	9							
*02	0	W	30779	-0-	30779	1432235	2026	1	26161	3	Y	1823	1834	0			28
							587	4	2005	9							
*03	0	W	23791	-0-	23791	1456026	1602	1	20108	3	Y	1485	1491	0			22
							447	4	1634	9							
04	0	W	30126	-0-	30126	1486152	1869	1	25951	3	Y	2020	2017	0			25
							84	4	2222	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

11	0	W	3973	-0-	3973	670479	741	1	2042	3	Y	576	601	0			18
							556	4	634	9							
12	0	W	8898	-0-	8898	679377	972	1	5703	3	Y	1345	1353	0			10
							743	4	1480	9							
01	0	W	8974	-0-	8974	688351	915	1	6376	3	Y	1120	1120	0			10
							451	4	1232	9							
02	0	W	8277	-0-	8277	696628	925	1	5887	3	Y	1145	1139	0			16
							205	4	1260	9							
03	0	W	4653	-0-	4653	701281	709	1	2858	3	Y	601	607	0			10
							425	4	661	9							
04	0	W	4625	-0-	4625	705906	832	1	3136	3	Y	289	293	0			6
							339	4	318	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	5330	-0-	5330	570338	589	1	3469	3	Y	1115	1108	0	23
						45	4	1227	9					
06	0 W	4660	-0-	4660	574998	580	1	2949	3	Y	1012	1021	0	14
						18	4	1113	9					
07	0 W	4706	-0-	4706	579704	574	1	3096	3	Y	928	928	0	14
						15	4	1021	9					
08	0 W	4901	-0-	4901	584605	629	1	3074	3	Y	1077	1071	0	20
						13	4	1185	9					
09	0 W	1062	-0-	1062	585667	187	1	573	3	Y	271	286	0	5
						4	4	298	9					
10	0 W	30870	-0-	30870	616537	994	1	22622	3	Y	6570	6486	0	89
						27	4	7227	9					
11	0 W	12883	-0-	12883	629420	442	1	9347	3	Y	2804	2856	0	37
						10	4	3084	9					
12	0 W	11975	-0-	11975	641395	639	1	8406	3	Y	2648	2646	0	39
						17	4	2913	9					
01	0 W	9596	-0-	9596	650991	638	1	7164	3	Y	1622	1626	0	35
						10	4	1784	9					
02	0 W	7248	-0-	7248	658239	443	1	4936	3	Y	1685	1691	0	29
						15	4	1854	9					
03	0 W	NO RPT	-0-	-0-	658239					Y	NO RPT			29
*04	0 W	6153	-0-	6153	664392	852	1	3605	3	Y	1538	1544	0	24
						4	4	1692	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 12/19/2019 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	72999	-0-	72999	72999	305	1	54647	3	Y	15346	15072	0			274
						1166	4	16881	9							
02	SHUT IN	167395	-0-	167395	240394	663	1	131959	3	Y	29529	29465	0			338
						2291	4	32482	9							
03	SHUT IN	130249	-0-	130249	370643	4274	1	104290	3	Y	18371	18433	0			276
						1477	4	20208	9							
04	SHUT IN	83919	-0-	83919	454562	667	1	67782	3	Y	13202	13289	0			189
						948	4	14522	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 11/30/2019 TOTAL DEPTH 12290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	63615	-0-	63615	63615	265	1	47637	3	Y	13360	13121	0			239
						1017	4	14696	9							
02	SHUT IN	189368	-0-	189368	252983	757	1	148915	3	Y	33736	33589	0			386
						2586	4	37110	9							
03	SHUT IN	126209	-0-	126209	379192	501	1	99167	3	Y	22892	22934	0			344
						1360	4	25181	9							
04	SHUT IN	94389	-0-	94389	473581	687	1	74181	3	Y	16802	16906	0			240
						1039	4	18482	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/24/2020 TOTAL DEPTH 12525 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	69283	-0-	69283	69283	283	1	54376	3	N	13221	12838	0			383
						81	4	14543	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 04/20/2020 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	141660 X	66607	-0-	-75053	-0-	267	1	52584	3	N	12434	12074	0			360
						79	4	13677	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 W	5077	-0-	5077	5077	850	1	3151	3	Y	855	835	0			20
						135	4	941	9							
11	0 W	8836	-0-	8836	13913	1256	1	5950	3	Y	1153	1144	0			29
						362	4	1268	9							
12	0 W	4759	-0-	4759	18672	906	1	3413	3	Y	251	273	0			7
						164	4	276	9							
01	0 W	3036	-0-	3036	21708	725	1	2088	3	Y	1	8	0			-0-
						222	4	1	9							
02	0 W	351	-0-	351	22059	102	1	216	3	Y	2	2	0			-0-
						31	4	2	9							
03	0 W	NO RPT	-0-	-0-	22059					Y	NO RPT					-0-
04	0 W	518	-0-	518	22577	431	1	68	3	Y	-0-					-0-
						19	4									

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/13/2020 TOTAL DEPTH 12731 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 11/16/2019 TOTAL DEPTH 12266 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	59955	-0-	59955	59955	265	1	44057	3	Y	13356	13117	0			239
						941	4	14692	9							
02	SHUT IN	145391	-0-	145391	205346	623	1	112263	3	Y	27776	27697	0			318
						1951	4	30554	9							
03	SHUT IN	97153	-0-	97153	302499	478	1	75347	3	Y	18447	18488	0			277
						1036	4	20292	9							
04	SHUT IN	79474	-0-	79474	381973	1085	1	64411	3	Y	11882	11989	0			170
						908	4	13070	9							

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

11	T. A.	13553	-0-	13553	433614	2575	1	8893	3	Y	1869	1824	0			77
						29	4	2056	9							
12	T. A.	13892	-0-	13892	447506	2493	1	8349	3	Y	2772	2750	0			99
						1	4	3049	9							
01	T. A.	13779	-0-	13779	461285	2515	1	8256	3	Y	2720	2721	0			98
						16	4	2992	9							
02	472177 X	10892	-0-	-461285	-0-	2114	1	6074	3	Y	2452	2453	0			97
						7	4	2697	9							
03	12019 X	12019	-0-	-0-	-0-	2445	1	7039	3	Y	2276	2276	0			97
						31	4	2504	9							
*04	10093 X	10093	-0-	-0-	-0-	1994	1	5820	3	Y	2053	2074	0			76
						21	4	2258	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

*05	33018 X	33018	-0-	-0-	-0-	3062	1	26454	3	Y	2797	2818	1			162
						425	4	3077	9							
*06	10530 X	9611	-0-	-919	-0-	975	1	8023	3	Y	539	675	1			26
						20	4	593	9							
*07	458 X	458	-0-	-0-	-0-	67	1	382	3	Y	6	26	1			6
						2	4	7	9							
*08	13260 X	13260	-0-	-0-	-0-	491	1	8918	3	Y	3425	3361	1			70
						83	4	3768	9							
*09	10673 X	10673	-0-	-0-	-0-	362	1	8827	3	Y	1305	1353	1			22
						48	4	1436	9							
*10	9071 X	9071	-0-	-0-	-0-	361	1	7362	3	Y	1183	1196	1			9
						47	4	1301	9							
*11	6114 X	6114	-0-	-0-	-0-	280	1	5224	3	Y	541	541	1			9
						15	4	595	9							
*12	5174 X	5174	-0-	-0-	-0-	301	1	4205	3	Y	565	568	1			6
						46	4	622	9							
*01	5084 X	5084	-0-	-0-	-0-	340	1	4015	3	Y	629	622	1			13
						37	4	692	9							
*02	4665 X	4665	-0-	-0-	-0-	362	1	3639	3	Y	598	583	1			28
						6	4	658	9							
*03	1865 X	1865	-0-	-0-	-0-	152	1	1310	3	Y	348	365	1			11
						20	4	383	9							
*04	1602 X	1602	-0-	-0-	-0-	133	1	1148	3	Y	272	280	1			3
						22	4	299	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	27230	-0-	27230	1095887	1227	1	22873	3	Y	2787	2774	1			46
						64	4	3066	9							
12	T. A.	24966	-0-	24966	1120853	1440	1	20125	3	Y	2889	2905	1			30
						223	4	3178	9							
01	T. A.	25850	-0-	25850	1146703	1720	1	20362	3	Y	3253	3216	1			67
						190	4	3578	9							
02	1170915 X	24212	-0-	-1146703	-0-	1888	1	19010	3	Y	2983	2912	1			138
						33	4	3281	9							
*03	26272 X	26272	-0-	-0-	-0-	2366	1	20471	3	Y	2833	2883	1			88
						319	4	3116	9							
*04	21350 X	21350	-0-	-0-	-0-	1930	1	16619	3	Y	2260	2325	1			23
						315	4	2486	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

11	3660 X	2335	-0-	-1325	-0-	105	1	1943	3	Y	256	253	1			25
						5	4	282	9							
12	2325 X	1506	-0-	-819	-0-	86	1	1198	3	Y	190	199	1			16
						13	4	209	9							
01	4464 X	3238	-0-	-1226	-0-	219	1	2588	3	Y	370	353	1			33
						24	4	407	9							
02	4176 X	2687	-0-	-1489	-0-	213	1	2141	3	Y	300	303	1			30
						3	4	330	9							
03	4464 X	2840	-0-	-1624	-0-	261	1	2254	3	Y	264	273	1			21
						35	4	290	9							
*04	6408 X	6408	-0-	-0-	-0-	577	1	4968	3	Y	699	698	1			22
						94	4	769	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

11	23188 X	23188	-0-	-0-	-0-	1062	1	19820	3	Y	2045	1986	1			202
						56	4	2250	9							
12	25663 X	25663	-0-	-0-	-0-	1550	1	21659	3	Y	2013	2050	1			165
						240	4	2214	9							
01	22565 X	22565	-0-	-0-	-0-	1584	1	18749	3	Y	1871	1871	1			165
						174	4	2058	9							
02	20742 X	20742	-0-	-0-	-0-	1717	1	17293	3	Y	1547	1559	1			153
						30	4	1702	9							
03	22452 X	22452	-0-	-0-	-0-	2117	1	18316	3	Y	1575	1602	1			126
						286	4	1733	9							
*04	18614 X	18614	-0-	-0-	-0-	1764	1	15188	3	Y	1249	1336	1			39
						288	4	1374	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

11	12630 X	7944	-0-	-4686	-0-	777	1	6705	3	Y	299	304	0			13
						133	4	329	9							
12	8835 X	6859	-0-	-1976	-0-	688	1	6004	3	Y	137	145	0			5
						16	4	151	9							
01	8494 X	5922	-0-	-2572	-0-	627	1	5107	3	Y	111	111	0			5
						66	4	122	9							
02	7946 X	7593	-0-	-353	-0-	800	1	6492	3	Y	136	134	0			7
						151	4	150	9							
03	8494 X	6888	-0-	-1606	-0-	744	1	5726	3	Y	109	112	0			4
						298	4	120	9							
04	7950 X	6279	-0-	-1671	-0-	597	1	5404	3	Y	138	138	0			4
						126	4	152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890 X	3550	-0-	-1340	-0-	349	1	3014	3	Y	115	117	0			5
						60	4	127	9							
12	5053 X	2907	-0-	-2146	-0-	289	1	2525	3	Y	78	80	0			3
						7	4	86	9							
01	5053 X	2776	-0-	-2277	-0-	297	1	2413	3	Y	32	33	0			2
						31	4	35	9							
02	6718 X	6718	-0-	-0-	-0-	713	1	5786	3	Y	77	75	0			4
						134	4	85	9							
03	4681 X	4450	-0-	-231	-0-	478	1	3674	3	Y	97	97	0			4
						191	4	107	9							
04	3540 X	1351	-0-	-2189	-0-	122	1	1105	3	Y	89	90	0			3
						26	4	98	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

11	9750 X	7791	-0-	-1959	-0-	781	1	6733	3	Y	131	139	0			6
						133	4	144	9							
12	8711 X	7187	-0-	-1524	-0-	728	1	6354	3	Y	80	83	0			3
						17	4	88	9							
01	9083 X	5664	-0-	-3419	-0-	580	1	4720	3	Y	275	265	0			13
						61	4	303	9							
02	8497 X	5897	-0-	-2600	-0-	589	1	4780	3	Y	379	373	0			19
						111	4	417	9							
03	9083 X	5121	-0-	-3962	-0-	523	1	4023	3	Y	333	339	0			13
						209	4	366	9							
*04	8108 X	8108	-0-	-0-	-0-	745	1	6738	3	Y	425	425	0			13
						157	4	468	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

11	2610 X	1622	-0-	-988	-0-	69	1	1290	3	Y	235	252	1			25
						4	4	259	9							
12	2511 X	1338	-0-	-1173	-0-	81	1	1133	3	Y	101	116	1			10
						13	4	111	9							
01	3069 X	2600	-0-	-469	-0-	171	1	2021	3	Y	354	330	1			34
						19	4	389	9							
02	DLQ G-10	3946	-0-	3946	3946	321	1	3229	3	Y	355	312	1			77
						5	4	391	9							
03	DLQ G-10	2767	-0-	2767	6713	238	1	2058	3	Y	399	425	1			51
						32	4	439	9							
04	DLQ G-10	2178	-0-	2178	8891	193	1	1660	3	Y	267	303	1			15
						31	4	294	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	7323	-0-	7323	7323	1383	1	4541	3	Y	1264	1178	0			86
						9	4	1390	9							
02	14B2 EXT	11172	-0-	11172	18495	2321	1	6670	3	Y	1975	1931	0			130
						8	4	2173	9							
03	14B2 EXT	10193	-0-	10193	28688	2002	1	5764	3	Y	2183	2162	0			151
						26	4	2401	9							
04	14B2 EXT	6082	-0-	6082	34770	1253	1	3657	3	Y	1054	1120	0			85
						13	4	1159	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

11	9390 X	9390	-0-	-0-	-0-	1807	1	6241	3	Y	1202	1207	0			165
						20	4	1322	9							
12	7327 X	7327	-0-	-0-	-0-	1425	1	4770	3	Y	1029	1065	0			129
						1132	9									
01	10168 X	8812	-0-	-1356	-0-	1679	1	5512	3	Y	1464	1368	0			225
						11	4	1610	9							
02	9512 X	5188	-0-	-4324	-0-	1069	1	3072	3	Y	948	1023	0			150
						4	4	1043	9							
03	10168 X	6325	-0-	-3843	-0-	1313	1	3781	3	Y	1104	1071	0			183
						17	4	1214	9							
04	9390 X	4446	-0-	-4944	-0-	880	1	2567	3	Y	900	970	0			113
						9	4	990	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

11	10200 X	9101	-0-	-1099	-0-	1603	1	5535	3	Y	1768	1797	0			144
						18	4	1945	9							
12	12214 X	10149	-0-	-2065	-0-	1967	1	6585	3	Y	1452	1494	0			102
						1597	9									
01	12214 X	8628	-0-	-3586	-0-	1592	1	5225	3	Y	1637	1627	0			112
						10	4	1801	9							
02	11426 X	8020	-0-	-3406	-0-	1652	1	4748	3	Y	1467	1482	0			97
						6	4	1614	9							
03	10509 X	8689	-0-	-1820	-0-	1782	1	5132	3	Y	1593	1580	0			110
						23	4	1752	9							
04	9810 X	8229	-0-	-1581	-0-	1698	1	4956	3	Y	1415	1411	0			114
						18	4	1557	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

11	8670 X	2152	-0-	-6518	-0-	212	1	1831	3	Y	65	72	0			3
						37	4	72	9							
12	7254 X	3373	-0-	-3881	-0-	343	1	2992	3	Y	27	29	0			1
						8	4	30	9							
01	7130 X	3854	-0-	-3276	-0-	415	1	3376	3	Y	18	18	0			1
						43	4	20	9							
02	6670 X	4806	-0-	-1864	-0-	507	1	4120	3	Y	75	72	0			4
						96	4	83	9							
03	11417 X	11417	-0-	-0-	-0-	1211	1	9313	3	Y	372	361	0			15
						484	4	409	9							
*04	13632 X	13632	-0-	-0-	-0-	1273	1	11516	3	Y	522	521	0			16
						269	4	574	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	10830	-0-	-0-	-0-	2081	1	7186	3	Y	1400	1435	0			114
							23	4	1540	9							
12	12586	X	11308	-0-	-1278	-0-	2281	1	7637	3	Y	1264	1289	0			89
							1390	9									
01	15872	X	10333	-0-	-5539	-0-	2036	1	6685	3	Y	1454	1444	0			99
							13	4	1599	9							
02	14848	X	8187	-0-	-6661	-0-	1763	1	5065	3	Y	1230	1248	0			81
							6	4	1353	9							
03	15872	X	7724	-0-	-8148	-0-	1633	1	4700	3	Y	1245	1240	0			86
							21	4	1370	9							
04	10950	X	9123	-0-	-1827	-0-	1962	1	5726	3	Y	1286	1268	0			104
							20	4	1415	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

11	3540	X	-0-	-0-	-3540	-0-					Y	-0-	2	0			-0-
12	6603	X	-0-	-0-	-6603	-0-					Y	-0-					-0-
01	6603	X	377	-0-	-6226	-0-	80	1	262	3	Y	32	31	0			1
							35	9									
02	6177	X	-0-	-0-	-6177	-0-					Y	-0-	1	0			-0-
03	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

11	14185	X	14185	-0-	-0-	-0-	628	1	11717	3	Y	1643	1681	1			173
							33	4	1807	9							
12	15922	X	15922	-0-	-0-	-0-	914	1	12781	3	Y	1895	1888	1			180
							142	4	2085	9							
01	15345	X	14941	-0-	-404	-0-	987	1	11682	3	Y	1966	1955	1			191
							109	4	2163	9							
02	14355	X	13486	-0-	-869	-0-	1049	1	10565	3	Y	1685	1511	1			365
							18	4	1854	9							
03	15934	X	12709	-0-	-3225	-0-	1115	1	9648	3	Y	1632	1789	1			208
							151	4	1795	9							
04	15420	X	9605	-0-	-5815	-0-	831	1	7154	3	Y	1349	1480	1			77
							136	4	1484	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

11	13650	X	13001	-0-	-649	-0-	575	1	10717	3	Y	1526	1561	1			160
							30	4	1679	9							
12	14341	X	14341	-0-	-0-	-0-	832	1	11629	3	Y	1592	1601	1			151
							129	4	1751	9							
01	12741	X	12431	-0-	-310	-0-	806	1	9541	3	Y	1814	1789	1			176
							89	4	1995	9							
02	12557	X	12356	-0-	-201	-0-	959	1	9654	3	Y	1570	1406	1			340
							16	4	1727	9							
03	14353	X	10598	-0-	-3755	-0-	914	1	7905	3	Y	1505	1653	1			192
							123	4	1656	9							
04	13890	X	8720	-0-	-5170	-0-	752	1	6473	3	Y	1247	1368	1			71
							123	4	1372	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4490	-0-	-2050	-0-	211	1	3942	3	Y	296	292	1			29
							11	4	326	9							
12	4650	X	1937	-0-	-2713	-0-	108	1	1508	3	Y	276	282	1			23
							17	4	304	9							
01	6169	X	1941	-0-	-4228	-0-	114	1	1354	3	Y	418	404	1			37
							13	4	460	9							
02	2436	X	1710	-0-	-726	-0-	119	1	1194	3	Y	359	360	1			36
							2	4	395	9							
03	2604	X	1685	-0-	-919	-0-	134	1	1159	3	Y	340	349	1			27
							18	4	374	9							
04	2520	X	975	-0-	-1545	-0-	83	1	717	3	Y	146	168	1			5
							14	4	161	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	2555	-0-	-5965	-0-	296	1	1020	3	Y	1124	1071	0			155
							3	4	1236	9							
12	8804	X	5861	-0-	-2943	-0-	1133	1	3794	3	Y	849	897	0			107
							934	9									
01	8804	X	6249	-0-	-2555	-0-	1178	1	3866	3	Y	1089	1029	0			167
							7	4	1198	9							
02	4600	X	4600	-0-	-0-	-0-	952	1	2735	3	Y	827	863	0			131
							3	4	910	9							
03	6910	X	6910	-0-	-0-	-0-	1469	1	4228	3	Y	1085	1036	0			180
							19	4	1194	9							
04	6060	X	4064	-0-	-1996	-0-	805	1	2349	3	Y	820	897	0			103
							8	4	902	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8616	-0-	-1314	-0-	367	1	6835	3	Y	1268	1319	1			133
							19	4	1395	9							
12	10261	X	9541	-0-	-720	-0-	529	1	7398	3	Y	1393	1394	1			132
							82	4	1532	9							
01	10261	X	9399	-0-	-862	-0-	593	1	7021	3	Y	1564	1544	1			152
							65	4	1720	9							
02	9148	X	9148	-0-	-0-	-0-	726	1	7307	3	Y	1003	938	1			217
							12	4	1103	9							
03	9548	X	6895	-0-	-2653	-0-	588	1	5084	3	Y	1040	1124	1			133
							79	4	1144	9							
04	9240	X	1771	-0-	-7469	-0-	151	1	1302	3	Y	266	384	1			15
							25	4	293	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	7975	-0-	-1115	-0-	772	1	6656	3	Y	377	382	0			17
							132	4	415	9							
12	9517	X	6969	-0-	-2548	-0-	683	1	5959	3	Y	283	290	0			10
							16	4	311	9							
01	9517	X	5966	-0-	-3551	-0-	611	1	4969	3	Y	294	290	0			14
							63	4	323	9							
02	8903	X	6706	-0-	-2197	-0-	682	1	5536	3	Y	326	324	0			16
							129	4	359	9							
03	9269	X	7621	-0-	-1648	-0-	807	1	6203	3	Y	263	269	0			10
							322	4	289	9							
*04	8942	X	8942	-0-	-0-	-0-	845	1	7643	3	Y	251	253	0			8
							178	4	276	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6384	X	6384	-0-	-0-	-0-	267	1	4983	3	Y	1018	1026	1			107
							14	4	1120	9							
12	7589	X	7589	-0-	-0-	-0-	419	1	5863	3	Y	1129	1129	1			107
							65	4	1242	9							
01	8538	X	8538	-0-	-0-	-0-	563	1	6659	3	Y	1140	1136	1			111
							62	4	1254	9							
02	7076	X	6358	-0-	-718	-0-	462	1	4647	3	Y	1128	995	1			244
							8	4	1241	9							
03	7595	X	6030	-0-	-1565	-0-	504	1	4363	3	Y	995	1112	1			127
							68	4	1095	9							
04	8250	X	4719	-0-	-3531	-0-	393	1	3385	3	Y	797	879	1			45
							64	4	877	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14207	X	14207	-0-	-0-	-0-	630	1	11742	3	Y	1638	1630	1			27
							33	4	1802	9							
12	13733	X	11595	-0-	-2138	-0-	645	1	9015	3	Y	1668	1678	1			17
							100	4	1835	9							
01	13733	X	11629	-0-	-2104	-0-	749	1	8873	3	Y	1749	1730	1			36
							83	4	1924	9							
02	23171	X	10504	-0-	-12667	-0-	787	1	7923	3	Y	1618	1579	1			75
							14	4	1780	9							
*03	24087	X	5383	-0-	-18704	-0-	489	1	4230	3	Y	544	602	1			17
							66	4	598	9							
04	14220	X	3506	-0-	-10714	-0-	322	1	2773	3	Y	325	339	1			3
							53	4	358	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51388	X	51388	-0-	-0-	-0-	2445	1	45610	3	Y	2913	2806	1			288
							129	4	3204	9							
12	49766	X	49766	-0-	-0-	-0-	3083	1	43089	3	Y	2834	2889	1			233
							477	4	3117	9							
01	41001	X	41001	-0-	-0-	-0-	2925	1	34624	3	Y	2845	2826	1			252
							322	4	3130	9							
02	35563	X	35563	-0-	-0-	-0-	2974	1	29953	3	Y	2349	2368	1			233
							52	4	2584	9							
03	35670	X	35670	-0-	-0-	-0-	3395	1	29372	3	Y	2223	2278	1			178
							458	4	2445	9							
*04	32175	X	32175	-0-	-0-	-0-	3092	1	26623	3	Y	1777	1899	1			56
							505	4	1955	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380 X	10030	-0-	-3350	-0-	987	1	8510	3	Y	331	328	0			15
						169	4	364	9							
12	13826 X	10535	-0-	-3291	-0-	1039	1	9066	3	Y	369	371	0			13
						24	4	406	9							
01	13826 X	8698	-0-	-5128	-0-	902	1	7338	3	Y	331	328	0			16
						94	4	364	9							
02	10092 X	8562	-0-	-1530	-0-	883	1	7170	3	Y	311	312	0			15
						167	4	342	9							
03	18681 X	18681	-0-	-0-	-0-	1973	1	15166	3	Y	685	673	0			27
						788	4	754	9							
*04	10417 X	10417	-0-	-0-	-0-	962	1	8713	3	Y	489	501	0			15
						204	4	538	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

11	18787 X	18787	-0-	-0-	-0-	840	1	15674	3	Y	2026	1950	1			200
						44	4	2229	9							
12	18423 X	18423	-0-	-0-	-0-	1066	1	14896	3	Y	2087	2116	1			171
						165	4	2296	9							
01	12910 X	12910	-0-	-0-	-0-	876	1	10369	3	Y	1426	1471	1			126
						96	4	1569	9							
02	11062 X	11062	-0-	-0-	-0-	881	1	8864	3	Y	1184	1193	1			117
						15	4	1302	9							
03	13757 X	13757	-0-	-0-	-0-	1238	1	10707	3	Y	1496	1493	1			120
						166	4	1646	9							
*04	12417 X	12417	-0-	-0-	-0-	1124	1	9673	3	Y	1306	1385	1			41
						183	4	1437	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

11	16910 X	16910	-0-	-0-	-0-	744	1	13886	3	Y	2036	1933	1			201
						40	4	2240	9							
12	15520 X	15520	-0-	-0-	-0-	895	1	12518	3	Y	1789	1843	1			147
						139	4	1968	9							
01	13389 X	13389	-0-	-0-	-0-	889	1	10521	3	Y	1710	1706	1			151
						98	4	1881	9							
02	11327 X	11327	-0-	-0-	-0-	879	1	8846	3	Y	1443	1451	1			143
						15	4	1587	9							
03	12219 X	12219	-0-	-0-	-0-	1086	1	9393	3	Y	1449	1476	1			116
						146	4	1594	9							
*04	9680 X	9680	-0-	-0-	-0-	876	1	7542	3	Y	1017	1101	1			32
						143	4	1119	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

11	10522 X	10522	-0-	-0-	-0-	470	1	8761	3	Y	1152	1104	1			114
						24	4	1267	9							
12	8711 X	8342	-0-	-369	-0-	472	1	6592	3	Y	1095	1119	1			90
						73	4	1205	9							
01	9889 X	8280	-0-	-1609	-0-	549	1	6501	3	Y	1063	1059	1			94
						61	4	1169	9							
02	10179 X	7125	-0-	-3054	-0-	554	1	5582	3	Y	890	896	1			88
						10	4	979	9							
03	10881 X	7692	-0-	-3189	-0-	674	1	5830	3	Y	997	1005	1			80
						91	4	1097	9							
04	10530 X	6312	-0-	-4218	-0-	558	1	4802	3	Y	783	838	1			25
						91	4	861	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

11	8686 X	8686	-0-	-0-	-0-	399	1	7435	3	Y	756	723	1			75
						20	4	832	9							
12	10602 X	7774	-0-	-2828	-0-	469	1	6563	3	Y	608	633	1			50
						73	4	669	9							
01	10602 X	8230	-0-	-2372	-0-	559	1	6617	3	Y	902	872	1			80
						62	4	992	9							
02	9918 X	7098	-0-	-2820	-0-	562	1	5659	3	Y	788	790	1			78
						10	4	867	9							
03	8990 X	8209	-0-	-781	-0-	742	1	6422	3	Y	859	868	1			69
						100	4	945	9							
04	8700 X	6788	-0-	-1912	-0-	622	1	5348	3	Y	652	701	1			20
						101	4	717	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

11	7560 X	7504	-0-	-56	-0-	311	1	5789	3	Y	1262	1288	1			133
						16	4	1388	9							
12	8733 X	8733	-0-	-0-	-0-	480	1	6703	3	Y	1342	1347	1			128
						74	4	1476	9							
01	7745 X	7745	-0-	-0-	-0-	529	1	6264	3	Y	813	862	1			79
						58	4	894	9							
02	7250 X	5971	-0-	-1279	-0-	463	1	4665	3	Y	759	674	1			164
						8	4	835	9							
03	8742 X	3548	-0-	-5194	-0-	312	1	2700	3	Y	449	556	1			57
						42	4	494	9							
04	8460 X	4445	-0-	-4015	-0-	404	1	3482	3	Y	447	479	1			25
						67	4	492	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

11	9510 X	-0-	-0-	-9510	-0-					Y	-0-					-0-
12	8215 X	-0-	-0-	-8215	-0-					Y	-0-					-0-
01	1643 X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	DLQ G-10	126	-0-	126	126	8	1	75	3	Y	39	31	1			8
						43	9									
03	DLQ G-10	7140	-0-	7140	7266	667	1	5768	3	Y	559	496	1			71
						90	4	615	9							
04	DLQ G-10	9006	-0-	9006	16272	808	1	6952	3	Y	1014	1027	1			58
						131	4	1115	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15628	X	15628	-0-	-0-	-0-	707	1	13191	3	Y	1539	1523	1			152
							37	4	1693	9							
12	13599	X	13599	-0-	-0-	-0-	779	1	10891	3	Y	1644	1661	1			135
							121	4	1808	9							
01	13663	X	13663	-0-	-0-	-0-	879	1	10409	3	Y	2071	2023	1			183
							97	4	2278	9							
02	18154	X	14101	-0-	-4053	-0-	1107	1	11145	3	Y	1664	1682	1			165
							19	4	1830	9							
03	19406	X	13745	-0-	-5661	-0-	1203	1	10408	3	Y	1793	1815	1			143
							162	4	1972	9							
04	15630	X	12969	-0-	-2661	-0-	1145	1	9854	3	Y	1622	1714	1			51
							186	4	1784	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11248	X	11248	-0-	-0-	-0-	488	1	9141	3	N	1472	1464	0	8	8	-0-
							1619	9									
12	11652	X	11652	-0-	-0-	-0-	596	1	9617	3	N	1308	1297	0	11	8	-0-
							1439	9									
01	12462	X	11689	-0-	-773	-0-	541	1	9203	3	N	1768	1768	0			-0-
							1945	9									
02	11658	X	7919	-0-	-3739	-0-	440	1	6260	3	N	1108	1108	0			-0-
							1219	9									
03	12462	X	9819	-0-	-2643	-0-	647	1	8213	3	N	872	869	0	3	8	-0-
							959	9									
04	11310	X	10701	-0-	-609	-0-	790	1	8744	3	N	1061	1061	0			-0-
							1167	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

11	12622	X	12622	-0-	-0-	-0-	552	1	10342	3	N	1571	1571	0			-0-
							1728	9									
12	14120	X	14120	-0-	-0-	-0-	721	1	11637	3	N	1602	1602	0			-0-
							1762	9									
01	11387	X	11387	-0-	-0-	-0-	542	1	9222	3	N	1475	1475	0			-0-
							1623	9									
02	12054	X	12054	-0-	-0-	-0-	678	1	9647	3	N	1572	1572	0			-0-
							1729	9									
03	13088	X	13088	-0-	-0-	-0-	853	1	10825	3	N	1282	1282	0			-0-
							1410	9									
*04	9298	X	9298	-0-	-0-	-0-	720	1	7972	3	N	551	551	0			-0-
							606	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33990	X	28183	-0-	-5807	-0-	1235	1	23138	3	N	3464	3464	0			-0-
							3810	9									
12	35123	X	28861	-0-	-6262	-0-	1503	1	24253	3	N	2823	2823	0			-0-
							3105	9									
01	30504	X	24321	-0-	-6183	-0-	1182	1	20104	3	N	2759	2759	0			-0-
							3035	9									
02	27521	X	24122	-0-	-3399	-0-	1387	1	19730	3	N	2732	2732	0			-0-
							3005	9									
03	29419	X	23361	-0-	-6058	-0-	1485	1	18853	3	N	2748	2748	0			-0-
							3023	9									
04	28170	X	24634	-0-	-3536	-0-	1773	1	19635	3	N	2933	2933	0			-0-
							3226	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34410	X	7425	-0-	-26985	-0-	1434	1	4953	3	Y	929	907	0			76
							16	4	1022	9							
12	35557	X	4184	-0-	-31373	-0-	758	1	2538	3	Y	807	826	0			57
							888	9									
01	5076	X	5076	-0-	-0-	-0-	964	1	3163	3	Y	857	855	0			59
							6	4	943	9							
02	7192	X	4740	-0-	-2452	-0-	1011	1	2904	3	Y	747	757	0			49
							3	4	822	9							
03	7688	X	4459	-0-	-3229	-0-	921	1	2651	3	Y	795	789	0			55
							12	4	875	9							
04	7440	X	4523	-0-	-2917	-0-	950	1	2771	3	Y	720	717	0			58
							10	4	792	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69030	X	7737	-0-	-61293	-0-	1342	1	4635	3	Y	1586	1516	0			129
							15	4	1745	9							
12	71331	X	9521	-0-	-61810	-0-	1827	1	6119	3	Y	1431	1459	0			101
							1	4	1574	9							
01	8759	X	8759	-0-	-0-	-0-	1663	1	5458	3	Y	1480	1480	0			101
							10	4	1628	9							
02	7801	X	6322	-0-	-1479	-0-	1322	1	3798	3	Y	1089	1118	0			72
							4	4	1198	9							
03	9517	X	5392	-0-	-4125	-0-	1152	1	3317	3	Y	825	840	0			57
							15	4	908	9							
04	9210	X	5612	-0-	-3598	-0-	1209	1	3530	3	Y	782	776	0			63
							13	4	860	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43560	X	5390	-0-	-38170	-0-	962	1	3322	3	Y	995	953	0			81
							11	4	1095	9							
12	45012	X	4163	-0-	-40849	-0-	704	1	2358	3	Y	1001	1012	0			70
							1101	9									
01	1228	X	1228	-0-	-0-	-0-	53	1	173	3	Y	911	919	0			62
							1002	9									
02	5220	X	2439	-0-	-2781	-0-	424	1	1218	3	Y	724	738	0			48
							1	4	796	9							
03	5580	X	4132	-0-	-1448	-0-	877	1	2525	3	Y	654	657	0			45
							11	4	719	9							
04	5400	X	1882	-0-	-3518	-0-	410	1	1195	3	Y	248	273	0			20
							4	4	273	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40020	X	4310	-0-	-35710	-0-	673	1	2324	3	Y	1187	1213	0			97
							7	4	1306	9							
12	41354	X	2404	-0-	-38950	-0-	340	1	1137	3	Y	843	881	0			59
							927	9									
01	9089	X	9089	-0-	-0-	-0-	1753	1	5755	3	Y	1427	1389	0			97
							11	4	1570	9							
02	9193	X	6912	-0-	-2281	-0-	1457	1	4188	3	Y	1147	1168	0			76
							5	4	1262	9							
03	8680	X	5347	-0-	-3333	-0-	1189	1	3422	3	Y	655	686	0			45
							15	4	721	9							
04	8790	X	5964	-0-	-2826	-0-	1266	1	3695	3	Y	900	873	0			72
							13	4	990	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30540	X	-0-	-0-	-30540	-0-					Y	-0-					349
12	31558	X	-0-	-0-	-31558	-0-					Y	-0-					349
*01	3424	X	3424	-0-	-0-	-0-	748	1	2456	3	Y	195	537	0			7
							5	4	215	9							
02	3779	X	3779	-0-	-0-	-0-	944	1	2712	3	Y	109	109	0			7
							3	4	120	9							
03	1752	X	1752	-0-	-0-	-0-	435	1	1252	3	Y	54	57	0			4
							6	4	59	9							
04	3300	X	-0-	-0-	-3300	-0-					Y	-0-	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30810	X	2861	-0-	-27949	-0-	594	1	2052	3	Y	189	202	0			15
							7	4	208	9							
12	31837	X	8982	-0-	-22855	-0-	1738	1	5819	3	Y	1295	1219	0			91
							1425	9									
01	3101	X	3101	-0-	-0-	-0-	707	1	2322	3	Y	61	148	0			4
							5	4	67	9							
02	6206	X	3387	-0-	-2819	-0-	789	1	2266	3	Y	300	284	0			20
							2	4	330	9							
03	8990	X	7541	-0-	-1449	-0-	1740	1	5011	3	Y	697	669	0			48
							23	4	767	9							
04	8700	X	3973	-0-	-4727	-0-	865	1	2524	3	Y	523	529	0			42
							9	4	575	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

11	56520	X	1060	-0-	-55460	-0-	141	1	488	3	Y	390	381	0			16
							2	4	429	9							
12	58404	X	809	-0-	-57595	-0-	100	1	336	3	Y	339	343	0			12
							373	9									
01	58404	X	1231	-0-	-57173	-0-	223	1	730	3	Y	252	255	0			9
							1	4	277	9							
02	2597	X	2597	-0-	-0-	-0-	521	1	1496	3	Y	526	514	0			21
							1	4	579	9							
03	4340	X	2952	-0-	-1388	-0-	567	1	1631	3	Y	679	671	0			29
							7	4	747	9							
*04	2704	X	2704	-0-	-0-	-0-	516	1	1505	3	Y	616	622	0			23
							5	4	678	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

11	78942	X	78942	-0-	-0-	-0-	3312	1	62035	3	N	12359	12359	0			-0-
							13595	9									
12	69975	X	69975	-0-	-0-	-0-	3353	1	54084	3	N	11398	11398	0			-0-
							12538	9									
01	67797	X	61223	-0-	-6574	-0-	2839	1	48275	3	N	9190	9190	0			-0-
							10109	9									
02	63423	X	50291	-0-	-13132	-0-	2765	1	39336	3	N	7445	7445	0			-0-
							8190	9									
03	44609	X	44609	-0-	-0-	-0-	2677	1	33989	3	N	7221	7221	0			-0-
							7943	9									
*04	41463	X	41463	-0-	-0-	-0-	2792	1	30920	3	N	7046	7046	0			-0-
							7751	9									

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73800	X	13653	-0-	-60147	-0-	1176	1	10142	3	Y	1940	1948	0			85
							201	4	2134	9							
12	76260	X	13597	-0-	-62663	-0-	1181	1	10307	3	Y	1893	1911	0			67
							27	4	2082	9							
01	76260	X	11128	-0-	-65132	-0-	1001	1	8148	3	Y	1704	1689	0			82
							105	4	1874	9							
02	71340	X	11949	-0-	-59391	-0-	1015	1	8231	3	Y	2284	2254	0			112
							191	4	2512	9							
03	9829	X	9829	-0-	-0-	-0-	858	1	6597	3	Y	1846	1885	0			73
							343	4	2031	9							
04	13650	X	10768	-0-	-2882	-0-	831	1	7516	3	Y	2042	2054	0			61
							175	4	2246	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50580	X	5243	-0-	-45337	-0-	434	1	3738	3	Y	906	913	0			40
							74	4	997	9							
12	52266	X	5546	-0-	-46720	-0-	463	1	4039	3	Y	939	946	0			33
							11	4	1033	9							
01	52266	X	5185	-0-	-47081	-0-	459	1	3733	3	Y	859	851	0			41
							48	4	945	9							
02	48894	X	5449	-0-	-43445	-0-	451	1	3659	3	Y	1140	1125	0			56
							85	4	1254	9							
03	4061	X	4061	-0-	-0-	-0-	346	1	2663	3	Y	830	853	0			33
							139	4	913	9							
*04	5908	X	5908	-0-	-0-	-0-	487	1	4406	3	Y	829	837	0			25
							103	4	912	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38160	X	22452	-0-	-15708	-0-	917	1	17177	3	N	3962	3962	0			-0-
							4358	9									
12	39432	X	23038	-0-	-16394	-0-	1105	1	17828	3	N	3732	3732	0			-0-
							4105	9									
01	39432	X	24240	-0-	-15192	-0-	1150	1	19547	3	N	3221	3221	0			-0-
							3543	9									
02	36888	X	17068	-0-	-19820	-0-	947	1	13472	3	N	2408	2408	0			-0-
							2649	9									
03	39432	X	15467	-0-	-23965	-0-	930	1	11811	3	N	2478	2478	0			-0-
							2726	9									
04	38160	X	13827	-0-	-24333	-0-	924	1	10227	3	N	2433	2433	0			-0-
							2676	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99966	-0-	99966	413831	4206	1	78465	3	Y	15522	15415	1			255
							221	4	17074	9							
12	506849	X	93018	-0-	-413831	-0-	5361	1	74929	3	Y	10815	10958	1			112
							831	4	11897	9							
01	90272	X	78698	-0-	-11574	-0-	5328	1	63081	3	Y	8819	8750	1			181
							588	4	9701	9							
02	84448	X	63634	-0-	-20814	-0-	4963	1	49981	3	Y	7821	7641	1			361
							87	4	8603	9							
*03	90272	X	54657	-0-	-35615	-0-	4872	1	42143	3	Y	6351	6515	1			197
							656	4	6986	9							
04	87360	X	43705	-0-	-43655	-0-	3901	1	33587	3	Y	5073	5218	1			52
							637	4	5580	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130500	-0-	130500	328176	5412	1	110245	3	Y	12865	13109	1			97
							691	4	14152	9							
11	0		94773	-0-	94773	422949	4317	1	80511	3	Y	8835	8781	1	6	8	145
							226	4	9719	9							
*12	505954	X	83005	-0-	-422949	-0-	4831	1	67520	3	Y	9005	9057	1			93
							748	4	9906	9							
*01	122543	X	67708	-0-	-54835	-0-	4617	1	54649	3	Y	7212	7157	1			148
							509	4	7933	9							
02	114637	X	53817	-0-	-60820	-0-	4332	1	43635	3	Y	5249	5155	1			242
							76	4	5774	9							
*03	122543	X	54475	-0-	-68068	-0-	4998	1	43236	3	Y	5061	5146	1			157
							674	4	5567	9							
04	118590	X	46697	-0-	-71893	-0-	4323	1	37222	3	Y	4042	4158	1			41
							706	4	4446	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	117313	-0-	117313	481379	5060	1	94377	3	Y	16010	15884	1			263
							265	4	17611	9							
12	0	Z	108893	-0-	108893	590272	6317	1	88289	3	Y	12099	12236	1			126
							978	4	13309	9							
01	0	Z	94207	-0-	94207	684479	6450	1	76362	3	Y	9713	9640	1			199
							711	4	10684	9							
02	0	Z	73150	-0-	73150	757629	5913	1	59546	3	Y	6898	6779	1			318
							103	4	7588	9							
*03	0	Z	68977	-0-	68977	826606	6241	1	53984	3	Y	7192	7286	1			224
							841	4	7911	9							
04	0	Z	55498	-0-	55498	882104	5017	1	43195	3	Y	5879	6043	1			60
							819	4	6467	9							

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		74438	-0-	74438	74438	3054	1	55491	3	Y	13975	13690	1			285
							520	4	15373	9							
*09	0		148998	-0-	148998	223436	4726	1	115042	3	Y	26008	25852	1			441
							621	4	28609	9							
*10	0		151411	-0-	151411	374847	5615	1	114387	3	Y	27902	28132	1			211
							717	4	30692	9							
*11	0		123587	-0-	123587	498434	5168	1	96393	3	Y	19777	19663	1			325
							271	4	21755	9							
*12	0		103658	-0-	103658	602092	5770	1	80639	3	Y	14869	15040	1			154
							893	4	16356	9							
*01	691763	X	89671	-0-	-602092	-0-	6057	1	71709	3	Y	10215	10160	1			209
							668	4	11237	9							
*02	123830	X	67837	-0-	-55993	-0-	5325	1	53628	3	Y	7992	7832	1			369
							93	4	8791	9							
*03	132370	X	62361	-0-	-70009	-0-	5552	1	48029	3	Y	7302	7444	1			227
							748	4	8032	9							
*04	128100	X	51335	-0-	-76765	-0-	4580	1	39434	3	Y	5975	6141	1			61
							748	4	6573	9							

PRODUCED WATER TRANSFER1 LLC 680170
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
12	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
01	1488	X	1354	-0-	-134	-0-	1354	2			N	-0-					-0-
02	2146	N	982	-0-	-1164	-0-	982	2			N	-0-					-0-
03	1891	N	1205	-0-	-686	-0-	1205	2			N	-0-					-0-
*04	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	157	N	157	-0-	-0-	-0-	148	2	9	9	N	8					8
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					8
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					8
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					8
*04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

11	4140	X	2920	-0-	-1220	-0-	91	1	2547	3	Y	256	248	0			44
							282	9									
12	4278	X	2918	-0-	-1360	-0-	94	1	2548	3	Y	251	255	0			40
							276	9									
01	4278	X	2964	-0-	-1314	-0-	101	1	2604	3	Y	235	236	0			39
							259	9									
02	4165	X	4165	-0-	-0-	-0-	160	1	3792	3	Y	194	193	0			40
							213	9									
03	3038	X	2658	-0-	-380	-0-	94	1	2318	3	Y	224	225	0			39
							246	9									
*04	3084	X	3084	-0-	-0-	-0-	209	1	2607	3	Y	244	228	0			55
							268	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1660	-0-	-1130	-0-	101	1	1439	3	Y	106	112	0			18
							3	4	117	9							
12	2852	X	-0-	-0-	-2852	-0-					Y	-0-	18	0			-0-
01	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
02	2349	X	-0-	-0-	-2349	-0-					Y	-0-					-0-
03	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
04	1650	X	-0-	-0-	-1650	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	54	1	755	2	Y	9					9
							10	9									
12	372	N	206	-0-	-166	-0-	17	1	189	2	Y	-0-					9
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
02	783	N	736	-0-	-47	-0-	236	1	500	2	Y	-0-					9
03	699	N	699	-0-	-0-	-0-	83	1	616	2	Y	-0-					9
*04	479	N	479	-0-	-0-	-0-	86	1	393	3	Y	-0-					25

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1549	-0-	-131	-0-	49	1	1369	3	Y	119	193	1			320
							131	9									
12	1705	N	1259	-0-	-446	-0-	41	1	1117	3	Y	92					412
							101	9									
01	1922	N	1304	-0-	-618	-0-	45	1	1153	3	Y	96					508
							106	9									
02	2900	N	3049	-0-	149	149	114	1	2703	3	Y	211	197	1			522
							232	9									
03	2493	N	2344	-0-	-149	-0-	86	1	2126	3	Y	120	185	1			457
							132	9									
*04	2056	N	2056	-0-	-0-	-0-	16	1	1868	3	Y	133	200	1			403
							26	4	146	9							

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4109	X	4109	-0-	-0-	-0-	131	1	3653	3	Y	295	324	0			50
							325	9									
12	4416	X	4416	-0-	-0-	-0-	144	1	3874	3	Y	362	355	0			57
							398	9									
01	6140	X	6140	-0-	-0-	-0-	220	1	5668	3	Y	229	248	0			38
							252	9									
02	5911	X	5911	-0-	-0-	-0-	231	1	5472	3	Y	189	188	0			39
							208	9									
03	8306	X	8306	-0-	-0-	-0-	317	1	7799	3	Y	173	182	0			30
							190	9									
*04	10742	X	10742	-0-	-0-	-0-	774	1	9671	3	Y	270	239	0			61
							297	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

11	2190	X	1869	-0-	-321	-0-	76	1	1756	2	Y	28	25	0			5
							6	3	31	9							
12	5138	X	5138	-0-	-0-	-0-	208	1	4786	2	Y	105	93	0			17
							28	3	116	9							
01	3875	X	3595	-0-	-280	-0-	171	1	3289	2	Y	100	100	0			17
							25	3	110	9							
02	3625	X	3335	-0-	-290	-0-	165	1	3032	2	Y	101	97	0			21
							27	3	111	9							
03	4526	X	2924	-0-	-1602	-0-	158	1	2658	2	Y	81	88	0			14
							19	3	89	9							
04	4380	X	2989	-0-	-1391	-0-	160	1	2378	3	Y	410	331	0			93
							451	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

11	2002	N	2002	-0-	-0-	-0-	76	1	1409	3	Y	469	496	0			80
							1	4	516	9							
12	1860	N	1732	-0-	-128	-0-	61	1	1361	3	Y	280	316	0			44
							2	4	308	9							
01	2511	N	1557	-0-	-954	-0-	69	1	1318	3	Y	153	172	0			25
							2	4	168	9							
02	2316	N	2316	-0-	-0-	-0-	75	1	1623	3	Y	560	469	0			116
							2	4	616	9							
03	1935	N	1935	-0-	-0-	-0-	90	1	1824	3	Y	17	130	0			3
							2	4	19	9							
*04	2161	N	2161	-0-	-0-	-0-	99	1	1919	3	Y	127	101	0			29
							3	4	140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5571	-0-	-1269	-0-	180	1	5039	3	Y	320	397	1			445
							352	9									
12	6696	X	6109	-0-	-587	-0-	206	1	5548	3	Y	323	398	1			370
							355	9									
01	6696	X	5017	-0-	-1679	-0-	174	1	4503	3	Y	309	195	1			484
							340	9									
02	5887	X	4927	-0-	-960	-0-	187	1	4415	3	Y	295	395	1			384
							325	9									
03	6293	X	5415	-0-	-878	-0-	200	1	4908	3	Y	279	197	1			466
							307	9									
04	5910	X	4168	-0-	-1742	-0-	32	1	3875	3	Y	237	194	1			516
							261	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	X	1823	-0-	-0-	-0-	60	1	1680	3	Y	75	198	1			445
							83	9									
12	1859	X	1859	-0-	-0-	-0-	63	1	1711	3	Y	77					522
							85	9									
01	1931	X	1931	-0-	-0-	-0-	69	1	1787	3	Y	68	195	1			395
							75	9									
02	1822	X	1822	-0-	-0-	-0-	71	1	1671	3	Y	73					468
							80	9									
03	1659	X	1659	-0-	-0-	-0-	62	1	1524	3	Y	66					534
							73	9									
*04	1647	X	1647	-0-	-0-	-0-	13	1	1576	3	Y	53	191	1			407
							58	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	X	110	-0-	-0-	-0-	3	1	93	3	Y	13	15	0			11
							14	9									
12	234	X	234	-0-	-0-	-0-	7	1	187	3	Y	36	32	0			15
							40	9									
01	134	X	134	-0-	-0-	-0-	4	1	112	3	Y	16	19	0			12
							18	9									
02	100	X	100	-0-	-0-	-0-	3	1	80	3	Y	15	15	0			12
							17	9									
03	105	X	105	-0-	-0-	-0-	3	1	83	3	Y	17	17	0			12
							19	9									
*04	120	X	120	-0-	-0-	-0-	1	1	97	3	Y	20	18	0			14
							22	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
12	7848	X	7848	-0-	-0-	-0-	307	1	7061	2	Y	357	300	0			57
							87	3	393	9							
01	5007	X	5007	-0-	-0-	-0-	236	1	4538	2	Y	171	200	0			28
							45	3	188	9							
02	4913	X	4913	-0-	-0-	-0-	240	1	4413	2	Y	188	177	0			39
							53	3	207	9							
03	4632	X	4632	-0-	-0-	-0-	252	1	4235	2	Y	109	129	0			19
							25	3	120	9							
*04	4375	X	4375	-0-	-0-	-0-	268	1	3973	3	Y	122	113	0			28
							134	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1949	-0-	-721	-0-	1813	2	136	9	N	124	124	0			-0-
12	2759	X	1696	-0-	-1063	-0-	1696	2			N	-0-					-0-
01	2759	X	1845	-0-	-914	-0-	1845	2			N	-0-					-0-
02	1885	X	1594	-0-	-291	-0-	1594	2			N	-0-					-0-
03	5734	X	5734	-0-	-0-	-0-	5334	2	400	9	N	364	364	0			-0-
04	1950	X	1599	-0-	-351	-0-	1599	3			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4694	-0-	-676	-0-	228	1	4242	3	Y	200	189	0			34
							4	4	220	9							
12	5363	X	4509	-0-	-854	-0-	185	1	4101	3	Y	198	201	0			31
							5	4	218	9							
01	5270	X	4471	-0-	-799	-0-	211	1	4048	3	Y	186	186	0			31
							7	4	205	9							
02	5506	X	5506	-0-	-0-	-0-	234	1	5082	3	Y	165	162	0			34
							8	4	182	9							
03	6528	X	6528	-0-	-0-	-0-	299	1	6031	3	Y	173	177	0			30
							8	4	190	9							
*04	6561	X	6561	-0-	-0-	-0-	307	1	5952	3	Y	265	235	0			60
							10	4	292	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	197	X	197	-0-	-0-	-0-	9	1	170	3	Y	16	13	0			3
							18	9									
02	4	X	4	-0-	-0-	-0-	4	3			Y	-0-	3	0			-0-
03	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*04	22	X	22	-0-	-0-	-0-	1	1	21	3	Y	-0-	5	6			-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318
03	0	N	-0-	-0-	-0-	-0-					N	-0-					318
04	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	6087	-0-	-2013	-0-	251	1	5824	2	Y	9	14	0			2
							2	3	10	9							
12	11002	X	11002	-0-	-0-	-0-	448	1	10327	2	Y	161	137	0			26
							50	3	177	9							
01	9322	X	9322	-0-	-0-	-0-	440	1	8450	2	Y	302	278	0			50
							100	3	332	9							
02	7897	X	7897	-0-	-0-	-0-	388	1	7141	2	Y	252	250	0			52
							91	3	277	9							
03	11005	X	8549	-0-	-2456	-0-	460	1	7707	2	Y	272	277	0			47
							83	3	299	9							
04	10650	X	8476	-0-	-2174	-0-	515	1	7642	3	Y	290	271	0			66
							319	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5144	X	5144	-0-	-0-	-0-	158	1	4403	3	Y	530	509	0			90
							583	9									
12	5102	X	5102	-0-	-0-	-0-	162	1	4370	3	Y	518	526	0			82
							570	9									
01	4973	X	4973	-0-	-0-	-0-	165	1	4252	3	Y	505	504	0			83
							556	9									
02	4490	X	4490	-0-	-0-	-0-	161	1	3803	3	Y	478	462	0			99
							526	9									
03	4450	X	4450	-0-	-0-	-0-	155	1	3800	3	Y	450	471	0			78
							495	9									
*04	4269	X	4269	-0-	-0-	-0-	281	1	3511	3	Y	434	414	0			98
							477	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	51	1	1422	3	Y	35	33	0			6
							39	9									
12	1504	N	1504	-0-	-0-	-0-	53	1	1422	3	Y	26	28	0			4
							29	9									
01	1550	N	1445	-0-	-105	-0-	53	1	1360	3	Y	29	28	0			5
							32	9									
02	1450	N	1281	-0-	-169	-0-	50	1	1194	3	Y	34	32	0			7
							37	9									
03	1519	N	1259	-0-	-260	-0-	48	1	1175	3	Y	33	34	0			6
							36	9									
04	1410	N	1344	-0-	-66	-0-	97	1	1213	3	Y	31	30	0			7
							34	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1055	-0-	-55	-0-	70	1	985	2	Y	-0-					34
12	954	N	954	-0-	-0-	-0-	79	1	875	2	Y	-0-					34
01	1271	N	288	-0-	-983	-0-	24	1	264	2	Y	-0-					34
02	1492	N	1492	-0-	-0-	-0-	446	1	947	2	Y	90	84	1			40
							99	9									
03	1348	N	1348	-0-	-0-	-0-	160	1	1181	2	Y	6					34
							7	9									
*04	1101	N	1101	-0-	-0-	-0-	199	1	902	3	Y	-0-					37

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					86

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4505	-0-	-1675	-0-	149	1	4147	3	Y	190	184	0			32
							209	9									
12	6169	X	4207	-0-	-1962	-0-	142	1	3834	3	Y	210	209	0			33
							231	9									
01	6014	X	5365	-0-	-649	-0-	191	1	4941	3	Y	212	210	0			35
							233	9									
02	5075	X	4528	-0-	-547	-0-	182	1	4307	3	Y	35	63	0			7
							39	9									
03	5425	X	4642	-0-	-783	-0-	173	1	4240	3	Y	208	179	0			36
							229	9									
04	5190	X	4748	-0-	-442	-0-	37	1	4507	3	Y	185	179	0			49
							204	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	1199	-0-	-2731	-0-	47	1	1093	2	Y	43	44	0			7
							12	3	47	9							
12	7054	X	7054	-0-	-0-	-0-	273	1	6264	2	Y	349	301	0			55
							133	3	384	9							
01	4739	X	4739	-0-	-0-	-0-	216	1	4144	2	Y	255	268	0			42
							98	3	281	9							
02	4149	X	4149	-0-	-0-	-0-	197	1	3622	2	Y	218	215	0			45
							90	3	240	9							
03	6200	X	4122	-0-	-2078	-0-	219	1	3668	2	Y	163	180	0			28
							56	3	179	9							
04	6000	X	3935	-0-	-2065	-0-	236	1	3499	3	Y	182	169	0			41
							200	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	-0-	-0-	-4230	-0-					Y	-0-	7	0			-0-
12	7289	X	7289	-0-	-0-	-0-	284	1	6535	2	Y	324	273	0			51
							114	3	356	9							
01	4617	X	4617	-0-	-0-	-0-	213	1	4081	2	Y	219	234	0			36
							82	3	241	9							
02	4322	X	4322	-0-	-0-	-0-	205	1	3765	2	Y	235	222	0			49
							93	3	259	9							
03	5890	X	4153	-0-	-1737	-0-	219	1	3662	2	Y	191	207	0			33
							62	3	210	9							
04	5700	X	3828	-0-	-1872	-0-	228	1	3377	3	Y	203	190	0			46
							223	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1104	-0-	-6	-0-	26	1	727	3	Y	319	305	0			54
							351	9									
12	1116	N	1032	-0-	-84	-0-	25	1	670	3	Y	306	312	0			48
							337	9									
01	1147	N	947	-0-	-200	-0-	27	1	685	3	Y	214	227	0			35
							235	9									
02	1073	N	706	-0-	-367	-0-	20	1	484	3	Y	184	181	0			38
							202	9									
03	1023	N	625	-0-	-398	-0-	18	1	436	3	Y	155	166	0			27
							171	9									
04	930	N	714	-0-	-216	-0-	35	1	433	3	Y	224	200	0			83
							246	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4851	-0-	-219	-0-	146	1	4082	3	Y	566	530	0			96
							623	9									
12	5177	X	4578	-0-	-599	-0-	148	1	3982	3	Y	407	439	0			64
							448	9									
01	5177	X	4436	-0-	-741	-0-	153	1	3947	3	Y	305	319	0			50
							336	9									
02	4669	X	3932	-0-	-737	-0-	145	1	3424	3	Y	330	312	0			68
							363	9									
03	5022	X	4169	-0-	-853	-0-	148	1	3636	3	Y	350	357	0			61
							385	9									
04	4860	X	4767	-0-	-93	-0-	300	1	3749	3	Y	653	566	0			148
							718	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3038	X	3038	-0-	-0-	-0-	2963	4	75	9	Y	68					185
12	2666	X	136	-0-	-2530	-0-	136	4			Y	-0-					185
01	3026	X	3026	-0-	-0-	-0-	2929	4	97	9	Y	88	198	1			75
02	4643	X	4643	-0-	-0-	-0-	4643	4			Y	-0-					75
03	3131	X	-0-	-0-	-3131	-0-					Y	73					148
*04	3443	X	3443	-0-	-0-	-0-	3190	1	203	4	Y	45					512
							50	9									

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					189

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5492	X	5492	-0-	-0-	-0-	161	1	4496	3	Y	759	713	0			129
							835	9									
12	8565	X	8565	-0-	-0-	-0-	259	1	7002	3	Y	1185	1126	0			188
							1304	9									
01	8101	X	8101	-0-	-0-	-0-	259	1	6687	3	Y	1050	1065	0			173
							1155	9									
02	8550	X	8550	-0-	-0-	-0-	301	1	7114	3	Y	1032	992	0			213
							1135	9									
03	8328	X	8328	-0-	-0-	-0-	272	1	6688	3	Y	1244	1241	0			216
							1368	9									
*04	8447	X	8447	-0-	-0-	-0-	557	1	6964	3	Y	842	867	0			191
							926	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	2160	-0-	-0-	-0-	136	1	1935	3	Y	77	76	0			13
							4	4	85	9							
12	1922	X	1920	-0-	-2	-0-	125	1	1696	3	Y	87	86	0			14
							3	4	96	9							
01	1990	X	1990	-0-	-0-	-0-	97	1	1795	3	Y	86	86	0			14
							3	4	95	9							
02	2088	X	1766	-0-	-322	-0-	72	1	1614	3	Y	71	70	0			15
							2	4	78	9							
03	2232	X	1575	-0-	-657	-0-	73	1	1439	3	Y	55	60	0			10
							2	4	61	9							
04	2160	X	1550	-0-	-610	-0-	77	1	1413	3	Y	52	50	0			12
							3	4	57	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					218

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	8	1	210	3	Y	5	5	0			1
							6	9									
12	218	N	218	-0-	-0-	-0-	8	1	208	3	Y	2	3	0			-0-
							2	9									
01	248	N	165	-0-	-83	-0-	6	1	158	3	Y	1	1	0			-0-
							1	9									
02	203	N	173	-0-	-30	-0-	7	1	163	3	Y	3	2	0			1
							3	9									
03	217	N	206	-0-	-11	-0-	8	1	197	3	Y	1	2	0			-0-
							1	9									
*04	229	N	229	-0-	-0-	-0-	17	1	209	3	Y	3	2	0			179
							3	9									

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	3856	-0-	-7784	-0-	160	1	3145	3	Y	501	496	0			85
							551	9									
12	8463	X	2656	-0-	-5807	-0-	77	1	2225	3	Y	322	356	0			51
							354	9									
01	5456	X	2670	-0-	-2786	-0-	64	1	1	2	Y	359	351	0			59
							2210	3	395	9							
02	4901	X	1295	-0-	-3606	-0-	26	1	1065	3	Y	185	206	0			38
							204	9									
03	4557	X	1396	-0-	-3161	-0-	31	1	5	2	Y	206	208	0			36
							1133	3	227	9							
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-	36	0			23

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	120	1	2743	2	Y	524	456	0			94
							143	3	576	9							
12	3543	X	3543	-0-	-0-	-0-	116	1	2647	2	Y	564	564	0	5	1	89
							160	3	620	9							
01	3410	X	3246	-0-	-164	-0-	126	1	2385	2	Y	527	529	0			87
							155	3	580	9							
02	3451	X	2992	-0-	-459	-0-	122	1	2238	2	Y	452	446	0			93
							135	3	497	9							
03	3689	X	2836	-0-	-853	-0-	130	1	2168	2	Y	398	422	0			69
							100	3	438	9							
04	3570	X	2919	-0-	-651	-0-	146	1	2169	3	Y	549	494	0			126
							604	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	4985	-0-	-2455	-0-	4910	2	75	9	N	68	68	0			-0-
12	6851	X	4498	-0-	-2353	-0-	4498	2			N	-0-					-0-
01	6851	X	4281	-0-	-2570	-0-	4281	2			N	-0-					-0-
02	5684	X	4005	-0-	-1679	-0-	4005	2			N	-0-					-0-
03	5146	X	1977	-0-	-3169	-0-	1529	2	448	9	N	407	407	0			-0-
04	4980	X	4392	-0-	-588	-0-	4392	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6767	X	6767	-0-	-0-	-0-	223	1	6221	3	Y	294	282	0			50
							323	9									
12	6286	X	6286	-0-	-0-	-0-	213	1	5747	3	Y	296	299	0			47
							326	9									
01	5735	X	4043	-0-	-1692	-0-	143	1	3680	3	Y	200	214	0			33
							220	9									
02	5365	X	2624	-0-	-2741	-0-	104	1	2450	3	Y	64	84	0			13
							70	9									
03	5735	X	2735	-0-	-3000	-0-	102	1	2512	3	Y	110	104	0			19
							121	9									
04	5550	X	2609	-0-	-2941	-0-	21	1	2511	3	Y	70	73	0			19
							77	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

11	4082	X	4082	-0-	-0-	-0-	170	1	3341	3	Y	519	488	0			88
							571	9									
12	4138	X	4138	-0-	-0-	-0-	114	1	3280	3	Y	676	657	0			107
							744	9									
01	3901	X	3901	-0-	-0-	-0-	94	1	1	2	Y	520	541	0			86
							3234	3	572	9							
02	3944	X	2415	-0-	-1529	-0-	49	1	2004	3	Y	329	347	0			68
							362	9									
03	4216	X	2732	-0-	-1484	-0-	61	1	11	2	Y	382	384	0			66
							2240	3	420	9							
04	4080	X	2294	-0-	-1786	-0-	50	1	1981	3	Y	239	251	0			576
							263	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	1415	N	1415	-0-	-0-	-0-	116	1	1284	2	Y	14					14
							15	9									
02	1703	N	1703	-0-	-0-	-0-	546	1	1157	2	Y	-0-					14
03	544	N	544	-0-	-0-	-0-	65	1	479	2	Y	-0-					14
04	1380	N	968	-0-	-412	-0-	175	1	793	3	Y	-0-					34

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

11	3450	X	3450	-0-	-0-	-0-	117	1	3271	3	Y	56					477
							62	9									
12	3543	X	3543	-0-	-0-	-0-	121	1	3267	3	Y	141	199	1			419
							155	9									
01	3163	X	3163	-0-	-0-	-0-	115	1	2962	3	Y	78					497
							86	9									
02	3079	X	3079	-0-	-0-	-0-	121	1	2866	3	Y	84	196	1			385
							92	9									
03	3121	X	3121	-0-	-0-	-0-	118	1	2904	3	Y	90					475
							99	9									
*04	3119	X	3119	-0-	-0-	-0-	25	1	3007	3	Y	79	195	1			425
							87	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7137	X	7137	-0-	-0-	-0-	281	1	6497	2	Y	252	209	0			43
							82	3	277	9							
12	8093	X	8093	-0-	-0-	-0-	325	1	7483	2	Y	191	204	0			30
							75	3	210	9							
01	7158	X	7158	-0-	-0-	-0-	339	1	6513	2	Y	207	203	0			34
							78	3	228	9							
02	7222	X	7222	-0-	-0-	-0-	355	1	6546	2	Y	214	203	0	1	1	44
							86	3	235	9							
03	8091	X	6761	-0-	-1330	-0-	362	1	6060	2	Y	236	239	0			41
							79	3	260	9							
04	7830	X	6653	-0-	-1177	-0-	401	1	5955	3	Y	270	250	0			61
							297	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	-0-	18	1	395	2	Y	190	162	0			32
							54	3	209	9							
12	1426	X	304	-0-	-1122	-0-	11	1	252	2	Y	30	57	0			5
							8	3	33	9							
01	1426	X	-0-	-0-	-1426	-0-					Y	-0-	5	0			-0-
02	1334	X	142	-0-	-1192	-0-	7	1	128	2	Y	5	4	0			1
							1	3	6	9							
03	713	X	509	-0-	-204	-0-	26	1	441	2	Y	31	27	0			5
							8	3	34	9							
04	690	X	-0-	-0-	-690	-0-					Y	-0-	5	0			-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	7347	-0-	-4713	-0-	228	1	6364	3	Y	686	679	0			117
							755	9									
12	12462	X	7452	-0-	-5010	-0-	240	1	6468	3	Y	676	680	0	5	1	108
							744	9									
01	9114	X	8028	-0-	-1086	-0-	269	1	6933	3	Y	751	733	0			126
							826	9									
02	8526	X	7109	-0-	-1417	-0-	258	1	6101	3	Y	682	665	0	2	1	141
							750	9									
03	9114	X	7537	-0-	-1577	-0-	263	1	6453	3	Y	746	758	0			129
							821	9									
*04	7955	X	7955	-0-	-0-	-0-	527	1	6588	3	Y	764	720	0			173
							840	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6051	X	6051	-0-	-0-	-0-	187	1	5222	3	Y	584	559	0			99
							642	9									
12	5908	X	5908	-0-	-0-	-0-	190	1	5115	3	Y	548	560	0			87
							603	9									
01	6108	X	6108	-0-	-0-	-0-	197	1	5074	3	Y	761	722	0			126
							837	9									
02	5144	X	5144	-0-	-0-	-0-	185	1	4383	3	Y	524	542	0			108
							576	9									
03	4835	X	4835	-0-	-0-	-0-	174	1	4267	3	Y	358	404	0			62
							394	9									
*04	5353	X	5353	-0-	-0-	-0-	354	1	4427	3	Y	520	464	0			145
							572	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-	5	0			-0-
12	4125	X	4125	-0-	-0-	-0-	110	1	2433	2	Y	1100	926	0			174
							372	3	1210	9							
01	2449	X	1815	-0-	-634	-0-	77	1	1467	2	Y	180	324	0			30
							73	3	198	9							
02	1711	X	1510	-0-	-201	-0-	67	1	1221	2	Y	146	146	0			30
							61	3	161	9							
03	3627	X	1463	-0-	-2164	-0-	72	1	1196	2	Y	135	142	0			23
							46	3	149	9							
04	3510	X	1330	-0-	-2180	-0-	75	1	1110	3	Y	132	126	0			103
							145	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

11	14070	X	2413	-0-	-11657	-0-	146	1	2076	3	Y	170	186	0			29
							4	4	187	9							
12	14539	X	365	-0-	-14174	-0-	23	1	319	3	Y	20	46	0			3
							1	4	22	9							
01	10850	X	2660	-0-	-8190	-0-	124	1	2293	3	Y	217	184	0			36
							4	4	239	9							
02	4930	X	2297	-0-	-2633	-0-	90	1	2010	3	Y	177	176	0			37
							2	4	195	9							
03	5270	X	2705	-0-	-2565	-0-	121	1	2384	3	Y	178	184	0			31
							4	4	196	9							
*04	2670	X	2670	-0-	-0-	-0-	129	1	2373	3	Y	149	146	0			34
							4	4	164	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

11	9210	X	6623	-0-	-2587	-0-	217	1	6064	3	Y	311	304	0			53
							342	9									
12	8866	X	6580	-0-	-2286	-0-	226	1	6100	3	Y	231	241	0	5	1	38
							254	9									
01	8587	X	6364	-0-	-2223	-0-	227	1	5845	3	Y	265	257	0			46
							292	9									
02	7163	X	2082	-0-	-5081	-0-	80	1	1897	3	Y	95	119	0	2	1	20
							105	9									
03	7841	X	7841	-0-	-0-	-0-	288	1	7073	3	Y	436	380	0			76
							480	9									
*04	6862	X	6862	-0-	-0-	-0-	477	1	5959	3	Y	387	375	0			88
							426	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	3630	X	3555	-0-	-75	-0-	3471	4	84	9	Y	76	197	1			190
12	3379	X	3379	-0-	-0-	-0-	3282	4	97	9	Y	88					278
01	3476	X	3476	-0-	-0-	-0-	3337	4	139	9	Y	126	198	1			206
02	3742	X	3742	-0-	-0-	-0-	3619	4	123	9	Y	112					318
03	3689	X	-0-	-0-	-3689	-0-					Y	102	198	1			222
04	3570	X	2389	-0-	-1181	-0-	2229	1	160	9	Y	145					367

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4607	X	4607	-0-	-0-	-0-	170	1	3949	2	Y	444	397	1			291
							488	9									
12	7151	X	7151	-0-	-0-	-0-	273	1	6311	2	Y	515	569	1			237
							567	9									
01	7739	X	7739	-0-	-0-	-0-	364	1	7000	2	Y	341					578
							375	9									
02	5692	X	5692	-0-	-0-	-0-	274	1	5060	2	Y	325	627	1			276
							358	9									
03	7161	X	4482	-0-	-2679	-0-	232	1	3896	2	Y	322	394	1			204
							354	9									
04	7410	X	4825	-0-	-2585	-0-	277	1	4116	3	Y	393	200	1			398
							432	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

11	39570	X	17	-0-	-39553	-0-	1	1	16	2	Y	-0-					-0-
12	10974	X	-0-	-0-	-10974	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					79

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

11	4920	X	4422	-0-	-498	-0-	194	1	3817	3	Y	374	353	0			64
							411	9									
12	5744	X	5744	-0-	-0-	-0-	183	1	5263	3	Y	271	292	0			43
							298	9									
01	5673	X	5302	-0-	-371	-0-	146	1	2	2	Y	116	140	0			19
							5026	3	128	9							
02	5307	X	4026	-0-	-1281	-0-	91	1	3760	3	Y	159	145	0			33
							175	9									
03	5735	X	4045	-0-	-1690	-0-	102	1	18	2	Y	141	150	0			24
							3770	3	155	9							
04	5550	X	3745	-0-	-1805	-0-	89	1	3515	3	Y	128	123	0			29
							141	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	2940	X	2731	-0-	-209	-0-	122	1	2268	3	Y	308	259	0	38	1	46
							2	4	339	9							
12	3038	X	2409	-0-	-629	-0-	94	1	2082	3	Y	209	222	0			33
							3	4	230	9							
01	3007	X	2547	-0-	-460	-0-	114	1	2188	3	Y	219	216	0			36
							4	4	241	9							
02	3067	X	3067	-0-	-0-	-0-	125	1	2703	3	Y	214	203	0	3	1	44
							4	4	235	9							
03	3332	X	3332	-0-	-0-	-0-	145	1	2926	3	Y	234	237	0			41
							4	4	257	9							
*04	3671	X	3671	-0-	-0-	-0-	161	1	3113	3	Y	356	316	0			81
							5	4	392	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	3100	N	5033	-0-	1933	1933	203	1	4673	2	Y	113	88	0	6	1	19
							33	3	124	9							
01	1933	N	-0-	-0-	-1933	-0-					Y	1	17	0			3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
03	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	6660	X	5183	-0-	-1477	-0-	170	1	4749	3	Y	240	256	0			41
							264	9									
12	6882	X	4600	-0-	-2282	-0-	156	1	4207	3	Y	215	222	0			34
							237	9									
01	6665	X	3926	-0-	-2739	-0-	138	1	3557	3	Y	210	209	0			35
							231	9									
02	5800	X	3602	-0-	-2198	-0-	139	1	3285	3	Y	162	163	0			34
							178	9									
03	5363	X	4477	-0-	-886	-0-	166	1	4069	3	Y	220	216	0			38
							242	9									
04	5190	X	4607	-0-	-583	-0-	300	1	3756	3	Y	501	425	0			114
							551	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

11	5070	X	2717	-0-	-2353	-0-	119	1	2221	3	Y	341	332	0			165
							2	4	375	9							
12	4464	X	2303	-0-	-2161	-0-	65	1	1888	3	Y	318	326	0			157
							350	9									
01	4216	X	2076	-0-	-2140	-0-	50	1	1	2	Y	294	296	0			155
							1702	3	323	9							
02	3335	X	1777	-0-	-1558	-0-	33	1	1371	3	Y	339	317	0			177
							373	9									
03	3379	X	1378	-0-	-2001	-0-	29	1	5	2	Y	254	280	0			151
							1065	3	279	9							
04	2730	X	1574	-0-	-1156	-0-	32	1	1269	3	Y	248	236	0			163
							273	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

11	6690	X	5253	-0-	-1437	-0-	236	1	4407	3	Y	551	530	0			209
							4	4	606	9							
12	6417	X	4697	-0-	-1720	-0-	140	1	4029	3	Y	480	498	0			191
							528	9									
01	6417	X	4882	-0-	-1535	-0-	122	1	1	2	Y	532	520	0			203
							4174	3	585	9							
02	5829	X	4421	-0-	-1408	-0-	90	1	3720	3	Y	555	528	0			230
							611	9									
03	6231	X	4352	-0-	-1879	-0-	99	1	17	2	Y	534	556	0			208
							3649	3	587	9							
04	5250	X	4014	-0-	-1236	-0-	87	1	3442	3	Y	441	434	0			215
							485	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7571	X	7571	-0-	-0-	-0-	372	1	5279	3	Y	1736	1674	0			295
							10	4	1910	9							
12	7065	X	7065	-0-	-0-	-0-	370	1	5030	3	Y	1505	1562	0			238
							9	4	1656	9							
01	6275	X	6275	-0-	-0-	-0-	251	1	4636	3	Y	1254	1285	0			207
							9	4	1379	9							
02	5510	X	5510	-0-	-0-	-0-	172	1	3837	3	Y	1360	1286	0			281
							5	4	1496	9							
03	5310	X	5310	-0-	-0-	-0-	179	1	3522	3	Y	1457	1485	0			253
							6	4	1603	9							
*04	2856	X	2856	-0-	-0-	-0-	117	1	2154	3	Y	528	661	0			120
							4	4	581	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2738	-0-	-382	-0-	125	1	2327	3	Y	258	212	0	42	1	37
							2	4	284	9							
12	3224	X	2470	-0-	-754	-0-	97	1	2151	3	Y	199	204	0			32
							3	4	219	9							
01	3224	X	2726	-0-	-498	-0-	123	1	2360	3	Y	217	213	0			36
							4	4	239	9							
02	3025	X	3025	-0-	-0-	-0-	124	1	2689	3	Y	189	181	0	6	1	38
							4	4	208	9							
03	3287	X	3287	-0-	-0-	-0-	145	1	2933	3	Y	186	192	0			32
							4	4	205	9							
*04	3443	X	3443	-0-	-0-	-0-	153	1	2958	3	Y	297	262	0			101
							5	4	327	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6986	-0-	-754	-0-	417	1	5928	3	Y	572	540	0			97
							12	4	629	9							
12	7998	X	6706	-0-	-1292	-0-	418	1	5692	3	Y	533	546	0			84
							10	4	586	9							
01	7688	X	6823	-0-	-865	-0-	320	1	5911	3	Y	528	525	0			87
							11	4	581	9							
02	6931	X	6009	-0-	-922	-0-	236	1	5262	3	Y	459	451	0			95
							6	4	505	9							
03	7409	X	6068	-0-	-1341	-0-	280	1	5503	3	Y	251	302	0			44
							9	4	276	9							
04	6990	X	6048	-0-	-942	-0-	294	1	5410	3	Y	304	279	0			69
							10	4	334	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	370	-0-	-2270	-0-	17	1	321	3	Y	29	50	0			5
							32	9									
12	2573	X	2124	-0-	-449	-0-	83	1	1835	3	Y	185	161	0			29
							2	4	204	9							
01	2728	X	2060	-0-	-668	-0-	92	1	1771	3	Y	176	176	0			29
							3	4	194	9							
02	2829	X	2829	-0-	-0-	-0-	115	1	2504	3	Y	187	177	0			39
							4	4	206	9							
03	3097	X	3097	-0-	-0-	-0-	137	1	2760	3	Y	178	186	0			31
							4	4	196	9							
*04	3667	X	3667	-0-	-0-	-0-	164	1	3179	3	Y	290	255	0			66
							5	4	319	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29430	X	14894	-0-	-14536	-0-	14894	2			N	-0-					-0-
12	29202	X	24783	-0-	-4419	-0-	24783	2			N	-0-					-0-
01	28892	X	17576	-0-	-11316	-0-	17576	2			N	-0-					-0-
02	27028	X	19465	-0-	-7563	-0-	19465	2			N	-0-					-0-
03	24769	X	14995	-0-	-9774	-0-	14995	2			N	-0-					-0-
04	23970	X	12546	-0-	-11424	-0-	12546	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

11	7590	X	6843	-0-	-747	-0-	412	1	5852	3	Y	516	492	0			88
							11	4	568	9							
12	7750	X	6885	-0-	-865	-0-	432	1	5874	3	Y	517	523	0			82
							10	4	569	9							
01	7719	X	6858	-0-	-861	-0-	320	1	5907	3	Y	564	553	0			93
							11	4	620	9							
02	6902	X	6041	-0-	-861	-0-	233	1	5210	3	Y	538	520	0			111
							6	4	592	9							
03	7378	X	6389	-0-	-989	-0-	278	1	5464	3	Y	580	590	0			101
							9	4	638	9							
04	6840	X	6261	-0-	-579	-0-	292	1	5364	3	Y	541	519	0			123
							10	4	595	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

11	7500	X	-0-	-0-	-7500	-0-					Y	-0-					5
12	7657	X	-0-	-0-	-7657	-0-					Y	-0-					5
01	7471	X	-0-	-0-	-7471	-0-					Y	-0-					5
02	2610	X	-0-	-0-	-2610	-0-					Y	-0-					5
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

11	11700	X	5338	-0-	-6362	-0-	334	1	4743	3	Y	229	245	0			39
							9	4	252	9							
12	12090	X	924	-0-	-11166	-0-	60	1	823	3	Y	36	69	0			6
							1	4	40	9							
01	19256	X	19256	-0-	-0-	-0-	891	1	16438	3	Y	1723	1445	0			284
							32	4	1895	9							
02	10556	X	8525	-0-	-2031	-0-	340	1	7590	3	Y	533	707	0			110
							9	4	586	9							
03	11284	X	6730	-0-	-4554	-0-	306	1	6002	3	Y	375	420	0			65
							9	4	413	9							
04	18630	X	5242	-0-	-13388	-0-	254	1	4680	3	Y	272	275	0			62
							9	4	299	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	37461	X	37461	-0-	-0-	-0-	37461	2			N	-0-					-0-
12	55356	X	55356	-0-	-0-	-0-	55356	2			N	-0-					-0-
01	42567	X	42567	-0-	-0-	-0-	42567	2			N	-0-					-0-
02	33851	X	33851	-0-	-0-	-0-	33851	2			N	-0-					-0-
03	32107	X	32107	-0-	-0-	-0-	32107	2			N	-0-					-0-
*04	27283	X	27283	-0-	-0-	-0-	27283	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	6339	-0-	-6261	-0-	390	1	5539	3	Y	363	378	0			62
							11	4	399	9							
12	12648	X	1120	-0-	-11528	-0-	71	1	973	3	Y	67	118	0			11
							2	4	74	9							
01	16544	X	16544	-0-	-0-	-0-	790	1	14582	3	Y	1040	879	0			172
							28	4	1144	9							
02	10991	X	9729	-0-	-1262	-0-	390	1	8705	3	Y	567	622	0			117
							10	4	624	9							
03	11749	X	10577	-0-	-1172	-0-	479	1	9406	3	Y	615	625	0			107
							15	4	677	9							
04	16020	X	9834	-0-	-6186	-0-	471	1	8658	3	Y	626	591	0			142
							16	4	689	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	6030	-0-	-0-	-0-	254	1	4996	3	Y	709	630	0			172
							780	9									
12	6400	X	6400	-0-	-0-	-0-	191	1	5520	3	Y	626	637	0	62	1	99
							689	9									
01	6045	X	5438	-0-	-607	-0-	137	1	1	2	Y	532	543	0			88
							4715	3	585	9							
02	5800	X	4534	-0-	-1266	-0-	92	1	3800	3	Y	584	551	0			121
							642	9									
03	6386	X	4928	-0-	-1458	-0-	111	1	20	2	Y	650	658	0			113
							4082	3	715	9							
04	6180	X	4410	-0-	-1770	-0-	95	1	3733	3	Y	529	522	0			120
							582	9									

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	19	-0-	-1031	-0-	1	1	14	2	Y	3	14	0			2
							1	3	3	9							
12	6456	X	6456	-0-	-0-	-0-	254	1	5834	2	Y	241	204	0	1	1	38
							103	3	265	9							
01	7693	X	7693	-0-	-0-	-0-	349	1	6680	2	Y	436	395	0			79
							184	3	480	9							
02	3944	X	2228	-0-	-1716	-0-	105	1	1931	2	Y	129	172	0	10	1	26
							50	3	142	9							
03	6448	X	31	-0-	-6417	-0-	2	1	28	2	Y	1	27	0			-0-
							1	9									
04	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	9038	-0-	-8062	-0-	562	1	7983	3	Y	434	456	0			74
							16	4	477	9							
12	17670	X	1238	-0-	-16432	-0-	63	1	856	3	Y	288	316	0			46
							2	4	317	9							
01	96056	X	96056	-0-	-0-	-0-	4674	1	86232	3	Y	4530	3828	0			748
							167	4	4983	9							
02	31933	X	31933	-0-	-0-	-0-	1302	1	29062	3	Y	1395	1855	0			288
							34	4	1535	9							
03	24612	X	24612	-0-	-0-	-0-	1137	1	22338	3	Y	1002	1116	0			174
							35	4	1102	9							
04	24840	X	13942	-0-	-10898	-0-	698	1	12842	3	Y	344	440	0			78
							24	4	378	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

11	11190	X	6219	-0-	-4971	-0-	290	1	5408	3	Y	469	452	0			80
							5	4	516	9							
12	8432	X	4217	-0-	-4215	-0-	129	1	3717	3	Y	337	364	0			53
							371	9									
01	8432	X	4628	-0-	-3804	-0-	118	1	1	2	Y	416	400	0			69
							4051	3	458	9							
02	7163	X	6371	-0-	-792	-0-	135	1	5567	3	Y	608	551	0			126
							669	9									
03	7626	X	5810	-0-	-1816	-0-	137	1	24	2	Y	536	569	0			93
							5059	3	590	9							
04	6210	X	5081	-0-	-1129	-0-	115	1	4528	3	Y	398	401	0			90
							438	9									

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

11	5310	X	5171	-0-	-139	-0-	238	1	4684	3	Y	226	248	0			38
							249	9									
12	5851	X	5851	-0-	-0-	-0-	179	1	5157	3	Y	468	432	0			74
							515	9									
01	5745	X	5745	-0-	-0-	-0-	147	1	2	2	Y	501	492	0			83
							5045	3	551	9							
02	5075	X	3783	-0-	-1292	-0-	79	1	3261	3	Y	403	403	0			83
							443	9									
03	5859	X	51	-0-	-5808	-0-	1	1	50	3	Y	-0-	83	0			-0-
04	5670	X	2558	-0-	-3112	-0-	56	1	2225	3	Y	252	195	0			57
							277	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

11	7053	X	7053	-0-	-0-	-0-	218	1	6083	3	Y	684	653	0			132
							752	9									
12	6912	X	6912	-0-	-0-	-0-	221	1	5963	3	Y	662	673	0			121
							728	9									
01	6773	X	6773	-0-	-0-	-0-	226	1	5836	3	Y	646	644	0			123
							711	9									
02	5675	X	5675	-0-	-0-	-0-	209	1	4940	3	Y	478	486	0			115
							526	9									
03	5515	X	5515	-0-	-0-	-0-	200	1	4910	3	Y	368	403	0			80
							405	9									
*04	6250	X	6250	-0-	-0-	-0-	420	1	5254	3	Y	524	469	0			119
							576	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4917	X	4917	-0-	-0-	-0-	214	1	4216	3	Y	443	416	0			75
							487	9									
12	5325	X	5325	-0-	-0-	-0-	162	1	4672	3	Y	446	450	0			71
							491	9									
01	4805	X	4760	-0-	-45	-0-	122	1	1	2	Y	400	405	0			66
							4197	3	440	9							
02	4727	X	3777	-0-	-950	-0-	79	1	3251	3	Y	406	388	0			84
							447	9									
03	5332	X	4134	-0-	-1198	-0-	95	1	17	2	Y	455	460	0			79
							3521	3	501	9							
04	5160	X	3802	-0-	-1358	-0-	84	1	3334	3	Y	349	349	0			79
							384	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	4535	-0-	-5935	-0-	209	1	3891	3	Y	392	413	0			67
							4	4	431	9							
12	10819	X	3574	-0-	-7245	-0-	134	1	2972	3	Y	422	422	0			67
							4	4	464	9							
01	10819	X	4888	-0-	-5931	-0-	208	1	3992	3	Y	619	584	0			102
							7	4	681	9							
02	7685	X	6800	-0-	-885	-0-	268	1	5821	3	Y	638	608	0			132
							9	4	702	9							
03	8184	X	7574	-0-	-610	-0-	325	1	6552	3	Y	625	649	0			108
							9	4	688	9							
*04	9749	X	9749	-0-	-0-	-0-	419	1	8118	3	Y	1089	950	0			247
							14	4	1198	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	10338	-0-	-2502	-0-	452	1	8885	3	Y	910	859	0			155
							1001	9									
12	10881	X	9098	-0-	-1783	-0-	274	1	7911	3	Y	830	854	0			131
							913	9									
01	10850	X	8900	-0-	-1950	-0-	225	1	2	2	Y	851	842	0			140
							7737	3	936	9							
02	9976	X	8468	-0-	-1508	-0-	178	1	7338	3	Y	865	826	0			179
							952	9									
03	10695	X	8302	-0-	-2393	-0-	194	1	34	2	Y	818	855	0			142
							7174	3	900	9							
04	10350	X	7795	-0-	-2555	-0-	173	1	6848	3	Y	704	686	0			160
							774	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	8201	-0-	-4819	-0-	377	1	7010	3	Y	734	710	0			125
							7	4	807	9							
12	11005	X	5995	-0-	-5010	-0-	229	1	5088	3	Y	611	639	0			97
							6	4	672	9							
01	10664	X	6362	-0-	-4302	-0-	277	1	5311	3	Y	695	672	0			120
							9	4	765	9							
02	12285	X	12285	-0-	-0-	-0-	499	1	10818	3	Y	865	800	0	6	1	179
							16	4	952	9							
03	12760	X	12760	-0-	-0-	-0-	562	1	11338	3	Y	768	814	0			133
							15	4	845	9							
*04	13329	X	13329	-0-	-0-	-0-	593	1	11493	3	Y	1112	993	0			252
							20	4	1223	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13513	X	13513	-0-	-0-	-0-	661	1	12321	3	Y	472	452	0			80
							12	4	519	9							
12	12152	X	8073	-0-	-4079	-0-	261	1	7514	3	Y	271	308	0			43
							298	9									
01	12152	X	9549	-0-	-2603	-0-	259	1	3	2	Y	376	357	0			62
							8873	3	414	9							
02	13070	X	13070	-0-	-0-	-0-	293	1	12087	3	Y	627	559	0			130
							690	9									
03	12179	X	12179	-0-	-0-	-0-	301	1	53	2	Y	629	650	0			109
							11133	3	692	9							
04	11760	X	10893	-0-	-867	-0-	255	1	10067	3	Y	519	510	0			118
							571	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

11	8640	X	7330	-0-	-1310	-0-	357	1	6643	3	Y	294	282	0			50
							7	4	323	9							
12	8742	X	6956	-0-	-1786	-0-	289	1	6417	3	Y	220	235	0			35
							8	4	242	9							
01	8494	X	6484	-0-	-2010	-0-	317	1	6069	3	Y	80	102	0			13
							10	4	88	9							
02	8872	X	8872	-0-	-0-	-0-	376	1	8168	3	Y	287	241	0			59
							12	4	316	9							
03	9684	X	9684	-0-	-0-	-0-	441	1	8902	3	Y	299	306	0			52
							12	4	329	9							
*04	10763	X	10763	-0-	-0-	-0-	513	1	9938	3	Y	268	259	0			61
							17	4	295	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

11	3013	X	3013	-0-	-0-	-0-	113	1	2215	3	Y	623	571	0			106
							685	9									
12	3239	X	3239	-0-	-0-	-0-	87	1	2510	3	Y	584	598	0			92
							642	9									
01	2874	X	2874	-0-	-0-	-0-	63	1	1	2	Y	583	579	0			96
							2169	3	641	9							
02	2900	X	1971	-0-	-929	-0-	35	1	1427	3	Y	463	463	0			96
							509	9									
03	3224	X	2606	-0-	-618	-0-	50	1	9	2	Y	627	614	0			109
							1857	3	690	9							
04	3120	X	2321	-0-	-799	-0-	43	1	1715	3	Y	512	505	0			116
							563	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

11	5910	X	5766	-0-	-144	-0-	175	1	4891	3	Y	636	609	0			108
							700	9									
12	6107	X	5652	-0-	-455	-0-	178	1	4810	3	Y	604	616	0			96
							664	9									
01	6076	X	5609	-0-	-467	-0-	184	1	4754	3	Y	610	605	0			101
							671	9									
02	5684	X	4849	-0-	-835	-0-	172	1	4059	3	Y	562	547	0			116
							618	9									
03	6076	X	4908	-0-	-1168	-0-	168	1	4129	3	Y	555	575	0			96
							611	9									
04	5760	X	5632	-0-	-128	-0-	366	1	4574	3	Y	629	582	0			143
							692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5752	-0-	-458	-0-	192	1	5365	3	Y	177	177	0			30
							195	9									
12	6200	X	6086	-0-	-114	-0-	207	1	5595	3	Y	258	247	0			41
							284	9									
01	6882	X	6326	-0-	-556	-0-	224	1	5782	3	Y	291	284	0			48
							320	9									
02	6438	X	5263	-0-	-1175	-0-	202	1	4775	3	Y	260	254	0			54
							286	9									
03	6882	X	5499	-0-	-1383	-0-	203	1	5000	3	Y	269	276	0			47
							296	9									
04	6120	X	5619	-0-	-501	-0-	395	1	4935	3	Y	263	250	0			66
							289	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

11	3873	X	3873	-0-	-0-	-0-	176	1	3280	3	Y	376	366	0			64
							3	4	414	9							
12	3286	X	3122	-0-	-164	-0-	120	1	2652	3	Y	315	329	0			50
							3	4	347	9							
01	3737	X	3737	-0-	-0-	-0-	163	1	3123	3	Y	405	388	0			67
							5	4	446	9							
02	4416	X	4416	-0-	-0-	-0-	177	1	3837	3	Y	360	353	0			74
							6	4	396	9							
03	5314	X	5314	-0-	-0-	-0-	232	1	4683	3	Y	357	369	0			62
							6	4	393	9							
*04	5513	X	5513	-0-	-0-	-0-	242	1	4692	3	Y	519	463	0			118
							8	4	571	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

11	2640	X	2215	-0-	-425	-0-	96	1	1879	3	Y	218	209	0			37
							240	9									
12	2511	X	1771	-0-	-740	-0-	53	1	1538	3	Y	164	175	0			26
							180	9									
01	2555	X	2555	-0-	-0-	-0-	66	1	1	2	Y	207	199	0			34
							2260	3	228	9							
02	2146	X	1895	-0-	-251	-0-	40	1	1633	3	Y	202	194	0			42
							222	9									
03	2294	X	1889	-0-	-405	-0-	44	1	8	2	Y	196	204	0			34
							1621	3	216	9							
04	2460	X	1636	-0-	-824	-0-	36	1	1416	3	Y	167	163	0			38
							184	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	11010	X	10438	-0-	-572	-0-	331	1	9254	3	Y	775	724	0			132
							853	9									
12	11222	X	10538	-0-	-684	-0-	346	1	9347	3	Y	768	778	0			122
							845	9									
01	11222	X	10282	-0-	-940	-0-	351	1	9058	3	Y	794	785	0			131
							873	9									
02	10150	X	8522	-0-	-1628	-0-	317	1	7493	3	Y	647	644	0			134
							712	9									
03	10788	X	9076	-0-	-1712	-0-	325	1	7992	3	Y	690	704	0			120
							759	9									
04	10440	X	9873	-0-	-567	-0-	670	1	8372	3	Y	755	703	0			172
							831	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2756	-0-	-544	-0-	89	1	2488	3	Y	163	156	0			28
							179	9									
12	3255	X	2799	-0-	-456	-0-	94	1	2537	3	Y	153	157	0			24
							168	9									
01	3193	X	2865	-0-	-328	-0-	100	1	2583	3	Y	165	162	0			27
							182	9									
02	2958	X	2501	-0-	-457	-0-	95	1	2242	3	Y	149	145	0			31
							164	9									
03	3162	X	2652	-0-	-510	-0-	97	1	2387	3	Y	153	157	0			27
							168	9									
*04	2824	X	2824	-0-	-0-	-0-	196	1	2453	3	Y	159	150	0			36
							175	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

11	2430	X	-0-	-0-	-2430	-0-					Y	-0-	2	0			-0-
12	2511	X	40	-0-	-2471	-0-	1	1	38	3	Y	1	1	0			-0-
							1	9									
01	2511	X	2	-0-	-2509	-0-	2	3			Y	-0-					-0-
02	29	X	23	-0-	-6	-0-	1	1	22	3	Y	-0-					-0-
03	67	X	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

11	20460	X	8241	-0-	-12219	-0-	355	1	6987	3	Y	817	799	0			139
							899	9									
12	18941	X	7342	-0-	-11599	-0-	220	1	6352	3	Y	700	728	0			111
							770	9									
01	14229	X	6172	-0-	-8057	-0-	155	1	2	2	Y	639	644	0			106
							5312	3	703	9							
02	10701	X	4122	-0-	-6579	-0-	83	1	3436	3	Y	548	541	0			113
							603	9									
03	9672	X	3620	-0-	-6052	-0-	80	1	14	2	Y	535	555	0			93
							2937	3	589	9							
04	8250	X	2788	-0-	-5462	-0-	58	1	2279	3	Y	410	410	0			93
							451	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

11	11850	X	11131	-0-	-719	-0-	706	1	10022	3	Y	348	336	0			59
							20	4	383	9							
12	12059	X	9611	-0-	-2448	-0-	637	1	8666	3	Y	266	283	0			42
							15	4	293	9							
01	12090	X	8133	-0-	-3957	-0-	394	1	7271	3	Y	413	387	0			68
							14	4	454	9							
02	11310	X	10457	-0-	-853	-0-	422	1	9412	3	Y	556	509	0			115
							11	4	612	9							
03	12090	X	10787	-0-	-1303	-0-	490	1	9622	3	Y	600	611	0			104
							15	4	660	9							
04	11130	X	9946	-0-	-1184	-0-	488	1	8970	3	Y	428	435	0			97
							17	4	471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10466	X	10466	-0-	-0-	-0-	338	1	9440	3	Y	625	601	0			115
							688	9									
12	10306	X	10306	-0-	-0-	-0-	346	1	9326	3	Y	576	591	0			100
							634	9									
01	9501	X	9501	-0-	-0-	-0-	333	1	8601	3	Y	515	521	0			94
							567	9									
02	8096	X	8096	-0-	-0-	-0-	308	1	7286	3	Y	456	447	0			103
							502	9									
03	8384	X	8384	-0-	-0-	-0-	304	1	7482	3	Y	544	544	0			103
							598	9									
*04	9387	X	9387	-0-	-0-	-0-	628	1	7851	3	Y	825	732	0			187
							908	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26976	X	26976	-0-	-0-	-0-	1352	1	25180	3	Y	381	400	0			65
							25	4	419	9							
12	19607	X	19607	-0-	-0-	-0-	815	1	18085	3	Y	623	589	0			99
							22	4	685	9							
01	19100	X	19100	-0-	-0-	-0-	906	1	17351	3	Y	740	709	0			130
							29	4	814	9							
02	40626	X	40626	-0-	-0-	-0-	1741	1	37789	3	Y	945	870	0	10	1	195
							56	4	1040	9							
03	40266	X	40266	-0-	-0-	-0-	1858	1	37481	3	Y	797	854	0			138
							50	4	877	9							
*04	40410	X	40410	-0-	-0-	-0-	1918	1	37150	3	Y	1163	1037	0			264
							63	4	1279	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10945	X	10945	-0-	-0-	-0-	662	1	9406	3	Y	781	751	0			133
							18	4	859	9							
12	11360	X	11360	-0-	-0-	-0-	721	1	9810	3	Y	738	754	0			117
							17	4	812	9							
01	11687	X	10962	-0-	-725	-0-	519	1	9577	3	Y	770	760	0			127
							19	4	847	9							
02	10933	X	8669	-0-	-2264	-0-	341	1	7611	3	Y	644	638	0			133
							9	4	708	9							
03	11687	X	9326	-0-	-2361	-0-	415	1	8151	3	Y	679	694	0			118
							13	4	747	9							
04	10980	X	7042	-0-	-3938	-0-	321	1	5907	3	Y	730	682	0			166
							11	4	803	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2680	-0-	-680	-0-	104	1	2397	2	Y	131	116	0			24
							35	3	144	9							
12	7810	X	7810	-0-	-0-	-0-	302	1	6921	2	Y	367	331	0	2	1	58
							183	3	404	9							
01	6100	X	6100	-0-	-0-	-0-	279	1	5327	2	Y	313	315	0			56
							150	3	344	9							
02	5271	X	5271	-0-	-0-	-0-	250	1	4600	2	Y	267	260	0	8	1	55
							127	3	294	9							
03	7812	X	5320	-0-	-2492	-0-	278	1	4648	2	Y	274	281	0			48
							93	3	301	9							
04	7560	X	5537	-0-	-2023	-0-	328	1	4871	3	Y	307	285	0			70
							338	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4426	X	4426	-0-	-0-	-0-	171	1	3952	2	Y	224	206	0			40
							57	3	246	9							
12	14430	X	14430	-0-	-0-	-0-	573	1	13167	2	Y	430	400	0	2	1	68
							217	3	473	9							
01	10137	X	10137	-0-	-0-	-0-	463	1	8871	2	Y	531	507	0			92
							219	3	584	9							
02	10202	X	10202	-0-	-0-	-0-	484	1	8902	2	Y	548	519	0	8	1	113
							213	3	603	9							
03	10077	X	10077	-0-	-0-	-0-	525	1	8793	2	Y	538	558	0			93
							167	3	592	9							
*04	9799	X	9799	-0-	-0-	-0-	576	1	8548	3	Y	614	568	0			139
							675	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

11	14250	X	10044	-0-	-4206	-0-	465	1	8671	3	Y	817	780	0			139
							9	4	899	9							
12	12896	X	7029	-0-	-5867	-0-	213	1	6149	3	Y	606	649	0			96
							667	9									
01	12896	X	7332	-0-	-5564	-0-	188	1	2	2	Y	616	610	0			102
							6464	3	678	9							
02	11020	X	9899	-0-	-1121	-0-	210	1	8663	3	Y	933	842	0			193
							1026	9									
03	11780	X	8833	-0-	-2947	-0-	205	1	36	2	Y	911	946	0			158
							7590	3	1002	9							
04	10050	X	7738	-0-	-2312	-0-	174	1	6875	3	Y	626	642	0			142
							689	9									

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

11	9537	X	9537	-0-	-0-	-0-	579	1	8224	3	Y	653	626	0			111
							16	4	718	9							
12	9784	X	9784	-0-	-0-	-0-	621	1	8446	3	Y	638	648	0			101
							15	4	702	9							
01	9517	X	9517	-0-	-0-	-0-	454	1	8368	3	Y	617	616	0			102
							16	4	679	9							
02	7633	X	7633	-0-	-0-	-0-	305	1	6801	3	Y	472	476	0			98
							8	4	519	9							
03	5767	X	5767	-0-	-0-	-0-	269	1	5290	3	Y	182	248	0			32
							8	4	200	9							
*04	3784	X	3784	-0-	-0-	-0-	191	1	3517	3	Y	64	81	0			15
							6	4	70	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

11	6990	X	5836	-0-	-1154	-0-	195	1	5432	3	Y	190	178	0			32
							209	9									
12	6758	X	5659	-0-	-1099	-0-	195	1	5263	3	Y	183	186	0			29
							201	9									
01	6541	X	5484	-0-	-1057	-0-	197	1	5096	3	Y	174	174	0			29
							191	9									
02	5742	X	4933	-0-	-809	-0-	193	1	4576	3	Y	149	147	0			31
							164	9									
03	6138	X	5035	-0-	-1103	-0-	190	1	4659	3	Y	169	171	0			29
							186	9									
04	5850	X	5114	-0-	-736	-0-	41	1	4907	3	Y	151	146	0			34
							166	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8288	X	8288	-0-	-0-	-0-	509	1	7224	3	Y	492	462	0			84
							14	4	541	9							
12	7944	X	7944	-0-	-0-	-0-	529	1	7203	3	Y	181	236	0			29
							13	4	199	9							
01	7344	X	7344	-0-	-0-	-0-	371	1	6841	3	Y	108	119	0			18
							13	4	119	9							
02	6148	X	6148	-0-	-0-	-0-	258	1	5761	3	Y	111	106	0			23
							7	4	122	9							
03	7353	X	7353	-0-	-0-	-0-	346	1	6788	3	Y	189	179	0			33
							11	4	208	9							
*04	8699	X	8699	-0-	-0-	-0-	430	1	7911	3	Y	312	274	0			71
							15	4	343	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	8190	X	6916	-0-	-1274	-0-	420	1	5966	3	Y	471	532	0			80
							12	4	518	9							
12	8463	X	4126	-0-	-4337	-0-	271	1	3693	3	Y	141	199	0			22
							7	4	155	9							
01	8339	X	6331	-0-	-2008	-0-	289	1	5340	3	Y	629	547	0			104
							10	4	692	9							
02	7801	X	5838	-0-	-1963	-0-	189	1	4216	3	Y	1298	1134	0			268
							5	4	1428	9							
03	8339	X	3268	-0-	-5071	-0-	109	1	2149	3	Y	915	1024	0			159
							3	4	1007	9							
04	6930	X	2238	-0-	-4692	-0-	72	1	1328	3	Y	760	746	0			173
							2	4	836	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

11	8970	X	7152	-0-	-1818	-0-	329	1	6124	3	Y	630	595	0			107
							6	4	693	9							
12	8742	X	6431	-0-	-2311	-0-	250	1	5544	3	Y	573	589	0			91
							7	4	630	9							
01	8494	X	6837	-0-	-1657	-0-	306	1	5857	3	Y	604	595	0			100
							10	4	664	9							
02	8226	X	8226	-0-	-0-	-0-	336	1	7284	3	Y	541	529	0			112
							11	4	595	9							
03	9176	X	9176	-0-	-0-	-0-	407	1	8206	3	Y	502	527	0			87
							11	4	552	9							
*04	10081	X	10081	-0-	-0-	-0-	455	1	8806	3	Y	732	653	0			166
							15	4	805	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

11	8670	X	7987	-0-	-683	-0-	485	1	6895	3	Y	540	510	0			92
							13	4	594	9							
12	8959	X	6507	-0-	-2452	-0-	401	1	5452	3	Y	585	584	0			93
							10	4	644	9							
01	7874	X	5480	-0-	-2394	-0-	252	1	4644	3	Y	523	530	0			86
							9	4	575	9							
02	7685	X	3670	-0-	-4015	-0-	139	1	3101	3	Y	387	393	0			80
							4	4	426	9							
03	8246	X	6312	-0-	-1934	-0-	281	1	5528	3	Y	449	451	0			78
							9	4	494	9							
04	7980	X	3194	-0-	-4786	-0-	145	1	2664	3	Y	345	345	0			78
							5	4	380	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	514	-0-	-6296	-0-	14	1	204	3	Y	269	254	0			46
							296	9									
12	5208	X	475	-0-	-4733	-0-	29	1	397	3	Y	44	83	0			7
							1	4	48	9							
01	5208	X	2953	-0-	-2255	-0-	140	1	2579	3	Y	208	181	0			34
							5	4	229	9							
02	4872	X	4240	-0-	-632	-0-	162	1	3616	3	Y	416	364	0			86
							4	4	458	9							
03	527	X	-0-	-0-	-527	-0-					Y	198	250	0			34
04	2850	X	2049	-0-	-801	-0-	87	1	1598	3	Y	328	288	0			74
							3	4	361	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7816	-0-	-1394	-0-	493	1	7008	3	Y	274	281	0			47
							14	4	301	9							
12	9517	X	8209	-0-	-1308	-0-	512	1	6972	3	Y	648	592	0			103
							12	4	713	9							
01	8742	X	7690	-0-	-1052	-0-	344	1	6349	3	Y	895	850	0			148
							12	4	985	9							
02	7540	X	6302	-0-	-1238	-0-	236	1	5271	3	Y	717	717	0			148
							6	4	789	9							
03	8215	X	5889	-0-	-2326	-0-	239	1	4694	3	Y	863	861	0			150
							7	4	949	9							
04	7950	X	4311	-0-	-3639	-0-	180	1	3316	3	Y	735	718	0			167
							6	4	809	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	3277	-0-	-2873	-0-	128	1	2968	2	Y	152	131	0			26
							14	3	167	9							
12	6355	X	6283	-0-	-72	-0-	248	1	5708	2	Y	257	242	0			41
							44	3	283	9							
01	6355	X	5415	-0-	-940	-0-	256	1	4915	2	Y	179	185	0			35
							47	3	197	9							
02	6070	X	6070	-0-	-0-	-0-	300	1	5536	2	Y	182	171	0	9	1	37
							34	3	200	9							
03	6293	X	3488	-0-	-2805	-0-	187	1	3134	2	Y	134	148	0			23
							20	3	147	9							
04	6090	X	5843	-0-	-247	-0-	332	1	5238	3	Y	248	215	0			56
							273	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8133	-0-	-1317	-0-	382	1	7111	3	Y	575	545	0			98
							7	4	633	9							
12	9331	X	7412	-0-	-1919	-0-	294	1	6524	3	Y	533	547	0			84
							8	4	586	9							
01	9207	X	7440	-0-	-1767	-0-	345	1	6609	3	Y	432	445	0			71
							11	4	475	9							
02	9131	X	9131	-0-	-0-	-0-	384	1	8325	3	Y	373	367	0			77
							12	4	410	9							
03	10222	X	10222	-0-	-0-	-0-	459	1	9256	3	Y	450	449	0			78
							12	4	495	9							
*04	9338	X	9338	-0-	-0-	-0-	430	1	8321	3	Y	521	481	0			118
							14	4	573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	8770	-0-	-1640	-0-	287	1	8018	3	Y	423	399	0			72
							465	9									
12	10385	X	8961	-0-	-1424	-0-	306	1	8253	3	Y	365	379	0			58
							402	9									
*01	9672	X	6526	-0-	-3146	-0-	232	1	5996	3	Y	271	284	0			45
							298	9									
*02	9048	X	4408	-0-	-4640	-0-	166	1	3930	3	Y	284	270	0			59
							312	9									
03	9052	X	2922	-0-	-6130	-0-	107	1	2626	3	Y	172	201	0			30
							189	9									
*04	10114	X	10114	-0-	-0-	-0-	668	1	8999	3	Y	406	344	0			92
							447	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8052	-0-	-888	-0-	371	1	6909	3	Y	695	662	0			118
							7	4	765	9							
12	9021	X	6696	-0-	-2325	-0-	259	1	5742	3	Y	625	644	0			99
							7	4	688	9							
01	9083	X	7852	-0-	-1231	-0-	345	1	6608	3	Y	807	773	0			133
							11	4	888	9							
*02	9319	X	9319	-0-	-0-	-0-	376	1	8153	3	Y	707	694	0			146
							12	4	778	9							
*03	10345	X	10345	-0-	-0-	-0-	452	1	9113	3	Y	698	723	0			121
							12	4	768	9							
*04	11447	X	11447	-0-	-0-	-0-	504	1	9759	3	Y	1061	941	0			241
							17	4	1167	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7956	X	7956	-0-	-0-	-0-	267	1	7449	3	Y	218	219	0			37
							240	9									
12	8308	X	7187	-0-	-1121	-0-	245	1	6614	3	Y	298	288	0			47
							328	9									
*01	9393	X	6985	-0-	-2408	-0-	247	1	6385	3	Y	321	315	0			53
							353	9									
*02	7801	X	4745	-0-	-3056	-0-	179	1	4245	3	Y	292	285	0			60
							321	9									
03	9008	X	9008	-0-	-0-	-0-	333	1	8178	3	Y	452	434	0			78
							497	9									
*04	9969	X	9969	-0-	-0-	-0-	654	1	8811	3	Y	458	432	0			104
							504	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8290	-0-	-350	-0-	273	1	7633	3	Y	349	329	0			59
							384	9									
12	9269	X	7534	-0-	-1735	-0-	257	1	6947	3	Y	300	312	0			47
							330	9									
*01	9269	X	7347	-0-	-1922	-0-	259	1	6689	3	Y	363	350	0			60
							399	9									
*02	8961	X	8099	-0-	-862	-0-	311	1	7351	3	Y	397	375	0			82
							437	9									
03	8556	X	5168	-0-	-3388	-0-	192	1	4717	3	Y	235	276	0			41
							259	9									
04	8280	X	7507	-0-	-773	-0-	500	1	6728	3	Y	254	237	0			58
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640 X	3856	-0-	-1784	-0-	154	1	3558	2	Y	121	103	0			21
						11	3	133	9							
12	5828 X	5275	-0-	-553	-0-	210	1	4850	2	Y	169	163	0			27
						29	3	186	9							
01	5828 X	NO RPT	-0-	-5828	-0-					Y	NO RPT					27
*02	T. A.	6249	-0-	6249	6249	307	1	5654	2	Y	224	199	0	6	1	46
						42	3	246	9							
03	T. A.	6562	-0-	6562	12811	353	1	5921	2	Y	231	237	0			40
						34	3	254	9							
04	T. A.	5477	-0-	5477	18288	311	1	4900	3	Y	242	227	0			55
						266	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

11	8700 X	7700	-0-	-1000	-0-	255	1	7108	3	Y	306	302	0			52
						337	9									
12	8928 X	8351	-0-	-577	-0-	284	1	7672	3	Y	359	354	0			57
						395	9									
*01	8928 X	7802	-0-	-1126	-0-	275	1	7099	3	Y	389	382	0			64
						428	9									
*02	7946 X	6734	-0-	-1212	-0-	261	1	6168	3	Y	277	284	0			57
						305	9									
03	8665 X	8665	-0-	-0-	-0-	321	1	7882	3	Y	420	404	0			73
						462	9									
04	8070 X	3184	-0-	-4886	-0-	206	1	2779	3	Y	181	213	0			41
						199	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

11	8825 X	8825	-0-	-0-	-0-	349	1	8074	2	Y	337	288	0			57
						31	3	371	9							
12	10476 X	10476	-0-	-0-	-0-	418	1	9628	2	Y	339	342	0			54
						57	3	373	9							
*01	6975 X	6304	-0-	-671	-0-	297	1	5706	2	Y	221	232	0			43
						58	3	243	9							
*02	T. A.	6268	-0-	6268	6268	312	1	5761	2	Y	152	155	0	9	1	31
						28	3	167	9							
03	T. A.	7593	-0-	7593	13861	418	1	7018	2	Y	126	135	0			22
						18	3	139	9							
04	T. A.	5380	-0-	5380	19241	315	1	4964	3	Y	92	93	0			21
						101	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

11	6270 X	4925	-0-	-1345	-0-	199	1	4601	2	Y	105	90	0			18
						9	3	116	9							
12	7174 X	7174	-0-	-0-	-0-	290	1	6690	2	Y	153	147	0			24
						26	3	168	9							
01	6479 X	NO RPT	-0-	-6479	-0-					Y	NO RPT					24
*02	T. A.	6635	-0-	6635	6635	330	1	6096	2	Y	163	148	0	6	1	33
						30	3	179	9							
03	T. A.	6126	-0-	6126	12761	332	1	5570	2	Y	180	182	0			31
						26	3	198	9							
04	T. A.	8150	-0-	8150	20911	469	1	7399	3	Y	256	229	0			58
						282	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	116	X	-0-	-0-	-116	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	7853	-0-	-3187	-0-	472	1	6708	3	Y	600	556	0			102
							13	4	660	9							
12	11408	X	8067	-0-	-3341	-0-	509	1	6927	3	Y	563	576	0			89
							12	4	619	9							
01	9207	X	7629	-0-	-1578	-0-	367	1	6767	3	Y	438	455	0			72
							13	4	482	9							
02	7888	X	6797	-0-	-1091	-0-	266	1	5940	3	Y	531	493	0			110
							7	4	584	9							
03	8432	X	6978	-0-	-1454	-0-	316	1	6209	3	Y	403	443	0			70
							10	4	443	9							
04	7860	X	5745	-0-	-2115	-0-	277	1	5090	3	Y	335	329	0			76
							9	4	369	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	X	368	-0-	-0-	-0-	19	1	274	3	Y	67	60	0			11
							1	4	74	9							
12	310	X	-0-	-0-	-310	-0-					Y	-0-	11	0			-0-
01	496	X	299	-0-	-197	-0-	15	1	283	3	Y	-0-					-0-
							1	4									
02	464	X	53	-0-	-411	-0-	2	1	51	3	Y	-0-					-0-
03	496	X	-0-	-0-	-496	-0-					Y	283	234	0			49
*04	1846	X	1846	-0-	-0-	-0-	1822	3	24	9	Y	22	66	0			5

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	4299	-0-	-3381	-0-	173	1	3997	2	Y	108	93	0			18
							10	3	119	9							
12	7936	X	5933	-0-	-2003	-0-	239	1	5513	2	Y	143	138	0			23
							24	3	157	9							
01	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					23
*02	T. A.		3292	-0-	3292	3292	164	1	3025	2	Y	80	81	0	6	1	16
							15	3	88	9							
03	T. A.		4672	-0-	4672	7964	258	1	4323	2	Y	73	76	0			13
							11	3	80	9							
04	T. A.		4014	-0-	4014	11978	231	1	3649	3	Y	122	107	0			28
							134	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8248	-0-	-902	-0-	269	1	7513	3	Y	424	409	0			72
							466	9									
12	9114	X	8118	-0-	-996	-0-	274	1	7401	3	Y	403	411	0			64
							443	9									
01	9238	X	7835	-0-	-1403	-0-	276	1	7124	3	Y	395	394	0			65
							435	9									
02	8642	X	7409	-0-	-1233	-0-	284	1	6727	3	Y	362	352	0			75
							398	9									
03	9238	X	7982	-0-	-1256	-0-	296	1	7269	3	Y	379	388	0			66
							417	9									
*04	8427	X	8427	-0-	-0-	-0-	592	1	7399	3	Y	396	372	0			90
							436	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	X	2020	-0-	-0-	-0-	67	1	947	3	Y	913	824	0			155
							2	4	1004	9							
12	1892	X	1892	-0-	-0-	-0-	83	1	1135	3	Y	611	669	0			97
							2	4	672	9							
01	1527	X	1527	-0-	-0-	-0-	54	1	1005	3	Y	424	451	0			70
							2	4	466	9							
02	1943	X	289	-0-	-1654	-0-	4	1	79	3	Y	187	218	0			39
							206	9									
03	2077	X	-0-	-0-	-2077	-0-					Y	358	335	0			62
04	2010	X	-0-	-0-	-2010	-0-					Y	425	391	0			96

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6609	-0-	-501	-0-	215	1	5997	3	Y	361	345	0			61
							397	9									
12	7130	X	6654	-0-	-476	-0-	224	1	6049	3	Y	346	352	0			55
							381	9									
01	7316	X	6005	-0-	-1311	-0-	211	1	5456	3	Y	307	311	0			51
							338	9									
02	6844	X	5638	-0-	-1206	-0-	216	1	5104	3	Y	289	280	0			60
							318	9									
03	7316	X	6184	-0-	-1132	-0-	229	1	5626	3	Y	299	307	0			52
							329	9									
*04	6743	X	6743	-0-	-0-	-0-	473	1	5917	3	Y	321	300	0			73
							353	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	3844	-0-	-4556	-0-	141	1	3250	2	Y	335	290	0			57
							84	3	369	9							
12	7786	X	7786	-0-	-0-	-0-	281	1	6428	2	Y	781	703	0	9	1	126
							218	3	859	9							
01	6903	X	6903	-0-	-0-	-0-	293	1	5587	2	Y	744	743	0			127
							205	3	818	9							
02	7800	X	7800	-0-	-0-	-0-	345	1	6322	2	Y	822	775	0	4	1	170
							229	3	904	9							
03	7936	X	7936	-0-	-0-	-0-	386	1	6450	2	Y	820	848	0			142
							198	3	902	9							
*04	7973	X	7973	-0-	-0-	-0-	437	1	6490	3	Y	951	877	0			216
							1046	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3321	-0-	-1629	-0-	107	1	2999	3	Y	195	188	0			33
							215	9									
12	4650	X	2960	-0-	-1690	-0-	98	1	2639	3	Y	203	204	0			32
							223	9									
01	4030	X	2930	-0-	-1100	-0-	101	1	2614	3	Y	195	195	0			32
							215	9									
02	3480	X	2651	-0-	-829	-0-	100	1	2360	3	Y	174	170	0			36
							191	9									
03	3720	X	2745	-0-	-975	-0-	100	1	2448	3	Y	179	184	0			31
							197	9									
04	3330	X	2856	-0-	-474	-0-	197	1	2460	3	Y	181	171	0			41
							199	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	32	-0-	-6748	-0-	1	1	31	2	Y	-0-	5	0			-0-
12	6572	X	1735	-0-	-4837	-0-	64	1	1459	2	Y	156	131	0			25
							40	3	172	9							
01	868	X	567	-0-	-301	-0-	25	1	473	2	Y	52	68	0			9
							12	3	57	9							
02	812	X	-0-	-0-	-812	-0-					Y	-0-	9	0			-0-
03	1736	X	79	-0-	-1657	-0-	4	1	61	2	Y	10	8	0			2
							3	3	11	9							
04	1680	X	70	-0-	-1610	-0-	3	1	52	3	Y	14	13	0			3
							15	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15297	X	15297	-0-	-0-	-0-	570	1	13138	2	Y	1221	1052	0			208
							246	3	1343	9							
12	19716	X	18309	-0-	-1407	-0-	671	1	15400	2	Y	1681	1613	0	8	1	268
							389	3	1849	9							
01	19716	X	15199	-0-	-4517	-0-	667	1	12755	2	Y	1322	1368	0			222
							323	3	1454	9							
02	18444	X	12979	-0-	-5465	-0-	583	1	10714	2	Y	1241	1203	0	4	1	256
							317	3	1365	9							
03	18321	X	12800	-0-	-5521	-0-	653	1	10930	2	Y	919	1016	0			159
							206	3	1011	9							
04	17730	X	13036	-0-	-4694	-0-	749	1	11113	3	Y	1067	984	0			242
							1174	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	X	1311	-0-	-0-	-0-	54	1	766	3	Y	445	404	0			76
							1	4	490	9							
12	1358	X	1358	-0-	-0-	-0-	68	1	928	3	Y	327	351	0			52
							2	4	360	9							
01	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					52
*02	1276	X	369	-0-	-907	-0-	4	1	87	3	Y	253	252	0			53
							278	9									
03	1364	X	-0-	-0-	-1364	-0-					Y	311	310	0			54
04	1320	X	763	-0-	-557	-0-	436	3	327	9	Y	297	284	0			67

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	9019	-0-	-221	-0-	294 515	1 9	8210	3	Y	468	393	0			80
12	9774	X	9774	-0-	-0-	-0-	338 323	1 9	9113	3	Y	294	327	0			47
01	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					47
*02	8700	X	6674	-0-	-2026	-0-	257 337	1 9	6080	3	Y	306	290	0			63
03	9765	X	6404	-0-	-3361	-0-	232 471	1 9	5701	3	Y	428	417	0			74
04	9450	X	8834	-0-	-616	-0-	580 442	1 9	7812	3	Y	402	385	0			91

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	4919	-0-	-2731	-0-	156 403	1 9	4360	3	Y	366	522	0			62
12	7285	X	4872	-0-	-2413	-0-	161 361	1 9	4350	3	Y	328	338	0			52
*01	7812	X	5022	-0-	-2790	-0-	171 427	1 9	4424	3	Y	388	376	0			64
*02	7308	X	3829	-0-	-3479	-0-	143 309	1 9	3377	3	Y	281	287	0			58
03	7812	X	4205	-0-	-3607	-0-	153 282	1 9	3770	3	Y	256	270	0			44
04	4920	X	4352	-0-	-568	-0-	281 281	1 9	3790	3	Y	255	241	0			58

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3000	-0-	-1170	-0-	96 228	1 9	2676	3	Y	207	174	0			35
12	3937	X	2535	-0-	-1402	-0-	84 172	1 9	2279	3	Y	156	166	0			25
01	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					25
02	2909	X	2909	-0-	-0-	-0-	107 275	1 9	2527	3	Y	250	233	0			52
03	2790	X	2429	-0-	-361	-0-	87 202	1 9	2140	3	Y	184	204	0			32
*04	3173	X	3173	-0-	-0-	-0-	206 190	1 9	2777	3	Y	173	166	0			39

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7651	X	7651	-0-	-0-	-0-	249 459	1 9	6943	3	Y	417	351	0			71
12	7719	X	7633	-0-	-86	-0-	251 601	1 9	6781	3	Y	546	531	0			86
01	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					86
02	8207	X	7465	-0-	-742	-0-	288 363	1 9	6814	3	Y	330	386	0			68
03	8773	X	7201	-0-	-1572	-0-	265 433	1 9	6503	3	Y	394	394	0			68
04	7650	X	6349	-0-	-1301	-0-	413 373	1 9	5563	3	Y	339	330	0			77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2057	-0-	-433	-0-	66	1	1855	3	Y	124	105	0			21
							136	9									
12	2573	X	1887	-0-	-686	-0-	62	1	1686	3	Y	126	127	0			20
							139	9									
01	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					20
02	2291	X	1731	-0-	-560	-0-	65	1	1528	3	Y	125	108	0			26
							138	9									
03	2989	X	2989	-0-	-0-	-0-	106	1	2601	3	Y	256	238	0			44
							282	9									
*04	3131	X	3131	-0-	-0-	-0-	198	1	2673	3	Y	236	227	0			53
							260	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	1072	-0-	-8	-0-	55	1	775	3	Y	218	193	0			37
							2	4	240	9							
12	1907	X	1907	-0-	-0-	-0-	90	1	1222	3	Y	539	491	0			85
							2	4	593	9							
01	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					85
02	1044	X	304	-0-	-740	-0-	4	1	87	3	Y	194	245	0			40
							213	9									
03	1922	X	-0-	-0-	-1922	-0-					Y	173	183	0			30
*04	2383	X	2383	-0-	-0-	-0-	2150	3	233	9	Y	212	194	0			48

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	X	1505	-0-	-0-	-0-	59	1	843	3	Y	546	541	0			93
							2	4	601	9							
12	1464	X	1464	-0-	-0-	-0-	71	1	960	3	Y	392	423	0			62
							2	4	431	9							
*01	1736	X	1294	-0-	-442	-0-	48	1	891	3	Y	321	330	0			53
							2	4	353	9							
02	1624	X	735	-0-	-889	-0-	5	1	110	3	Y	564	500	0			117
							620	9									
03	1736	X	272	-0-	-1464	-0-	1	3	271	9	Y	246	320	0			43
*04	3465	X	3465	-0-	-0-	-0-	2859	3	606	9	Y	551	469	0			125

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	9753	-0-	-1167	-0-	315	1	8800	3	Y	580	619	0			99
							638	9									
12	10974	X	10127	-0-	-847	-0-	323	1	8705	3	Y	999	940	0			158
							1099	9									
01	11191	X	9911	-0-	-1280	-0-	329	1	8487	3	Y	995	989	0			164
							1095	9									
02	10469	X	8510	-0-	-1959	-0-	305	1	7224	3	Y	892	872	0			184
							981	9									
03	11191	X	9132	-0-	-2059	-0-	316	1	7775	3	Y	946	966	0			164
							1041	9									
04	9810	X	9698	-0-	-112	-0-	637	1	7959	3	Y	1002	938	0			228
							1102	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	2254	-0-	-3146	-0-	136	1	1925	3	Y	172	192	0			29
							4	4	189	9							
12	5580	X	2018	-0-	-3562	-0-	122	1	1659	3	Y	213	208	0			34
							3	4	234	9							
01	13264	X	13264	-0-	-0-	-0-	602	1	11100	3	Y	1400	1203	0			231
							22	4	1540	9							
02	5894	X	5894	-0-	-0-	-0-	210	1	4692	3	Y	896	942	0			185
							6	4	986	9							
03	4774	X	4358	-0-	-416	-0-	175	1	3441	3	Y	670	739	0			116
							5	4	737	9							
04	8040	X	3188	-0-	-4852	-0-	144	1	2656	3	Y	348	385	0			79
							5	4	383	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

11	5550	X	1461	-0-	-4089	-0-	88	1	1254	3	Y	106	119	0			18
							2	4	117	9							
12	5394	X	1823	-0-	-3571	-0-	114	1	1546	3	Y	145	140	0			23
							3	4	160	9							
01	7976	X	7976	-0-	-0-	-0-	374	1	6894	3	Y	632	551	0			104
							13	4	695	9							
02	4579	X	4579	-0-	-0-	-0-	176	1	3927	3	Y	428	444	0			88
							5	4	471	9							
03	4405	X	4405	-0-	-0-	-0-	195	1	3822	3	Y	347	375	0			60
							6	4	382	9							
04	7710	X	4057	-0-	-3653	-0-	192	1	3531	3	Y	297	290	0			67
							7	4	327	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

11	8190	X	6448	-0-	-1742	-0-	307	1	5724	3	Y	374	377	0			64
							6	4	411	9							
12	8463	X	6250	-0-	-2213	-0-	259	1	5746	3	Y	216	246	0			34
							7	4	238	9							
*01	8463	X	5942	-0-	-2521	-0-	285	1	5470	3	Y	162	169	0			27
							9	4	178	9							
*02	8052	X	8052	-0-	-0-	-0-	342	1	7412	3	Y	261	234	0			54
							11	4	287	9							
*03	9240	X	9240	-0-	-0-	-0-	415	1	8366	3	Y	407	390	0			71
							11	4	448	9							
*04	9347	X	9347	-0-	-0-	-0-	434	1	8408	3	Y	446	416	0			101
							14	4	491	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

11	6474	X	6474	-0-	-0-	-0-	306	1	5689	3	Y	430	449	0			73
							6	4	473	9							
12	6324	X	4623	-0-	-1701	-0-	190	1	4220	3	Y	189	232	0			30
							5	4	208	9							
01	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					30
02	6340	X	6340	-0-	-0-	-0-	242	1	5257	3	Y	757	682	0			156
							8	4	833	9							
03	7366	X	7366	-0-	-0-	-0-	311	1	6274	3	Y	703	737	0			122
							8	4	773	9							
*04	8112	X	8112	-0-	-0-	-0-	349	1	6761	3	Y	901	819	0			204
							11	4	991	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2996	-0-	-124	-0-	134	1	2490	3	Y	335	313	0			57
							3	4	369	9							
12	3224	X	2843	-0-	-381	-0-	98	1	2177	3	Y	514	490	0			81
							3	4	565	9							
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					81
02	2540	X	2540	-0-	-0-	-0-	98	1	2117	3	Y	293	343	0			61
							3	4	322	9							
03	3052	X	3052	-0-	-0-	-0-	133	1	2681	3	Y	213	237	0			37
							4	4	234	9							
*04	3828	X	3828	-0-	-0-	-0-	168	1	3250	3	Y	367	321	0			83
							6	4	404	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3130	-0-	-230	-0-	122	1	2270	3	Y	669	612	0			114
							2	4	736	9							
12	3472	X	2919	-0-	-553	-0-	95	1	2113	3	Y	644	656	0			102
							3	4	708	9							
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					102
02	3605	X	3605	-0-	-0-	-0-	144	1	3119	3	Y	306	295	0			63
							5	4	337	9							
03	3999	X	3999	-0-	-0-	-0-	172	1	3472	3	Y	318	326	0			55
							5	4	350	9							
*04	4436	X	4436	-0-	-0-	-0-	186	1	3608	3	Y	578	502	0			131
							6	4	636	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	2585	-0-	-3505	-0-	152	1	2156	3	Y	248	271	0			42
							4	4	273	9							
12	5704	X	2011	-0-	-3693	-0-	124	1	1690	3	Y	176	190	0			28
							3	4	194	9							
01	5642	X	5524	-0-	-118	-0-	243	1	4489	3	Y	712	622	0			118
							9	4	783	9							
02	5278	X	3868	-0-	-1410	-0-	141	1	3147	3	Y	524	534	0			108
							4	4	576	9							
03	5642	X	4132	-0-	-1510	-0-	174	1	3410	3	Y	494	516	0			86
							5	4	543	9							
04	5340	X	3819	-0-	-1521	-0-	174	1	3196	3	Y	403	397	0			92
							6	4	443	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4044	X	4044	-0-	-0-	-0-	195	1	3625	3	Y	200	179	0			34
							4	4	220	9							
12	4349	X	4349	-0-	-0-	-0-	179	1	3977	3	Y	171	178	0			27
							5	4	188	9							
01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					27
02	4715	X	4715	-0-	-0-	-0-	202	1	4388	3	Y	108	93	0			22
							6	4	119	9							
03	5099	X	5099	-0-	-0-	-0-	230	1	4646	3	Y	197	185	0			34
							6	4	217	9							
*04	5236	X	5236	-0-	-0-	-0-	240	1	4649	3	Y	308	272	0			70
							8	4	339	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9904	-0-	-1046	-0-	456	1	8497	3	Y	856	817	0			146
							9	4	942	9							
12	11067	X	9854	-0-	-1213	-0-	384	1	8516	3	Y	858	868	0			136
							10	4	944	9							
01	10974	X	9696	-0-	-1278	-0-	435	1	8336	3	Y	828	827	0			137
							14	4	911	9							
02	11318	X	11318	-0-	-0-	-0-	463	1	10040	3	Y	727	714	0			150
							15	4	800	9							
03	12284	X	12284	-0-	-0-	-0-	542	1	10938	3	Y	717	743	0			124
							15	4	789	9							
*04	12508	X	12508	-0-	-0-	-0-	559	1	10824	3	Y	1006	902	0			228
							18	4	1107	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	X	703	-0-	-0-	-0-	30	1	564	3	Y	98	80	0	9	1	15
							1	4	108	9							
12	713	X	278	-0-	-435	-0-	10	1	225	3	Y	39	48	0			6
							43	9									
01	713	X	484	-0-	-229	-0-	21	1	411	3	Y	46	44	0			8
							1	4	51	9							
02	667	X	427	-0-	-240	-0-	17	1	374	3	Y	32	33	0			7
							1	4	35	9							
03	1812	X	1812	-0-	-0-	-0-	79	1	1596	3	Y	123	109	0			21
							2	4	135	9							
*04	3055	X	3055	-0-	-0-	-0-	137	1	2651	3	Y	238	205	0			54
							5	4	262	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	672	-0-	-288	-0-	29	1	542	3	Y	91	76	0	11	1	14
							1	4	100	9							
12	806	X	486	-0-	-320	-0-	18	1	405	3	Y	57	62	0			9
							63	9									
01	806	X	658	-0-	-148	-0-	28	1	542	3	Y	79	75	0			13
							1	4	87	9							
02	754	X	586	-0-	-168	-0-	22	1	480	3	Y	75	73	0			15
							1	4	83	9							
03	2023	X	2023	-0-	-0-	-0-	92	1	1863	3	Y	60	65	0			10
							2	4	66	9							
*04	1843	X	1843	-0-	-0-	-0-	79	1	1527	3	Y	213	175	0			48
							3	4	234	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9030	X	3264	-0-	-5766	-0-	152	1	2839	3	Y	245	195	0	61	1	31
							3	4	270	9							
*12	8494	X	2495	-0-	-5999	-0-	101	1	2251	3	Y	127	138	0			20
							3	4	140	9							
*01	6076	X	4377	-0-	-1699	-0-	204	1	3903	3	Y	240	220	0			40
							6	4	264	9							
*02	4785	X	4544	-0-	-241	-0-	190	1	4125	3	Y	203	199	0	2	1	42
							6	4	223	9							
03	9463	X	9463	-0-	-0-	-0-	436	1	8806	3	Y	190	199	0			33
							12	4	209	9							
*04	5675	X	5675	-0-	-0-	-0-	264	1	5104	3	Y	271	242	0			62
							9	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8535	X	8535	-0-	-0-	-0-	396	1	7380	3	Y	684	572	0	86	1	102
							7	4	752	9							
*12	8525	X	8104	-0-	-421	-0-	324	1	7184	3	Y	534	551	0			85
							9	4	587	9							
*01	8587	X	6950	-0-	-1637	-0-	318	1	6095	3	Y	479	485	0			79
							10	4	527	9							
*02	8120	X	7375	-0-	-745	-0-	299	1	6499	3	Y	515	487	0	1	1	106
							10	4	567	9							
03	17106	X	17106	-0-	-0-	-0-	780	1	15732	3	Y	521	537	0			90
							21	4	573	9							
*04	13584	X	13584	-0-	-0-	-0-	624	1	12090	3	Y	772	687	0			175
							21	4	849	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9930	X	9081	-0-	-849	-0-	425	1	7919	3	Y	663	558	0	87	1	98
							8	4	729	9							
*12	10261	X	8447	-0-	-1814	-0-	339	1	7521	3	Y	525	540	0			83
							9	4	578	9							
*01	10447	X	7736	-0-	-2711	-0-	362	1	6944	3	Y	380	400	0			63
							12	4	418	9							
*02	8526	X	7824	-0-	-702	-0-	331	1	7188	3	Y	267	273	0	2	1	55
							11	4	294	9							
03	9422	X	9422	-0-	-0-	-0-	430	1	8683	3	Y	270	278	0			47
							12	4	297	9							
*04	10367	X	10367	-0-	-0-	-0-	478	1	9257	3	Y	560	480	0			127
							16	4	616	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	37	-0-	-4103	-0-	1	1	24	3	Y	11	35	0			2
							12	9									
12	5084	X	1210	-0-	-3874	-0-	45	1	997	3	Y	152	130	0			24
							1	4	167	9							
01	5084	X	2001	-0-	-3083	-0-	83	1	1588	3	Y	297	272	0			49
							3	4	327	9							
02	4756	X	1445	-0-	-3311	-0-	58	1	1251	3	Y	122	146	0			25
							2	4	134	9							
03	2449	X	1550	-0-	-899	-0-	67	1	1342	3	Y	126	129	0			22
							2	4	139	9							
*04	2782	X	2782	-0-	-0-	-0-	118	1	2288	3	Y	338	283	0			77
							4	4	372	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	4913	-0-	-5137	-0-	223	1	4157	3	Y	481	424	0			82
							4	4	529	9							
12	9734	X	7153	-0-	-2581	-0-	261	1	5795	3	Y	991	916	0			157
							7	4	1090	9							
01	5394	X	2603	-0-	-2791	-0-	112	1	2146	3	Y	310	416	0			51
							4	4	341	9							
02	4727	X	4202	-0-	-525	-0-	158	1	3420	3	Y	563	498	0			116
							5	4	619	9							
03	7161	X	5090	-0-	-2071	-0-	206	1	4161	3	Y	652	655	0			113
							6	4	717	9							
*04	7965	X	7965	-0-	-0-	-0-	322	1	6238	3	Y	1267	1093	0			287
							11	4	1394	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	X	-0-	-0-	-12	-0-					Y	5	12	0			1
12	0	X	-0-	-0-	-0-	-0-					Y	58	50	0			9
01	0	X	-0-	-0-	-0-	-0-					Y	535	456	0			88
02	0	X	-0-	-0-	-0-	-0-					Y	267	300	0			55
03	0	X	-0-	-0-	-0-	-0-					Y	449	426	0			78
04	0	X	-0-	-0-	-0-	-0-					Y	85	144	0			19

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

11	11250	X	9975	-0-	-1275	-0-	449	1	8354	3	Y	1058	898	0			180
							8	4	1164	9							
12	12343	X	12343	-0-	-0-	-0-	465	1	10322	3	Y	1404	1362	0			222
							12	4	1544	9							
01	15597	X	15597	-0-	-0-	-0-	679	1	13009	3	Y	1715	1654	0			283
							22	4	1887	9							
02	11538	X	11538	-0-	-0-	-0-	474	1	10277	3	Y	702	840	0			145
							15	4	772	9							
03	12338	X	10504	-0-	-1834	-0-	442	1	8922	3	Y	1025	992	0			178
							12	4	1128	9							
04	15090	X	9288	-0-	-5802	-0-	392	1	7590	3	Y	1175	1086	0			267
							13	4	1293	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	16170	X	11598	-0-	-4572	-0-	669	1	9505	3	Y	1277	1228	0			217
							19	4	1405	9							
12	16709	X	10593	-0-	-6116	-0-	637	1	8674	3	Y	1152	1187	0			182
							15	4	1267	9							
01	16709	X	7785	-0-	-8924	-0-	349	1	6448	3	Y	886	922	0			146
							13	4	975	9							
02	12847	X	8741	-0-	-4106	-0-	317	1	7068	3	Y	1225	1118	0			253
							8	4	1348	9							
03	13733	X	8171	-0-	-5562	-0-	335	1	6583	3	Y	1130	1187	0			196
							10	4	1243	9							
04	11610	X	2617	-0-	-8993	-0-	115	1	2120	3	Y	344	462	0			78
							4	4	378	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

11	1147	X	1147	-0-	-0-	-0-	21	1	302	3	Y	748	719	0			127
							1	4	823	9							
12	1706	X	1706	-0-	-0-	-0-	64	1	868	3	Y	702	718	0			111
							2	4	772	9							
01	0	X	-0-	-0-	-0-	-0-					Y	277	342	0			46
02	1289	X	1289	-0-	-0-	-0-	31	1	688	3	Y	517	456	0			107
							1	4	569	9							
03	1705	X	-0-	-0-	-1705	-0-					Y	462	489	0			80
*04	2009	X	2009	-0-	-0-	-0-	81	1	1483	3	Y	402	391	0			91
							3	4	442	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	37	-0-	-10553	-0-	1	1	11	3	Y	23	13	0	23	1	-0-
							25	9									
12	12896	X	2518	-0-	-10378	-0-	96	1	2132	3	Y	261	220	0			41
							3	4	287	9							
01	12896	X	4690	-0-	-8206	-0-	219	1	4196	3	Y	244	245	0			40
							7	4	268	9							
02	12064	X	2707	-0-	-9357	-0-	113	1	2456	3	Y	122	133	0	4	1	25
							4	4	134	9							
03	3441	X	43	-0-	-3398	-0-	2	1	40	3	Y	1	26	0			-0-
							1	9									
04	4530	X	74	-0-	-4456	-0-	3	1	62	3	Y	8	6	0			2
							9	9									

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	931	-0-	-6839	-0-	40	1	743	3	Y	134	121	0	28	1	18
							1	4	147	9							
12	5890	X	3378	-0-	-2512	-0-	126	1	2796	3	Y	412	365	0			65
							3	4	453	9							
01	8897	X	4023	-0-	-4874	-0-	175	1	3356	3	Y	442	434	0			73
							6	4	486	9							
02	8323	X	4027	-0-	-4296	-0-	166	1	3599	3	Y	234	256	0	3	1	48
							5	4	257	9							
03	8897	X	6027	-0-	-2870	-0-	264	1	5331	3	Y	386	367	0			67
							7	4	425	9							
04	3900	X	3864	-0-	-36	-0-	177	1	3425	3	Y	233	247	0			53
							6	4	256	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4832	X	4832	-0-	-0-	-0-	239	1	3392	3	Y	1085	1018	0			185
							7	4	1194	9							
12	4092	X	3721	-0-	-371	-0-	200	1	2717	3	Y	726	796	0			115
							5	4	799	9							
01	3844	X	-0-	-0-	-3844	-0-					Y	607	622	0			100
02	4669	X	809	-0-	-3860	-0-	13	1	281	3	Y	468	471	0			97
							515	9									
03	4991	X	-0-	-0-	-4991	-0-					Y	460	477	0			80
04	4830	X	1776	-0-	-3054	-0-	68	1	1258	3	Y	407	395	0			92
							2	4	448	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	13991	-0-	-2959	-0-	669	1	12454	3	Y	777	645	0	89	1	121
							13	4	855	9							
12	16213	X	13685	-0-	-2528	-0-	549	1	12189	3	Y	847	830	0	4	1	134
							15	4	932	9							
01	16213	X	12052	-0-	-4161	-0-	561	1	10745	3	Y	662	687	0			109
							18	4	728	9							
02	14929	X	14929	-0-	-0-	-0-	626	1	13580	3	Y	639	606	0	12	1	130
							20	4	703	9							
03	17360	X	17360	-0-	-0-	-0-	786	1	15856	3	Y	634	654	0			110
							21	4	697	9							
*04	17432	X	17432	-0-	-0-	-0-	799	1	15471	3	Y	1033	909	0			234
							26	4	1136	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23970	X	9879	-0-	-14091	-0-	610	1	8666	3	Y	533	503	0			91
							17	4	586	9							
12	19747	X	8719	-0-	-11028	-0-	564	1	7675	3	Y	424	448	0			67
							14	4	466	9							
01	11594	X	7377	-0-	-4217	-0-	356	1	6561	3	Y	406	406	0			67
							13	4	447	9							
02	10730	X	5814	-0-	-4916	-0-	230	1	5141	3	Y	397	382	0			82
							6	4	437	9							
03	10199	X	7915	-0-	-2284	-0-	355	1	6980	3	Y	517	509	0			90
							11	4	569	9							
*04	10394	X	10394	-0-	-0-	-0-	498	1	9167	3	Y	647	590	0			147
							17	4	712	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	5849	-0-	-5581	-0-	354	1	5032	3	Y	412	418	0			70
							10	4	453	9							
12	11811	X	8883	-0-	-2928	-0-	558	1	7590	3	Y	656	622	0			104
							13	4	722	9							
01	11811	X	5891	-0-	-5920	-0-	276	1	5095	3	Y	464	491	0			77
							10	4	510	9							
02	9106	X	4993	-0-	-4113	-0-	195	1	4352	3	Y	401	395	0			83
							5	4	441	9							
03	9734	X	6519	-0-	-3215	-0-	286	1	5617	3	Y	552	539	0			96
							9	4	607	9							
04	8610	X	6751	-0-	-1859	-0-	317	1	5828	3	Y	541	514	0			123
							11	4	595	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	12997	-0-	-6233	-0-	797	1	11316	3	Y	784	741	0			133
							22	4	862	9							
12	16275	X	12438	-0-	-3837	-0-	795	1	10814	3	Y	736	753	0			116
							19	4	810	9							
01	14539	X	9268	-0-	-5271	-0-	443	1	8169	3	Y	582	602	0			96
							16	4	640	9							
02	13427	X	7089	-0-	-6338	-0-	280	1	6249	3	Y	503	495	0			104
							7	4	553	9							
03	13423	X	8859	-0-	-4564	-0-	397	1	7791	3	Y	599	599	0			104
							12	4	659	9							
04	12990	X	9242	-0-	-3748	-0-	444	1	8164	3	Y	563	539	0			128
							15	4	619	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	15008	-0-	-7492	-0-	972	1	13808	3	Y	183	177	0			31
							27	4	201	9							
12	22134	X	17834	-0-	-4300	-0-	1204	1	16388	3	Y	194	194	0			31
							29	4	213	9							
01	19716	X	14366	-0-	-5350	-0-	730	1	13478	3	Y	120	131	0			20
							26	4	132	9							
02	18154	X	6407	-0-	-11747	-0-	274	1	6120	3	Y	5	24	0			1
							7	4	6	9							
03	17825	X	13729	-0-	-4096	-0-	656	1	12876	3	Y	161	134	0			28
							20	4	177	9							
04	17250	X	16529	-0-	-721	-0-	839	1	15444	3	Y	198	181	0			45
							28	4	218	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20490	X	9536	-0-	-10954	-0-	581	1	8251	3	Y	625	600	0			106
							16	4	688	9							
12	20677	X	9444	-0-	-11233	-0-	600	1	8170	3	Y	600	611	0			95
							14	4	660	9							
01	16864	X	8391	-0-	-8473	-0-	400	1	7390	3	Y	534	541	0			88
							14	4	587	9							
02	10266	X	3892	-0-	-6374	-0-	155	1	3462	3	Y	246	283	0			51
							4	4	271	9							
03	15733	X	15733	-0-	-0-	-0-	727	1	14270	3	Y	648	587	0			112
							23	4	713	9							
*04	14037	X	14037	-0-	-0-	-0-	693	1	12741	3	Y	526	519	0			119
							24	4	579	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34560	X	25724	-0-	-8836	-0-	1674	1	23770	3	Y	213	205	0			36
							46	4	234	9							
12	34069	X	25595	-0-	-8474	-0-	1734	1	23598	3	Y	201	205	0			32
							42	4	221	9							
01	31713	X	23887	-0-	-7826	-0-	1215	1	22414	3	Y	195	195	0			32
							43	4	215	9							
02	27115	X	20320	-0-	-6795	-0-	862	1	19239	3	Y	178	173	0			37
							23	4	196	9							
03	28489	X	19878	-0-	-8611	-0-	953	1	18718	3	Y	161	170	0			28
							30	4	177	9							
04	25710	X	20800	-0-	-4910	-0-	1062	1	19537	3	Y	150	144	0			34
							36	4	165	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21990	X	14997	-0-	-6993	-0-	944	1	13404	3	Y	566	542	0			96
							26	4	623	9							
12	21111	X	14887	-0-	-6224	-0-	978	1	13303	3	Y	530	542	0			84
							23	4	583	9							
01	19592	X	14067	-0-	-5525	-0-	692	1	12770	3	Y	527	524	0			87
							25	4	580	9							
02	16269	X	8281	-0-	-7988	-0-	340	1	7580	3	Y	320	341	0			66
							9	4	352	9							
03	16647	X	14087	-0-	-2560	-0-	653	1	12817	3	Y	543	515	0			94
							20	4	597	9							
04	15000	X	13626	-0-	-1374	-0-	678	1	12467	3	Y	416	416	0			94
							23	4	458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35580	X	29489	-0-	-6091	-0-	1849	1	26263	3	Y	1205	1152	0			205
							51	4	1326	9							
12	35123	X	29224	-0-	-5899	-0-	1912	1	26015	3	Y	1137	1162	0			180
							46	4	1251	9							
01	33852	X	27428	-0-	-6424	-0-	1344	1	24792	3	Y	1131	1124	0			187
							48	4	1244	9							
02	31668	X	18555	-0-	-13113	-0-	772	1	17223	3	Y	491	576	0			102
							20	4	540	9							
03	32736	X	26599	-0-	-6137	-0-	1255	1	24647	3	Y	598	596	0			104
							39	4	658	9							
04	29490	X	22633	-0-	-6857	-0-	1145	1	21072	3	Y	343	369	0			78
							39	4	377	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14730	X	10840	-0-	-3890	-0-	707	1	10036	3	Y	70	58	0			12
							20	4	77	9							
12	15221	X	9892	-0-	-5329	-0-	676	1	9200	3	Y	-0-	12	0			-0-
							16	4									
01	13051	X	7677	-0-	-5374	-0-	394	1	7269	3	Y	-0-					-0-
							14	4									
02	11832	X	4219	-0-	-7613	-0-	181	1	4033	3	Y	-0-					-0-
							5	4									
03	11191	X	6807	-0-	-4384	-0-	324	1	6359	3	Y	104	86	0			18
							10	4	114	9							
04	10830	X	7878	-0-	-2952	-0-	403	1	7414	3	Y	43	51	0			10
							14	4	47	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	-0-	-0-	-9780	-0-					Y	-0-	58	0			-0-
12	8091	X	2970	-0-	-5121	-0-	117	1	2585	3	Y	241	203	0			38
							3	4	265	9							
01	9703	X	2998	-0-	-6705	-0-	134	1	2573	3	Y	261	228	0			71
							4	4	287	9							
02	9077	X	3708	-0-	-5369	-0-	152	1	3297	3	Y	231	215	0	40	1	47
							5	4	254	9							
03	9703	X	5692	-0-	-4011	-0-	253	1	5096	3	Y	305	299	0			53
							7	4	336	9							
*04	8073	X	8073	-0-	-0-	-0-	360	1	6979	3	Y	656	560	0			149
							12	4	722	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	11055	-0-	-1575	-0-	499	1	9287	3	Y	1145	1061	0			195
							9	4	1260	9							
12	12710	X	11084	-0-	-1626	-0-	433	1	9604	3	Y	941	987	0			149
							12	4	1035	9							
01	12648	X	9885	-0-	-2763	-0-	449	1	8600	3	Y	747	773	0			123
							14	4	822	9							
02	12508	X	12508	-0-	-0-	-0-	503	1	10921	3	Y	971	893	0			201
							16	4	1068	9							
03	13198	X	13198	-0-	-0-	-0-	572	1	11538	3	Y	975	1007	0			169
							15	4	1073	9							
*04	13852	X	13852	-0-	-0-	-0-	604	1	11702	3	Y	1387	1241	0			315
							20	4	1526	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12810	X	11566	-0-	-1244	-0-	531	1	9881	3	Y	1040	965	0			177
							10	4	1144	9							
*12	12927	X	9835	-0-	-3092	-0-	388	1	8603	3	Y	758	815	0			120
							10	4	834	9							
*01	12927	X	10087	-0-	-2840	-0-	460	1	8808	3	Y	731	730	0			121
							15	4	804	9							
*02	11106	X	11106	-0-	-0-	-0-	457	1	9920	3	Y	649	636	0			134
							15	4	714	9							
03	14000	X	14000	-0-	-0-	-0-	621	1	12533	3	Y	754	757	0			131
							17	4	829	9							
*04	13163	X	13163	-0-	-0-	-0-	600	1	11612	3	Y	846	785	0			192
							20	4	931	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10020	X	8893	-0-	-1127	-0-	423	1	7869	3	Y	539	526	0			92
							8	4	593	9							
*12	10354	X	8368	-0-	-1986	-0-	330	1	7328	3	Y	637	628	0			101
							9	4	701	9							
*01	9827	X	6348	-0-	-3479	-0-	287	1	5491	3	Y	510	527	0			84
							9	4	561	9							
*02	8903	X	8890	-0-	-13	-0-	365	1	7928	3	Y	532	506	0			110
							12	4	585	9							
03	9517	X	8604	-0-	-913	-0-	382	1	7711	3	Y	455	486	0			79
							10	4	501	9							
*04	10234	X	10234	-0-	-0-	-0-	461	1	8931	3	Y	752	660	0			171
							15	4	827	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25020	X	19759	-0-	-5261	-0-	637	1	17777	3	Y	1223	1151	0			208
							1345	9									
12	24459	X	19075	-0-	-5384	-0-	634	1	17109	3	Y	1211	1227	0			192
							1332	9									
01	22909	X	16911	-0-	-5998	-0-	589	1	15212	3	Y	1009	1034	0			167
							1110	9									
02	20735	X	13568	-0-	-7167	-0-	519	1	12269	3	Y	709	729	0			147
							780	9									
03	21421	X	16989	-0-	-4432	-0-	622	1	15281	3	Y	987	963	0			171
							1086	9									
04	19770	X	14954	-0-	-4816	-0-	1036	1	12957	3	Y	874	847	0			198
							961	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8010	X	4573	-0-	-3437	-0-	219	1	4085	3	Y	241	239	0			41
							4	4	265	9							
*12	8060	X	4946	-0-	-3114	-0-	197	1	4381	3	Y	330	319	0			52
							5	4	363	9							
*01	7967	X	6194	-0-	-1773	-0-	281	1	5389	3	Y	468	443	0			77
							9	4	515	9							
*02	7167	X	7167	-0-	-0-	-0-	297	1	6455	3	Y	368	369	0			76
							10	4	405	9							
03	8248	X	8248	-0-	-0-	-0-	371	1	7487	3	Y	345	361	0			60
							10	4	380	9							
*04	8942	X	8942	-0-	-0-	-0-	406	1	7873	3	Y	591	517	0			134
							13	4	650	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	939	-0-	-2091	-0-	44	1	813	3	Y	74	73	0	16	1	10
							1	4	81	9							
12	2108	X	1095	-0-	-1013	-0-	45	1	988	3	Y	55	56	0			9
							1	4	61	9							
01	2139	X	1468	-0-	-671	-0-	64	1	1230	3	Y	156	139	0			26
							2	4	172	9							
02	2001	X	1150	-0-	-851	-0-	46	1	992	3	Y	101	106	0			21
							1	4	111	9							
03	5384	X	5384	-0-	-0-	-0-	226	1	4556	3	Y	542	469	0			94
							6	4	596	9							
*04	4878	X	4878	-0-	-0-	-0-	207	1	4017	3	Y	588	549	0			133
							7	4	647	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

11	31862	X	31862	-0-	-0-	-0-	1815	1	25776	3	Y	3837	3619	0			653
							50	4	4221	9							
12	34185	X	34185	-0-	-0-	-0-	2043	1	27802	3	Y	3901	3936	0			618
							49	4	4291	9							
01	30959	X	30959	-0-	-0-	-0-	1363	1	25155	3	Y	3993	3952	0			659
							49	4	4392	9							
02	30711	X	27371	-0-	-3340	-0-	996	1	22239	3	Y	3736	3623	0			772
							26	4	4110	9							
03	34193	X	14938	-0-	-19255	-0-	527	1	10355	3	Y	3673	3808	0			637
							16	4	4040	9							
04	33090	X	13396	-0-	-19694	-0-	532	1	9778	3	Y	2789	2793	0			633
							18	4	3068	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

11	23010	X	19104	-0-	-3906	-0-	935	1	17401	3	Y	682	623	0			116
							18	4	750	9							
12	22134	X	14110	-0-	-8024	-0-	583	1	12928	3	Y	530	562	0			84
							16	4	583	9							
01	21049	X	14567	-0-	-6482	-0-	690	1	13222	3	Y	575	564	0			95
							22	4	633	9							
02	18415	X	16758	-0-	-1657	-0-	714	1	15497	3	Y	476	473	0			98
							23	4	524	9							
03	20225	X	20225	-0-	-0-	-0-	927	1	18706	3	Y	515	524	0			89
							25	4	567	9							
*04	20134	X	20134	-0-	-0-	-0-	947	1	18350	3	Y	733	656	0			166
							31	4	806	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

*11	51690	X	42942	-0-	-8748	-0-	2093	1	38970	3	Y	1673	1578	0			285
							39	4	1840	9							
*12	53413	X	37323	-0-	-16090	-0-	1539	1	34138	3	Y	1459	1513	0			231
							41	4	1605	9							
*01	53413	X	36849	-0-	-16564	-0-	1746	1	33450	3	Y	1452	1443	0			240
							56	4	1597	9							
*02	45849	X	40533	-0-	-5316	-0-	1726	1	37447	3	Y	1186	1181	0			245
							55	4	1305	9							
*03	47337	X	15470	-0-	-31867	-0-	658	1	13273	3	Y	1383	1388	0			240
							18	4	1521	9							
*04	48119	X	48119	-0-	-0-	-0-	2252	1	43614	3	Y	1981	1771	0			450
							74	4	2179	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25770	X	17039	-0-	-8731	-0-	834	1	15521	3	Y	607	592	0			103
							16	4	668	9							
*12	26629	X	17647	-0-	-8982	-0-	730	1	16191	3	Y	642	643	0			102
							20	4	706	9							
*01	26133	X	17684	-0-	-8449	-0-	825	1	15802	3	Y	937	884	0			155
							26	4	1031	9							
*02	25731	X	25731	-0-	-0-	-0-	1094	1	23734	3	Y	789	777	0	5	1	162
							35	4	868	9							
*03	37973	X	37973	-0-	-0-	-0-	1753	1	35377	3	Y	724	760	0			126
							47	4	796	9							
*04	22325	X	22325	-0-	-0-	-0-	1049	1	20311	3	Y	845	779	0			192
							35	4	930	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

11	27300	X	17610	-0-	-9690	-0-	963	1	13682	3	Y	2671	2550	0			454
							27	4	2938	9							
12	25823	X	17739	-0-	-8084	-0-	1014	1	13802	3	Y	2635	2672	0			417
							24	4	2899	9							
01	23901	X	17228	-0-	-6673	-0-	716	1	13208	3	Y	2980	2905	0			492
							26	4	3278	9							
02	19575	X	14907	-0-	-4668	-0-	491	1	10959	3	Y	3131	2976	0			647
							13	4	3444	9							
03	20646	X	15014	-0-	-5632	-0-	575	1	11299	3	Y	2838	2993	0			492
							18	4	3122	9							
04	17610	X	14188	-0-	-3422	-0-	582	1	10713	3	Y	2612	2511	0			593
							20	4	2873	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

*11	67530	X	27117	-0-	-40413	-0-	1323	1	24630	3	Y	1035	983	0			176
							25	4	1139	9							
*12	41230	X	25346	-0-	-15884	-0-	1046	1	23215	3	Y	961	985	0			152
							28	4	1057	9							
*01	35185	X	24688	-0-	-10497	-0-	1165	1	22319	3	Y	1061	1038	0			175
							37	4	1167	9							
*02	29232	X	28142	-0-	-1090	-0-	1196	1	25959	3	Y	863	856	0	4	1	178
							38	4	949	9							
*03	40346	X	40346	-0-	-0-	-0-	1840	1	37125	3	Y	1211	1179	0			210
							49	4	1332	9							
*04	32709	X	32709	-0-	-0-	-0-	1530	1	29635	3	Y	1358	1260	0			308
							50	4	1494	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

11	26280	X	21378	-0-	-4902	-0-	677	1	18888	3	Y	1648	1550	0			280
							1813	9									
12	25575	X	20881	-0-	-4694	-0-	681	1	18377	3	Y	1657	1675	0			262
							1823	9									
01	24552	X	19512	-0-	-5040	-0-	663	1	17098	3	Y	1592	1591	0			263
							1751	9									
02	22156	X	14952	-0-	-7204	-0-	571	1	13498	3	Y	803	900	0			166
							883	9									
03	22971	X	17392	-0-	-5579	-0-	635	1	15616	3	Y	1037	1023	0			180
							1141	9									
04	21390	X	17984	-0-	-3406	-0-	1243	1	15538	3	Y	1094	1026	0			248
							1203	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27720	X	17245	-0-	-10475	-0-	928	1	13180	3	Y	2828	2718	0			481
							26	4	3111	9							
12	26660	X	18803	-0-	-7857	-0-	1049	1	14272	3	Y	3143	3126	0			498
							25	4	3457	9							
01	24335	X	17335	-0-	-7000	-0-	708	1	13069	3	Y	3212	3180	0			530
							25	4	3533	9							
02	20590	X	15299	-0-	-5291	-0-	491	1	10950	3	Y	3495	3303	0			722
							13	4	3845	9							
03	20863	X	16885	-0-	-3978	-0-	587	1	11531	3	Y	4317	4290	0			749
							18	4	4749	9							
04	18210	X	15681	-0-	-2529	-0-	603	1	11095	3	Y	3603	3534	0			818
							20	4	3963	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

11	25260	X	21111	-0-	-4149	-0-	1032	1	19205	3	Y	777	713	0			132
							19	4	855	9							
12	24366	X	17689	-0-	-6677	-0-	728	1	16150	3	Y	720	738	0			114
							19	4	792	9							
01	23870	X	17574	-0-	-6296	-0-	828	1	15860	3	Y	782	767	0			129
							26	4	860	9							
02	20800	X	20800	-0-	-0-	-0-	880	1	19105	3	Y	715	696	0			148
							28	4	787	9							
03	23335	X	23335	-0-	-0-	-0-	1063	1	21445	3	Y	725	747	0			126
							29	4	798	9							
*04	23282	X	23282	-0-	-0-	-0-	1089	1	21097	3	Y	964	871	0			219
							36	4	1060	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

11	32340	X	26813	-0-	-5527	-0-	1299	1	24175	3	Y	1195	1102	0			203
							24	4	1315	9							
12	31310	X	23547	-0-	-7763	-0-	955	1	21189	3	Y	1252	1257	0			198
							26	4	1377	9							
01	30938	X	22439	-0-	-8499	-0-	1045	1	20016	3	Y	1223	1219	0			202
							33	4	1345	9							
02	26648	X	26648	-0-	-0-	-0-	1119	1	24288	3	Y	1095	1071	0			226
							36	4	1205	9							
03	29526	X	29526	-0-	-0-	-0-	1335	1	26930	3	Y	1114	1147	0			193
							36	4	1225	9							
*04	30035	X	30035	-0-	-0-	-0-	1389	1	26902	3	Y	1544	1387	0			350
							46	4	1698	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

11	15660	X	-0-	-0-	-15660	-0-					Y	-0-	67	0			-0-
12	15097	X	4581	-0-	-10516	-0-	170	1	3773	3	Y	575	484	0			91
							5	4	633	9							
01	14074	X	4278	-0-	-9796	-0-	192	1	3670	3	Y	373	402	0			62
							6	4	410	9							
02	13166	X	4030	-0-	-9136	-0-	164	1	3555	3	Y	278	282	0			58
							5	4	306	9							
03	14074	X	2976	-0-	-11098	-0-	131	1	2637	3	Y	185	211	0			32
							4	4	204	9							
*04	4708	X	4708	-0-	-0-	-0-	209	1	4052	3	Y	400	341	0			91
							7	4	440	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220	X	-0-	-0-	-17220	-0-					Y	-0-	97	0			-0-
12	17794	X	53	-0-	-17741	-0-	1	1	30	3	Y	20	17	0			3
							22	9									
01	15996	X	1088	-0-	-14908	-0-	47	1	905	3	Y	122	105	0			20
							2	4	134	9							
02	14964	X	275	-0-	-14689	-0-	10	1	222	3	Y	39	51	0			8
							43	9									
03	15996	X	13	-0-	-15983	-0-	1	1	12	3	Y	-0-	8	0			-0-
04	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	27	-0-	-4773	-0-	1	1	26	2	Y	-0-	1	0			2
12	6815	X	6815	-0-	-0-	-0-	260	1	5958	2	Y	391	327	0	4	1	62
							167	3	430	9							
01	3379	X	1723	-0-	-1656	-0-	79	1	1504	2	Y	97	139	0			20
							33	3	107	9							
02	3161	X	-0-	-0-	-3161	-0-					Y	-0-	16	0	4	1	-0-
03	6820	X	-0-	-0-	-6820	-0-					Y	-0-					-0-
04	6600	X	-0-	-0-	-6600	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100470	X	72671	-0-	-27799	-0-	2449	1	68367	3	Y	1686	1624	0			287
							1855	9									
12	95263	X	70483	-0-	-24780	-0-	2454	1	66218	3	Y	1646	1672	0			261
							1811	9									
01	90210	X	69456	-0-	-20754	-0-	2527	1	65218	3	Y	1555	1559	0			257
							1711	9									
02	76618	X	61804	-0-	-14814	-0-	2445	1	57831	3	Y	1389	1359	0			287
							1528	9									
03	80073	X	61332	-0-	-18741	-0-	2339	1	57497	3	Y	1360	1411	0			236
							1496	9									
04	72660	X	59892	-0-	-12768	-0-	483	1	58165	3	Y	1131	1110	0			257
							1244	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64650	X	47063	-0-	-17587	-0-	1584	1	44226	3	Y	1139	1098	0			194
							1253	9									
12	61845	X	45965	-0-	-15880	-0-	1601	1	43210	3	Y	1049	1077	0			166
							1154	9									
01	58032	X	44481	-0-	-13551	-0-	1617	1	41740	3	Y	1022	1019	0			169
							1124	9									
02	49619	X	39772	-0-	-9847	-0-	1572	1	37178	3	Y	929	906	0			192
							1022	9									
03	51832	X	39829	-0-	-12003	-0-	1518	1	37318	3	Y	903	938	0			157
							993	9									
04	47070	X	39831	-0-	-7239	-0-	321	1	38717	3	Y	721	714	0			164
							793	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70530	X	51240	-0-	-19290	-0-	1728	1	48255	3	Y	1143	1102	0			194
							1257	9									
12	67611	X	50012	-0-	-17599	-0-	1746	1	47112	3	Y	1049	1077	0			166
							1154	9									
01	63085	X	48870	-0-	-14215	-0-	1781	1	45950	3	Y	1035	1030	0			171
							1139	9									
02	53882	X	43691	-0-	-10191	-0-	1730	1	40930	3	Y	937	914	0			194
							1031	9									
03	56327	X	43643	-0-	-12684	-0-	1667	1	40977	3	Y	908	944	0			158
							999	9									
04	51240	X	43487	-0-	-7753	-0-	351	1	42335	3	Y	728	721	0			165
							801	9									

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77100	X	57483	-0-	-19617	-0-	1939	1	54148	3	Y	1269	1220	0			216
							1396	9									
12	74183	X	56101	-0-	-18082	-0-	1959	1	52853	3	Y	1172	1202	0			186
							1289	9									
01	69595	X	54874	-0-	-14721	-0-	2000	1	51624	3	Y	1136	1134	0			188
							1250	9									
02	59740	X	48302	-0-	-11438	-0-	1913	1	45261	3	Y	1025	1001	0			212
							1128	9									
03	62279	X	50632	-0-	-11647	-0-	1936	1	47582	3	Y	1013	1049	0			176
							1114	9									
04	57480	X	49975	-0-	-7505	-0-	404	1	48712	3	Y	781	780	0			177
							859	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1547	-0-	-1243	-0-	50	1	1391	3	Y	96	98	0			16
							106	9									
12	2883	X	2471	-0-	-412	-0-	82	1	2202	3	Y	170	159	0			27
							187	9									
01	2728	X	1888	-0-	-840	-0-	65	1	1688	3	Y	123	130	0			20
							135	9									
02	2552	X	1675	-0-	-877	-0-	63	1	1491	3	Y	110	107	0			23
							121	9									
03	2480	X	1895	-0-	-585	-0-	68	1	1681	3	Y	133	133	0			23
							146	9									
04	2400	X	851	-0-	-1549	-0-	7	1	786	3	Y	53	64	0			12
							58	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25170	X	22344	-0-	-2826	-0-	859	1	19796	2	Y	1164	1004	0			201
							409	3	1280	9							
12	27831	X	27831	-0-	-0-	-0-	1071	1	24584	2	Y	1455	1416	0	8	1	232
							575	3	1601	9							
01	26009	X	21490	-0-	-4519	-0-	979	1	18732	2	Y	1216	1240	0			208
							441	3	1338	9							
02	21837	X	16948	-0-	-4889	-0-	803	1	14779	2	Y	963	962	0	10	1	199
							307	3	1059	9							
03	27838	X	21213	-0-	-6625	-0-	1100	1	18413	2	Y	1251	1233	0			217
							324	3	1376	9							
04	26940	X	20960	-0-	-5980	-0-	1221	1	18123	3	Y	1469	1353	0			333
							1616	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55860	X	51056	-0-	-4804	-0-	2031	1	46989	2	Y	1608	1375	0			287
							267	3	1769	9							
12	54157	X	43055	-0-	-11102	-0-	1724	1	39745	2	Y	1248	1324	0	13	1	198
							213	3	1373	9							
01	48608	X	39448	-0-	-9160	-0-	1882	1	36169	2	Y	1102	1118	0			182
							185	3	1212	9							
02	49358	X	35666	-0-	-13692	-0-	1768	1	32604	2	Y	1027	997	0			212
							164	3	1130	9							
03	52762	X	34403	-0-	-18359	-0-	1867	1	31327	2	Y	964	1009	0			167
							149	3	1060	9							
04	51060	X	31588	-0-	-19472	-0-	1921	1	28510	3	Y	1052	980	0			239
							1157	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68190	X	39339	-0-	-28851	-0-	2525	1	35863	3	Y	801	772	0			136
							70	4	881	9							
12	60171	X	38119	-0-	-22052	-0-	2551	1	34711	3	Y	724	745	0			115
							61	4	796	9							
01	48019	X	26265	-0-	-21754	-0-	1318	1	24325	3	Y	523	552	0			86
							47	4	575	9							
02	44921	X	31918	-0-	-13003	-0-	1336	1	29807	3	Y	673	620	0			139
							35	4	740	9							
03	44640	X	30429	-0-	-14211	-0-	1439	1	28260	3	Y	623	654	0			108
							45	4	685	9							
04	39330	X	27298	-0-	-12032	-0-	1377	1	25327	3	Y	497	492	0			113
							47	4	547	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124620	X	71112	-0-	-53508	-0-	3419	1	63856	3	Y	3433	3225	0			584
							61	4	3776	9							
12	109492	X	64557	-0-	-44935	-0-	2032	1	58592	3	Y	3575	3593	0			566
							3933	9									
01	97216	X	60008	-0-	-37208	-0-	1592	1	17	2	Y	3433	3432	0			567
							54623	3	3776	9							
02	78532	X	42101	-0-	-36431	-0-	925	1	38138	3	Y	2762	2758	0			571
							3038	9									
03	73470	X	41402	-0-	-32068	-0-	1010	1	179	2	Y	2649	2761	0			459
							37299	3	2914	9							
04	71100	X	36590	-0-	-34510	-0-	850	1	33559	3	Y	1983	1992	0			450
							2181	9									

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96060	X	51210	-0-	-44850	-0-	2474	1	46197	3	Y	2268	2110	0			386
							44	4	2495	9							
12	88102	X	45701	-0-	-42401	-0-	1442	1	41586	3	Y	2430	2431	0			385
							2673	9									
01	74493	X	42430	-0-	-32063	-0-	1127	1	12	2	Y	2380	2372	0			393
							38673	3	2618	9							
02	60233	X	30764	-0-	-29469	-0-	679	1	27986	3	Y	1908	1907	0			394
							2099	9									
03	52917	X	30145	-0-	-22772	-0-	740	1	131	2	Y	1778	1864	0			308
							27318	3	1956	9							
04	51210	X	26734	-0-	-24476	-0-	623	1	24603	3	Y	1371	1368	0			311
							1508	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84780	X	67181	-0-	-17599	-0-	2676	1	61859	2	Y	1966	1687	0			347
							483	3	2163	9							
12	83080	X	63632	-0-	-19448	-0-	2558	1	58970	2	Y	1637	1712	0	13	1	259
							303	3	1801	9							
01	72137	X	57402	-0-	-14735	-0-	2740	1	52643	2	Y	1559	1561	0			257
							304	3	1715	9							
02	64931	X	50164	-0-	-14767	-0-	2485	1	45847	2	Y	1458	1414	0			301
							228	3	1604	9							
03	69409	X	49996	-0-	-19413	-0-	2719	1	45627	2	Y	1305	1380	0			226
							214	3	1436	9							
04	67170	X	46499	-0-	-20671	-0-	2841	1	42170	3	Y	1353	1272	0			307
							1488	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129180	X	77144	-0-	-52036	-0-	3683	1	68790	3	Y	4187	3939	0			712
							65	4	4606	9							
12	114917	X	70409	-0-	-44508	-0-	2201	1	63453	3	Y	4323	4351	0			684
							4755	9									
01	103261	X	66047	-0-	-37214	-0-	1739	1	19	2	Y	4210	4199	0			695
							59658	3	4631	9							
02	85202	X	46171	-0-	-39031	-0-	1005	1	41444	3	Y	3384	3380	0			699
							3722	9									
03	79701	X	45193	-0-	-34508	-0-	1092	1	193	2	Y	3253	3388	0			564
							40330	3	3578	9							
04	77130	X	40079	-0-	-37051	-0-	923	1	36447	3	Y	2463	2468	0			559
							2709	9									

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50430	X	34013	-0-	-16417	-0-	2195	1	31174	3	Y	530	514	0			90
							61	4	583	9							
12	44113	X	32346	-0-	-11767	-0-	2174	1	29588	3	Y	484	497	0			77
							52	4	532	9							
01	43276	X	29379	-0-	-13897	-0-	1481	1	27330	3	Y	468	468	0			77
							53	4	515	9							
02	40484	X	24312	-0-	-16172	-0-	1022	1	22806	3	Y	415	406	0			86
							27	4	457	9							
03	39525	X	24397	-0-	-15128	-0-	1159	1	22753	3	Y	408	423	0			71
							36	4	449	9							
04	34020	X	22322	-0-	-11698	-0-	1130	1	20795	3	Y	326	323	0			74
							38	4	359	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65610	X	34711	-0-	-30899	-0-	1947	1	27653	3	Y	4597	4457	0			782
							54	4	5057	9							
12	58342	X	32668	-0-	-25674	-0-	1921	1	26136	3	Y	4150	4275	0			657
							46	4	4565	9							
01	50685	X	29798	-0-	-20887	-0-	1303	1	24034	3	Y	4013	4008	0			662
							47	4	4414	9							
02	40165	X	24184	-0-	-15981	-0-	872	1	19465	3	Y	3476	3420	0			718
							23	4	3824	9							
03	40796	X	24755	-0-	-16041	-0-	1012	1	19883	3	Y	3481	3595	0			604
							31	4	3829	9							
04	34710	X	22393	-0-	-12317	-0-	993	1	18260	3	Y	2824	2787	0			641
							34	4	3106	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64710	X	34219	-0-	-30491	-0-	1935	1	27479	3	Y	4319	4152	0			735
							54	4	4751	9							
12	58280	X	32588	-0-	-25692	-0-	1912	1	26019	3	Y	4192	4263	0			664
							46	4	4611	9							
01	50344	X	29655	-0-	-20689	-0-	1297	1	23927	3	Y	3986	3992	0			658
							46	4	4385	9							
02	39817	X	24530	-0-	-15287	-0-	885	1	19752	3	Y	3518	3449	0			727
							23	4	3870	9							
03	39401	X	24794	-0-	-14607	-0-	1015	1	19928	3	Y	3473	3598	0			602
							31	4	3820	9							
04	34230	X	22459	-0-	-11771	-0-	997	1	18351	3	Y	2797	2764	0			635
							34	4	3077	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

11	78450	X	46407	-0-	-32043	-0-	2991	1	42479	3	Y	776	751	0			132
							83	4	854	9							
12	67425	X	44218	-0-	-23207	-0-	2970	1	40416	3	Y	692	714	0			110
							71	4	761	9							
01	60419	X	39426	-0-	-20993	-0-	1986	1	36642	3	Y	661	662	0			109
							71	4	727	9							
02	56521	X	32883	-0-	-23638	-0-	1380	1	30808	3	Y	599	584	0			124
							36	4	659	9							
03	54188	X	32204	-0-	-21984	-0-	1526	1	29971	3	Y	600	620	0			104
							47	4	660	9							
04	46410	X	29103	-0-	-17307	-0-	1470	1	27046	3	Y	488	481	0			111
							50	4	537	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

11	75480	X	45620	-0-	-29860	-0-	2951	1	41912	3	Y	614	597	0			104
							82	4	675	9							
12	62155	X	42599	-0-	-19556	-0-	2868	1	39031	3	Y	574	587	0			91
							69	4	631	9							
01	57908	X	29362	-0-	-28546	-0-	1483	1	27358	3	Y	425	446	0			70
							53	4	468	9							
02	54172	X	35184	-0-	-18988	-0-	1482	1	33078	3	Y	532	492	0			110
							39	4	585	9							
03	53444	X	33732	-0-	-19712	-0-	1605	1	31512	3	Y	514	535	0			89
							50	4	565	9							
04	45630	X	30334	-0-	-15296	-0-	1538	1	28295	3	Y	408	404	0			93
							52	4	449	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

11	138930	X	74557	-0-	-64373	-0-	2466	1	68866	3	Y	2932	2830	0			499
							3225	9									
12	130386	X	67720	-0-	-62666	-0-	2318	1	62534	3	Y	2607	2693	0			413
							2868	9									
01	115909	X	60774	-0-	-55135	-0-	2165	1	55882	3	Y	2479	2483	0			409
							2727	9									
02	93699	X	49829	-0-	-43870	-0-	1923	1	45489	3	Y	2197	2152	0			454
							2417	9									
03	89404	X	48680	-0-	-40724	-0-	1812	1	44538	3	Y	2118	2205	0			367
							2330	9									
04	74550	X	49092	-0-	-25458	-0-	3463	1	43294	3	Y	2123	2008	0			482
							2335	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86400	X	52079	-0-	-34321	-0-	1655	1	46207	3	Y	3834	3701	0			652
							4217	9									
12	83793	X	48639	-0-	-35154	-0-	1602	1	43214	3	Y	3475	3577	0			550
							3823	9									
01	75020	X	45061	-0-	-29959	-0-	1545	1	39875	3	Y	3310	3314	0			546
							3641	9									
02	60552	X	37740	-0-	-22812	-0-	1404	1	33199	3	Y	2852	2809	0			589
							3137	9									
03	60078	X	37763	-0-	-22315	-0-	1354	1	33282	3	Y	2843	2939	0			493
							3127	9									
04	52080	X	37971	-0-	-14109	-0-	2581	1	32264	3	Y	2842	2690	0			645
							3126	9									

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100020	X	71991	-0-	-28029	-0-	3456	1	64549	3	Y	3568	3455	0			607
							61	4	3925	9							
12	80724	X	67103	-0-	-13621	-0-	2111	1	60861	3	Y	3755	3767	0			595
							4131	9									
01	80724	X	62454	-0-	-18270	-0-	1654	1	18	2	Y	3647	3640	0			602
							56770	3	4012	9							
02	69368	X	47030	-0-	-22338	-0-	1036	1	42741	3	Y	2957	2948	0			611
							3253	9									
03	74400	X	45748	-0-	-28652	-0-	1119	1	198	2	Y	2809	2933	0			487
							41341	3	3090	9							
04	72000	X	41289	-0-	-30711	-0-	957	1	37810	3	Y	2293	2260	0			520
							2522	9									

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156990	X	93456	-0-	-63534	-0-	3019	1	84298	3	Y	5581	5453	0			949
							6139	9									
12	143158	X	85635	-0-	-57523	-0-	2869	1	77424	3	Y	4856	5036	0			769
							5342	9									
01	112220	X	80823	-0-	-31397	-0-	2826	1	72927	3	Y	4609	4617	0			761
							5070	9									
02	104980	X	67970	-0-	-37010	-0-	2579	1	61015	3	Y	3978	3917	0			822
							4376	9									
03	107260	X	67803	-0-	-39457	-0-	2483	1	61031	3	Y	3899	4045	0			676
							4289	9									
04	93450	X	68618	-0-	-24832	-0-	4781	1	59772	3	Y	3695	3533	0			838
							4065	9									

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51152	X	51152	-0-	-0-	-0-	2465	1	46029	3	Y	2376	2313	0			404
							44	4	2614	9							
12	71920	X	46555	-0-	-25365	-0-	1465	1	42249	3	Y	2583	2578	0			409
							2841	9									
01	71920	X	43607	-0-	-28313	-0-	1156	1	13	2	Y	2522	2515	0			416
							39664	3	2774	9							
02	61364	X	33833	-0-	-27531	-0-	750	1	30953	3	Y	1936	1952	0			400
							2130	9									
03	65596	X	32248	-0-	-33348	-0-	795	1	141	2	Y	1786	1876	0			310
							29347	3	1965	9							
04	51150	X	28854	-0-	-22296	-0-	673	1	26583	3	Y	1453	1433	0			330
							1598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228540	X	83463	-0-	-145077	-0-	3251	1	75042	2	Y	3814	3434	0			652
							975	3	4195	9							
12	236158	X	84181	-0-	-151977	-0-	3337	1	76841	2	Y	2994	3168	0	4	1	474
							710	3	3293	9							
01	68827	X	68827	-0-	-0-	-0-	3228	1	61952	2	Y	2665	2698	0			441
							715	3	2932	9							
02	80678	X	70303	-0-	-10375	-0-	3419	1	62986	2	Y	2778	2644	0	1	1	574
							842	3	3056	9							
03	86242	X	68956	-0-	-17286	-0-	3716	1	62281	2	Y	2030	2252	0			352
							726	3	2233	9							
04	83460	X	54354	-0-	-29106	-0-	3294	1	48890	3	Y	1973	1877	0			448
							2170	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198480	X	82528	-0-	-115952	-0-	3577	1	70307	3	Y	7858	7729	0			1337
							8644	9									
12	205096	X	73255	-0-	-131841	-0-	2229	1	64260	3	Y	6151	6514	0			974
							6766	9									
01	64854	X	64854	-0-	-0-	-0-	1655	1	18	2	Y	5818	5832	0			960
							56781	3	6400	9							
02	104748	X	46009	-0-	-58739	-0-	964	1	39753	3	Y	4811	4777	0			994
							5292	9									
03	94643	X	43548	-0-	-51095	-0-	998	1	177	2	Y	5020	5143	0			871
							36851	3	5522	9							
04	82530	X	37445	-0-	-45085	-0-	817	1	32264	3	Y	3967	3938	0			900
							4364	9									

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400519	X	116757	-0-	-283762	-0-	4531	1	104981	2	Y	6586	7322	0			1120
							7245	9									
12	226145	X	102759	-0-	-123386	-0-	3985	1	91989	2	Y	6168	6311	0			977
							6785	9									
01	226145	X	84106	-0-	-142039	-0-	3923	1	75457	2	Y	4296	4564	0			709
							4726	9									
02	211555	X	68417	-0-	-143138	-0-	3326	1	61411	2	Y	3345	3363	0			691
							3680	9									
03	226145	X	46018	-0-	-180127	-0-	2429	1	40786	2	Y	2548	2797	0			442
							2803	9									
04	116760	X	47628	-0-	-69132	-0-	2777	1	41220	3	Y	3301	2878	0			865
							3631	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380849	X	110771	-0-	-270078	-0-	4158	1	96336	2	Y	9343	9747	0			1589
							10277	9									
12	212660	X	95207	-0-	-117453	-0-	3633	1	83881	2	Y	6994	7476	0			1107
							7693	9									
01	212660	X	79495	-0-	-133165	-0-	3607	1	69375	2	Y	5921	6051	0			977
							6513	9									
02	198940	X	64758	-0-	-134182	-0-	3062	1	56523	2	Y	4703	4708	0			972
							5173	9									
03	212660	X	49902	-0-	-162758	-0-	2557	1	42949	2	Y	3996	4275	0			693
							4396	9									
04	205800	X	44512	-0-	-161288	-0-	2520	1	37397	3	Y	4177	3806	0			1064
							4595	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375506	X	112823	-0-	-262683	-0-	4307	1	99801	2	Y	7923	8387	0			1348
							8715	9									
12	208568	X	68875	-0-	-139693	-0-	2607	1	60183	2	Y	5532	6004	0			876
							6085	9									
*01	208568	X	49002	-0-	-159566	-0-	2219	1	42687	2	Y	3724	3985	0			615
							4096	9									
*02	195112	X	36423	-0-	-158689	-0-	1724	1	31820	2	Y	2617	2691	0			541
							2879	9									
*03	208568	X	23770	-0-	-184798	-0-	1225	1	20570	2	Y	1795	2025	0			311
							1975	9									
04	201840	X	26733	-0-	-175107	-0-	1495	1	22187	3	Y	2774	2340	0			745
							3051	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

11	294360	X	NO RPT	-0-	-294360	-0-					N	NO RPT					-0-
12	304172	X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
01	304172	X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
02	284548	X	NO RPT	-0-	-284548	-0-					N	NO RPT					-0-
03	304172	X	NO RPT	-0-	-304172	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

11	213090	X	NO RPT	-0-	-213090	-0-					N	NO RPT					-0-
12	220193	X	NO RPT	-0-	-220193	-0-					N	NO RPT					-0-
01	220193	X	NO RPT	-0-	-220193	-0-					N	NO RPT					-0-
02	205987	X	NO RPT	-0-	-205987	-0-					N	NO RPT					-0-
03	220193	X	NO RPT	-0-	-220193	-0-					N	NO RPT					-0-
04	213090	X	NO RPT	-0-	-213090	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

11	229950	X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-
12	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
01	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
02	222285	X	NO RPT	-0-	-222285	-0-					N	NO RPT					-0-
03	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
04	229950	X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

11	328500	X	NO RPT	-0-	-328500	-0-					N	NO RPT					-0-
12	339450	X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
01	339450	X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
02	317550	X	NO RPT	-0-	-317550	-0-					N	NO RPT					-0-
03	339450	X	NO RPT	-0-	-339450	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

11	229950	X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-
12	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
01	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
02	222285	X	NO RPT	-0-	-222285	-0-					N	NO RPT					-0-
03	237615	X	NO RPT	-0-	-237615	-0-					N	NO RPT					-0-
04	229950	X	NO RPT	-0-	-229950	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173280 X	NO RPT	-0-	-173280	-0-					N	NO RPT					-0-
12	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
01	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
02	167504 X	NO RPT	-0-	-167504	-0-					N	NO RPT					-0-
03	179056 X	NO RPT	-0-	-179056	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214620 X	102731	-0-	-111889	-0-	4020	1	92821	2	Y	4329	3850	0			739
						1128	3	4762	9							
12	221774 X	88448	-0-	-133326	-0-	3516	1	80995	2	Y	2936	3207	0	3	1	465
						707	3	3230	9							
01	221774 X	83316	-0-	-138458	-0-	3953	1	75899	2	Y	2504	2555	0			414
						710	3	2754	9							
02	207466 X	70441	-0-	-137025	-0-	3479	1	64125	2	Y	1995	1996	0	1	1	412
						642	3	2195	9							
03	221774 X	68852	-0-	-152922	-0-	3730	1	62547	2	Y	1789	1891	0			310
						607	3	1968	9							
04	102720 X	49208	-0-	-53512	-0-	2998	1	44493	3	Y	1561	1517	0			354
						1717	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302850 X	101534	-0-	-201316	-0-	4008	1	92622	2	Y	3703	3296	0			633
						831	3	4073	9							
12	312945 X	113178	-0-	-199767	-0-	4535	1	104514	2	Y	3107	3245	0	3	1	492
						711	3	3418	9							
01	312945 X	103147	-0-	-209798	-0-	4930	1	94696	2	Y	2588	2652	0			428
						674	3	2847	9							
02	292755 X	96332	-0-	-196423	-0-	4797	1	88456	2	Y	2193	2167	0	1	1	453
						667	3	2412	9							
03	312945 X	92505	-0-	-220440	-0-	5048	1	84661	2	Y	1943	2059	0			337
						659	3	2137	9							
04	109530 X	63666	-0-	-45864	-0-	3891	1	57752	3	Y	1839	1759	0			417
						2023	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272670 X	97916	-0-	-174754	-0-	4489	1	88231	3	Y	4724	4653	0			804
						5196	9									
12	281759 X	87991	-0-	-193768	-0-	2805	1	80890	3	Y	3905	4091	0			618
						4296	9									
01	281759 X	76309	-0-	-205450	-0-	2053	1	22	2	Y	3436	3487	0			567
						70454	3	3780	9							
02	263581 X	55430	-0-	-208151	-0-	1238	1	51082	3	Y	2827	2810	0			584
						3110	9									
03	281759 X	51750	-0-	-230009	-0-	1277	1	226	2	Y	2804	2902	0			486
						47163	3	3084	9							
04	97920 X	45268	-0-	-52652	-0-	1058	1	41797	3	Y	2194	2182	0			498
						2413	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	322020 X	NO RPT	-0-	-322020	-0-					Y	NO RPT			-0-
12	332754 X	NO RPT	-0-	-332754	-0-					Y	NO RPT			-0-
01	332754 X	NO RPT	-0-	-332754	-0-					Y	NO RPT			-0-
02	311286 X	NO RPT	-0-	-311286	-0-					Y	NO RPT			-0-
03	332754 X	59992	-0-	-272762	-0-	1480	1	262	2	Y	3264	3366	0	566
						54660	3	3590	9					
04	322020 X	NO RPT	-0-	-322020	-0-					Y	NO RPT			566

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 08/14/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

11	SHUT IN	3458	-0-	3458	3458	157	1	2928	3	N	336	279	0	57
						3	4	370	9					
12	SHUT IN	229544	-0-	229544	233002	9091	1	201700	3	N	16827	14220	0	2664
						243	4	18510	9					
01	SHUT IN	138155	-0-	138155	371157	6345	1	121572	3	N	9124	10282	0	1506
						202	4	10036	9					
02	SHUT IN	115144	-0-	115144	486301	4827	1	104760	3	N	4911	5402	0	1015
						155	4	5402	9					
03	SHUT IN	99469	-0-	99469	585770	4499	1	90771	3	N	3707	4079	0	643
						121	4	4078	9					
04	SHUT IN	84319	-0-	84319	670089	3898	1	75497	3	N	4360	4014	0	989
						128	4	4796	9					

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 11/10/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*02	130007 X	NO RPT	-0-	-130007	-0-					N	NO RPT			-0-
*03	138973 X	NO RPT	-0-	-138973	-0-					N	NO RPT			-0-
*04	169454 X	169454	-0-	-0-	-0-	7841	1	151873	3	N	8620	7939	0	1956
						258	4	9482	9					

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 10/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

*11	SWR 10	662	-0-	662	662	32	1	600	3	N	26	22	0	4
						1	4	29	9					
*12	SWR 10	134188	-0-	134188	134850	4986	1	110637	3	N	16755	14106	0	2653
						134	4	18431	9					
*01	SWR 10	106989	-0-	106989	241839	4605	1	88232	3	N	12733	13284	0	2102
						146	4	14006	9					
02	SWR 10	95128	-0-	95128	336967	3770	1	81819	3	N	8562	8895	0	1769
						121	4	9418	9					
03	SWR 10	87410	-0-	87410	424377	3744	1	75547	3	N	7289	7794	0	1264
						101	4	8018	9					
04	SWR 10	28416	-0-	28416	452793	1188	1	23016	3	N	3794	4197	0	861
						39	4	4173	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 09/23/2019 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*01	SHUT IN	116617	-0-	116617	116617	5638	1	104024	3	N	6139	5126	0	1013
						202	4	6753	9					
02	SHUT IN	362190	-0-	362190	478807	14654	1	327043	3	N	18280	15516	0	3777
						385	4	20108	9					
03	SHUT IN	277070	-0-	277070	755877	12750	1	250408	3	N	12288	13934	0	2131
						395	4	13517	9					
04	SHUT IN	221314	-0-	221314	977191	10903	1	200572	3	N	8608	8786	0	1953
						370	4	9469	9					

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 09/05/2019 TOTAL DEPTH 13305 PERF.13485 - 17567

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	95322	-0-	95322	95322	2505	1	27	2	N	6204	5180	0	1024
						85966	3	6824	9					
02	SHUT IN	214719	-0-	214719	310041	4732	1	195157	3	N	13482	11720	0	2786
						14830	9							
03	SHUT IN	150651	-0-	150651	460692	3731	1	661	2	N	7688	9141	0	1333
						137802	3	8457	9					
04	SHUT IN	115189	-0-	115189	575881	2708	1	106958	3	N	5021	5215	0	1139
						5523	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 08/18/2019 TOTAL DEPTH 13328 PERF.13468 - 17393

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	71298	-0-	71298	71298	1875	1	20	2	N	4606	3846	0	760
						64336	3	5067	9					
02	SHUT IN	159393	-0-	159393	230691	3486	1	143778	3	N	11026	9508	0	2278
						12129	9							
03	SHUT IN	100903	-0-	100903	331594	2473	1	438	2	N	6057	7285	0	1050
						91329	3	6663	9					
04	SHUT IN	71092	-0-	71092	402686	1650	1	65161	3	N	3892	4059	0	883
						4281	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 08/10/2019 TOTAL DEPTH 13365 PERF.13529 - 24130

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*01	SHUT IN	127858	-0-	127858	127858	6276	1	115801	3	N	5051	4217	0	834
						225	4	5556	9					
02	SHUT IN	352882	-0-	352882	480740	13708	1	320299	3	N	16850	14202	0	3482
						340	4	18535	9					
03	SHUT IN	285587	-0-	285587	766327	12619	1	113	2	N	12383	13717	0	2148
						258863	3	371	4					
04	SHUT IN	261064	-0-	261064	1027391	12926	1	237802	3	N	8997	9103	0	2041
						439	4	9897	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	64733	-0-	64733	64733	1625	1	18	2	N	6662	5562	0	1100
						55762	3	7328	9					
02	SHUT IN	157963	-0-	157963	222696	3275	1	135099	3	N	17808	15228	0	3680
						19589	9							
03	SHUT IN	132190	-0-	132190	354886	3061	1	542	2	N	14114	15346	0	2448
						113062	3	15525	9					
04	SHUT IN	100447	-0-	100447	455333	2208	1	87200	3	N	10035	10206	0	2277
						11039	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 08/27/2019 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	77911	-0-	77911	77911	1969	1	21	2	N	7608	6352	0	1256
						67552	3	8369	9					
02	SHUT IN	174315	-0-	174315	252226	3672	1	151447	3	N	17451	15101	0	3606
						19196	9							
03	SHUT IN	98724	-0-	98724	350950	2324	1	411	2	N	9245	11248	0	1603
						85819	3	10170	9					
04	SHUT IN	60447	-0-	60447	411397	1349	1	53265	3	N	5303	5703	0	1203
						5833	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	69607	-0-	69607	69607	1841	1	20	2	N	4146	3462	0	684
						63185	3	4561	9					
02	SHUT IN	183469	-0-	183469	253076	3966	1	163569	3	N	14485	12176	0	2993
						15934	9							
03	SHUT IN	132563	-0-	132563	385639	3172	1	562	2	N	10627	11777	0	1843
						117139	3	11690	9					
04	SHUT IN	79102	-0-	79102	464741	1812	1	71561	3	N	5208	5869	0	1182
						5729	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 08/03/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN	2458	-0-	2458	2458	112	1	2078	3	N	242	201	0			41
						2	4	266	9							
*12	SHUT IN	224738	-0-	224738	227196	8841	1	196159	3	N	17728	14962	0			2807
						237	4	19501	9							
*01	SHUT IN	144955	-0-	144955	372151	6662	1	127652	3	N	9481	10723	0			1565
						212	4	10429	9							
02	SHUT IN	121292	-0-	121292	493443	5071	1	110045	3	N	5466	5902	0			1129
						163	4	6013	9							
03	SHUT IN	105939	-0-	105939	599382	4784	1	96521	3	N	4095	4514	0			710
						129	4	4505	9							
04	SHUT IN	89983	-0-	89983	689365	4154	1	80465	3	N	4752	4384	0			1078
						137	4	5227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422 N	422	-0-	-0-	-0-	27	1	280	2	Y	92	92	1			-0-
						14	4	101	9							
12	161 N	161	-0-	-0-	-0-	30	1	87	2	Y	33	33	1			-0-
						8	4	36	9							
01	279 N	2	-0-	-277	-0-	2	1			Y	-0-					-0-
*02	DLQ G-10	111	-0-	111	111	23	1	63	2	Y	10	10	1			-0-
						14	4	11	9							
*03	DLQ G-10	157	-0-	157	268	71	1	45	2	Y	32	32	1			-0-
						6	4	35	9							
*04	581 N	313	-0-	-268	-0-	100	1	161	2	Y	43	43	1			-0-
						5	4	47	9							

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

11	847 N	847	-0-	-0-	-0-	162	1	49	2	N	576	576	1			-0-
						2	4	634	9							
12	675 N	675	-0-	-0-	-0-	186	1	63	2	N	382	382	1			-0-
						6	4	420	9							
*01	896 N	896	-0-	-0-	-0-	186	1	103	2	N	388	388	1			-0-
						180	4	427	9							
*02	1908 N	1908	-0-	-0-	-0-	252	1	430	2	N	1025	1025	1			-0-
						98	4	1128	9							
*03	2020 N	2020	-0-	-0-	-0-	242	1	437	2	N	1172	1172	1			-0-
						52	4	1289	9							
*04	1558 N	1558	-0-	-0-	-0-	152	1	693	2	N	628	628	1			-0-
						22	4	691	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

11	69990 X	43203	-0-	-26787	-0-	2481	1	40722	3	N	-0-					-0-
12	61008 X	41492	-0-	-19516	-0-	2150	1	39342	3	N	-0-					-0-
01	54281 X	37975	-0-	-16306	-0-	2099	1	35876	3	N	-0-					-0-
02	47299 X	34206	-0-	-13093	-0-	1976	1	32230	3	N	-0-					-0-
*03	46066 X	24800	-0-	-21266	-0-	1558	1	23242	3	N	-0-					-0-
04	43200 X	NO RPT	-0-	-43200	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

11	169050 X	104534	-0-	-64516	-0-	6003	1	98531	3	N	-0-					-0-
12	152985 X	99090	-0-	-53895	-0-	5133	1	93957	3	N	-0-					-0-
01	138601 X	81348	-0-	-57253	-0-	4497	1	76851	3	N	-0-					-0-
02	118784 X	72879	-0-	-45905	-0-	4210	1	68669	3	N	-0-					-0-
*03	115196 X	51078	-0-	-64118	-0-	3208	1	47870	3	N	-0-					-0-
04	104520 X	NO RPT	-0-	-104520	-0-					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

11	413400 X	127518	-0-	-285882	-0-	7323	1	120195	3	N	-0-					25
12	427180 X	122202	-0-	-304978	-0-	6331	1	115871	3	N	-0-					25
01	165013 X	113420	-0-	-51593	-0-	6269	1	107151	3	N	-0-					25
02	142912 X	100539	-0-	-42373	-0-	5809	1	94730	3	N	-0-					25
*03	140616 X	73859	-0-	-66757	-0-	4639	1	69220	3	N	-0-					25
04	127530 X	NO RPT	-0-	-127530	-0-					N	NO RPT					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	#	358	-0-	-3692	-0-	358	2			N	-0-					14
12	735	R	735	-0-	-0-	-0-	735	2			N	-0-					14
01	758	R	758	-0-	-0-	-0-	758	2			N	-0-					14
02	348	#	2	-0-	-346	-0-	2	2			N	-0-					14
03	744	#	122	-0-	-622	-0-	122	2			N	-0-					14
04	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

11	12866	X	12866	-0-	-0-	-0-	577	1	12087	2	N	184	194	1			150
							202	9									
12	467	X	467	-0-	-0-	-0-	8	1	453	2	N	5					155
							6	9									
01	31	X	-0-	-0-	-31	-0-					N	-0-					155
02	1203	X	1203	-0-	-0-	-0-	6	1	1172	2	N	23					178
							25	9									
*03	16219	X	16219	-0-	-0-	-0-	192	1	15928	2	N	90					268
							99	9									
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					268

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

11	3000	N	3101	-0-	101	101	1352	1	1727	2	N	20					174
							22	9									
12	3100	N	7777	-0-	4677	4778	2959	1	4776	2	N	38	170	1			42
							42	9									
01	3100	N	6408	-0-	3308	8086	1912	1	4441	2	N	50					92
							55	9									
02	13325	X	5239	-0-	-8086	-0-	1626	1	3567	2	N	42					134
							46	9									
*03	5049	X	5049	-0-	-0-	-0-	1109	1	3940	2	N	-0-					134
*04	4365	X	4365	-0-	-0-	-0-	696	1	3663	2	N	5	89	1			50
							6	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

11	480	N	-0-	-0-	-480	-0-					N	-0-					100
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					100
01	580	N	580	-0-	-0-	-0-	550	2	31	9	N	28					132
02	532	N	532	-0-	-0-	-0-	528	2	4	9	N	4					136
03	782	N	782	-0-	-0-	-0-	751	2	31	9	N	28	17	1			147
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					147

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

11	4 #	-0-	-0-	-4	-0-			N	-0-			26
12	0 #	-0-	-0-	-0-	-0-			N	-0-			26
01	0 #	-0-	-0-	-0-	-0-			N	-0-			26
02	0 N	-0-	-0-	-0-	-0-			N	-0-			26
03	0 N	-0-	-0-	-0-	-0-			N	-0-			26
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

11	17940 X	2606	-0-	-15334	B	-0-	951	1	1655	2	N	-0-			-0-
12	18538 X	1040	-0-	-17498	B	-0-	548	1	492	2	N	-0-			-0-
01	1771 X	1771	-0-	-0-	B	-0-	877	1	894	2	N	-0-			-0-
02	10034 X	1052	-0-	-8982	B	-0-	760	1	292	2	N	-0-			-0-
03	8525 X	-0-	-0-	-8525	B	-0-					N	-0-			-0-
04	2610 X	-0-	-0-	-2610	B	-0-					N	-0-			-0-

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782

DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

*09	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	3193 #	-0-	-0-	-3193	-0-				N	-0-			-0-
02	2987	-0-	-0-	-2987	-0-				N	-0-			-0-
03	3193	-0-	-0-	-3193	-0-				N	-0-			-0-
04	1530 #	NO RPT	-0-	-1530	-0-				N	NO RPT			-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

*11	1511 R	1511	-0-	-0-	-0-	1335	2	176 9	N	160	330	1	-0-
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11950 11/10/2019

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	1529	-0-	-1921	-0-	1529	2		Y	-0-			-0-
12	3565	57	-0-	-3508	-0-	57	2		Y	-0-			-0-
*01	3565	-0-	-0-	-3565	-0-				Y	-0-			-0-
02	3335	73	-0-	-3262	-0-	73	2		Y	-0-			-0-
03	3565	1600	-0-	-1965	-0-	1600	2		Y	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

11	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
12	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
03	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

11	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
12	108 N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
01	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
02	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

11	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
04	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

11	4445 R	4445	-0-	-0-	-0-	4379	2	66	9	N	60			204
12	4433 #	4217	-0-	-216	-0-	4164	2	53	9	N	48			252
01	5208 #	3853	-0-	-1355	-0-	3818	2	35	9	N	32	179	1	105
02	4872 #	3674	-0-	-1198	-0-	3631	2	43	9	N	39			144
03	5208 #	3952	-0-	-1256	-0-	3918	2	34	9	N	31			175
04	4440 #	3191	-0-	-1249	-0-	3158	2	33	9	N	30	168	1	37

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	856 N	856	-0-	-0-	-0-	856	2		N	-0-			71
12	961 N	806	-0-	-155	-0-	806	2		N	-0-			71
01	1624 N	1624	-0-	-0-	-0-	1624	2		N	-0-			71
02	1143 N	1143	-0-	-0-	-0-	1143	2		N	-0-			71
03	904 N	904	-0-	-0-	-0-	904	2		N	-0-			71
04	1050 N	-0-	-0-	-1050	-0-				N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42
04	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	1110 N	849	-0-	-261 B	-0-	53	1	796	3	N	-0-	4
12	951 N	951	-0-	-0- B	-0-	62	1	889	3	N	-0-	4
01	992 N	915	-0-	-77 B	-0-	60	1	855	3	N	-0-	4
*02	783 N	778	-0-	-5 B	-0-	58	1	720	3	N	-0-	4
*03	961 N	897	-0-	-64 B	-0-	62	1	835	3	N	-0-	4
*04	900 N	857	-0-	-43 B	-0-	60	1	797	3	N	-0-	4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	4249 X	4249	-0-	-0-	-0-	4249	2	N	-0-			-0-
12	4481 X	4481	-0-	-0-	-0-	4481	2	N	-0-			-0-
01	4604 X	4604	-0-	-0-	-0-	4604	2	N	-0-			-0-
02	2900 X	2035	-0-	-865	-0-	2035	2	N	-0-			-0-
*03	4142 X	4142	-0-	-0-	-0-	4142	2	N	-0-			-0-
04	3000 X	NO RPT	-0-	-3000	-0-			N	NO RPT			-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	2146	N	1462	-0-	-684	-0-	1462	2			N	-0-					-0-
*03	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	761	N	761	-0-	-0-	-0-	8	1	733	2	Y	18					134
							20	9									
12	806	N	178	-0-	-628	-0-	2	1	166	2	Y	9					143
							10	9									
01	496	N	211	-0-	-285	-0-	3	1	205	2	Y	3					146
							3	9									
02	744	N	744	-0-	-0-	-0-	11	1	720	2	Y	12					158
							13	9									
03	524	N	524	-0-	-0-	-0-	8	1	515	2	Y	1					159
							1	9									
*04	787	N	787	-0-	-0-	-0-	12	1	765	2	Y	9	155	1			13
							10	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	20550	X	10179	-0-	-10371	-0-	525	1	9588	2	Y	60					198
							66	9									
12	19220	X	9766	-0-	-9454	-0-	615	1	9099	2	Y	47	175	1			70
							52	9									
01	17887	X	7358	-0-	-10529	-0-	600	1	6717	2	Y	37					107
							41	9									
02	14094	X	8579	-0-	-5515	-0-	582	1	7946	2	Y	46					153
							51	9									
03	13299	X	8051	-0-	-5248	-0-	614	1	7396	2	Y	37					190
							41	9									
04	10170	X	6275	-0-	-3895	-0-	569	1	5680	2	Y	24	181	1			33
							26	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	1917 N	1917	-0-	-0-	-0-	20	1	1897	2	Y	-0-			-0-
12	2400 N	2400	-0-	-0-	-0-	31	1	2369	2	Y	-0-			-0-
*01	2965 N	2965	-0-	-0-	-0-	45	1	2920	2	N	-0-			-0-
*02	935 N	935	-0-	-0-	-0-	14	1	921	2	N	-0-			-0-
*03	1600 N	1600	-0-	-0-	-0-	25	1	1575	2	N	-0-			-0-
*04	2958 N	2958	-0-	-0-	-0-	46	1	2912	2	N	-0-			-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	0 X	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37
12	0 X	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37
01	0 X	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37
02	0 X	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37
03	T. A.	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37
04	14B DENY	NO RPT	-0-	-0-	B	-2827		N	NO RPT			37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23
12	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23
01	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23
02	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23
03	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23
04	0 X	NO RPT	-0-	-0-	B	-411		N	NO RPT			23

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

11	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

11	3120 X	1826	-0-	-1294	-0-	1826	2	N	-0-			-0-
12	3131 X	2238	-0-	-893	-0-	2238	2	N	-0-			-0-
01	2914 X	2613	-0-	-301	-0-	2613	2	N	-0-			-0-
02	2726 X	1969	-0-	-757	-0-	1969	2	N	-0-			-0-
03	2852 X	2179	-0-	-673	-0-	2179	2	N	-0-			-0-
04	2160 X	NO RPT	-0-	-2160	-0-			N	NO RPT			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

11	4200 X	2961	-0-	-1239	-0-	2961	2	N	-0-			-0-
12	4340 X	2909	-0-	-1431	-0-	2909	2	N	-0-			-0-
01	3472 X	2612	-0-	-860	-0-	2612	2	N	-0-			-0-
02	4203 X	4203	-0-	-0-	-0-	4203	2	N	-0-			-0-
*03	4135 X	4135	-0-	-0-	-0-	4135	2	N	-0-			-0-
04	2970 X	NO RPT	-0-	-2970	-0-			N	NO RPT			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

11	6810 X	3932	-0-	-2878	-0-	3932	2	N	-0-			-0-
12	6262 X	4120	-0-	-2142	-0-	4120	2	N	-0-			-0-
01	6200 X	5542	-0-	-658	-0-	5542	2	N	-0-			-0-
02	5800 X	2287	-0-	-3513	-0-	2287	2	N	-0-			-0-
*03	6526 X	6526	-0-	-0-	-0-	6526	2	N	-0-			-0-
04	3990 X	NO RPT	-0-	-3990	-0-			N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	954	-0-	-306	-0-	954	2			N	-0-					-0-
12	1240	N	747	-0-	-493	-0-	747	2			N	-0-					-0-
01	992	N	658	-0-	-334	-0-	658	2			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
03	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

11	3750	X	2476	-0-	-1274	-0-	2476	2			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
01	3875	X	3686	-0-	-189	-0-	3686	2			N	-0-					-0-
02	3625	X	2940	-0-	-685	-0-	2940	2			N	-0-					-0-
*03	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

11	780	N	607	-0-	-173	-0-	607	2			N	-0-					-0-
12	1643	N	201	-0-	-1442	-0-	201	2			N	-0-					-0-
01	1705	N	144	-0-	-1561	-0-	144	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

11	14B2	EXT	3	-0-	3	3	3	2			N	-0-					-0-
12	14B2	EXT	1	-0-	1	4	1	2			N	-0-					-0-
01	14B2	EXT	1	-0-	1	5	1	2			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	1	-0-	1	6	1	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	4380	X	3709	-0-	-671	-0-	3709	2			N	-0-					-0-
12	4123	X	3123	-0-	-1000	-0-	3123	2			N	-0-					-0-
01	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
02	3596	X	3459	-0-	-137	-0-	3459	2			N	-0-					-0-
*03	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	2730	X	1988	-0-	-742	-0-	1988	2			N	-0-					-0-
12	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
01	2449	X	2428	-0-	-21	-0-	2428	2			N	-0-					-0-
02	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
03	3751	X	3396	-0-	-355	-0-	3396	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	777	-0-	-1563	-0-	777	2			N	-0-					-0-
12	3162	X	2217	-0-	-945	-0-	2217	2			N	-0-					-0-
01	3162	X	1118	-0-	-2044	-0-	1118	2			N	-0-					-0-
02	2958	X	1242	-0-	-1716	-0-	1242	2			N	-0-					-0-
03	2232	X	1946	-0-	-286	-0-	1946	2			N	-0-					-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	2130	N	1524	-0-	-606	-0-	1524	2			N	-0-					-0-
12	2108	N	686	-0-	-1422	-0-	686	2			N	-0-					-0-
01	1705	N	657	-0-	-1048	-0-	657	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

11	1830	N	1344	-0-	-486	-0-	1344	2			N	-0-					-0-
12	2232	N	1020	-0-	-1212	-0-	1020	2			N	-0-					-0-
01	1767	N	1311	-0-	-456	-0-	1311	2			N	-0-					-0-
02	1305	N	260	-0-	-1045	-0-	260	2			N	-0-					-0-
03	1023	N	112	-0-	-911	-0-	112	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

11	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
12	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
01	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
02	3451	X	1933	-0-	-1518	-0-	1933	2			N	-0-					-0-
03	3689	X	2789	-0-	-900	-0-	2789	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2250	X	382	-0-	-1868	-0-	21	1	361	2	N	-0-			-0-
12	2170	X	1390	-0-	-780	-0-	130	1	1260	2	N	-0-			-0-
01	1457	X	1059	-0-	-398	-0-	198	1	861	2	N	-0-			-0-
02	2408	N	2408	-0-	-0-	-0-	299	1	2109	2	N	-0-			-0-
03	2009	N	2009	-0-	-0-	-0-	285	1	1724	2	N	-0-			-0-
*04	2047	N	2047	-0-	-0-	-0-	224	1	1823	2	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-			12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-			28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	8532	-0-	-4578	-0-	463	1	7997	3	Y	65					236
							72	9									
12	13547	X	9779	-0-	-3768	-0-	546	1	9123	3	Y	100	190	1			146
							110	9									
01	11191	X	6590	-0-	-4601	-0-	348	1	6198	3	Y	40					186
							44	9									
02	11351	X	11351	-0-	-0-	-0-	598	1	10625	3	Y	116	185	1			117
							128	9									
03	11442	X	11442	-0-	-0-	-0-	636	1	10692	3	Y	104					221
							114	9									
04	9450	X	9281	-0-	-169	-0-	503	1	8708	3	Y	64	174	1			111
							70	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
12	248	N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
02	232	N	210	-0-	-22	-0-	11	1	199	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

11	6420	X	5996	-0-	-424	-0-	1955	1	3929	3	Y	102	119	1			71
							112	9									
12	6634	X	5225	-0-	-1409	-0-	1487	1	3657	3	Y	74					145
							81	9									
01	6634	X	6067	-0-	-567	-0-	766	1	5170	3	Y	119	130	1			134
							131	9									
02	5971	X	5971	-0-	-0-	-0-	441	1	5384	3	Y	133	133	1			134
							146	9									
03	6200	X	4638	-0-	-1562	-0-	506	1	4022	3	Y	100	117	1			117
							110	9									
04	6000	X	5807	-0-	-193	-0-	771	1	4934	3	Y	93	130	1			80
							102	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4620 X	3189	-0-	-1431	-0-	1040 1 59 9	2090 3	Y	54	63 1		143
12	4743 X	3276	-0-	-1467	-0-	933 1 51 9	2292 3	Y	46			189
01	3751 X	3189	-0-	-562	-0-	403 1 69 9	2717 3	Y	63	68 1		184
02	3045 X	2973	-0-	-72	-0-	220 1 73 9	2680 3	Y	66	66 1		184
03	3255 X	3175	-0-	-80	-0-	347 1 75 9	2753 3	Y	68	80 1		172
04	3150 X	3023	-0-	-127	-0-	402 1 53 9	2568 3	Y	48	68 1		152

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	56	-0-	-64	-0-	56	1		N	-0-			-0-
12	125 N	125	-0-	-0-	-0-	125	1		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	1		N	-0-			-0-
02	97 N	97	-0-	-0-	-0-	97	1		N	-0-			-0-
03	124 N	52	-0-	-72	-0-	52	1		N	-0-			-0-
04	90 N	47	-0-	-43	-0-	47	1		N	-0-			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	240 X	86	-0-	-154	-0-	86	1	N	-0-			-0-
12	227 X	227	-0-	-0-	-0-	227	1	N	-0-			-0-
01	248 X	222	-0-	-26	-0-	222	1	N	-0-			-0-
02	206 N	206	-0-	-0-	-0-	206	1	N	-0-			-0-
03	217 N	115	-0-	-102	-0-	115	1	N	-0-			-0-
04	210 N	105	-0-	-105	-0-	105	1	N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

11	210	N	70	-0-	-140	-0-	70	1			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	1			N	-0-					-0-
04	180	N	97	-0-	-83	-0-	97	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	239	-0-	-1	-0-	44	1	16	2	N	-0-					-0-
							179	3									
12	248	X	36	-0-	-212	-0-	1	1	6	2	N	-0-					-0-
							29	3									
01	496	N	81	-0-	-415	-0-	23	1	6	2	N	-0-					-0-
							52	3									
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

11	360	X	97	-0-	-263	-0-	97	1			N	-0-					-0-
12	620	X	88	-0-	-532	-0-	88	1			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	1			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	1			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	1			N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	341	N	218	-0-	-123	-0-	9	1	38	2	N	-0-					-0-
							171	3									
01	0	N	-0-	-0-	-0-	-0-					N	34	28	0			6
02	0	N	-0-	-0-	-0-	-0-					N	14	16	0			4
03	217	N	-0-	-0-	-217	-0-					N	-0-	4	0			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

11	570	N	351	-0-	-219	-0-	63	1	24	2	N	-0-					-0-
							264	3									
12	582	N	582	-0-	-0-	-0-	22	1	100	2	N	-0-					-0-
							460	3									
01	589	N	589	-0-	-0-	-0-	171	1	45	2	N	-0-					-0-
							373	3									
02	514	N	514	-0-	-0-	-0-	73	1	60	2	N	-0-					-0-
							381	3									
03	589	N	280	-0-	-309	-0-	95	1	32	2	N	-0-					-0-
							153	3									
04	570	N	135	-0-	-435	-0-	15	1	35	2	N	-0-					-0-
							85	3									

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	X	2000	-0-	-0-	-0-	361	1	138	2	N	-0-					-0-
							1501	3									
12	1364	X	1303	-0-	-61	-0-	50	1	225	2	N	-0-					-0-
							1028	3									
01	2373	X	2373	-0-	-0-	-0-	690	1	181	2	N	-0-					-0-
							1502	3									
02	1943	X	1131	-0-	-812	-0-	161	1	131	2	N	-0-					-0-
							839	3									
03	2077	X	477	-0-	-1600	-0-	162	1	54	2	N	-0-					-0-
							261	3									
04	2310	X	535	-0-	-1775	-0-	60	1	140	2	N	-0-					-0-
							335	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

11	210	N	117	-0-	-93	-0-	117	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	279	N	70	-0-	-209	-0-	70	1			N	-0-					-0-
02	116	N	46	-0-	-70	-0-	46	1			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	3620	-0-	-2200	-0-	653	1	249	2	N	-0-					-0-
							2718	3									
12	6014	X	3335	-0-	-2679	-0-	128	1	575	2	N	-0-					-0-
							2632	3									
01	6014	X	3518	-0-	-2496	-0-	1023	1	268	2	N	-0-					-0-
							2227	3									
02	3596	X	3596	-0-	-0-	-0-	514	1	415	2	N	-0-					-0-
							2667	3									
03	5544	X	5544	-0-	-0-	-0-	1881	1	625	2	N	-0-					-0-
							3038	3									
04	3630	X	3268	-0-	-362	-0-	367	1	854	2	N	-0-					-0-
							2047	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) //CONT.// 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/13/2020

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	458	-0-	458	458	447	2	11	9	Y	10	7	1			3
*03	14B2 EXT	298	-0-	298	756	284	2	14	9	Y	13	15	1			1
04	14B2 EXT	NO RPT	-0-	-0-	756					Y	NO RPT					1

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/09/2020 TOTAL DEPTH 9000 PERF. 7913 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	310	N	253	-0-	-57	-0-	10	1	44	2	N	-0-					-0-
							199	3									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	496	X	178	-0-	-318	-0-	7	1	31	2	N	-0-					-0-
							140	3									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

11	1110 N	842	-0-	-268	-0-	4	1	812	2	N	24					173
						26	9									
12	932 N	932	-0-	-0-	-0-	5	1	902	2	N	23					196
						25	9									
01	900 N	900	-0-	-0-	-0-	5	1	849	2	N	42					238
						46	9									
02	824 N	824	-0-	-0-	-0-	4	1	800	2	N	18					256
						20	9									
03	999 N	999	-0-	-0-	-0-	5	1	911	2	N	75	179	1			152
						83	9									
*04	1012 N	1012	-0-	-0-	-0-	5	1	954	2	N	48					200
						53	9									

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

11	30682 X	30682	-0-	-0-	-0-	30334	2	348	9	N	316	360	1			191
12	31144 X	31144	-0-	-0-	-0-	30646	2	498	9	N	453	338	1			306
01	30806 X	30806	-0-	-0-	-0-	30399	2	407	9	N	370	522	1			154
02	28056 X	28056	-0-	-0-	-0-	27707	2	349	9	N	317	172	1			299
03	29485 X	29485	-0-	-0-	-0-	29082	2	403	9	N	366	368	1			297
*04	24629 X	24629	-0-	-0-	-0-	24398	2	231	9	N	210	347	1			160

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

11	1644 N	1644	-0-	-0-	-0-	1644	2	N	-0-			-0-
12	1643 N	1635	-0-	-8	-0-	1635	2	N	-0-			-0-
01	1816 N	1816	-0-	-0-	-0-	1816	2	N	-0-			-0-
02	1720 N	1720	-0-	-0-	-0-	1720	2	N	-0-			-0-
03	1853 N	1853	-0-	-0-	-0-	1853	2	N	-0-			-0-
04	1590 N	1008	-0-	-582	-0-	1008	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

11	210 N	127	-0-	-83	-0-	127	2	N	-0-			-0-
12	155 N	139	-0-	-16	-0-	139	2	N	-0-			-0-
01	160 N	160	-0-	-0-	-0-	160	2	N	-0-			-0-
02	158 N	158	-0-	-0-	-0-	158	2	N	-0-			-0-
03	175 N	175	-0-	-0-	-0-	175	2	N	-0-			-0-
04	150 N	86	-0-	-64	-0-	86	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

11	270 N	209	-0-	-61	-0-	209	2	N	-0-			-0-
12	279 N	209	-0-	-70	-0-	209	2	N	-0-			-0-
01	248 N	229	-0-	-19	-0-	229	2	N	-0-			-0-
02	203 N	203	-0-	-0-	-0-	203	2	N	-0-			-0-
03	217 N	202	-0-	-15	-0-	202	2	N	-0-			-0-
04	210 N	142	-0-	-68	-0-	142	2	N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

11	60 N	54	-0-	-6	-0-	54	2	N	-0-			-0-
12	62 N	60	-0-	-2	-0-	60	2	N	-0-			-0-
01	72 N	72	-0-	-0-	-0-	72	2	N	-0-			-0-
02	59 N	59	-0-	-0-	-0-	59	2	N	-0-			-0-
03	63 N	63	-0-	-0-	-0-	63	2	N	-0-			-0-
04	60 N	58	-0-	-2	-0-	58	2	N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

11	383 N	383	-0-	-0-	-0-	383	2	N	-0-			-0-
12	589 N	520	-0-	-69	-0-	520	2	N	-0-			-0-
01	496 N	404	-0-	-92	-0-	404	2	N	-0-			-0-
02	542 N	542	-0-	-0-	-0-	542	2	N	-0-			-0-
03	527 N	367	-0-	-160	-0-	367	2	N	-0-			-0-
04	390 N	335	-0-	-55	-0-	335	2	N	-0-			-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

11	360 N	329	-0-	-31	-0-	329	2	N	-0-			-0-
12	372 N	361	-0-	-11	-0-	361	2	N	-0-			-0-
01	403 N	380	-0-	-23	-0-	380	2	N	-0-			-0-
02	348 N	348	-0-	-0-	-0-	348	2	N	-0-			-0-
03	372 N	335	-0-	-37	-0-	335	2	N	-0-			-0-
04	360 N	91	-0-	-269	-0-	91	2	N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	383 N	383	-0-	-0-	-0-	383	2			N	-0-			-0-
12	589 N	553	-0-	-36	-0-	553	2			N	-0-			-0-
01	496 N	405	-0-	-91	-0-	405	2			N	-0-			-0-
02	541 N	541	-0-	-0-	-0-	541	2			N	-0-			-0-
03	558 N	366	-0-	-192	-0-	366	2			N	-0-			-0-
04	390 N	335	-0-	-55	-0-	335	2			N	-0-			-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	2070 X	1764	-0-	-306	-0-	1136	1	628	3	N	-0-			-0-
12	1736 X	1298	-0-	-438	-0-	700	1	598	3	N	-0-			-0-
01	2670 X	2670	-0-	-0-	-0-	1601	1	1069	3	N	-0-			-0-
02	1711 X	1710	-0-	-1	-0-	505	1	1205	3	N	-0-			-0-
03	1829 X	1246	-0-	-583	-0-	385	1	861	3	N	-0-			-0-
04	2580 X	NO RPT	-0-	-2580	-0-					N	NO RPT			-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	375	1	208	3	N	8					75
							9	9									
12	667	N	667	-0-	-0-	-0-	342	1	293	3	N	29					104
							32	9									
01	631	N	631	-0-	-0-	-0-	372	1	249	3	N	9					113
							10	9									
02	493	N	352	-0-	-141	-0-	101	1	241	3	N	9					122
							10	9									
03	527	N	521	-0-	-6	-0-	155	1	347	3	N	17					139
							19	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					139

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	2790	X	2547	-0-	-243	-0-	1636	1	905	3	N	5					51
							6	9									
12	2046	X	1782	-0-	-264	-0-	961	1	821	3	N	-0-					51
01	3379	X	2203	-0-	-1176	-0-	1321	1	882	3	N	-0-					51
02	3161	X	961	-0-	-2200	-0-	284	1	677	3	N	-0-					51
03	3286	X	672	-0-	-2614	-0-	207	1	465	3	N	-0-					51
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					51

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	60	#	70	-0-	10	B	-258	70	2		N	-0-					-0-
12	62	#	52	-0-	-10	B	-268	52	2		N	-0-					-0-
01	62	#	53	-0-	-9	B	-277	53	2		N	-0-					-0-
02	58	#	64	-0-	6	B	-271	64	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -97 CANCELLED UNDERAGE -> -174																	
03	62	#	74	-0-	12	B	-85	74	2		N	-0-					-0-
04	60	#	51	-0-	-9	B	-94	51	2		N	-0-					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	630 #	412	-0-	-218 B	-1400	412	2	N	-0-			-0-
12	496 #	394	-0-	-102 B	-1502	394	2	N	-0-			-0-
01	496 #	624	-0-	128 B	-1374	624	2	N	-0-			-0-
02	464 #	368	-0-	-96 B	-1470	368	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -726 CANCELLED UNDERAGE -> -744												
03	496 #	464	-0-	-32 B	-758	464	2	N	-0-			-0-
*04	826 R	1584	-0-	758 B	-0-	1584	2	N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

11	60 #	140	-0-	80 B	-273	140	2	N	-0-			-0-
12	155 #	34	-0-	-121 B	-394	34	2	N	-0-			-0-
01	155 #	41	-0-	-114 B	-508	41	2	N	-0-			-0-
02	145 #	20	-0-	-125 B	-633	20	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -378 CANCELLED UNDERAGE -> -255												
03	155 #	33	-0-	-122 B	-500	33	2	N	-0-			-0-
04	150 #	10	-0-	-140 B	-640	10	2	N	-0-			-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

11	765 N	765	-0-	-0-	-0-	665	2	100	3	N	-0-			-0-
12	806 N	784	-0-	-22	-0-	647	2	137	3	N	-0-			-0-
01	832 N	832	-0-	-0-	-0-	687	2	145	3	N	-0-			-0-
02	1358 N	1358	-0-	-0-	-0-	1160	2	198	3	N	-0-			-0-
03	1474 N	1474	-0-	-0-	-0-	1288	2	186	3	N	-0-			-0-
*04	1651 N	1651	-0-	-0-	-0-	1251	2	400	3	N	-0-			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	473	1	261	3	N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	406	1	346	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	474	1	319	3	N	-0-					-0-
02	696	N	434	-0-	-262	-0-	128	1	306	3	N	-0-					-0-
03	744	N	704	-0-	-40	-0-	217	1	487	3	N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					109
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					109
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					109
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	5911 X	5911	-0-	-0-	-0-	80	1	5813	3	Y	16	21	1			26
						18	9									
12	6424 X	6424	-0-	-0-	-0-	373	1	6028	3	Y	21	31	1			16
						23	9									
01	5708 X	5708	-0-	-0-	-0-	308	1	5377	3	Y	21	29	1			8
						23	9									
02	5713 X	4989	-0-	-724	-0-	197	1	4769	3	Y	21	20	1			9
						23	9									
03	6386 X	4962	-0-	-1424	-0-	129	1	4808	3	Y	23	20	1			12
						25	9									
04	6210 X	5685	-0-	-525	-0-	457	1	5206	3	Y	20	22	1			10
						22	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	1771 N	1771	-0-	-0-	-0-	24	1	1747	3	N	-0-					-0-
12	931 N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-
01	186 N	28	-0-	-158	-0-	2	1	26	3	N	-0-					-0-
02	1015 N	-0-	-0-	-1015	-0-					N	-0-					-0-
03	930 N	-0-	-0-	-930	-0-					N	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

11	994 N	994	-0-	-0-	-0-	13	1	923	3	N	53	53	1			65
						58	9									
12	1233 N	1233	-0-	-0-	-0-	67	1	1088	3	N	71	90	1			46
						78	9									
01	1512 N	1512	-0-	-0-	-0-	78	1	1356	3	N	71	91	1			26
						78	9									
02	1417 N	1417	-0-	-0-	-0-	53	1	1286	3	N	71	67	1			30
						78	9									
03	1491 N	1491	-0-	-0-	-0-	37	1	1369	3	N	77	67	1			40
						85	9									
04	1470 N	1361	-0-	-109	-0-	104	1	1189	3	N	62	69	1			33
						68	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	7	1	143	3	Y	1	1	1			1
							1	9									
12	202	N	202	-0-	-0- B	-0-	11	1	190	3	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0- B	-0-	18	1	176	3	Y	1	1	1			1
							1	9									
02	192	N	192	-0-	-0- B	-0-	16	1	175	3	Y	1	2	1			-0-
							1	9									
03	217	N	206	-0-	-11 B	-0-	20	1	183	3	Y	3	2	1			1
							3	9									
04	180	N	97	-0-	-83 B	-0-	9	1	88	3	Y	-0-					1

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

11	4890	#	4631	-0-	-259 B	-6073	63	1	4561	3	N	6	7	1			9
							7	9									
12	4526	#	5318	-0-	792 B	-5281	309	1	5002	3	N	6	10	1			5
							7	9									
01	4526	#	5469	-0-	943 B	-4338	296	1	5165	3	N	7	9	1			3
							8	9									
02	4466	#	5043	-0-	577 B	-3761	200	1	4835	3	N	7	7	1			3
							8	9									
03	5146		5301	-0-	155 B	-3606	138	1	5154	3	N	8	7	1			4
							9	9									
04	4980		5420	-0-	440 B	-3166	437	1	4976	3	N	6	7	1			3
							7	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SHUT IN	-0-	-0-	-0-	-0-	N	-0-		-0-
04	SHUT IN	-0-	-0-	-0-	-0-	N	-0-		-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	628	-0-	-2042	-0-	9	1	617	3	N	2	8	1			9
							2	9									
12	1209	X	866	-0-	-343	-0-	50	1	809	3	N	6	10	1			5
							7	9									
01	1426	X	967	-0-	-459	-0-	52	1	909	3	N	5	8	1			2
							6	9									
02	1334	X	530	-0-	-804	-0-	21	1	503	3	N	5	5	1			2
							6	9									
03	1426	X	183	-0-	-1243	-0-	5	1	174	3	N	4	4	1			2
							4	9									
04	930	X	872	-0-	-58	-0-	70	1	793	3	N	8	7	1			3
							9	9									

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

11	6030	X	5281	-0-	-749	-0-	1459	1	3793	3	N	26	33	1			40
							29	9									
12	5693	X	5693	-0-	-0-	-0-	1292	1	4361	3	N	36	50	1			26
							40	9									
01	5518	X	5265	-0-	-253	-0-	540	1	4692	3	N	30	44	1			12
							33	9									
02	5192	X	5192	-0-	-0-	-0-	433	1	4720	3	N	35	32	1			15
							39	9									
03	5673	X	5603	-0-	-70	-0-	454	1	5107	3	N	38	33	1			20
							42	9									
*04	5741	X	5741	-0-	-0-	-0-	550	1	5155	3	N	33	36	1			17
							36	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

11	1650	N	399	-0-	-1251	-0-	5	1	388	3	N	5	8	1		10
							6	9								
12	310	N	-0-	-0-	-310	-0-					N	-0-	7	1		3
01	1644	N	1644	-0-	-0-	-0-	88	1	1541	3	N	14	13	1		4
							15	9								
02	377	N	84	-0-	-293	-0-	3	1	79	3	N	2	4	1		2
							2	9								
03	24	N	24	-0-	-0-	-0-	1	1	20	3	N	3	3	1		2
							3	9								
04	1590	N	-0-	-0-	-1590	-0-					N	-0-	1	1		1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-				-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	11	1	121	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	X	2801	-0-	-0-	-0-	37	1	2706	3	N	53	80	1			97
							58	9									
12	2728	X	2410	-0-	-318	-0-	137	1	2207	3	N	60	104	1			53
							66	9									
01	3030	X	3030	-0-	-0-	-0-	159	1	2779	3	N	84	107	1			30
							92	9									
02	2697	X	2030	-0-	-667	-0-	77	1	1877	3	N	69	68	1			31
							76	9									
03	2883	X	1579	-0-	-1304	-0-	39	1	1473	3	N	61	57	1			35
							67	9									
*04	3348	X	3348	-0-	-0-	-0-	266	1	3026	3	N	51	58	1			28
							56	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	X	3350	-0-	-0-	-0-	926	1	2407	3	N	15	19	1			24
							17	9									
12	3878	X	3878	-0-	-0-	-0-	881	1	2974	3	N	21	30	1			15
							23	9									
01	3441	X	3291	-0-	-150	-0-	337	1	2932	3	N	20	27	1			8
							22	9									
02	3489	X	3489	-0-	-0-	-0-	291	1	3175	3	N	21	20	1			9
							23	9									
03	3441	X	2556	-0-	-885	-0-	207	1	2329	3	N	18	17	1			10
							20	9									
04	3330	X	2092	-0-	-1238	-0-	201	1	1878	3	N	12	15	1			7
							13	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2494	-0-	-296	-0-	677	1	1759	3	N	53	68	1			83
							58	9									
12	2538	X	2538	-0-	-0-	-0-	562	1	1898	3	N	71	102	1			52
							78	9									
01	2481	X	2481	-0-	-0-	-0-	248	1	2155	3	N	71	96	1			27
							78	9									
02	2407	X	2299	-0-	-108	-0-	187	1	2033	3	N	72	68	1			31
							79	9									
03	2590	X	2590	-0-	-0-	-0-	204	1	2301	3	N	77	67	1			41
							85	9									
*04	2840	X	2840	-0-	-0-	-0-	267	1	2501	3	N	65	72	1			34
							72	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

11	3870	X	84	-0-	-3786	-0-	23	1	61	3	N	-0-					-0-
12	2542	X	1191	-0-	-1351	-0-	272	1	919	3	N	-0-					-0-
01	3255	X	2396	-0-	-859	-0-	247	1	2149	3	N	-0-					-0-
02	3045	X	1786	-0-	-1259	-0-	150	1	1636	3	N	-0-					-0-
03	3255	X	2781	-0-	-474	-0-	227	1	2554	3	N	-0-					-0-
04	2310	X	655	-0-	-1655	-0-	63	1	592	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

11	2438	N	2438	-0-	-0-	-0-	302	1	2136	3	N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	353	1	962	3	N	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	389	1	1696	3	N	-0-					-0-
02	725	N	705	-0-	-20	-0-	287	1	418	3	N	-0-					-0-
03	775	N	279	-0-	-496	-0-	279	1			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

11	90	N	90	-0-	-0-	-0-	1	1	89	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	1	1	35	3	N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

11	1277	N	1277	-0-	-0-	-0-	17	1	1260	3	Y	-0-					-0-
12	1457	N	609	-0-	-848	-0-	36	1	573	3	Y	-0-					-0-
01	1364	N	1096	-0-	-268	-0-	59	1	1037	3	Y	-0-					-0-
02	1363	X	1077	-0-	-286	-0-	43	1	1034	3	Y	-0-					-0-
03	1364	X	1204	-0-	-160	-0-	31	1	1173	3	Y	-0-					-0-
04	1290	X	1113	-0-	-177	-0-	90	1	1023	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	1513	N	1513	-0-	-0-	-0-	420	1	1093	3	Y	-0-					-0-
12	1426	N	1386	-0-	-40	-0-	317	1	1069	3	Y	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	178	1	1546	3	Y	-0-					-0-
02	1543	X	1543	-0-	-0-	-0-	130	1	1413	3	Y	-0-					-0-
03	1583	X	1583	-0-	-0-	-0-	129	1	1454	3	Y	-0-					-0-
04	1680	X	1533	-0-	-147	-0-	148	1	1385	3	Y	-0-					-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2231 N	2231	-0-	-0-	-0-	30	1	2201	3	Y	-0-					-0-
12	1637 N	1637	-0-	-0-	-0-	95	1	1542	3	Y	-0-					-0-
01	992 N	463	-0-	-529	-0-	25	1	438	3	Y	-0-					-0-
02	1740 N	23	-0-	-1717	-0-	1	1	22	3	Y	-0-					-0-
03	1643 N	75	-0-	-1568	-0-	2	1	73	3	Y	-0-					-0-
04	450 N	8	-0-	-442	-0-	1	1	7	3	Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

11	2220 X	680	-0-	-1540	-0-	278	1	402	3	N	-0-					-0-
12	1922 X	279	-0-	-1643	-0-	279	1			N	-0-					-0-
01	1798 X	323	-0-	-1475	-0-	294	1	29	3	N	-0-					-0-
02	1682 X	361	-0-	-1321	-0-	273	1	88	3	N	-0-					-0-
03	1798 X	284	-0-	-1514	-0-	284	1			N	-0-					-0-
04	690 X	282	-0-	-408	-0-	282	1			N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

11	5010 X	4733	-0-	-277	B	-0-	63	1	4612	3	N	53	70	1		85
							58	9								
12	5018 X	5018	-0-	-0-	B	-0-	288	1	4652	3	N	71	103	1		53
							78	9								
01	4902 X	4902	-0-	-0-	B	-0-	261	1	4563	3	N	71	97	1		27
							78	9								
02	4582 X	4465	-0-	-117	B	-0-	174	1	4212	3	N	72	68	1		31
							79	9								
03	4991 X	4421	-0-	-570	B	-0-	113	1	4225	3	N	75	66	1		40
							83	9								
04	4860 X	4705	-0-	-155	B	-0-	374	1	4258	3	N	66	72	1		34
							73	9								

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	13	1	975	3	N	5	7	1			8
							6	9									
12	1083	N	1083	-0-	-0-	-0-	63	1	1012	3	N	7	10	1			5
							8	9									
01	1092	N	1092	-0-	-0-	-0-	59	1	1024	3	N	8	10	1			3
							9	9									
02	1022	N	1022	-0-	-0-	-0-	40	1	974	3	N	7	7	1			3
							8	9									
03	1085	N	1058	-0-	-27	-0-	27	1	1022	3	N	8	7	1			4
							9	9									
04	1050	N	976	-0-	-74	-0-	78	1	891	3	N	6	7	1			3
							7	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

11	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			59
12	0 N	-0-	-0-	-0-	-0-			N	-0-			59
01	0 N	-0-	-0-	-0-	-0-			N	-0-			59
02	0 N	-0-	-0-	-0-	-0-			N	-0-			59
03	0 N	-0-	-0-	-0-	-0-			N	-0-			59
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

11	150 #	-0-	-0-	-150	-0-			N	-0-			53
12	0 #	-0-	-0-	-0-	-0-			N	-0-			53
01	0 #	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53
03	0 N	-0-	-0-	-0-	-0-			N	-0-			53
04	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

11	0 N	-0-	-0-	-0-	B	-2989		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-2989		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2989		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2989		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-				CANCELLED UNDERAGE ->	-2989					
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3921 X	3921	-0-	-0-	-0-	241	1	3531	3	Y	135	140	1			27
						149	9									
12	4189 X	4189	-0-	-0-	-0-	258	1	3775	3	Y	142	114	1			55
						156	9									
01	4061 X	3796	-0-	-265	-0-	233	1	3405	3	Y	144	171	1			28
						158	9									
02	3167 X	3167	-0-	-0-	-0-	194	1	2834	3	Y	126	113	1			41
						139	9									
*03	4300 X	4300	-0-	-0-	-0-	265	1	3871	3	Y	149	141	1			49
						164	9									
04	4050 X	NO RPT	-0-	-4050	-0-					Y	NO RPT					49

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	4797	-0-	4797	19372	296	1	4330	3	Y	155	161	1			30
						171	9									
12	T. A.	4878	-0-	4878	24250	301	1	4397	3	Y	164	131	1			63
						180	9									
01	28875 X	4625	-0-	-24250	-0-	284	1	4158	3	Y	166	197	1			32
						183	9									
02	4676 X	3428	-0-	-1248	-0-	209	1	3059	3	Y	145	131	1			46
						160	9									
*03	5123 X	5123	-0-	-0-	-0-	316	1	4618	3	Y	172	163	1			55
						189	9									
04	4800 X	NO RPT	-0-	-4800	-0-					Y	NO RPT					55

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4981	X	4981	-0-	-0-	-0-	312 112	1 9	4557	3	Y	102	105	1			21
12	4508	X	4508	-0-	-0-	-0-	281 118	1 9	4109	3	Y	107	86	1			42
01	4805	X	4775	-0-	-30	-0-	298 120	1 9	4357	3	Y	109	129	1			22
02	4625	X	4625	-0-	-0-	-0-	289 105	1 9	4231	3	Y	95	86	1			31
*03	5208	X	5208	-0-	-0-	-0-	325 124	1 9	4759	3	Y	113	107	1			37
04	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					37

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	95 66	1 9	1394	3	Y	60	62	1			12
12	1550	N	1523	-0-	-27	-0-	93 69	1 9	1361	3	Y	63	51	1			24
01	1550	N	1549	-0-	-1	-0-	95 70	1 9	1384	3	Y	64	76	1			12
02	1564	N	1564	-0-	-0-	-0-	96 62	1 9	1406	3	Y	56	51	1			17
*03	1603	N	1603	-0-	-0-	-0-	98 74	1 9	1431	3	Y	67	63	1			21
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					21

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2543	-0-	-457	3887	147 251	1 9	2145	3	Y	228	236	1			45
12	3100	N	2603	-0-	-497	3390	150 264	1 9	2189	3	Y	240	192	1			93
01	3100	N	2647	-0-	-453	2937	152 267	1 9	2228	3	Y	243	290	1			46
02	2900	N	2384	-0-	-516	2421	138 234	1 9	2012	3	Y	213	192	1			67
*03	3100	N	2633	-0-	-467	1954	151 277	1 9	2205	3	Y	252	239	1			80
04	2550	N	NO RPT	-0-	-2550	-0-					Y	NO RPT					80

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	N	2607	-0-	-0-	-0-	160 111	1 9	2336	3	Y	101	104	1			21
12	2852	N	2613	-0-	-239	-0-	160 117	1 9	2336	3	Y	106	85	1			42
01	3007	N	2767	-0-	-240	-0-	169 119	1 9	2479	3	Y	108	128	1			22
02	2449	X	2449	-0-	-0-	-0-	150 103	1 9	2196	3	Y	94	85	1			31
03	3007	X	2696	-0-	-311	-0-	165 123	1 9	2408	3	Y	112	106	1			37
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					37

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	-0-	-0-	-2490	-0-					N	-0-	183	1			266
12	2883	X	126	-0-	-2757	-0-	15	1	111	3	N	-0-					266
01	2883	X	338	-0-	-2545	-0-	41	1	297	3	N	-0-					266
02	2697	X	185	-0-	-2512	-0-	22	1	163	3	N	-0-					266
*03	478	X	478	-0-	-0-	-0-	57	1	421	3	N	-0-					266
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					266

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (YEGUA 5400) 93777 750 ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 286890 COMPL. DATE 03/18/2019 TOTAL DEPTH 5760 PERF. 5431 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140 #	-0-	-0-	-1140	-0-				N	-0-			151
12	248 #	-0-	-0-	-248	-0-				N	-0-			151
01	186 #	-0-	-0-	-186	-0-				N	-0-			151
02	174 #	-0-	-0-	-174	-0-				N	4	155	1	-0-
03	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	-0-	-0-	-180	-0-				N	-0-			-0-
12	186	-0-	-0-	-186	-0-				N	-0-			-0-
01	186	-0-	-0-	-186	-0-				N	-0-			-0-
02	174	-0-	-0-	-174	-0-				N	-0-			-0-
03	186	-0-	-0-	-186	-0-				N	-0-			-0-
*04	384 N	384	-0-	-0-	-0-	384	2		N	-0-			-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					150
12	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					150
*01	2666	X	2442	-0-	-224	-0-	2442	2			N	-0-					150
*02	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					150
*03	2852	N	2387	-0-	-465	-0-	2387	2			N	-0-	17	1			133
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					133

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	1440	N	1312	-0-	-128	-0-	1312	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
*01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*02	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*03	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

11	7185	X	7185	-0-	-0- B	-0-	7100	3	85	9	N	77	174	1			23
12	6681	X	6681	-0-	-0- B	-0-	6631	3	50	9	N	45					68
01	6082	X	6082	-0-	-0- B	-0-	6026	3	56	9	N	51					119
02	5491	X	5491	-0-	-0- B	-0-	5447	3	44	9	N	40	93	1			66
03	6128	X	6128	-0-	-0- B	-0-	6071	3	57	9	N	52	59	1			59
04	3930	X	NO RPT	-0-	-3930 B	-0-					N	NO RPT					59

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					51
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

11	720	X	547	-0-	-173	-0-	547	3			N	-0-					74
12	744	X	537	-0-	-207	-0-	495	3	42	9	N	38					112
01	744	X	514	-0-	-230	-0-	513	3	1	9	N	1	65	1			48
02	667	X	471	-0-	-196	-0-	471	3			N	-0-					48
03	713	X	490	-0-	-223	-0-	490	3			N	-0-					48
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					48

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31854	X	31854	-0-	-0-	-0-	31009	3	845	9	N	768	895	1			127
12	32270	X	32270	-0-	-0-	-0-	31410	3	860	9	N	782	720	1			189
01	31472	X	31472	-0-	-0-	-0-	30663	3	809	9	N	735	722	1			202
02	28809	X	28809	-0-	-0-	-0-	27999	3	810	9	N	736	726	1			212
03	30728	X	30728	-0-	-0-	-0-	29919	3	809	9	N	735	722	1			225
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					225

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					11
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					11
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

11	4020	X	50	-0-	-3970	-0-	50	3			N	-0-					123
12	4154	X	-0-	-0-	-4154	-0-					N	-0-					123
01	31	X	-0-	-0-	-31	-0-					N	3	86	1			40
02	58	X	-0-	-0-	-58	-0-					N	-0-					40
03	62	X	-0-	-0-	-62	-0-					N	-0-					40
04	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

11	29142	X	29142	-0-	-0-	-0-	28610	3	532	9	N	484	540	1			69
12	28434	X	28434	-0-	-0-	-0-	27899	3	535	9	N	486	362	1			193
01	28457	X	28457	-0-	-0-	-0-	27931	3	526	9	N	478	463	1			208
02	25982	X	25982	-0-	-0-	-0-	25501	3	481	9	N	437	543	1			102
03	27256	X	27256	-0-	-0-	-0-	26780	3	476	9	N	433	471	1			64
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					64

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

11	16752	X	NO RPT	-0-	-16752	-0-					N	NO RPT					-0-
12	21638	X	NO RPT	-0-	-21638	-0-					N	NO RPT					-0-
01	21638	X	NO RPT	-0-	-21638	-0-					N	NO RPT					-0-
02	20242	X	NO RPT	-0-	-20242	-0-					N	NO RPT					-0-
03	21638	X	NO RPT	-0-	-21638	-0-					N	NO RPT					-0-
04	20940	X	NO RPT	-0-	-20940	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	30 X	22	-0-	-8	-0-	22	3			N	-0-					91
12	31 X	-0-	-0-	-31	-0-					N	-0-					91
01	31 X	-0-	-0-	-31	-0-					N	-0-	91	1			-0-
02	29 N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	1025 N	1025	-0-	-0-	-0-	1002	3	23	9	N	21					41
12	1147 N	964	-0-	-183	-0-	957	3	7	9	N	6					47
01	1023 N	1003	-0-	-20	-0-	972	3	31	9	N	28					75
02	986 N	961	-0-	-25	-0-	935	3	26	9	N	24	87	1			12
03	993 N	993	-0-	-0-	-0-	993	3			N	-0-					12
04	960 N	NO RPT	-0-	-960	-0-					N	NO RPT					12

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	4807 X	4807	-0-	-0-	-0-	600	1	4110	2	N	88	185	1			70
						97	9									
12	4386 X	4386	-0-	-0-	-0-	620	1	3703	2	N	57					127
						63	9									
01	4891 X	4891	-0-	-0-	-0-	600	1	4194	2	N	88					215
						97	9									
02	3916 X	3916	-0-	-0-	-0-	560	1	3294	2	N	56					271
						62	9									
03	3924 X	3924	-0-	-0-	-0-	600	1	3259	2	N	59	183	1			147
						65	9									
*04	4484 X	4484	-0-	-0-	-0-	600	1	3749	2	N	123	143	1			127
						135	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2827	-0-	-443	-0-	725	1	2022	2	Y	73					223
							80	9									
12	3441	X	2322	-0-	-1119	-0-	575	1	1668	2	Y	72	180	1			115
							79	9									
01	3499	X	3499	-0-	-0-	-0-	725	1	2688	2	Y	78					193
							86	9									
02	3311	X	3311	-0-	-0-	-0-	700	1	2497	2	Y	104					297
							114	9									
03	3069	X	2601	-0-	-468	-0-	700	1	1840	2	Y	55	184	1			168
							61	9									
*04	3529	X	3529	-0-	-0-	-0-	725	1	2739	2	Y	59	161	1			66
							65	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	10080	X	8050	-0-	-2030	-0-	750	1	7258	2	N	38	184	1			68
							42	9									
12	10416	X	7917	-0-	-2499	-0-	775	1	7080	2	N	56					124
							62	9									
01	8866	X	7702	-0-	-1164	-0-	750	1	6888	2	N	58					182
							64	9									
02	8456	X	8456	-0-	-0-	-0-	725	1	7656	2	N	68	185	1			65
							75	9									
03	8866	X	7050	-0-	-1816	-0-	750	1	6246	2	N	49					114
							54	9									
04	8040	X	7841	-0-	-199	-0-	750	1	7027	2	N	58	144	1			28
							64	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

11	6652	X	6652	-0-	-0-	-0-	750	1	5857	2	N	41	186	1			77
							45	9									
12	10644	X	10644	-0-	-0-	-0-	775	1	9757	2	N	102					179
							112	9									
01	10339	X	10339	-0-	-0-	-0-	775	1	9501	2	N	57	186	1			50
							63	9									
02	7088	X	7088	-0-	-0-	-0-	725	1	6304	2	N	54					104
							59	9									
03	9083	X	1153	-0-	-7930	-0-	275	1	871	2	N	6					110
							7	9									
04	8790	X	4889	-0-	-3901	-0-	725	1	4132	2	N	29					139
							32	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3197	-0-	-853	-0-	580	1	2551	2	N	60	174	1			30
							66	9									
12	3937	X	1879	-0-	-2058	-0-	500	1	1349	2	N	27					57
							30	9									
01	3689	X	3620	-0-	-69	-0-	600	1	2954	2	N	60					117
							66	9									
02	3190	X	2550	-0-	-640	-0-	540	1	1958	2	N	47					164
							52	9									
03	3379	X	2953	-0-	-426	-0-	620	1	2289	2	N	40					204
							44	9									
04	3510	X	2705	-0-	-805	-0-	600	1	2061	2	N	40	177	1			67
							44	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	2240	-0-	-3700	-0-	140	1	2100	2	N	-0-					129
12	5797	X	770	-0-	-5027	-0-	80	1	689	2	N	1					130
							1	9									
01	5549	X	5138	-0-	-411	-0-	230	1	4902	2	N	5					135
							6	9									
02	5191	X	4851	-0-	-340	-0-	250	1	4571	2	N	27					162
							30	9									
03	4477	X	4477	-0-	-0-	-0-	270	1	4172	2	N	32	167	1			27
							35	9									
04	4980	X	4401	-0-	-579	-0-	240	1	4117	2	N	40					67
							44	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3224	X	3224	-0-	-0-	-0-	540	1	2682	2	N	2					212
							2	9									
12	3317	X	2281	-0-	-1036	-0-	460	1	1808	2	N	12					224
							13	9									
01	3162	X	2558	-0-	-604	-0-	520	1	2015	2	N	21					245
							23	9									
02	3103	X	2206	-0-	-897	-0-	400	1	1783	2	N	21	182	1			84
							23	9									
03	3317	X	1727	-0-	-1590	-0-	460	1	1255	2	N	11					95
							12	9									
04	3210	X	2492	-0-	-718	-0-	520	1	1951	2	N	19					114
							21	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					14
12	1456	X	1456	-0-	-0-	-0-	1328	3	128	9	N	116					130
01	1416	X	1416	-0-	-0-	-0-	1394	3	22	9	N	20	108	1			42
02	1499	X	1499	-0-	-0-	-0-	1400	3	99	9	N	90					132
03	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-	123	1			9
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					9

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	3210 X	3136	-0-	-74	-0-	3132	3	4	9	N	4					60
12	3317 X	1677	-0-	-1640	-0-	1677	3			N	-0-					60
01	3317 X	14	-0-	-3303	-0-	13	3	1	9	N	1	24	1			37
02	3045 X	1174	-0-	-1871	-0-	1174	3			N	-0-					37
03	4238 X	4238	-0-	-0-	-0-	4238	3			N	-0-					37
04	3150 X	NO RPT	-0-	-3150	-0-					N	NO RPT					37

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	3327 X	3327	-0-	-0-	-0-	3268	3	59	9	N	54					102
12	2821 X	1660	-0-	-1161	-0-	1660	3			N	-0-					102
01	2821 X	2628	-0-	-193	-0-	2628	3			N	-0-	80	1			22
02	3219 X	3061	-0-	-158	-0-	3035	3	26	9	N	24					46
03	3441 X	2919	-0-	-522	-0-	2912	3	7	9	N	6					52
04	3330 X	NO RPT	-0-	-3330	-0-					N	NO RPT					52

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	7650 X	-0-	-0-	-7650	-0-					N	-0-					403
12	1023 X	-0-	-0-	-1023	-0-					N	-0-					403
01	1781 X	1781	-0-	-0-	-0-	354	1	1369	2	N	53	185	1			271
						58	9									
02	7172 X	7172	-0-	-0-	-0-	2222	1	4599	2	N	319	360	1			230
						351	9									
03	17380 X	17380	-0-	-0-	-0-	3110	1	13950	2	N	291	192	1			329
						320	9									
*04	14782 X	14782	-0-	-0-	-0-	3030	1	11607	2	N	132					461
						145	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					154
12	2054 N	2054	-0-	-0- B	-0-	2041	2	13	9	N	12					166
01	2043 N	2043	-0-	-0- B	-0-	2043	2			N	-0-					166
02	1682 N	1637	-0-	-45 B	-0-	1637	2			N	-0-					166
03	2046 N	1785	-0-	-261 B	-0-	1785	2			N	-0-					166
04	1980 N	1562	-0-	-418 B	-0-	1532	2	30	9	N	27					193

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0-	-0-	55	1	1984	3	N	86	179	1			65
							95	9									
12	2387	N	2065	-0-	-322	-0-	1969	3	96	9	N	87					152
01	2356	N	2323	-0-	-33	-0-	2222	3	101	9	N	92					244
02	2059	N	1858	-0-	-201	-0-	42	1	1730	3	N	78	173	1			149
							86	9									
03	2352	N	2352	-0-	-0-	-0-	2244	3	108	9	N	98					247
04	2250	N	-0-	-0-	-2250	-0-					N	-0-	192	1			55

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	1879	2	12	9	N	11					51
12	1860	N	1693	-0-	-167	-0-	1692	2	1	9	N	1					52
01	1798	N	1792	-0-	-6	-0-	1792	2			N	-0-	34	1			18
02	1914	N	1735	-0-	-179	-0-	1735	2			N	-0-					18
*03	1756	N	1756	-0-	-0-	-0-	1753	2	3	9	N	3					21
*04	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					21

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	223	-0-	223	7097	95	1	128	2	N	-0-					-0-
12	0	W	903	-0-	903	8000	346	1	557	2	N	-0-					-0-
01	0	W	944	-0-	944	8944	340	1	604	2	N	-0-					-0-
02	0	W	813	-0-	813	9757	305	1	508	2	N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4082	X	4082	-0-	-0-	-0-	3976	2	106	9	Y	96	170	1			95
12	4061	X	3934	-0-	-127	-0-	3901	2	33	9	Y	30					125
01	3968	X	3151	-0-	-817	-0-	3086	2	65	9	Y	59					184
02	3986	X	3986	-0-	-0-	-0-	3921	2	65	9	Y	59	180	1			63
03	4216	X	3707	-0-	-509	-0-	3659	2	48	9	Y	44					107
04	4080	X	3630	-0-	-450	-0-	3567	2	63	9	Y	57	60	1			104

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2176	-0-	-44	-0-	2147	2	29	9	N	26					170
12	2366	N	2366	-0-	-0-	-0-	2340	2	26	9	N	24					194
01	2370	N	2370	-0-	-0-	-0-	2359	2	11	9	N	10					204
02	2234	N	2234	-0-	-0-	-0-	2149	2	85	9	N	77	182	1			99
03	2356	N	2269	-0-	-87	-0-	2266	2	3	9	N	3					102
04	2280	N	2191	-0-	-89	-0-	2143	2	48	9	N	44	119	1			27

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224 N	224	-0-	-0-	-0-	30	1	185	2	N	8					139
						9	9									
12	221 N	221	-0-	-0-	-0-	31	1	188	2	N	2					141
						2	9									
01	282 N	282	-0-	-0-	-0-	31	1	241	2	N	9					150
						10	9									
02	368 N	368	-0-	-0-	-0-	28	1	338	2	N	2					152
						2	9									
03	290 N	290	-0-	-0-	-0-	30	1	248	2	N	11					163
						12	9									
*04	261 N	261	-0-	-0-	-0-	30	1	223	2	N	7					170
						8	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

*11	4899 X	4899	-0-	-0-	-0-	4680	2	219	9	Y	199	180	1			19
*12	4629 X	4629	-0-	-0-	-0-	4485	2	144	9	Y	131					150
*01	3189 X	3189	-0-	-0-	-0-	3141	2	48	9	Y	44	164	1			30
*02	4727 X	2211	-0-	-2516	-0-	2142	2	69	9	Y	63					93
*03	3149 X	3149	-0-	-0-	-0-	3102	2	47	9	Y	43					136
*04	4272 X	4272	-0-	-0-	-0-	4222	2	50	9	Y	45					181

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1050	-0-	-120	-0-	439	1	590	2	N	19					64
							21	9									
12	1082	N	1082	-0-	-0-	-0-	398	1	640	2	N	40					104
							44	9									
01	1000	N	1000	-0-	-0-	-0-	355	1	630	2	N	14					118
							15	9									
*02	1007	N	1007	-0-	-0-	-0-	369	1	615	2	N	21					139
							23	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	120	N	116	-0-	-4	-0-	116	1			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	1			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

11	540	X	540	-0-	-0-	-0-	533	2	7	9	Y	6					122
12	573	X	573	-0-	-0-	-0-	573	2			Y	-0-					122
01	248	X	241	-0-	-7	-0-	241	2			Y	-0-					122
02	522	X	510	-0-	-12	-0-	510	2			Y	-0-					122
03	558	X	384	-0-	-174	-0-	384	2			Y	-0-					122
*04	638	X	638	-0-	-0-	-0-	624	2	14	9	Y	13					135

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2882	-0-	-718	-0-	2806	2	76	9	N	69	178	1			68
12	3503	X	2976	-0-	-527	-0-	2899	2	77	9	N	70					138
01	3523	X	3523	-0-	-0-	-0-	3471	2	52	9	N	47					185
02	3349	X	3349	-0-	-0-	-0-	3285	2	64	9	N	58	185	1			58
03	3367	X	3367	-0-	-0-	-0-	3299	2	68	9	N	62					120
04	3420	X	3150	-0-	-270	-0-	3080	2	70	9	N	64					184

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1067	-0-	-13	-0-	1030	2	37	9	N	34					118
12	1147	N	949	-0-	-198	-0-	919	2	30	9	N	27					145
01	1085	N	985	-0-	-100	-0-	949	2	36	9	N	33	142	1			36
02	1044	N	820	-0-	-224	-0-	798	2	22	9	N	20					56
03	961	N	931	-0-	-30	-0-	923	2	8	9	N	7					63
*04	868	N	868	-0-	-0-	-0-	855	2	13	9	N	12					75

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

11	555 N	555	-0-	-0-	-0-	348	1	207	9	N	188	173	1			31
12	576 N	576	-0-	-0-	-0-	410	1	166	9	N	151					182
01	465 N	465	-0-	-0-	-0-	410	1	55	9	N	50	166	1			66
02	465 N	465	-0-	-0-	-0-	410	1	55	9	N	50					116
*03	465 N	465	-0-	-0-	-0-	410	1	55	9	N	50					166
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	272	-0-	272	272	272	1			N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	272					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	272					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	272					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

11	47 N	47	-0-	-0-	-0-	47	2			N	-0-					98
12	46 N	46	-0-	-0-	-0-	46	2			N	-0-					98
01	38 N	38	-0-	-0-	-0-	34	2	4	9	N	4					102
02	58 N	40	-0-	-18	-0-	40	2			N	-0-					102
03	103 N	103	-0-	-0-	-0-	94	2	9	9	N	8					110
*04	95 N	95	-0-	-0-	-0-	95	2			N	-0-					110

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7233	X	7233	-0-	-0-	-0-	634	1	6547	2	Y	47	176	1			39
							52	9									
12	6975	X	6873	-0-	-102	-0-	652	1	6170	2	Y	46					85
							51	9									
01	7750	X	7219	-0-	-531	-0-	668	1	6495	2	Y	51					136
							56	9									
02	7250	X	5915	-0-	-1335	-0-	614	1	5262	2	Y	35					171
							39	9									
03	7750	X	7274	-0-	-476	-0-	719	1	6499	2	Y	51					222
							56	9									
*04	7510	X	7510	-0-	-0-	-0-	804	1	6661	2	Y	41	170	1			93
							45	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	2130	#	2028	-0-	-102	-0-	176	1	1824	2	Y	25					106
							28	9									
12	2201	#	1953	-0-	-248	-0-	185	1	1755	2	Y	12					118
							13	9									
01	1828	R	1828	-0-	-0-	-0-	169	1	1646	2	Y	12					130
							13	9									
02	1972	#	1489	-0-	-483	-0-	155	1	1328	2	Y	5					135
							6	9									
03	2108	#	1198	-0-	-910	-0-	118	1	1072	2	Y	7					142
							8	9									
04	2040	#	53	-0-	-1987	-0-	6	1	46	2	Y	1					143
							1	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					11
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
01	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
*03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	30	1	232	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	30	1	252	2	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	31	1	279	2	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	29	1	287	2	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	31	1	294	2	N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	30	1	306	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	#	-0-	-0-	-13	-0-					N	-0-					23
12	13	#	-0-	-0-	-13	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					68
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					68
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					68
02	87	N	72	-0-	-15	-0-	72	2			N	-0-					68
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	120	N	113	-0-	-7	-0-	113	1			N	-0-					78
12	124	N	114	-0-	-10	-0-	114	1			N	-0-					78
01	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
02	116	N	106	-0-	-10	-0-	106	1			N	-0-					78
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78
04	120	N	103	-0-	-17	-0-	103	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE 08/01/2017 TOTAL DEPTH 6488 PERF. 5616 - 5619

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

11	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-
12	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-
01	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-
02	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-
03	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-
04	OBSERVE	-0-	-0-	-0-	-0-						N	-0-				-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

11	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

11	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

11	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	513					Y	-0-					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	77 R	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
02	253 R	253	-0-	-0-	-0-	243	1	10	2	Y	-0-					-0-
03	69 R	69	-0-	-0-	-0-	69	1			Y	-0-					-0-
04	60 #	-0-	-0-	-60	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/01/2017 TOTAL DEPTH 6350 PERF. 5666 - 5708

11	14B DENY	-0-	-0-	-0-	233					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	233					Y	-0-					-0-
01	14B2 EXT	177	-0-	177	410	177	1			Y	-0-					-0-
02	14B2 EXT	208	-0-	208	618	173	1	7	2	Y	25	23	0			2
						28	9									
03	14B2 EXT	-0-	-0-	-0-	618					Y	-0-	2	0			-0-
04	14B2 EXT	-0-	-0-	-0-	618					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

11	14B2 EXT	-0-	-0-	-0-	448					Y	-0-					32
12	572 X	124	-0-	-448	-0-	124	2			Y	-0-					32
01	809 N	809	-0-	-0-	-0-	527	1	30	2	Y	229	136	1			125
						252	9									
02	14B DENY	720	-0-	720	720	452	1	268	9	Y	244	306	1			63
*03	14B DENY	686	-0-	686	1406	441	1	245	9	Y	223	166	1			120
04	14B DENY	NO RPT	-0-	-0-	1406					Y	NO RPT					120

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	736 N	736	-0-	-0-	-0-	206	1	530	2	N	-0-					35
12	2745 N	2745	-0-	-0-	-0-	244	1	2501	2	N	-0-					35
01	1692 N	1692	-0-	-0-	-0-	233	1	1459	2	N	-0-					35
02	736 N	736	-0-	-0-	-0-	250	1	457	2	N	26					61
						29	9									
03	775 N	469	-0-	-306	-0-	218	1	206	2	N	41					102
						45	9									
04	750 N	274	-0-	-476	-0-	250	1	24	9	N	22					124

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP //CONT.// 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			126
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			126
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

11	H15 VIOL	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

11	H15 VIOL	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900 X	-0-	-0-	-900	-0-			Y	30	25	1	5
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			5
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			5
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			5
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			5
*04	0 N	-0-	-0-	-0-	-0-			Y	-0-			5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	224 X	224	-0-	-0-	-0-	224	2		Y	-0-			-0-
12	248 X	153	-0-	-95	-0-	153	2		Y	-0-			-0-
01	248 X	207	-0-	-41	-0-	207	2		Y	-0-			-0-
02	203 N	174	-0-	-29	-0-	174	2		Y	-0-			-0-
03	155 N	118	-0-	-37	-0-	118	2		Y	-0-			-0-
*04	250 N	250	-0-	-0-	-0-	250	2		Y	-0-			-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880 X	2574	-0-	-306	-0-	2574	2		N	-0-			215
12	2976 X	1762	-0-	-1214	-0-	1762	2		N	-0-			215
01	2759 X	2379	-0-	-380	-0-	2379	2		N	-0-			215
02	3335 X	2003	-0-	-1332	-0-	2003	2		N	-0-			215
03	3565 X	1362	-0-	-2203	-0-	1362	2		N	-0-			215
*04	2881 X	2881	-0-	-0-	-0-	2881	2		N	-0-			215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11610	8415	-0-	-3195	-0-	300	1	8115	2	N	-0-			66
12	11780	8587	-0-	-3193	-0-	310	1	8277	2	N	-0-			66
01	12284	8839	-0-	-3445	-0-	310	1	8529	2	N	-0-			66
02	11512	8279	-0-	-3233	-0-	290	1	7989	2	N	-0-			66
03	8108	6751	-0-	-1357	-0-	310	1	6441	2	N	-0-			66
04	5220	5204	-0-	-16	-0-	290	1	4914	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

11	10740	3008	-0-	-7732	38606	390	1	2618	2	N	-0-			173
12	11098	3792	-0-	-7306	31300	450	1	3342	2	N	-0-			173
01	11098	2216	-0-	-8882	22418	390	1	1826	2	N	-0-			173
02	10353	824	-0-	-9529	12889	375	1	449	2	N	-0-			173
*03	11098	1860	-0-	-9238	3651	285	1	1575	2	N	-0-			173
*04	5142 R	1491	-0-	-3651	-0-	270	1	1221	2	N	-0-			173

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

11	1080 N	1035	-0-	-45	-0-	92	1	856	2	Y	-0-			-0-
						87	3							
12	1285 N	1285	-0-	-0-	-0-	100	1	1065	2	Y	-0-			-0-
						120	3							
01	1367 N	1367	-0-	-0-	-0-	103	1	1115	2	Y	-0-			-0-
						149	3							
02	1304 N	1304	-0-	-0-	-0-	98	1	1056	2	Y	-0-			-0-
						150	3							
*03	1224 N	1224	-0-	-0-	-0-	110	1	1005	2	Y	-0-			-0-
						109	3							
*04	1163 N	1163	-0-	-0-	-0-	93	1	967	2	Y	-0-			-0-
						103	3							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5842	-0-	-548	-0-	507	1	4654	2	Y	104	102	1			16
							567	3	114	9							
12	7182	X	7182	-0-	-0-	-0-	546	1	5793	2	Y	132	105	1			43
							698	3	145	9							
01	7223	X	7223	-0-	-0-	-0-	536	1	5752	2	Y	120	138	1			25
							803	3	132	9							
02	6449	X	6449	-0-	-0-	-0-	478	1	5099	2	Y	100	92	1			33
							762	3	110	9							
*03	6789	X	6619	-0-	-170	-0-	585	1	5315	2	Y	101	85	1			49
							608	3	111	9							
04	6570	X	6229	-0-	-341	-0-	488	1	5071	2	Y	83	100	1			32
							579	3	91	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	130	-0-	-6500	-0-	11	1	100	2	Y	7	8	1			2
							11	3	8	9							
12	6851	X	51	-0-	-6800	-0-	4	1	40	2	Y	3	3	1			2
							4	3	3	9							
01	5952	X	104	-0-	-5848	-0-	8	1	81	2	Y	4	4	1			2
							11	3	4	9							
02	377	X	109	-0-	-268	-0-	8	1	85	2	Y	4	4	1			2
							12	3	4	9							
*03	403	X	86	-0-	-317	-0-	7	1	68	2	Y	3	3	1			2
							8	3	3	9							
04	120	X	48	-0-	-72	-0-	4	1	38	2	Y	2	3	1			1
							4	3	2	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	5	2	1	3	Y	6	6	1			-0-
							7	9									
01	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
							1	3									
02	19	N	19	-0-	-0-	-0-	1	1	11	2	Y	5	5	1			-0-
							1	3	6	9							
*03	40	N	40	-0-	-0-	-0-	2	1	15	2	Y	20	20	1			-0-
							1	3	22	9							
04	14	N	13	-0-	-1	-0-	1	1	6	2	Y	5	5	1			-0-
							6	9									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	65	1	602	2	Y	-0-					-0-
							72	3									
12	868	N	761	-0-	-107	-0-	59	1	626	2	Y	-0-					-0-
							76	3									
01	806	N	784	-0-	-22	-0-	59	1	635	2	Y	-0-					-0-
							90	3									
02	725	N	718	-0-	-7	-0-	54	1	577	2	Y	-0-					-0-
							87	3									
*03	820	N	820	-0-	-0-	-0-	74	1	669	2	Y	-0-					-0-
							77	3									
04	750	N	705	-0-	-45	-0-	56	1	582	2	Y	-0-					-0-
							67	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	9432 X	9432	-0-	-0-	-0-	1693	1	7669	2	Y	64	64	1			113
						70	9									
12	4712 X	3683	-0-	-1029	-0-	536	1	3147	2	Y	-0-					113
01	7476 X	7476	-0-	-0-	-0-	1132	1	6263	3	Y	74	64	1			123
						81	9									
02	9106 X	6868	-0-	-2238	-0-	1108	1	5719	3	Y	37	60	1			100
						41	9									
03	9734 X	6459	-0-	-3275	-0-	758	1	5640	3	Y	55	64	1			91
						61	9									
04	9420 X	6707	-0-	-2713	-0-	802	1	5853	3	Y	47					138
						52	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

11	3450 X	-0-	-0-	-3450	-0-					N	64	65	1			115
12	3565 X	-0-	-0-	-3565	-0-					N	-0-					115
01	4085 X	4085	-0-	-0-	-0-	613	1	3391	3	N	74	65	1			124
						81	9									
02	2001 X	292	-0-	-1709	-0-	41	1	211	3	N	36	60	1			100
						40	9									
03	2190 X	2190	-0-	-0-	-0-	253	1	1880	3	N	52	63	1			89
						57	9									
04	3450 X	1281	-0-	-2169	-0-	566	1	663	3	N	47					136
						52	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

11	5245 X	5245	-0-	-0-	-0-	936	1	4240	2	N	63	64	1			113
						69	9									
12	4526 X	3771	-0-	-755	-0-	549	1	3222	2	N	-0-					113
01	6266 X	6266	-0-	-0-	-0-	947	1	5236	3	N	75	64	1			124
						83	9									
02	5336 X	5336	-0-	-0-	-0-	859	1	4435	3	N	38	61	1			101
						42	9									
03	5425 X	5386	-0-	-39	-0-	631	1	4696	3	N	54	64	1			91
						59	9									
*04	5875 X	5875	-0-	-0-	-0-	256	1	5566	3	N	48					139
						53	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	N	1952	-0-	-0-	-0-	139	1	1475	2	N	231	213	1			36
							84	3	254	9							
12	2077	N	1939	-0-	-138	-0-	131	1	1584	2	N	114	113	1			37
							99	3	125	9							
01	1862	N	1862	-0-	-0-	-0-	116	1	1508	2	N	99	115	1			21
							129	3	109	9							
02	1885	N	1764	-0-	-121	-0-	121	1	1352	2	N	154	125	1			50
							122	3	169	9							
*03	1953	N	1624	-0-	-329	-0-	121	1	1329	2	N	79	91	1			38
							87	3	87	9							
04	1800	N	1483	-0-	-317	-0-	128	1	1207	2	N	64	77	1			25
							78	3	70	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

11	120	N	-0-	-0-	-120	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

11	750	N	395	-0-	-355	-0-	50	1	341	2	N	4					297
							4	9									
12	409	N	409	-0-	-0-	-0-	80	1	306	2	N	21	182	1			136
							23	9									
01	34	N	34	-0-	-0-	-0-	10	1	15	2	N	8					144
							9	9									
02	377	N	-0-	-0-	-377	-0-					N	-0-					144
03	403	N	-0-	-0-	-403	-0-					N	-0-					144
04	30	N	-0-	-0-	-30	-0-					N	-0-					144

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11828 07/31/2019

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11845 01/01/2018

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

11	21330	X	18578	-0-	-2752	-0-	18038	2	540	9	N	491	385	1			277
12	20739	X	18301	-0-	-2438	-0-	17821	2	480	9	N	436	380	1			333
01	19344	X	17645	-0-	-1699	-0-	17181	2	464	9	N	422	375	1			380
02	17980	X	15921	-0-	-2059	-0-	15473	2	448	9	N	407	569	1			218
03	19189	X	16473	-0-	-2716	-0-	16036	2	437	9	N	397	379	1			236
04	18570	X	16416	-0-	-2154	-0-	16005	2	411	9	N	374	380	1			230

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

11	2910	X	933	-0-	-1977	-0-	25	1	145	2	N	694	521	1			352
							763	9									
12	3007	X	1999	-0-	-1008	-0-	50	1	148	2	N	1637	1561	1			428
							1801	9									
01	2886	X	2886	-0-	-0-	-0-	135	1	972	2	N	1617	1604	1			441
							1779	9									
02	2733	X	2733	-0-	-0-	-0-	145	1	1111	2	N	1343	1210	1			574
							1477	9									
*03	3021	X	3021	-0-	-0-	-0-	140	1	1356	2	N	1386	1822	1			138
							1525	9									
04	2790	X	2666	-0-	-124	-0-	115	1	1103	2	N	1316	1404	1			50
							1448	9									

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

11	2746	X	2746	-0-	-0-	-0-	2627	2	119	9	N	108					244
12	20429	X	5186	-0-	-15243	-0-	4980	2	206	9	N	187	382	1			49
01	15097	X	6060	-0-	-9037	-0-	5797	2	263	9	N	239					288
02	7685	X	4661	-0-	-3024	-0-	4450	2	211	9	N	192	371	1			109
03	6913	X	5535	-0-	-1378	-0-	5312	2	223	9	N	203	181	1			131
04	5850	X	4095	-0-	-1755	-0-	3898	2	197	9	N	179	176	1			134

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

11	1260	N	644	-0-	-616	-0-	67	1	577	2	N	-0-					37
12	851	N	851	-0-	-0-	-0-	112	1	739	2	N	-0-					37
01	100	N	100	-0-	-0-	-0-	15	1	85	2	N	-0-					37
02	609	N	60	-0-	-549	-0-	8	1	52	2	N	-0-					37
03	837	N	349	-0-	-488	-0-	53	1	296	2	N	-0-					37
*04	536	N	536	-0-	-0-	-0-	99	1	437	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-2277			N	NO RPT			-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	5790 X	1435	-0-	-4355	-0-	94	1	1190	2	Y	-0-	-0-
						151	3					
12	3379 X	1390	-0-	-1989	-0-	104	1	1136	2	Y	-0-	-0-
						150	3					
01	2821 X	1461	-0-	-1360	-0-	101	1	1184	2	Y	-0-	-0-
						176	3					
02	1479 X	1375	-0-	-104	-0-	97	1	1102	2	Y	-0-	-0-
						176	3					
*03	1581 X	1392	-0-	-189	-0-	92	1	1160	2	Y	-0-	-0-
						140	3					
04	1410 N	1104	-0-	-306	-0-	73	1	912	2	Y	-0-	-0-
						119	3					

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2501	-0-	-1399	-0-	161	1	2026	2	Y	53	51	1			8
							256	3	58	9							
12	2604	X	2501	-0-	-103	-0-	184	1	2006	2	Y	44	38	1			14
							263	3	48	9							
01	2635	X	2553	-0-	-82	-0-	173	1	2032	2	Y	42	47	1			9
							302	3	46	9							
02	2320	X	2201	-0-	-119	-0-	153	1	1745	2	Y	21	23	1			7
							280	3	23	9							
*03	2480	N	2216	-0-	-264	-0-	144	1	1824	2	Y	33	24	1			16
							212	3	36	9							
04	2400	N	2083	-0-	-317	-0-	136	1	1716	2	Y	26	32	1			10
							202	3	29	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0-	-0-	64	1	807	2	Y	-0-					-0-
							101	3									
12	987	N	987	-0-	-0-	-0-	74	1	809	2	Y	-0-					-0-
							104	3									
01	1037	N	1037	-0-	-0-	-0-	72	1	842	2	Y	-0-					-0-
							123	3									
02	928	N	873	-0-	-55	-0-	61	1	701	2	Y	-0-					-0-
							111	3									
*03	992	N	889	-0-	-103	-0-	59	1	742	2	Y	-0-					-0-
							88	3									
*04	1260	N	1260	-0-	-0-	-0-	83	1	1050	2	Y	-0-					-0-
							127	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4402	-0-	-908	-0-	385	1	3534	2	Y	44	41	1			7
							435	3	48	9							
12	5022	X	4697	-0-	-325	-0-	361	1	3816	2	Y	40	34	1			13
							476	3	44	9							
01	6121	X	6121	-0-	-0-	-0-	459	1	4906	2	Y	47	50	1			10
							704	3	52	9							
02	7164	X	7164	-0-	-0-	-0-	537	1	5705	2	Y	40	38	1			12
							878	3	44	9							
*03	7150	X	7150	-0-	-0-	-0-	638	1	5775	2	Y	50	38	1			24
							682	3	55	9							
*04	7611	X	7611	-0-	-0-	-0-	601	1	6224	2	Y	47	53	1			18
							734	3	52	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6287	X	6287	-0-	-0-	-0-	511	1	5063	2	Y	30	28	1			5
							680	3	33	9							
12	6386	X	5910	-0-	-476	-0-	425	1	4801	2	Y	31	26	1			10
							650	3	34	9							
01	8107	X	8107	-0-	-0-	-0-	534	1	6533	2	Y	40	42	1			8
							996	3	44	9							
02	7344	X	7344	-0-	-0-	-0-	554	1	5825	2	Y	25	25	1			8
							937	3	28	9							
*03	7791	X	7791	-0-	-0-	-0-	608	1	6367	2	Y	35	26	1			17
							777	3	39	9							
04	7410	X	6642	-0-	-768	-0-	601	1	5341	2	Y	26	33	1			10
							671	3	29	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

11	7560	X	1700	-0-	-5860	-0-	137	1	1361	2	Y	24	23	1			4
							176	3	26	9							
12	7812	X	7709	-0-	-103	-0-	555	1	6287	2	Y	39	30	1			13
							824	3	43	9							
01	9408	X	9408	-0-	-0-	-0-	620	1	7609	2	Y	43	47	1			9
							1132	3	47	9							
02	7650	X	7650	-0-	-0-	-0-	573	1	5996	2	Y	76	60	1			25
							997	3	84	9							
*03	7719	X	7408	-0-	-311	-0-	579	1	6034	2	Y	31	41	1			15
							761	3	34	9							
04	9090	X	6706	-0-	-2384	-0-	607	1	5372	2	Y	25	30	1			10
							699	3	28	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

11	7650	X	5428	-0-	-2222	-0-	357	1	4528	2	Y	-0-	7	1			-0-
							543	3									
12	10692	X	10692	-0-	-0-	-0-	803	1	8796	2	Y	-0-					-0-
							1093	3									
01	9675	X	9675	-0-	-0-	-0-	668	1	7883	2	Y	-0-					-0-
							1124	3									
02	9744	X	8325	-0-	-1419	-0-	582	1	6671	2	Y	46	31	1			15
							1021	3	51	9							
*03	10695	X	7948	-0-	-2747	-0-	527	1	6657	2	Y	-0-	6	1			-0-
							764	3									
*04	10350	X	7528	-0-	-2822	-0-	497	1	6271	2	Y	-0-					-0-
							760	3									

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

11	3000	X	2916	-0-	-84	-0-	236	1	2177	2	Y	226	221	1			35
							254	3	249	9							
12	3874	X	3874	-0-	-0-	-0-	279	1	2962	2	Y	256	208	1			83
							351	3	282	9							
01	3969	X	3969	-0-	-0-	-0-	280	1	2990	2	Y	240	273	1			50
							435	3	264	9							
02	3379	X	3379	-0-	-0-	-0-	241	1	2560	2	Y	162	158	1			54
							400	3	178	9							
*03	3569	X	3569	-0-	-0-	-0-	301	1	2724	2	Y	198	156	1			96
							326	3	218	9							
*04	3410	X	3410	-0-	-0-	-0-	257	1	2653	2	Y	165	197	1			64
							318	3	182	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7096	X	7096	-0-	-0-	-0-	452	1	5705	2	Y	198	189	1			31
							721	3	218	9							
12	7353	X	7353	-0-	-0-	-0-	538	1	5860	2	Y	173	148	1			56
							765	3	190	9							
01	7780	X	7780	-0-	-0-	-0-	524	1	6157	2	Y	167	188	1			35
							915	3	184	9							
02	6844	X	6844	-0-	-0-	-0-	471	1	5370	2	Y	130	122	1			43
							860	3	143	9							
*03	6944	X	6683	-0-	-261	-0-	433	1	5447	2	Y	132	111	1			64
							658	3	145	9							
04	6720	X	6353	-0-	-367	-0-	412	1	5187	2	Y	108	130	1			42
							635	3	119	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5702	X	5702	-0-	-0-	-0-	478	1	4357	2	Y	267	248	1			42
							573	3	294	9							
12	6136	X	6136	-0-	-0-	-0-	455	1	4780	2	Y	243	206	1			79
							634	3	267	9							
01	6187	X	6187	-0-	-0-	-0-	449	1	4774	2	Y	223	256	1			46
							719	3	245	9							
02	5297	X	5297	-0-	-0-	-0-	387	1	4082	2	Y	151	148	1			49
							662	3	166	9							
*03	5313	X	5313	-0-	-0-	-0-	460	1	4143	2	Y	176	140	1			85
							516	3	194	9							
*04	5526	X	5526	-0-	-0-	-0-	426	1	4378	2	Y	160	183	1			62
							546	3	176	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3234	X	3234	-0-	-0-	-0-	281	1	2569	2	Y	52	50	1			8
							327	3	57	9							
12	3162	X	2546	-0-	-616	-0-	195	1	2049	2	Y	35	32	1			11
							263	3	39	9							
01	3882	X	3882	-0-	-0-	-0-	289	1	3116	2	Y	48	49	1			10
							424	3	53	9							
02	3225	X	3225	-0-	-0-	-0-	240	1	2572	2	Y	36	34	1			12
							373	3	40	9							
*03	3348	X	2662	-0-	-686	-0-	236	1	2153	2	Y	31	28	1			15
							239	3	34	9							
04	3750	X	2905	-0-	-845	-0-	229	1	2383	2	Y	28	32	1			11
							262	3	31	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3458	-0-	-262	-0-	271	1	2685	2	Y	127	123	1			20
							362	3	140	9							
12	3844	X	3484	-0-	-360	-0-	243	1	2739	2	Y	117	99	1			38
							373	3	129	9							
01	3844	X	3560	-0-	-284	-0-	228	1	2785	2	Y	109	124	1			23
							427	3	120	9							
02	3707	X	3707	-0-	-0-	-0-	272	1	2839	2	Y	102	93	1			32
							484	3	112	9							
*03	3720	X	3500	-0-	-220	-0-	266	1	2768	2	Y	98	83	1			47
							358	3	108	9							
*04	3484	X	3484	-0-	-0-	-0-	308	1	2718	2	Y	85	99	1			33
							364	3	94	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3643 X	3643	-0-	-0-	-0-	307	1	2820	2	Y	148	142	1			23
						353	3	163	9							
12	3812 X	3812	-0-	-0-	-0-	285	1	3008	2	Y	125	107	1			41
						381	3	138	9							
01	3906 X	3906	-0-	-0-	-0-	286	1	3052	2	Y	116	133	1			24
						440	3	128	9							
02	3552 X	3552	-0-	-0-	-0-	260	1	2754	2	Y	103	94	1			33
						425	3	113	9							
*03	3763 X	3763	-0-	-0-	-0-	329	1	2970	2	Y	103	86	1			50
						351	3	113	9							
04	3480 X	3475	-0-	-5	-0-	270	1	2786	2	Y	82	100	1			32
						329	3	90	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

11	13656 X	4089	-0-	-9567	-0-	267	1	3367	2	Y	32	30	1			5
						420	3	35	9							
12	3846 X	3846	-0-	-0-	-0-	289	1	3150	2	Y	-0-	5	1			-0-
						407	3									
01	4309 X	4242	-0-	-67	-0-	293	1	3442	2	Y	-0-					-0-
						507	3									
02	4031 X	3769	-0-	-262	-0-	264	1	3009	2	Y	18	12	1			6
						476	3	20	9							
*03	4216 X	3623	-0-	-593	-0-	240	1	3023	2	Y	-0-	15	1			-0-
						360	3									
*04	4110 X	3339	-0-	-771	-0-	221	1	2781	2	Y	-0-					-0-
						337	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

11	3873 X	3873	-0-	-0-	-0-	326	1	2974	2	Y	171	159	1			27
						385	3	188	9							
12	4038 X	4038	-0-	-0-	-0-	300	1	3159	2	Y	151	129	1			49
						413	3	166	9							
01	4190 X	4190	-0-	-0-	-0-	305	1	3244	2	Y	143	162	1			30
						484	3	157	9							
02	3637 X	3637	-0-	-0-	-0-	267	1	2823	2	Y	85	87	1			28
						453	3	94	9							
*03	3751 X	3410	-0-	-341	-0-	296	1	2667	2	Y	107	83	1			52
						329	3	118	9							
04	3630 X	3489	-0-	-141	-0-	269	1	2773	2	Y	95	110	1			37
						342	3	105	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	4505	-0-	-1975	-0-	293	1	3694	2	Y	38	35	1			6
							476	3	42	9							
12	6696	X	2936	-0-	-3760	-0-	219	1	2378	2	Y	21	20	1			7
							316	3	23	9							
01	6696	X	3952	-0-	-2744	-0-	271	1	3176	2	Y	24	26	1			5
							479	3	26	9							
02	5655	X	5607	-0-	-48	-0-	392	1	4456	2	Y	32	28	1			9
							724	3	35	9							
*03	5959	X	5959	-0-	-0-	-0-	392	1	4926	2	Y	35	27	1			17
							602	3	39	9							
*04	5580	X	5580	-0-	-0-	-0-	367	1	4610	2	Y	28	34	1			11
							572	3	31	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4843	-0-	-77	-0-	381	1	4019	2	Y	169	169	1			-0-
							257	3	186	9							
12	5084	X	3973	-0-	-1111	-0-	273	1	3271	2	Y	186	186	1			-0-
							224	3	205	9							
01	5084	X	5014	-0-	-70	-0-	319	1	4130	2	Y	170	170	1			-0-
							378	3	187	9							
02	4872	X	4582	-0-	-290	-0-	333	1	3723	2	Y	167	167	1			-0-
							342	3	184	9							
03	5022	X	4142	-0-	-880	-0-	311	1	3418	2	Y	167	167	1			-0-
							229	3	184	9							
04	4860	X	4252	-0-	-608	-0-	370	1	3472	2	Y	165	165	1			-0-
							228	3	182	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	18	1	176	2	Y	-0-					2
							21	3									
12	186	N	98	-0-	-88	-0-	7	1	80	2	Y	-0-					2
							11	3									
01	89	N	89	-0-	-0-	-0-	6	1	73	2	Y	-0-					2
							10	3									
02	203	N	67	-0-	-136	-0-	5	1	54	2	Y	-0-					2
							8	3									
*03	267	N	267	-0-	-0-	-0-	7	1	72	2	Y	164	86	1			80
							8	3	180	9							
04	90	N	90	-0-	-0-	-0-	8	1	73	2	Y	-0-	80	1			-0-
							9	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4140	-0-	-1260	-0-	364	1	3325	2	Y	27	25	1			4
							421	3	30	9							
12	6122	X	6122	-0-	-0-	-0-	472	1	4976	2	Y	34	27	1			11
							637	3	37	9							
01	5580	X	2975	-0-	-2605	-0-	224	1	2394	2	Y	15	23	1			3
							340	3	17	9							
02	5075	X	3684	-0-	-1391	-0-	277	1	2946	2	Y	11	11	1			3
							449	3	12	9							
*03	6107	X	6022	-0-	-85	-0-	539	1	4883	2	Y	27	17	1			13
							570	3	30	9							
04	5910	X	4488	-0-	-1422	-0-	356	1	3683	2	Y	18	24	1			7
							429	3	20	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8394	X	8394	-0-	-0-	-0-	539	1	6819	2	Y	173	164	1			27
							846	3	190	9							
12	9006	X	9006	-0-	-0-	-0-	663	1	7240	2	Y	156	132	1			51
							931	3	172	9							
01	9077	X	9077	-0-	-0-	-0-	616	1	7243	2	Y	143	164	1			30
							1061	3	157	9							
02	8062	X	7559	-0-	-503	-0-	523	1	5972	2	Y	112	104	1			38
							941	3	123	9							
*03	8618	X	7853	-0-	-765	-0-	512	1	6448	2	Y	113	96	1			55
							769	3	124	9							
04	8340	X	7098	-0-	-1242	-0-	462	1	5832	2	Y	89	109	1			35
							706	3	98	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2302	-0-	-8	-0-	148	1	1862	2	Y	52	50	1			8
							235	3	57	9							
12	2271	N	2271	-0-	-0-	-0-	166	1	1807	2	Y	56	46	1			18
							236	3	62	9							
01	2340	N	2340	-0-	-0-	-0-	158	1	1850	2	Y	52	59	1			11
							275	3	57	9							
02	2268	N	2268	-0-	-0-	-0-	157	1	1784	2	Y	37	36	1			12
							286	3	41	9							
*03	2201	N	2081	-0-	-120	-0-	135	1	1696	2	Y	43	34	1			21
							203	3	47	9							
04	2130	N	1946	-0-	-184	-0-	126	1	1589	2	Y	34	42	1			13
							194	3	37	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3091	-0-	91	91	252	1	2331	2	Y	217	205	1			34
							269	3	239	9							
12	3407	X	3316	-0-	-91	-0-	240	1	2543	2	Y	198	168	1			64
							315	3	218	9							
01	3225	X	3225	-0-	-0-	-0-	229	1	2452	2	Y	177	204	1			37
							349	3	195	9							
02	3074	X	2640	-0-	-434	-0-	197	1	2099	2	Y	21	50	1			8
							321	3	23	9							
*03	3286	X	2862	-0-	-424	-0-	243	1	2203	2	Y	144	82	1			70
							258	3	158	9							
04	3180	X	2675	-0-	-505	-0-	203	1	2098	2	Y	117	141	1			46
							245	3	129	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3777	-0-	-3	-0-	290	1	2870	2	Y	211	204	1			33
							385	3	232	9							
12	3975	X	3975	-0-	-0-	-0-	273	1	3079	2	Y	188	160	1			61
							416	3	207	9							
01	3875	X	3702	-0-	-173	-0-	233	1	2857	2	Y	159	187	1			33
							437	3	175	9							
02	3654	X	3351	-0-	-303	-0-	242	1	2555	2	Y	145	131	1			47
							394	3	160	9							
*03	3968	X	3793	-0-	-175	-0-	285	1	2993	2	Y	151	125	1			73
							349	3	166	9							
04	3840	X	3397	-0-	-443	-0-	297	1	2653	2	Y	117	144	1			46
							318	3	129	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6712	X	6712	-0-	-0-	-0-	563	1	5248	2	Y	317	330	1			50
							552	3	349	9							
12	7518	X	7518	-0-	-0-	-0-	558	1	5971	2	Y	301	253	1			98
							658	3	331	9							
01	7812	X	7812	-0-	-0-	-0-	567	1	6135	2	Y	284	323	1			59
							798	3	312	9							
02	6775	X	6775	-0-	-0-	-0-	476	1	5132	2	Y	415	339	1			135
							710	3	457	9							
*03	7533	X	6673	-0-	-860	-0-	578	1	5291	2	Y	223	250	1			108
							559	3	245	9							
04	7560	X	7365	-0-	-195	-0-	567	1	5941	2	Y	214	239	1			83
							622	3	235	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	N	1179	-0-	-0-	-0-	104	1	949	2	Y	-0-	2	1			-0-
							126	3									
12	958	N	958	-0-	-0-	-0-	74	1	780	2	Y	-0-					-0-
							104	3									
01	1426	N	963	-0-	-463	-0-	73	1	773	2	Y	-0-					-0-
							117	3									
02	1131	N	993	-0-	-138	-0-	74	1	780	2	Y	10	7	1			3
							128	3	11	9							
03	1245	N	1245	-0-	-0-	-0-	112	1	1007	2	Y	-0-	3	1			-0-
							126	3									
*04	1027	N	1027	-0-	-0-	-0-	82	1	839	2	Y	-0-					-0-
							106	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	138	1	1750	2	Y	32	30	1			5
							218	3	35	9							
12	1917	N	1917	-0-	-0-	-0-	142	1	1547	2	Y	25	22	1			8
							200	3	28	9							
01	1965	N	1965	-0-	-0-	-0-	134	1	1575	2	Y	23	26	1			5
							231	3	25	9							
02	2059	N	1894	-0-	-165	-0-	132	1	1502	2	Y	21	19	1			7
							237	3	23	9							
*03	1922	N	1510	-0-	-412	-0-	99	1	1245	2	Y	16	15	1			8
							148	3	18	9							
04	1890	N	1447	-0-	-443	-0-	95	1	1194	2	Y	13	16	1			5
							144	3	14	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

11	26512 X	26512	-0-	-0-	-0-	1740	1	21964	2	Y	52	52	1			-0-
						2751	3	57	9							
12	27777 X	27777	-0-	-0-	-0-	2082	1	22597	2	Y	44	44	1			-0-
						3050	3	48	9							
01	24753 X	24753	-0-	-0-	-0-	1707	1	20084	2	Y	23	23	1			-0-
						2937	3	25	9							
02	21876 X	21876	-0-	-0-	-0-	1537	1	17513	2	Y	21	21	1			-0-
						2803	3	23	9							
03	21289 X	21289	-0-	-0-	-0-	1410	1	17748	2	Y	18	18	1			-0-
						2111	3	20	9							
*04	20182 X	20182	-0-	-0-	-0-	1332	1	16831	2	Y	16	16	1			-0-
						2001	3	18	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

11	2268 X	2268	-0-	-0-	-0-	2267	2	1	9	Y	1					7
12	2077 X	1954	-0-	-123	-0-	1941	2	13	9	Y	12					19
01	2077 X	1525	-0-	-552	-0-	1525	2			Y	-0-					19
02	DLQ G-10	1531	-0-	1531	1531	1525	2	6	9	Y	5					24
03	DLQ G-10	1684	-0-	1684	3215	1659	2	25	9	Y	23					47
04	DLQ G-10	1449	-0-	1449	4664	1449	2			Y	-0-					47

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

11	5676 X	5676	-0-	-0-	-0-	5628	2	48	9	Y	44					104
12	5160 X	5160	-0-	-0-	-0-	5113	2	47	9	Y	43	81	1			66
01	2356 X	2143	-0-	-213	-0-	2111	2	32	9	Y	29					95
02	DLQ G-10	2153	-0-	2153	2153	2111	2	42	9	Y	38					133
03	DLQ G-10	3574	-0-	3574	5727	3540	2	34	9	Y	31	63	1			101
04	DLQ G-10	4192	-0-	4192	9919	4146	2	46	9	Y	42					143

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

11	120 N	101	-0-	-19	-0-	99	2	2	9	Y	2					14
12	196 N	196	-0-	-0-	-0-	174	2	22	9	Y	20					34
01	128 N	128	-0-	-0-	-0-	127	2	1	9	Y	1					35
02	DLQ G-10	135	-0-	135	135	127	2	8	9	Y	7					42
03	DLQ G-10	63	-0-	63	198	41	2	22	9	Y	20					62
04	DLQ G-10	-0-	-0-	-0-	198					Y	-0-					62

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900 X	2651	-0-	-1249	-0-	2637	2	14	9	Y	13					56
12	4030 X	1590	-0-	-2440	-0-	1568	2	22	9	Y	20	25	1			51
01	4030 X	1704	-0-	-2326	-0-	1692	2	12	9	Y	11					62
02	DLQ G-10	1703	-0-	1703	1703	1692	2	11	9	Y	10					72
03	DLQ G-10	1589	-0-	1589	3292	1580	2	9	9	Y	8	34	1			46
04	DLQ G-10	1428	-0-	1428	4720	1418	2	10	9	Y	9					55

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

11	5160 X	4423	-0-	-737	-0-	4395	2	28	9	Y	25					96
12	5332 X	3292	-0-	-2040	-0-	3249	2	43	9	Y	39	60	1			75
01	4619 X	4146	-0-	-473	-0-	4098	2	48	9	Y	44					119
02	DLQ G-10	4127	-0-	4127	4127	4098	2	29	9	Y	26					145
03	DLQ G-10	2564	-0-	2564	6691	2536	2	28	9	Y	25	69	1			101
04	DLQ G-10	4038	-0-	4038	10729	4003	2	35	9	Y	32					133

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

11	1536 N	1536	-0-	-0-	-0-	1530	2	6	9	Y	5					20
12	1302 N	836	-0-	-466	-0-	824	2	12	9	Y	11	11	1			20
01	810 N	810	-0-	-0-	-0-	804	2	6	9	Y	5					25
02	DLQ G-10	807	-0-	807	807	804	2	3	9	Y	3					28
03	DLQ G-10	738	-0-	738	1545	734	2	4	9	Y	4	13	1			19
04	DLQ G-10	18938	-0-	18938	20483	18934	2	4	9	Y	4					23

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

11	3600 X	3484	-0-	-116	-0-	3483	2	1	9	Y	1					6
12	3974 X	3974	-0-	-0-	-0-	3961	2	13	9	Y	12					18
01	3720 X	3439	-0-	-281	-0-	3439	2			Y	-0-					18
02	DLQ G-10	3445	-0-	3445	3445	3439	2	6	9	Y	5					23
03	DLQ G-10	3402	-0-	3402	6847	3377	2	25	9	Y	23					46
04	DLQ G-10	3442	-0-	3442	10289	3442	2			Y	-0-					46

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

11	1830 X	1415	-0-	-415	-0-	1414	2	1	9	Y	1					7
12	2015 X	1163	-0-	-852	-0-	1155	2	8	9	Y	7					14
01	2138 X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1					15
02	DLQ G-10	2145	-0-	2145	2145	2137	2	8	9	Y	7					22
03	DLQ G-10	3054	-0-	3054	5199	3010	2	44	9	Y	40					62
04	DLQ G-10	2531	-0-	2531	7730	2531	2			Y	-0-					62

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	297	N	297	-0-	-0-	-0-	297	2			N	-0-				104
12	248	N	111	-0-	-137	-0-	111	2			N	-0-				104
01	372	N	150	-0-	-222	-0-	148	2	2	9	N	2				106
02	377	N	174	-0-	-203	-0-	174	2			N	-0-				106
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-				106
*04	150	N	135	-0-	-15	-0-	135	2			N	-0-				106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	692	N	692	-0-	-0-	-0-	692	2			N	-0-				165
12	372	N	259	-0-	-113	-0-	259	2			N	-0-				165
01	589	N	348	-0-	-241	-0-	346	2	2	9	N	2				167
02	580	N	406	-0-	-174	-0-	406	2			N	-0-				167
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-				167
*04	330	N	316	-0-	-14	-0-	316	2			N	-0-				167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	6060	X	2992	-0-	-3068	-0-	1314	1	1678	2	N	-0-				33
12	6262	X	2613	-0-	-3649	-0-	999	1	1614	2	N	-0-				33
01	6262	X	2058	-0-	-4204	-0-	619	1	1439	2	N	-0-				33
02	3219	X	1401	-0-	-1818	-0-	439	1	962	2	N	-0-				33
03	3441	X	791	-0-	-2650	-0-	174	1	617	2	N	-0-				33
04	3000	X	2120	-0-	-880	-0-	339	1	1781	2	N	-0-				33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	4500	X	2164	-0-	-2336	-0-	945	1	1206	2	N	12				102
							13	9								
12	4650	X	1982	-0-	-2668	-0-	755	1	1219	2	N	7				109
							8	9								
01	5425	X	2393	-0-	-3032	-0-	716	1	1665	2	N	11				120
							12	9								
02	5075	X	2189	-0-	-2886	-0-	683	1	1500	2	N	5				125
							6	9								
03	4154	X	2157	-0-	-1997	-0-	469	1	1669	2	N	17				142
							19	9								
04	2310	X	1484	-0-	-826	-0-	237	1	1247	2	N	-0-	64	1		78

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	73	N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-				-0-
12	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-				-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-				-0-
02	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-				-0-
*03	63	N	63	-0-	-0-	-0-	10	1	53	2	Y	-0-				-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-				-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1216	-0-	-524	-0-	133	1	1062	2	Y	19					19
							21	9									
12	1798	X	1353	-0-	-445	-0-	167	1	1176	2	Y	9	28	1			-0-
							10	9									
01	1990	X	1990	-0-	-0-	-0-	256	1	1724	2	Y	9					9
							10	9									
02	1735	X	1735	-0-	-0-	-0-	267	1	1465	2	Y	3					12
							3	9									
*03	1962	X	1962	-0-	-0-	-0-	296	1	1619	2	Y	43	55	1			-0-
							47	9									
04	1920	X	1332	-0-	-588	-0-	229	1	1103	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	1170	N	1117	-0-	-53	-0-	122	1	995	2	N	-0-					60
12	1152	N	1152	-0-	-0-	-0-	158	1	994	2	N	-0-					60
01	1128	N	1128	-0-	-0-	-0-	141	1	987	2	N	-0-					60
02	1073	N	1013	-0-	-60	-0-	149	1	864	2	N	-0-					60
03	1147	N	1079	-0-	-68	-0-	147	1	932	2	N	-0-					60
04	1080	N	822	-0-	-258	-0-	147	1	675	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	3589	X	3589	-0-	-0-	-0-	1570	1	2004	2	N	14					87
							15	9									
12	3689	X	3297	-0-	-392	-0-	1258	1	2031	2	N	7					94
							8	9									
01	3689	X	2988	-0-	-701	-0-	897	1	2083	2	N	7					101
							8	9									
02	3451	X	2954	-0-	-497	-0-	922	1	2021	2	N	10	58	1			53
							11	9									
*03	3725	X	3725	-0-	-0-	-0-	817	1	2900	2	N	7					60
							8	9									
04	3570	X	3413	-0-	-157	-0-	543	1	2862	2	N	7	45	1			22
							8	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	4290	X	3565	-0-	-725	-0-	1566	1	1999	2	N	-0-					64
12	4216	X	3695	-0-	-521	-0-	1413	1	2282	2	N	-0-					64
01	4123	X	3930	-0-	-193	-0-	1182	1	2748	2	N	-0-					64
02	3828	X	3499	-0-	-329	-0-	1095	1	2404	2	N	-0-					64
03	3751	X	3478	-0-	-273	-0-	764	1	2714	2	N	-0-					64
04	3810	X	3086	-0-	-724	-0-	492	1	2594	2	N	-0-					64

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

11	1200	X	1013	-0-	-187	-0-	441	1	563	2	N	8					42
							9	9									
12	1240	X	1021	-0-	-219	-0-	391	1	630	2	N	-0-					42
01	1147	X	971	-0-	-176	-0-	292	1	679	2	N	-0-					42
02	1073	X	852	-0-	-221	-0-	266	1	586	2	N	-0-					42
03	1054	X	881	-0-	-173	-0-	194	1	687	2	N	-0-					42
04	930	N	921	-0-	-9	-0-	147	1	774	2	N	-0-					42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1037	-0-	-13	-0-	131	1	904	2	N	2					45
							2	9									
12	1050	N	1050	-0-	-0-	-0-	128	1	922	2	N	-0-					45
01	1049	N	1049	-0-	-0-	-0-	143	1	904	2	N	2					47
							2	9									
02	1015	N	980	-0-	-35	-0-	130	1	849	2	N	1					48
							1	9									
03	1054	N	950	-0-	-104	-0-	158	1	792	2	N	-0-					48
04	1020	N	801	-0-	-219	-0-	142	1	659	2	N	-0-					48

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	687	N	687	-0-	-0-	-0-	72	1	615	2	N	-0-					157
12	712	N	712	-0-	-0-	-0-	96	1	616	2	N	-0-	34	1			123
01	707	N	707	-0-	-0-	-0-	97	1	610	2	N	-0-					123
02	680	N	680	-0-	-0-	-0-	91	1	589	2	N	-0-					123
03	713	N	657	-0-	-56	-0-	105	1	552	2	N	-0-					123
04	690	N	492	-0-	-198	-0-	88	1	404	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

11	849	N	849	-0-	-0-	-0-	90	1	756	2	N	3					58
							3	9									
12	881	N	881	-0-	-0-	-0-	120	1	757	2	N	4					62
							4	9									
01	985	N	985	-0-	-0-	-0-	126	1	859	2	N	-0-					62
02	642	N	642	-0-	-0-	-0-	94	1	548	2	N	-0-					62
03	341	N	321	-0-	-20	-0-	54	1	267	2	N	-0-					62
04	330	N	-0-	-0-	-330	-0-					N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	420	N	402	-0-	-18	-0-	42	1	360	2	Y	-0-					1
12	433	N	433	-0-	-0-	-0-	59	1	371	2	Y	3	4	1			-0-
							3	9									
01	388	N	388	-0-	-0-	-0-	49	1	339	2	Y	-0-					-0-
02	377	N	336	-0-	-41	-0-	49	1	287	2	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	71	1	339	2	Y	-0-					-0-
04	390	N	308	-0-	-82	-0-	55	1	253	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	8370	X	7484	-0-	-886	-0-	1026	1	6432	2	Y	24					132
							26	9									
12	7781	X	7376	-0-	-405	-0-	1202	1	6155	2	Y	17	110	1			39
							19	9									
01	7347	X	7179	-0-	-168	-0-	1157	1	5981	2	Y	37					76
							41	9									
*02	7530	X	7530	-0-	-0-	-0-	1267	1	6220	2	Y	39					115
							43	9									
*03	7719	X	5991	-0-	-1728	-0-	1204	1	4754	2	Y	30					145
							33	9									
04	7470	X	5954	-0-	-1516	-0-	1270	1	4655	2	Y	26	112	1			59
							29	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	9	1	70	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-
02	87	N	48	-0-	-39	-0-	7	1	41	2	Y	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	18	1	91	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5796	-0-	-1374	-0-	849	1	4947	2	Y	-0-					-0-
12	6803	X	6803	-0-	-0-	-0-	1144	1	5659	2	Y	-0-					-0-
01	7006	X	6025	-0-	-981	-0-	1015	1	5010	2	Y	-0-					-0-
02	6554	X	5819	-0-	-735	-0-	1020	1	4799	2	Y	-0-					-0-
03	6975	X	5356	-0-	-1619	-0-	1119	1	4237	2	Y	-0-					-0-
04	6570	X	4363	-0-	-2207	-0-	977	1	3386	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5250	-0-	-0-	-0-	820	1	4267	2	Y	148	113	1			237
							163	9									
12	5115	X	3456	-0-	-1659	-0-	691	1	2437	2	Y	298	507	1			28
							328	9									
01	6598	X	6598	-0-	-0-	-0-	1081	1	5365	2	Y	138	138	1			28
							152	9									
02	5423	X	5191	-0-	-232	-0-	925	1	4266	2	Y	-0-					28
03	5611	X	4308	-0-	-1303	-0-	889	1	3212	2	Y	188	188	1			28
							207	9									
04	6390	X	3829	-0-	-2561	-0-	921	1	2908	2	Y	-0-					28

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14	-0-	83	1	623	2	Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	99	1	627	2	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	88	1	576	2	Y	-0-					-0-
02	696	N	623	-0-	-73	-0-	89	1	534	2	Y	-0-					-0-
03	713	N	440	-0-	-273	-0-	102	1	338	2	Y	-0-					-0-
04	630	N	294	-0-	-336	-0-	97	1	197	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3906	-0-	-564	-0-	435	1	3456	2	Y	14					140
							15	9									
12	4619	X	4055	-0-	-564	-0-	546	1	3494	2	Y	14	81	1			73
							15	9									
01	4557	X	3853	-0-	-704	-0-	500	1	3336	2	Y	15					88
							17	9									
*02	4263	X	3554	-0-	-709	-0-	494	1	3043	2	Y	15					103
							17	9									
03	4185	X	3593	-0-	-592	-0-	574	1	2997	2	Y	20					123
							22	9									
04	3930	X	3078	-0-	-852	-0-	546	1	2530	2	Y	2	65	1			60
							2	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13585 PERF.13388 - 13448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/02/2019

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

11	2160	X	2062	-0-	-98	-0-	222	1	1820	2	Y	18				32
							20	9								
12	2123	X	2123	-0-	-0-	-0-	283	1	1827	2	Y	12	44	1		-0-
							13	9								
01	1898	X	1898	-0-	-0-	-0-	246	1	1634	2	Y	16				16
							18	9								
02	2001	X	1172	-0-	-829	-0-	169	1	1000	2	Y	3				19
							3	9								
03	2139	X	1044	-0-	-1095	-0-	167	1	873	2	Y	4				23
							4	9								
04	2070	X	1193	-0-	-877	-0-	194	1	997	2	Y	2	25	1		-0-
							2	9								

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

11	2550	X	2461	-0-	-89	-0-	271	1	2183	2	Y	6				44
							7	9								
12	2635	X	2587	-0-	-48	-0-	349	1	2230	2	Y	7	51	1		-0-
							8	9								
01	2666	X	2104	-0-	-562	-0-	271	1	1821	2	Y	11				11
							12	9								
02	2494	X	2180	-0-	-314	-0-	316	1	1860	2	Y	4				15
							4	9								
*03	2573	X	2420	-0-	-153	-0-	378	1	2033	2	Y	8				23
							9	9								
04	2490	X	1980	-0-	-510	-0-	358	1	1616	2	Y	5	28	1		-0-
							6	9								

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

11	459	N	459	-0-	-0-	-0-	55	1	404	2	Y	-0-				-0-
12	486	N	486	-0-	-0-	-0-	64	1	422	2	Y	-0-				-0-
01	516	N	516	-0-	-0-	-0-	68	1	439	2	Y	8				8
							9	9								
02	435	N	405	-0-	-30	-0-	55	1	350	2	Y	-0-	8	1		-0-
03	496	N	369	-0-	-127	-0-	60	1	309	2	Y	-0-				-0-
04	510	N	303	-0-	-207	-0-	56	1	247	2	Y	-0-				-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4901	-0-	-739	-0-	542	1	4352	2	Y	6					6
							7	9									
12	5828	X	4213	-0-	-1615	-0-	510	1	3695	2	Y	7	13	1			-0-
							8	9									
01	6581	X	6581	-0-	-0-	-0-	801	1	5699	2	Y	74					74
							81	9									
*02	4727	X	2388	-0-	-2339	-0-	374	1	1984	2	Y	27	38	1			63
							30	9									
03	5053	X	4500	-0-	-553	-0-	659	1	3794	2	Y	43					106
							47	9									
04	6360	X	3050	-0-	-3310	-0-	591	1	2401	2	Y	53	5	1			153
							58	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

11	3630	X	3121	-0-	-509	-0-	338	1	2732	2	Y	46					158
							51	9									
12	3751	X	3166	-0-	-585	-0-	425	1	2717	2	Y	22	97	1			83
							24	9									
01	3751	X	3079	-0-	-672	-0-	404	1	2675	2	Y	-0-					83
02	3103	X	2833	-0-	-270	-0-	393	1	2434	2	Y	5	38	1			50
							6	9									
03	3224	X	2937	-0-	-287	-0-	508	1	2429	2	Y	-0-					50
04	3120	X	2654	-0-	-466	-0-	465	1	2189	2	Y	-0-	50	1			-0-

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

11	4500	X	3761	-0-	-739	-0-	419	1	3318	2	N	22					154
							24	9									
12	4650	X	4001	-0-	-649	-0-	540	1	3441	2	N	18	127	1			45
							20	9									
01	4464	X	4022	-0-	-442	-0-	519	1	3480	2	N	21	36	1			30
							23	9									
02	4176	X	3501	-0-	-675	-0-	488	1	2991	2	N	20					50
							22	9									
03	4278	X	3780	-0-	-498	-0-	607	1	3149	2	N	22					72
							24	9									
04	3900	X	3250	-0-	-650	-0-	574	1	2656	2	N	18	63	1			27
							20	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930 X	3173	-0-	-757	-0-	1393	1	1780	2	N	-0-					48
12	3968 X	3968	-0-	-0-	-0-	1506	1	2430	2	N	29					77
						32	9									
01	3720 X	3647	-0-	-73	-0-	1097	1	2549	2	N	1					78
						1	9									
02	3335 X	3230	-0-	-105	-0-	1007	1	2208	2	N	14					92
						15	9									
03	3968 X	3543	-0-	-425	-0-	776	1	2756	2	N	10					102
						11	9									
04	3840 X	3352	-0-	-488	-0-	534	1	2815	2	N	3	53	1			52
						3	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

11	645 N	645	-0-	-0-	-0-	72	1	573	2	Y	-0-					-0-
12	687 N	687	-0-	-0-	-0-	93	1	594	2	Y	-0-					-0-
01	620 N	620	-0-	-0-	-0-	81	1	539	2	Y	-0-					-0-
02	638 N	592	-0-	-46	-0-	83	1	509	2	Y	-0-					-0-
03	682 N	611	-0-	-71	-0-	99	1	512	2	Y	-0-					-0-
04	600 N	572	-0-	-28	-0-	98	1	474	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

11	7860 X	4064	-0-	-3796	-0-	1123	1	2908	2	Y	30					30
						33	9									
12	8122 X	4784	-0-	-3338	-0-	1668	1	3075	2	Y	37	67	1			-0-
						41	9									
01	8122 X	4236	-0-	-3886	-0-	1624	1	2586	2	Y	24					24
						26	9									
*02	5336 X	2934	-0-	-2402	-0-	847	1	2059	2	Y	25	49	1			-0-
						28	9									
03	5704 X	4112	-0-	-1592	-0-	1302	1	2790	2	Y	18					18
						20	9									
*04	5472 X	5472	-0-	-0-	-0-	1683	1	3774	2	Y	14					32
						15	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

11	2250 X	1081	-0-	-1169	-0-	301	1	780	2	Y	-0-					38
12	2263 X	1795	-0-	-468	-0-	631	1	1164	2	Y	-0-					38
01	2263 X	1532	-0-	-731	-0-	591	1	941	2	Y	-0-					38
02	1358 X	1358	-0-	-0-	-0-	395	1	963	2	Y	-0-					38
*03	2314 X	2314	-0-	-0-	-0-	736	1	1578	2	Y	-0-					38
*04	2011 X	2011	-0-	-0-	-0-	619	1	1386	2	Y	5					43
						6	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	1890 X	1654	-0-	-236	-0-	461	1	1193	2	N	-0-					43
12	1891 X	1451	-0-	-440	-0-	511	1	940	2	N	-0-					43
01	2744 X	2744	-0-	-0-	-0-	1056	1	1680	2	N	7					50
						8	9									
02	3222 X	3222	-0-	-0-	-0-	939	1	2283	2	N	-0-					50
*03	2971 X	2971	-0-	-0-	-0-	937	1	2009	2	N	23					73
						25	9									
*04	3141 X	3141	-0-	-0-	-0-	967	1	2170	2	N	4					77
						4	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470 X	6834	-0-	-636	-0-	1904	1	4930	2	Y	-0-					167
12	7719 X	7110	-0-	-609	-0-	2500	1	4610	2	Y	-0-					167
01	6975 X	4824	-0-	-2151	-0-	1850	1	2945	2	Y	26	146	1			47
						29	9									
*02	6612 X	4908	-0-	-1704	-0-	1430	1	3478	2	Y	-0-					47
03	7099 X	3963	-0-	-3136	-0-	1261	1	2702	2	Y	-0-					37
04	6870 X	5242	-0-	-1628	-0-	1617	1	3625	2	Y	-0-					37

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	8640 X	8551	-0-	-89	-0-	2381	1	6163	2	Y	6					159
						7	9									
12	8928 X	8762	-0-	-166	-0-	3080	1	5679	2	Y	3	99	1			63
						3	9									
01	8487 X	8487	-0-	-0-	-0-	3271	1	5207	2	Y	8					71
						9	9									
*02	8265 X	7296	-0-	-969	-0-	2125	1	5165	2	Y	5	26	1			50
						6	9									
03	8835 X	6954	-0-	-1881	-0-	2208	1	4732	2	Y	13					63
						14	9									
*04	8556 X	8556	-0-	-0-	-0-	2637	1	5913	2	Y	5					68
						6	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

11	1686 N	1002	-0-	-684	-0-	279	1	723	2	Y	-0-					8
12	1238 N	1238	-0-	-0-	-0-	435	1	803	2	Y	-0-					8
01	2284 N	2284	-0-	-0-	-0-	869	1	1382	2	Y	30	38	1			-0-
						33	9									
*02	3538 X	1714	-0-	-1824	-0-	496	1	1207	2	Y	10					10
						11	9									
03	3782 X	476	-0-	-3306	-0-	152	1	324	2	Y	-0-					10
04	2220 X	18	-0-	-2202	-0-	6	1	12	2	Y	-0-					10

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	79	1	771	2	N	-0-			-0-
							35	3							
12	775	N	749	-0-	-26	-0-	58	1	659	2	N	-0-			-0-
							32	3							
01	775	N	723	-0-	-52	-0-	55	1	624	2	N	-0-			-0-
							44	3							
02	725	N	626	-0-	-99	-0-	47	1	541	2	N	-0-			-0-
							38	3							
*03	882	N	882	-0-	-0-	-0-	79	1	764	2	N	-0-			-0-
							39	3							
*04	701	N	701	-0-	-0-	-0-	56	1	616	2	N	-0-			-0-
							29	3							

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

11	766	N	766	-0-	-0-	-0-	50	1	686	2	Y	-0-			-0-
							30	3							
12	947	N	947	-0-	-0-	-0-	71	1	834	2	Y	-0-			-0-
							42	3							
01	1080	N	1080	-0-	-0-	-0-	75	1	936	2	Y	-0-			-0-
							69	3							
02	901	N	901	-0-	-0-	-0-	63	1	780	2	Y	-0-			-0-
							58	3							
*03	806	N	685	-0-	-121	-0-	45	1	607	2	Y	-0-			-0-
							33	3							
*04	821	N	821	-0-	-0-	-0-	54	1	731	2	Y	-0-			-0-
							36	3							

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

11	6600	X	5943	-0-	-657	-0-	898	1	5045	2	N	-0-			-0-
12	6820	X	2612	-0-	-4208	-0-	568	1	2044	2	N	-0-			-0-
01	6417	X	2559	-0-	-3858	-0-	566	1	1993	2	N	-0-			-0-
02	6003	X	3165	-0-	-2838	-0-	668	1	2497	2	N	-0-			-0-
03	6355	X	2754	-0-	-3601	-0-	668	1	2086	2	N	-0-			-0-
04	5940	X	3908	-0-	-2032	-0-	892	1	3016	2	N	-0-			-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	B	-0-				Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

11	7920	N	5647	-0-	-2273	B	301	616	1	4951	2	Y	73	73	1		-0-
								80	9								
12	0	N	616	-0-	616	B	917	101	1	494	2	Y	19	19	1		-0-
								21	9								
01	0	N	-0-	-0-	-0-	B	917					Y	-0-				-0-
02	5452	N	-0-	-0-	-5452	B	-0-					Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620	B	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WAGNER OIL COMPANY 891175
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

11	15090 X	11184	-0-	-3906	-0-	1353	1	9831	2	N	-0-					-0-
12	14849 X	12931	-0-	-1918	-0-	1544	1	11387	2	N	-0-					-0-
01	14849 X	11186	-0-	-3663	-0-	1759	1	9427	2	N	-0-					-0-
02	14903 X	14903	-0-	-0-	-0-	1267	1	13636	2	N	-0-					-0-
03	13175 X	12024	-0-	-1151	-0-	243	1	11781	2	N	-0-					-0-
*04	14928 X	14928	-0-	-0-	-0-	315	1	14613	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

11	3773 X	3773	-0-	-0-	-0-	456	1	3317	2	N	-0-					-0-
12	3627 X	3359	-0-	-268	-0-	401	1	2958	2	N	-0-					-0-
01	4315 X	4315	-0-	-0-	-0-	679	1	3636	2	N	-0-					-0-
02	6539 X	6539	-0-	-0-	-0-	556	1	5983	2	N	-0-					-0-
03	6523 X	6523	-0-	-0-	-0-	132	1	6391	2	N	-0-					-0-
*04	6380 X	6380	-0-	-0-	-0-	135	1	6245	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

11	15690 X	11994	-0-	-3696	-0-	1451	1	10543	2	N	-0-					-0-
12	16213 X	12780	-0-	-3433	-0-	1526	1	11254	2	N	-0-					-0-
01	16213 X	9281	-0-	-6932	-0-	1459	1	7822	2	N	-0-					-0-
02	18782 X	18782	-0-	-0-	-0-	1597	1	17185	2	N	-0-					-0-
03	14260 X	14081	-0-	-179	-0-	285	1	13796	2	N	-0-					-0-
*04	14347 X	14347	-0-	-0-	-0-	303	1	14044	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

11	90 N	83	-0-	-7	-0-	10	1	73	2	N	-0-					-0-
12	140 N	140	-0-	-0-	-0-	17	1	123	2	N	-0-					-0-
01	87 N	87	-0-	-0-	-0-	14	1	73	2	N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					-0-
03	81 N	81	-0-	-0-	-0-	2	1	79	2	N	-0-					-0-
*04	442 N	442	-0-	-0-	-0-	9	1	433	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	753	-0-	-657	-0-	91	1	662	2	N	-0-			-0-
12	1271	N	639	-0-	-632	-0-	76	1	563	2	N	-0-			-0-
01	1023	N	954	-0-	-69	-0-	150	1	804	2	N	-0-			-0-
02	747	N	747	-0-	-0-	-0-	64	1	683	2	N	-0-			-0-
03	2292	N	2292	-0-	-0-	-0-	46	1	2246	2	N	-0-			-0-
*04	1304	N	1304	-0-	-0-	-0-	28	1	1276	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

11	12417	X	12417	-0-	-0-	-0-	1502	1	10915	2	N	-0-			-0-
12	12710	X	12440	-0-	-270	-0-	1485	1	10955	2	N	-0-			-0-
01	12710	X	12422	-0-	-288	-0-	1953	1	10469	2	N	-0-			-0-
02	14109	X	14109	-0-	-0-	-0-	1199	1	12910	2	N	-0-			-0-
03	13225	X	13225	-0-	-0-	-0-	268	1	12957	2	N	-0-			-0-
04	12300	X	9414	-0-	-2886	-0-	199	1	9215	2	N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

11	11640	X	8910	-0-	-2730	-0-	8910	2			N	-0-			64
12	10912	X	3997	-0-	-6915	-0-	3997	2			N	-0-			64
01	9858	X	4173	-0-	-5685	-0-	4173	2			N	-0-			64
02	8845	X	4173	-0-	-4672	-0-	4173	2			N	-0-			64
03	9393	X	2485	-0-	-6908	-0-	2485	2			N	-0-			64
04	8910	X	5769	-0-	-3141	-0-	5758	2	11	9	N	10			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-			65
12	6169	X	5244	-0-	-925	-0-	5244	2			N	-0-			65
01	5146	X	3470	-0-	-1676	-0-	3470	2			N	-0-			65
02	6148	X	3470	-0-	-2678	-0-	3470	2			N	-0-			65
03	6572	X	2915	-0-	-3657	-0-	2915	2			N	-0-			65
04	6360	X	3319	-0-	-3041	-0-	3319	2			N	-0-			65

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16461 X	16461	-0-	-0-	-0-	16461	2			N	-0-			20
12	9579 X	7256	-0-	-2323	-0-	7256	2			N	-0-			20
01	9579 X	6881	-0-	-2698	-0-	6881	2			N	-0-			20
02	15457 X	6881	-0-	-8576	-0-	6881	2			N	-0-			20
03	16523 X	4613	-0-	-11910	-0-	4613	2			N	-0-			20
04	15990 X	4319	-0-	-11671	-0-	4319	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	1972 N	1972	-0-	-0-	-0-	285	1	1687	2	N	-0-			68
12	2177 N	2177	-0-	-0-	-0-	316	1	1861	2	N	-0-			68
01	2144 N	2144	-0-	-0-	-0-	250	1	1894	2	N	-0-			68
02	2246 N	2246	-0-	-0-	-0-	258	1	1988	2	N	-0-			68
*03	2142 N	2142	-0-	-0-	-0-	297	1	1845	2	N	-0-			68
04	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT			68

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

11	15945 X	15945	-0-	-0-	-0-	4111	1	11834	2	N	-0-			65
12	21055 X	21055	-0-	-0-	-0-	11971	1	9084	2	N	-0-			65
01	24236 X	24236	-0-	-0-	-0-	24236	2			N	-0-			65
02	21888 X	21888	-0-	-0-	-0-	21888	2			N	-0-			65
03	14105 X	12420	-0-	-1685	-0-	3520	1	8900	2	N	-0-			65
04	13650 X	9445	-0-	-4205	-0-	296	1	9130	2	N	17			82
						19	9							

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

11	24336 X	24336	-0-	-0-	-0-	24336	2			N	-0-			-0-
12	25331 X	25331	-0-	-0-	-0-	25331	2			N	-0-			-0-
01	27962 X	27962	-0-	-0-	-0-	27962	2			N	-0-			-0-
02	26096 X	26096	-0-	-0-	-0-	26096	2			N	-0-			-0-
03	25327 X	5589	-0-	-19738	-0-	5589	2			N	-0-			-0-
04	27060 X	1040	-0-	-26020	-0-	1040	2			N	-0-			-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15996	10882	-0-	-5114	-0-	10533	2	155	3	N	176	180	1			197
						194	9									
12	10668	9984	-0-	-684	-0-	9667	2	137	3	N	164	176	1			185
						180	9									
01	9338	9319	-0-	-19	-0-	9051	2	103	3	N	150	190	1			145
						165	9									
02	8700	8510	-0-	-190	-0-	8159	2	199	3	N	138					283
						152	9									
03	9300	7382	-0-	-1918	-0-	7111	2	149	3	N	111	314	1			80
						122	9									
04	9000	5154	-0-	-3846	-0-	4890	2	181	3	N	75					155
						83	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	0 N NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0 N -0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N -0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N -0-	-0-	-0-	-0-	N	-0-		-0-
03	0 N -0-	-0-	-0-	-0-	N	-0-		-0-
04	0 N -0-	-0-	-0-	-0-	N	-0-		-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2503	-0-	-437	-0-	2503	2			N	-0-					132
12	2852	X	1314	-0-	-1538	-0-	1314	2			N	-0-					132
01	2356	X	1226	-0-	-1130	-0-	1209	2	17	9	N	15					147
02	2407	X	1209	-0-	-1198	-0-	1209	2			N	-0-					147
03	1302	N	1227	-0-	-75	-0-	1227	2			N	-0-					147
*04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	3120	X	2835	-0-	-285	-0-	2833	2	2	9	N	2					81
12	3131	X	1716	-0-	-1415	-0-	1713	2	3	9	N	3					84
01	3131	X	1719	-0-	-1412	-0-	1711	2	8	9	N	7					91
02	2813	X	1719	-0-	-1094	-0-	1711	2	8	9	N	7					98
03	2945	X	1337	-0-	-1608	-0-	1337	2			N	-0-					98
04	2850	X	1542	-0-	-1308	-0-	1542	2			N	-0-					98

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	1110	N	1069	-0-	-41	-0-	1039	2	15	3	Y	14					176
							15	9									
12	1074	N	1074	-0-	-0-	-0-	1049	2	16	3	Y	8					184
							9	9									
01	1116	N	1049	-0-	-67	-0-	1019	2	11	3	Y	17					201
							19	9									
02	1039	N	1039	-0-	-0-	-0-	1011	2	24	3	Y	4					205
							4	9									
03	1094	N	1094	-0-	-0-	-0-	1054	2	22	3	Y	16	22	1			199
							18	9									
04	1020	N	967	-0-	-53	-0-	926	2	34	3	Y	6					205
							7	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

11	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

11	4410 X	781	-0-	-3629	-0-	752	2	10	3	N	17					110
						19	9									
12	4433 X	188	-0-	-4245	-0-	175	2	3	3	N	9					119
						10	9									
01	4433 X	1648	-0-	-2785	-0-	1607	2	18	3	N	21					140
						23	9									
02	1527 X	1527	-0-	-0-	-0-	1466	2	35	3	N	24					164
						26	9									
03	1612 X	454	-0-	-1158	-0-	433	2	9	3	N	11	32	1			143
						12	9									
04	1590 X	1584	-0-	-6	-0-	1503	2	55	3	N	24					167
						26	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

11	704 N	704	-0-	-0-	-0-	198	1	502	2	N	4					43
						4	9									
12	2040 N	2040	-0-	-0-	-0-	540	1	1487	2	N	12					55
						13	9									
01	2004 N	2004	-0-	-0-	-0-	540	1	1463	2	N	1					56
						1	9									
02	1556 N	1556	-0-	-0-	-0-	414	1	1119	2	N	21					77
						23	9									
03	2073 N	2073	-0-	-0-	-0-	558	1	1509	2	N	5					82
						6	9									
*04	1956 N	1956	-0-	-0-	-0-	522	1	1430	2	N	4					86
						4	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

11	2160 #	701	-0-	-1459	-0-	701	2			N	-0-					274
12	2232 #	89	-0-	-2143	-0-	89	2			N	-0-					274
01	1984 #	-0-	-0-	-1984	-0-					N	-0-					274
02	667 N	-0-	-0-	-667	-0-					N	-0-					274
03	93 N	-0-	-0-	-93	-0-					N	-0-					274
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					274

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

11	4560 #	4141	-0-	-419	-0-	4069	2	72	9	N	65	173	1			50
12	5332 #	4745	-0-	-587	-0-	4647	2	98	9	N	89					139
01	5332 #	5009	-0-	-323	-0-	4902	2	107	9	N	97	182	1			54
02	4988 #	4708	-0-	-280	-0-	4622	2	86	9	N	78					132
03	4781 R	4781	-0-	-0-	-0-	4687	2	94	9	N	85					217
04	4860 #	4631	-0-	-229	-0-	4553	2	78	9	N	71	179	1			109

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

11	11952	9846	-0-	-2106	-0-	9778	2	68	9	N	62					192
12	15176	11587	-0-	-3589	-0-	11562	2	25	9	N	23					215
01	12553 R	12553	-0-	-0-	-0-	12329	2	224	9	N	204	179	1			240
02	13079 #	10988	-0-	-2091	-0-	10756	2	232	9	N	211	353	1			98
03	11594 #	10398	-0-	-1196	-0-	10269	2	129	9	N	117					215
04	12150 #	8860	-0-	-3290	-0-	8722	2	138	9	N	125	178	1			162

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

11	1440 X	262	-0-	-1178 B	-0-	262	2	N	-0-			96
12	1488 X	13	-0-	-1475 B	-0-	13	2	N	-0-			96
01	1116 X	23	-0-	-1093 B	-0-	23	2	N	-0-			96
02	261 N	-0-	-0-	-261 B	-0-			N	-0-			96
*03	4977 X	4977	-0-	-0- B	-0-	4977	2	N	-0-			96
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	270 N	144	-0-	-126 B	-23509	144	2	N	-0-			-0-
12	248 N	207	-0-	-41 B	-23509	207	2	N	-0-			-0-
01	279 N	229	-0-	-50 B	-23509	229	2	N	-0-			-0-
02	145 N	139	-0-	-6 B	-23509	139	2	N	-0-			-0-
03	217 N	137	-0-	-80 B	-23509	137	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-23509			N	NO RPT			-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	7884	-0-	-11826 B	-0-	7884	2			N	-0-					-0-
12	20057	X	13757	-0-	-6300 B	-0-	13757	2			N	-0-					-0-
01	19964	X	12649	-0-	-7315 B	-0-	12649	2			N	-0-					-0-
02	18676	X	15942	-0-	-2734 B	-0-	15942	2			N	-0-					-0-
*03	19011	X	19011	-0-	-0- B	-0-	19011	2			N	-0-					-0-
04	13320	X	NO RPT	-0-	-13320 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	462	-0-	462	1559	462	2			N	-0-					-0-
*10	2451	X	892	-0-	-1559	-0-	892	2			N	-0-					-0-
*11	600	N	50	-0-	-550	-0-	50	2			N	-0-					-0-
*12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-					N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	5			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	8	10	1	3
03	14B2 EXT	-0-	-0-	-0-	-0-				N	6			9
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			9

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

09	14B2 EXT	50	-0-	50	50	50	2		N	-0-			-0-
10	14B2 EXT	50	-0-	50	100	50	2		N	-0-			-0-
11	14B2 EXT	50	-0-	50	150	50	2		N	-0-			-0-
12	14B2 EXT	50	-0-	50	200	50	2		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	200				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	200				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	200				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	200				N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					60
12	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					60
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
02	1015	N	-0-	-0-	-1015 B	-0-					N	-0-					60
03	930	N	372	-0-	-558 B	-0-	372	2			N	-0-					60
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					60

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

09	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

11	T. A.		-0-	-0-	-0-	803					Y	-0-					48
12	T. A.		1458	-0-	1458	2261	1458	2			Y	-0-					48
01	T. A.		-0-	-0-	-0-	2261					Y	42	65	1			25
02	T. A.		-0-	-0-	-0-	2261					Y	-0-					25
03	2261	X	-0-	-0-	-2261	-0-					Y	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	50	-0-	50	50	50	2		Y	-0-			-0-
10	14B2 EXT	50	-0-	50	100	50	2		Y	-0-			-0-
11	14B2 EXT	50	-0-	50	150	50	2		Y	-0-			-0-
12	14B2 EXT	50	-0-	50	200	50	2		Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	200				Y	NO RPT			-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					13
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					13
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					13
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					13
03	310	N	-0-	-0-	-310	-0-					N	-0-					13
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					13

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

*09	973	N	973	-0-	-0-	-0-	947	2	26	9	N	24					59
10	403	N	-0-	-0-	-403	-0-					N	-0-					59
11	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12					71
12	428	N	428	-0-	-0-	-0-	415	2	13	9	N	12					83
01	187	N	187	-0-	-0-	-0-	176	2	11	9	N	10					93
02	997	N	997	-0-	-0-	-0-	964	2	33	9	N	30					123
03	882	N	882	-0-	-0-	-0-	840	2	42	9	N	38	156	1			5
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					14
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					14
01	1534	N	1534	-0-	-0-	-0-					N	-0-					14
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					14
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					14
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					14

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	10					56
01	248	N	-0-	-0-	-248	-0-					N	-0-					56
02	301	N	301	-0-	-0-	-0-	243	2	58	9	N	53					109
03	329	N	329	-0-	-0-	-0-	316	2	13	9	N	12	102	1			19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

09	14B2	EXT	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	200					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	200					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	200					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	200					N	NO RPT				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

*11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				23
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				23
01	14B2	EXT	50	-0-	50	B	250	50	2			N	-0-				23
02	T. A.		50	-0-	50	B	300	50	2			N	-0-				18
03	357		57	-0-	-300	B	-0-	57	2			N	-0-				18
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

11	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	2929						N	NO RPT				-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	50	-0-	50	50	50	2		Y	-0-			-0-
10	14B2 EXT	50	-0-	50	100	50	2		Y	-0-			-0-
11	14B2 EXT	50	-0-	50	150	50	2		Y	-0-			-0-
12	14B2 EXT	50	-0-	50	200	50	2		Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	200				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	200				Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	1008 N	1008	-0-	-0-	-0-	1008	2		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

09	14B2	EXT	50	-0-	50		50		50	2	N	-0-					-0-
10	14B2	EXT	50	-0-	50		100		50	2	N	-0-					-0-
11	14B2	EXT	50	-0-	50		150		50	2	N	-0-					-0-
12	14B2	EXT	50	-0-	50		200		50	2	N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		200				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		200				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		200				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		200				N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

*09	14B2	EXT	50	-0-	50	B	50		50	2	N	-0-					39
*10	14B2	EXT	50	-0-	50	B	100		50	2	N	-0-					39
*11	14B2	EXT	50	-0-	50	B	150		50	2	N	-0-					39
*12	14B2	EXT	50	-0-	50	B	200		50	2	N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					39
04	14B	DENY	NO RPT	-0-	-0-	B	200				N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

*10	2699	N	2699	-0-	-0-	B	-0-	2699	2		N	-0-					18
*11	2525	N	2525	-0-	-0-	B	-0-	2525	2		N	-0-					18
*12	2246	N	2246	-0-	-0-	B	-0-	2231	2	15 9	N	14	31	1			1
01	1164	N	1164	-0-	-0-	B	-0-	2	9		N	2					3
02	925	N	925	-0-	-0-	B	-0-	910	2	15 9	N	14					17
03	1674	N	-0-	-0-	-1674	B	-0-				N	180	168	1			29
04	1140	N	NO RPT	-0-	-1140	B	-0-				N	NO RPT					29

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

*09	14B2	EXT	50	-0-	50	B	50		50	2	N	-0-					149
*10	14B2	EXT	50	-0-	50	B	100		50	2	N	-0-					149
*11	14B2	EXT	50	-0-	50	B	150		50	2	N	-0-					149
*12	14B2	EXT	50	-0-	50	B	200		50	2	N	-0-					149
01	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	B	200				N	-0-					20
04	14B	DENY	NO RPT	-0-	-0-	B	200				N	NO RPT					20

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	1798	-0-	1798 B	3573	1665	2	133	9	N	121					214
12	14B2 EXT	-0-	-0-	-0- B	3573					N	5					219
01	14B2 EXT	-0-	-0-	-0- B	3573					N	5					224
02	14B2 EXT	-0-	-0-	-0- B	3573					N	84	178	1			130
*03	3573 X	-0-	-0-	-3573 B	-0-					N	-0-					130
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3260 R	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
12	3007 #	2598	-0-	-409	-0-	2598	2			N	-0-					-0-
01	3467 R	3467	-0-	-0-	-0-					N	-0-					-0-
02	3153 R	3153	-0-	-0-	-0-					N	-0-					-0-
03	2790 #	-0-	-0-	-2790	-0-					N	-0-					-0-
04	3360 #	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204 N	204	-0-	-0-	-0-	72	1	132	2	N	-0-					66
12	218 N	218	-0-	-0-	-0-	72	1	146	2	N	-0-					66
01	278 N	278	-0-	-0-	-0-	72	1	206	2	N	-0-					66
02	482 N	482	-0-	-0-	-0-	482	2			N	-0-					66
03	480 N	480	-0-	-0-	-0-	480	2			N	-0-					66
*04	798 N	798	-0-	-0-	-0-	798	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

11	2550 N	1774	-0-	-776 B	-0-	1710	2	64	9	N	58					195
12	2635 N	1817	-0-	-818 B	-0-	1813	2	4	9	N	4					199
01	2635 N	2081	-0-	-554 B	-0-	2001	2	80	9	N	73	183	1			89
02	1850 N	1850	-0-	-0- B	-0-	1783	2	67	9	N	61					150
03	1919 N	1919	-0-	-0- B	-0-	1831	2	88	9	N	80					230
04	2010 N	1705	-0-	-305 B	-0-	1629	2	76	9	N	69	177	1			122

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	300 N	260	-0-	-40 B	-33060	260	2			N	-0-					160
12	372 N	241	-0-	-131 B	-33060	241	2			N	-0-					160
01	310 N	309	-0-	-1 B	-33060	309	2			N	-0-					160
02	261 N	242	-0-	-19 B	-33060	242	2			N	-0-					160
03	248 N	279	-0-	31 B	-33029	279	2			N	-0-					160
04	300 N	346	-0-	46 B	-32983	346	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

11	6510 #	6215	-0-	-295	-0-	47	1	5961	2	N	188	177	1			66
						207	9									
12	6603 #	5577	-0-	-1026	-0-	42	1	5345	2	N	173	187	1			52
						190	9									
01	6603 #	5834	-0-	-769	-0-	46	1	5581	2	N	188	190	1			50
						207	9									
02	6177 #	NO RPT	-0-	-6177	-0-					N	NO RPT					50
03	6417 #	NO RPT	-0-	-6417	-0-					N	NO RPT					50
04	6210 #	NO RPT	-0-	-6210	-0-					N	NO RPT					50

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34